



AGENDA

Regular Meeting – September 17, 2026
12:00 noon – 311 Oxford Road, Greenville, NC

Vision

To provide safe, innovative, and sustainable utility solutions that serve as the foundation of growth for the Greenville region.

Mission Statement

Greenville Utilities is dedicated to enhancing the quality of life for those we serve by safely providing reliable utility solutions at the lowest reasonable cost, with exceptional customer service in an environmentally responsible manner.

Call to Order

12:00

[Chair Ferrell Blount]

Ascertain Quorum

[Dillon Godley]

Acceptance of the Agenda

[Chair Ferrell Blount]

Safety Brief and Moment

[Kevin Keyzer]

Consent Agenda

[Tony Cannon]

1. Approval of Minutes

Regular Meeting: August 20, 2026

2. Consideration of Oracle Customer Cloud Service (CCS) Annual Renewal

3. Recommended Award of Bid for Tubular Steel Structures for Circuit 18 Transmission Replacements and Substation Radial Conversion

Action Items

4. Review of Monthly Financial Statement –August 31, 2026 (Preliminary) *[Jeff McCauley]*

5. Recommended Award of Bid for Operations Center Renovations *[Chris Padgett : Kevin Keyzer]*

Information Items

6. Update on Efforts to Diversify Applicant Pools
[Andy Anderson : Lena Previll]
7. Update from Joint Pay and Benefits Committee Meeting
[Wanda Carr]
8. General Manager's Report
[Tony Cannon]
9. Board Members' Remarks
[Board]
10. Board Chair's Remarks/Report
[Chair Ferrell Blount]

Notice of Upcoming Meetings/Functions:

[Chair Ferrell Blount]

Joint City Council/GUC Board of Commissioners Meeting, Monday, September 21, 2026,

6:00 p.m., City Hall

GUC Regular Meeting, Thursday, October 15, 2026, 12:00 noon
311 Oxford Road, Greenville, NC

Closed Sessions

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.

Adjournment

[Chair Ferrell Blount]

1:00



Agenda Item # 1

Meeting Date: September 17, 2026

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: August 20, 2026
Strategic Plan Elements:	Strategic Themes: • Exceptional Customer Service • Future Focused Objectives: • Exceeding customer expectations • Embracing change to ensure organizational alignment and efficiency Core Values: • Exceed customers' expectations • Deliver reliable services • Support the community and Assist the Vulnerable Customers
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, August 20, 2026

The Board of Commissioners of the Greenville Utilities Commission met at 311 Oxford Road., Greenville, NC in regular session at 12:00 noon with the following members, and others present, and Chair Blount presiding.

Commission Board Members Present:

Ferrell L. Blount III	Dr. Bob Shaw
Michael Cowin	Simon Swain
Justin Fuller	Marvin Edmonds
Dr. Wanda D. Carr	Dillon Godley

Commission Staff Present:

Tony Cannon, General Manager/CEO	Paige Wallace
Chris Padgett	Lou Norris
Andy Anderson	Doug Boone
Jeff McCauley	Amanda Wall
Phil Dixon	Cliff Cahoon
Ken Wade	Travis Welborn
David Springer	
Scott Farmer	
Amy Wade	
Durk Tyson	
Carl Smith	
Steve Hawley	
Todd Cannon	
Kevin Keyzer	
Cliff Purcell	
Lena Previll	

Others Attending:

Drew Ligon, Citizen and Sahanette Joyner, Citizen.

Chair Blount called the meeting to order. Secretary Dillon Godley ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Swain, seconded by Dr. Carr, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Director of Operations Support, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer shared tips to stay safe while driving in the back to school traffic.

RECOGNITION OF FINANCE DEPARTMENT AWARDS FROM THE GOVERNMENT FINANCE OFFICERS ASSOCIATION (2025)

Mr. Jeff McCauley, Chief Financial Officer, introduced Controller Amanda Wall to share information on the awards. Ms. Wall stated that Greenville Utilities Commission has been recognized by the Government Finance Officers Association (GFOA) for outstanding achievement in financial reporting and budgeting, and was the recipient of the following awards:

Certificate of Achievement for Excellence in Financial Reporting (ACFR)

GUC received the GFOA Certificate of Achievement for Excellence in Financial Reporting for the 17th consecutive year. The purpose of the program is to encourage and assist state and local governments to go beyond the minimum requirements of generally accepted accounting principles to prepare annual comprehensive financial reports that evidence the spirit of transparency and full disclosure, and then to recognize individual governments that succeed in achieving that goal.

Distinguished Budget Presentation Award

GUC received the GFOA Distinguished Budget Presentation Award. This marks the 10th consecutive year GUC has earned the Distinguished Budget Award. The purpose of the program is to encourage and assist state and local governments to prepare budget documents of the very highest quality that reflect both the guidelines established by the National Advisory Council on State and Local Budgeting and the GFOA's best practices on budgeting and then to recognize individual governments that succeed in achieving that goal.

Outstanding Achievement in Popular Annual Financial Reporting (PAFR)

GUC received the GFOA Award for Outstanding Achievement PAFR for the 11th consecutive year. The purpose of the program is to encourage and assist state and local governments to extract information from their annual comprehensive financial report to produce high quality popular annual financial reports specifically designed to be readily accessible and easily understandable to the general public and other interested parties without a background in public finance and then to recognize individual governments that are successful in achieving that goal.

Ms. Wall stated earning all three GFOA awards is known as the Triple Crown and is rare. GUC has now earned the Triple Crown for ten consecutive years, demonstrating its continued commitment to financial excellence.

CONSENT AGENDA

Mr. Cannon presented the following items for approval on the consent agenda:

(Agenda Item 1) Approval of Minutes - Regular Meeting: July 16, 2026

(Agenda Item 2) Consideration of Abandonment of a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920

(Agenda Item 3) Consideration of Cost Participation Agreement for Luke's Landing Sanitary Sewer Infrastructure

(Agenda Item 4) Recommended Award of Bid for Tree Trimming for Region 2 & Town 2

A motion was made by Dr. Carr, seconded by Mr. Edmonds, to approve the consent agenda as presented. The motion carried unanimously.

RESOLUTION

RESOLUTION OF GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A THIRTY FOOT (30') WIDE ACCESS AND MAINTENANCE EASEMENT ACROSS TAX PARCEL NUMBERS 04553 AND 87920, (AS SHOWN ON MAP BOOK 48 AT PAGE 72, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBERS 04553 AND 87920, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4252 AT PAGE 529 AND DEED BOOK 4230 AT PAGE 314, PITT COUNTY PUBLIC REGISTRY), AND REQUESTING EXECUTION OF DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission"), heretofore obtained a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920, all as are more particularly shown on Map Book 48 at Page 72, Pitt County Public Registry; and

WHEREAS, the Commission anticipates no use or need now or in the future for such thirty foot (30') wide Access and Maintenance Easement; and

WHEREAS, the Commission therefore desires to abandon such thirty foot (30') wide Access and Maintenance Easement as previously granted; and

WHEREAS, the current owner of Tax Parcel Nos. 04553 and 87920 (Clark Builders, LLC) has requested the City of Greenville, North Carolina, and Commission to abandon such thirty foot (30') wide Access and Maintenance Easement, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release of such thirty foot (30') wide Access and Maintenance Easement, which is shown on a map recorded in Map Book 48 at Page 72 entitled "Survey for J.B.V. Tripp Heirs NC Highway 33 Grimesland Township – Pitt County – North Carolina" dated March 31, 1993 and prepared by Thomas W. Harwell, Professional Land Surveyor, License Number L-1598, Carolina Benchmark Engineers-Surveyors-Planners Incorporated, 102 Oakmont Drive, Greenville, NC, Telephone No. (919) 756-8440 (Exhibit "A"), and a map entitled "Clark Builders, LLC Easement to be Abandoned Pitt Co., NC" dated July 8, 2026 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That Commission has no need or desire to use such thirty foot (30') wide Access and Maintenance Easement, as shown on Map Book 48 at Page 72, Pitt County Public Registry, to which reference is hereby made for a more particular and accurate description of such Easement.

Section 2. That a request be made to the City Council of the City of Greenville, North Carolina, as soon as practicable, that it abandon such thirty foot (30') wide Access and Maintenance Easement as shown on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

Section 3. That the City Council of the City of Greenville, North Carolina, authorize the appropriate City Officials to make, execute, and deliver to Clark Builders, LLC, 200 East Arlington Boulevard, Suite A, Greenville, North Carolina 27858, or the then current owner of the subject properties encumbered by such thirty foot (30') wide Access and Maintenance Easement to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such Easement which is shown as to be abandoned more particularly on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 4. This Resolution shall take effect immediately upon its adoption.

This the _____ day of _____, 2026.

GREENVILLE UTILITIES COMMISSION

OF THE CITY OF GREENVILLE, NC

By _____
/s/ Ferrell L. Blount III, Chair

ATTEST:

/s/ Dillon Godley, Secretary

(SEAL)

RESOLUTION NO. _____

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A THIRTY FOOT (30') WIDE ACCESS AND MAINTENANCE EASEMENT ACROSS TAX PARCEL NUMBERS 04553 AND 87920, (AS SHOWN ON MAP BOOK 48 AT PAGE 72, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBERS 04553 AND 87920, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4252 AT PAGE 529 AND DEED BOOK 4230 AT PAGE 314, PITT COUNTY PUBLIC REGISTRY), AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920, all as are more particularly shown on Map Book 48 at Page 72, Pitt County Public Registry; and

WHEREAS, the Commission anticipates no use or need now or in the future for such thirty foot (30') wide Access and Maintenance Easement; and

WHEREAS, the Commission therefore desires to abandon such thirty foot (30') wide Access and Maintenance Easement as previously granted; and

WHEREAS, the current owner of Tax Parcel Nos. 04553 and 87920 (Clark Builders, LLC) has requested the City of Greenville, North Carolina, and Commission to abandon such thirty foot (30') wide Access and Maintenance Easement, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release of such thirty foot (30') wide Access and Maintenance Easement, which is shown on a map recorded in Map Book 48 at Page 72 entitled "Survey for J.B.V. Tripp Heirs NC Highway 33 Grimesland Township – Pitt County – North Carolina" dated March 31, 1993 and prepared by Thomas W. Harwell, Professional Land Surveyor, License Number L-1598, Carolina Benchmark Engineers-Surveyors-Planners Incorporated, 102 Oakmont Drive, Greenville, NC, Telephone No. (919) 756-8440 (Exhibit "A"), and a map entitled "Clark Builders, LLC Easement to be Abandoned Pitt Co., NC" dated July 8, 2026 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville, North Carolina, does hereby abandon such thirty foot (30') wide Access and Maintenance Easement, as shown on Map Book 48 at Page 72, Pitt County Public Registry, to which reference is hereby made for a more particular and accurate description of such Easement.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Clark Builders, LLC, 200 East Arlington Boulevard, Suite A, Greenville, North Carolina 27858, or the then current owner of the subject properties encumbered by such thirty foot (30') wide Access and Maintenance Easement to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit

of Commission, might have in and to such Easement which is shown as to be abandoned more particularly on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the _____ day of _____, 2026.

CITY OF GREENVILLE

By: _____
/s/ P.J. CONNELLY, MAYOR

ATTEST:

/s/ VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

NORTH CAROLINA

DEED OF RELEASE

PITT COUNTY

THIS DEED OF RELEASE, made and entered into this the _____ day of _____, 2026, by and between the City of Greenville, North Carolina, a municipal corporation in Pitt County, North Carolina, party of the first part (hereinafter called GRANTOR), and Clark Builders, LLC, 200 East Arlington Boulevard, Suite A, Greenville, North Carolina 27858, party of the second part (hereinafter called GRANTEE).

THAT WHEREAS, the GRANTOR, for the use and benefit of Greenville Utilities Commission (hereinafter referred to as "Commission"), previously obtained a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920, all as are more particularly shown on Map Book 48 at Page 72, Pitt County Public Registry; and

WHEREAS, the Commission anticipates no use or need now or in the future for such thirty foot (30') wide Access and Maintenance Easement; and

WHEREAS, the Commission therefore desires to abandon such thirty foot (30') wide Access and Maintenance Easement as previously granted; and

WHEREAS, the current owner of Tax Parcel Nos. 04553 and 87920 (Clark Builders, LLC) has requested the City of Greenville, North Carolina, and Commission to abandon such thirty foot (30') wide Access and Maintenance Easement, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release of such thirty foot (30') wide Access and Maintenance Easement, which is shown on a map recorded in Map Book 48 at Page 72 entitled "Survey for J.B.V. Tripp Heirs NC Highway 33 Grimesland Township – Pitt County – North Carolina" dated March 31, 1993 and prepared by Thomas W. Harwell, Professional Land Surveyor, License Number L-1598, Carolina Benchmark Engineers-Surveyors-Planners Incorporated, 102 Oakmont Drive, Greenville, NC, Telephone No. (919) 756-8440 (Exhibit "A"), and a map entitled "Clark Builders, LLC Easement to be Abandoned Pitt Co., NC" dated July 8, 2026 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

WHEREAS, Commission has therefore requested GRANTOR to execute a Deed of Release to GRANTEE, or the current owner of such thirty foot (30') wide Access and Maintenance Easement, which is shown on Exhibit "A" and Exhibit "B" as to be abandoned, which are attached hereto and made a part hereof, and which are hereby incorporated by reference; and

WHEREAS, the City Council of the GRANTOR, acting on the recommendation of Commission, has duly adopted the Resolution abandoning to GRANTEE such thirty foot (30') wide Access and Maintenance Easement, as shown on Exhibit "A" and Exhibit "B" as to be abandoned, and a copy of which said Resolution is attached hereto as Exhibit "C" and made a part hereof.

NOW THEREFORE, pursuant to and in accordance with said Resolution, GRANTOR does hereby remise, release, discharge, and forever quitclaim unto Clark Builders, LLC, as the current owner of the subject property, its heirs and assigns, all the GRANTOR's rights, title, and interest in and to such thirty foot (30') wide Access and Maintenance Easement, which is shown on Exhibit "A" and Exhibit "B" as to be abandoned, which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

IN TESTIMONY WHEREOF, GRANTOR has caused this Deed of Release to be executed in its name by its Mayor, attested by the City Clerk, and its official seal hereunto affixed, all by Resolution duly entered by the City Council of GRANTOR, on the day and year first above written.

CITY OF GREENVILLE

By: _____
/s/ P.J. CONNELLY, MAYOR

ATTEST:

/s/ VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

NORTH CAROLINA
PITT COUNTY

I, _____, a Notary Public of the aforesaid County and State, certify that VALERIE P. SHIUWEGAR personally came before me this day and acknowledged that she is City Clerk of the City of Greenville, North Carolina, and that by authority duly given and as the act of the City of Greenville, North Carolina, the foregoing instrument was signed in its name by its Mayor, sealed with its official seal, and attested by her as its City Clerk.

WITNESS my hand and official stamp or seal, this the ____ day of _____, 2026.

NOTARY PUBLIC

My Commission Expires: _____

REVIEW OF MONTHLY FINANCIAL STATEMENT – JULY 31, 2026 (PRELIMINARY)
(Agenda Item 5)

Key financial metrics for the combined funds for the period ending July 2026:

Operating Cash	\$91,416,921	Days of Cash on Hand	108
Less Current Liabilities	<u>(\$32,069,602)</u>		
Fund Balance	\$59,347,319	Days of Cash on Hand After Liabilities	70

Fund Balance Available for Appropriation: 18.2%

Average Investment Yield: 3.46%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$368,060)	(\$4,518,366)	\$1,770,420	(\$368,060)	(\$4,518,366)	\$1,770,420
Water	\$641,504	\$358,789	\$616,500	\$641,504	\$358,789	\$616,500
Sewer	\$821,926	\$118,004	\$652,128	\$821,926	\$118,004	\$652,128
Gas	(\$803,776)	(\$1,141,089)	(\$384,811)	(\$803,776)	(\$1,141,089)	(\$384,811)
Combined	\$291,594	(\$5,182,662)	\$2,654,237	\$291,594	(\$5,182,662)	\$2,654,237

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$2,904,465	(\$1,245,841)	\$1,620,420	\$2,904,465	(\$1,245,841)	\$1,620,420
Water	\$601,087	\$318,372	\$566,500	\$601,087	\$318,372	\$566,500
Sewer	\$815,676	\$111,754	\$652,128	\$815,676	\$111,754	\$652,128
Gas	(\$816,289)	(\$1,153,602)	(\$384,811)	(\$816,289)	(\$1,153,602)	(\$384,811)
Combined	\$3,504,939	(\$1,969,317)	\$2,454,237	\$3,504,939	(\$1,969,317)	\$2,454,237

Ms. Amanda Wall, Controller, stated that the weather impact for the month of July 2026 indicated that the cooling degree days were lower than July 2025. July rainfall was approximately 7.07 inches, which was higher than last year. The portfolio earned 3.46% for the month of June.

Overall year-to-date results through the end of June remain stable. The Electric Rate Stabilization Reserves are approximately \$11.1 million, and the Gas Rate Stabilization Reserves are \$6.4 million. The Operating Reserves are 108 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$18.0 million.

After discussion, a motion was made by Mr. Godley, seconded by Mr. Fuller, to accept the July 31, 2026, Preliminary Financial Statement as presented. The motion carried unanimously.

UPDATE ON HOOKER ROAD SANITARY SEWER REPAIR (Agenda Item 6)

Mr. David Springer, Director of Water Resources, stated that the emergency repair of 24” concrete sewer outfall construction has already begun. Road closures and detours were put in place, and no sewer spill was associated with the pipe failure. Mr. Springer said the emergency repairs will utilize the FY 2026-2027 Capital Project Budget, Phase V Sewer Outfall Rehabilitation Project that was approved by the Board. Mr. Springer introduced Water Resources Engineer Travis Welborn to provide more information about the project repairs.

Mr. Welborn stated that repairs began on Monday, August 3, 2026. He explained the complexities of the current repairs through a series of photos and short videos of the area under construction. Chair Blount commented that quality of life is tied to system function, and that GUC does a great job of anticipating upgrades that will be needed in the future.

GENERAL MANAGER’S REPORT (Agenda Item 7)

1. Informational Reading

Ranking of Qualifications, Re-bids, Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF QUALIFICATIONS RECEIVED

ENGINEERING SERVICES FOR NATURAL GAS PRELIMINARY ENGINEERING REPORT
FOR THE PITT COUNTY NORTH MEGASITE DEVELOPMENT
JULY 9, 2026 @ 2:00 PM

VENDOR QUALIFICATION RANKING
EN Specialty Services PLLC (EN)*
DNV USA, Inc. (DNV)
Magnolia River of NC, PLLC
Colliers Engineering and Design, Architecture, Landscape Architecture, Surveying, CT P.C. (CED)

* Indicates recommended negotiations based on the vendor’s submitted qualifications.

RE-BIDS

CASEWORK
JUNE 9, 2026 @ 12:00 PM

VENDORS	COMPLETION TIME (DAYS)	TOTAL
Basepoint, Inc.	120	\$95,961.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

WALLS & PREP WORK
JUNE 9, 2026 @ 1:00 PM

VENDORS	COMPLETION TIME (DAYS)	TOTAL
Precision Walls, Inc.	50	\$129,605.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

BIDS

ELECTRICAL
MAY 26, 2026 @ 1:00 PM

VENDORS	TOTAL (HOURLY RATE)
GT Electric of Greenville, Inc.	\$70.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

FLOORING FINISHES
MAY 26, 2026 @ 1:30 PM

VENDORS	COMPLETION TIME (WKS)	TOTAL
Elite Flooring and Interiors, Inc.	22	\$106,903.98*
Continental Flooring Company	60	107,265.00

* Indicates recommended award based on the lowest responsible, responsive bid.

PAINTING
MAY 26, 2026 @ 2:30 PM

VENDORS	COMPLETION TIME (DAYS)	TOTAL
McGowan Painting Contractors	20	\$36,120.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

DOORS
MAY 26, 2026 @ 12:30 PM

VENDORS	COMPLETION TIME (DAYS)	TOTAL
Hardware Specialties, Inc.	5	\$24,059.20*

* Indicates recommended award based on the lowest responsible, responsive bid.

DEMOLITION OF JARVIS ST. ELEVATED TANK SITE & SITE IMPROVEMENTS
JULY 2, 2026 @ 2:00 PM

VENDORS	TOTAL
4 Seasons Demolition, Inc.	\$74,000.00*
TD Drake Construction Company, LLC	122,500.00
Tripp Brothers, Inc.	180,890.00
Rick Bostic Construction and Demolition, Inc.	181,830.00
S.T. Wooten Corporation	298,030.00
Jones Construction Enterprises, Inc.	397,480.00
Riverstone Contracting, LLC	51,437.00(1)
Gitto Enterprises, Inc.	82,518.00(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

GAC FILTER MEDIA REPLACEMENT
JULY 9, 2026 @ 3:00 PM

VENDORS	COMPLETION (WEEKS)	TOTAL
Calgon Carbon Corporation	6-8	\$402,122.65*

* Indicates recommended award based on the lowest responsible, responsive bid.

60,000' – WIRE, 1/0 15KV UG PRI. CABLE GUC STK# 201360,
20,000' – WIRE, 350 MCM 600V UG TRIPLEX GUC STK# 201330,
14,000' - WIRE, #6 U.G. TRIPLEX GUC STK# 205950,
30,000' – WIRE, 4/0-600V U.G. TRIPLEX GUC STK# 201260,
40,000' - WIRE, 2/0-600V U.G. TRIPLEX GUC STK# 201250,
7,200' – WIRE, 1/0 TRIPLEX (OH) GUC STK# 204640,

JULY 07, 2026 @ 2:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV PRI. CABLE	TOTAL
Wesco Distribution, Inc. (Bid #1)	Okonite	4-30*	\$3.86 / 4.416	\$248,280.00*
CME Wire & Cable	CME	53	4.09805	245,883.00
Wesco Distribution, Inc. (Bid #2)	Okonite	30	4.1486	248,916.00

Border States Industries, Inc.	Kerite	22	4.30	258,000.00
Irby Utilities	Prysmian	22-26	6.26	375,600.00
ARIF International Corporation	Huili	4	3.28	196,500.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 350 MCM UG TRIPLEX	TOTAL
CME Wire & Cable	CME	4	\$4.00	\$80,000.00*
Wesco Distribution, Inc. (Bid #1)	King	1-2	4.197	83,940.00
Irby Utilities	Prysmian	6-10	5.38	107,600.00
Border States Electric	DWC	2-3	4.06	81,200.00(1)
ARIF International Corporation	Huili	4	2.14	42,750.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE #6 UG TRIPLEX	TOTAL
Wesco Distribution, Inc. (Bid #1)	Priority	1-2	\$0.511	\$7,154.00*
CME Wire & Cable	CME	18	0.6134	8,588.00
Irby Utilities	Prysmian	6-10	0.95	13,300.00
Border States Electric	DWC	2-3	0.625	8,750.00(1)
ARIF International Corporation	Huili	4	0.23	3,150.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 4/0 600V UG TRIPLEX	TOTAL
Wesco Distribution, Inc. (Bid #1)	King	1-2	\$2.532	\$75,960.00*
CME Wire & Cable	CME	2	2.55	76,500.00
Irby Utilities	Prysmian	6-10	3.23	96,900.00
Border States Electric	DWC	2-3	2.49	74,700.00(1)
ARIF International Corporation	Huili	4	1.34	40,125.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2/0 600V UG TRIPLEX	TOTAL
CME Wire & Cable	CME	18	\$1.84242	\$73,696.80*
Wesco Distribution, Inc. (Bid #1)	Priority	18-20	1.886	75,440.00
Border States Electric	King	18-20	2.00	80,000.00
Irby Utilities	Prysmian	6-10	2.52	100,800.00
ARIF International Corporation	Huili	4	0.94	37,500.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 OH TRIPLEX	TOTAL
Wesco Distribution, Inc. (Bid #1)	King	1-2	\$1.331	\$9,583.20*
Border States Electric	King	2-3	1.56	11,232.00
CME Wire & Cable	CME	2	1.67178	12,037.00
Irby Utilities	Prysmian	12-16	2.31	16,632.00
ARIF International Corporation	Huili	4	0.7875	5,670.00(2)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates this is not an approved brand.

(2) Indicates vendor is not an approved source.

CONDUIT
JULY 7, 2026 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Wesco Distribution, Inc. (Bid #1)	2-6	\$67,915.20*
Wesco Distribution, Inc. (Bid #2)	2-3	69,869.20
Border States Industries, Inc.	2	76,101.84
Irby Utilities	2-5	80,183.60
Technology International, Inc.	1-3	100,351.00
Elite Textile Trading, LLC	10-12	48,837.60(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor is not quoting all items.

30,000' – WIRE, 1/0 15KV UG PRI. CABLE GUC STK# 201360,
25,000lbs. – WIRE, 336.4 ACSR 18/1 GUC STK# 204580,
8,000lbs. – WIRE 1/0 ACSR 6/1 GUC STK# 204570,
1,000' – WIRE, 350 MCM COPPER GUC STK# 201290,
1,200' – WIRE, 1/0 QUADDRAPLEX CABLE GUC STK# 204670,

AUGUST 04, 2026 @ 2:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV PRI. CABLE	TOTAL
CME Wire & Cable	CME	34	\$4.138	\$124,140.00*
Border States Industries, Inc.	Kerite	20-22	4.24	127,200.00
Wesco Distribution, Inc. (Bid #1)	Okonite	28-32	4.57	137,100.00
Irby Utilities	Southwire	35-38	4.77	143,100.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 336.4 ACSR 18/1	TOTAL
CME Wire & Cable	CME	17	\$3.806	\$95,150.00*
Border States Industries, Inc.	King	1-2	3.85	96,250.00
Wesco Distribution, Inc. (Bid #1)	King	1	3.97	99,091.20
Irby Utilities	Southwire	43-46	4.37	109,250.00
City Electric Supply	Priority	18-20	5.05	126,250.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 ACSR 6/1	TOTAL
Border States Industries, Inc.	King	1-2	\$3.71	\$29,680.00*
Wesco Distribution, Inc. (Bid #2)	CME	10	3.78	30,240.00
Wesco Distribution, Inc. (Bid #1)	King	1	3.79	30,320.00
CME Wire & Cable	CME	10	3.535	31,285.00(1)
City Electric Supply	Priority	1	4.73	41,860.50(1)
Irby Utilities	Southwire	14-16	4.85	42,874.00(1)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 350 MCM COPPER	TOTAL
City Electric Supply	CME	1	\$10.04	\$10,040.00*
Border States Industries, Inc.	Southwire	1-2	10.30	10,300.00
Wesco Distribution, Inc. (Bid #1)	Houston	1	10.90	10,900.00
Irby Utilities	Southwire	29-32	13.67	13,670.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 QUADDRAPLEX	TOTAL
Wesco Distribution, Inc. (Bid #2)	CME	10	\$2.35	\$2,820.00*
Wesco Distribution, Inc. (Bid #1)	Priority	1	2.37	2,844.00
City Electric Supply	Priority	1	2.55	3,060.00
Border States Electric	Priority	1-2	2.78	3,336.00
CME Wire & Cable	CME	10	2.1836	10,481.00(1)
Irby Utilities	Southwire	29-32	3.26	35,208.00(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor is not quoting the quantity requested.

The Duke Energy Progress (DEP) monthly peak occurred on July 17, 2026, for the hour ending at 4:00 p.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,985,124.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- Ms. Harris left a google review that was received by Communications Specialist Karin Fullington complimenting GUC's customer service. Ms. Harris stated she has had many personal and professional encounters with GUC over the years, and customer service has always been outstanding. She said that from making phone calls to GUC, making payments, and dealing with unexpected circumstances GUC has always had top notch customer service.
- Ms. Merritt emailed Director of Customer Relations Colleen Sicley to compliment Nicholas Corsaro. Ms. Merritt recently called to set up a service and spoke with Nick. She stated he was professional, polite, and friendly. She had numerous questions and Nick was knowledgeable, helpful and patient with her.
Employee's Name: Nicholas Corsaro; Customer Contact Representative II
- Mr. Overby emailed Support Analyst Supervisor Juliet Telfair to compliment Nicholas Corsaro. Mr. Overby stated that Nick was professional, knowledgeable, patient and easy to talk to. He made the entire process simple and pleasant. He stated Nick did a wonderful job assisting him and was a great reflection of GUC.
Employee's Name: Nicholas Corsaro; Customer Contact Representative II
- Dr. Bhibha Das called and spoke with Staff Support Specialist Shirley Peele to commend John Sheppard for providing exceptional customer service while reconnecting her gas service following a routine meter change at her residence. Dr. Das shared that John was amazing and very professional in ensuring that all her gas appliances were functioning properly after the service was restored. She expressed that she was highly impressed with his work ethic and outstanding level of customer care.
Employee's Name: John Sheppard, Gas Service Specialist II
- Mr. Rouse emailed Chief Financial Officer Jeff McCauley to compliment Cody Morris and Roberto Gomez. Mr. Rouse said he came home to water running down his driveway. He said from the call to dispatch to the installation of a patch in the line from the street to the meter it took less than an hour. He was more than impressed, especially considering his call was placed after 5:00 p.m. Mr. Rouse was pleased with the positive experience.
Employees' Names: Cody Morris, Water Resources Systems O/M Crew Leader I; and Roberto Gomez, Systems O/M Technician II

4. Other

- Mr. Cannon thanked Mr. Cowin, the City of Greenville, and ER Lewis for their quick response time on assisting with the Hooker Road Sanitary Sewer Repair.
- Mr. Cannon stated that Ms. Sahanette Joyner requested to speak at the August Board meeting. On the advice from General Counsel Phil Dixon as well as outside counsel, it is advised not to have a public comment period, as Ms. Joyner's case is still active. After discussion, a motion was made by Dr. Shaw, seconded by Mr. Edmonds, to accept the recommendation of not opening a public comment period. The motion carried unanimously.
- Mr. Cannon shared a video that was produced by GUC's Public Information Office which provided an update on the Main Office HVAC Building work.
- Mr. Cannon announced that an Assistant Director of Operations Support has been hired and Director of Operations Support Kevin Keyzer introduced Mr. Cliff Purcell.
- Mr. Cannon stated that GUC staff have meetings scheduled with Mercer to discuss insurance services. He informed the Board that the results for this coming year may look different than in previous years.

BOARD MEMBERS' REMARKS (Agenda Item 8)

Mr. Godley commented on the importance of tree trimming as a crucial part of system maintenance which reduces damage and utility response time during natural disasters.

BOARD CHAIRS' REMARKS/REPORT (Agenda Item 9)

Chair Blount announced the following meetings:

GUC Regular Meeting, Thursday, September 17, 2026, 12:00 noon at 311 Oxford Road, Greenville, NC.

Joint City of Greenville/Greenville Utilities Board Meeting, Monday, September 21, 2026, 6:00 p.m., City Hall

Without objection, and no further business to conduct Chair Blount adjourned the GUC Board of Commissioner meeting at 12:39 p.m.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Dillon Godley, Secretary



Agenda Item # 2

Meeting Date: September 17, 2026

Item:	Consideration of Oracle Customer Cloud Service (CCS) Annual Renewal
Contact:	Todd Cannon
Explanation:	In February 2024, Greenville Utilities Commission upgraded from Oracle's Customer Care and Billing (CC&B) software to Oracle Customer Cloud Service (CCS). CCS contains all customer contact and billing information, enables start, stop, and transfer of services, and includes meter information such as readings, installations, removals, testing, and replacements. In September 2025, the Board authorized the execution of the Oracle CCS annual renewal of the service contract for one year and it is time for renewal for the next year. The fixed annual cost for CCS service from October 2026 to October 2027 is \$939,007.21.
Strategic Plan Elements:	Strategic Themes: • Exceptional Customer Service • Safety, Reliability & Value Objectives: • Providing competitive rates, while maintaining the financial stability of the utility • Exceeding customer expectations • Safely providing reliable and innovative utility solutions Core Values: • Exceed Customers' Expectations • Encourage Innovation/Lifelong Learning • Appreciate Diversity • Deliver Reliable Services • Create a Culture of Safety
Previous Board Actions:	The Board previously approved implementation of CCS in September 2022 and service renewal for the period of October 2025-October 2026 in September 2025.

Fiscal Note:

The GUC Information Technology Department has the approved budget to support this cost. CCS is billed a quarter in arrears. All maintenance and support for CC&B has ceased and funds allocated for that need have been allocated to CCS.

**Recommended
Action(s):**

Authorize the General Manager/CEO and/or his designees to execute the Oracle CCS annual renewal service contract.



Agenda Item # 3

Meeting Date: September 17, 2026

Item: Recommended Award of Bid for Tubular Steel Structures for Circuit 18 Transmission Replacements and Substation Radial Conversion

Contact: Ken Wade : Doug Boone

Explanation: GUC solicited bids for galvanized tubular steel structures. The bid contains structures for both Circuit 18 Transmission Replacements and Winterville Substation Radial Conversion. The cost of the Circuit 18 structures is \$494,504.70 funded by ECP-10220, and the cost for the Winterville Substation Structures is \$181,086.42 funded by ECP-10265. The four proposals listed in the table below were received.

Capital Project ECP-10220's budget is \$5,292,000.00 designated for the replacement of 115 kV transmission structures. The purpose of this project is to replace existing wooden transmission poles, that have reached end of life, with new steel structures.

Capital Project ECP-10265's budget is \$1,100,000.00 for Radial Substation Conversion. Its purpose is to convert substations from radial to loop transmission feeds, enhancing reliability and operational flexibility.

Vendors	Delivery Time (Weeks)	\$/lb	Total
Wesco (CHM)	22-26	\$3.32	\$675,591.12*
MVA	28-30	\$3.49	\$710,002.47
AWG	24	\$3.35	\$820,762.31
Engineered Pole Structure, LLC	24-28	\$4.34	\$885,356.00

Wesco (CHM) was the lowest, responsible, responsive bidder.

Strategic Plan Elements:

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability, & Value
- Future Focused

	Objectives: • Providing Competitive Rates While Maintaining Financial Stability • Exceeding Customer Expectations • Safely Providing Reliable and Innovative Utility Solutions Core Values: • Exceed Customer Expectations • Encourage Innovation/Lifelong Learning • Deliver Reliable Services • Create a culture of Safety • Support the Community and Assist Vulnerable Customers
Previous Board Actions:	June 11, 2020 – Board adopted FY 2020-21 Operating and Capital Projects Budgets. ECP-10220 was funded with \$2,000,000.00. April 21, 2022 – Board approved Award of Bid for Tubular Steel Structures for FY 22-23 115kV Transmission Structure Replacements in the amount of \$861,472.00. June 9, 2022 – Board adopted FY 2022-23 Operating Capital Projects Budgets. ECP-10220 was funded with an additional \$3,292,000.00. September 15, 2022 – Board approved Award of Bid for Replacement of 115kV Transmission Structures along Circuit 11, 12, 16, & 17 in the amount of \$706,659.75. July 20, 2023 – Board approved Award of Bid for Replacement of 115 kV Transmission structures along Circuit 11, 15, & 18 in the amount of \$766,785.00 June 13, 2024 – Board adopted FY 2024-25 Operating Capital Projects Budgets. ECP-10265 was funded with \$1,100,000.00.
Fiscal Note:	Remaining available budget for ECP-10220 is \$695,585.00. Remaining budget for ECP-10265 is \$1,100,00.00
Recommended Action(s):	Award the bid for tubular steel structures to Wesco (CHM) in the amount of \$675,591.12 and authorize the General Manager/CEO or his designee to negotiate and take appropriate action to execute the contract(s) with Wesco (CHM), Inc



Agenda Item # 4

Meeting Date: September 17, 2026

Item: Review of Monthly Financial Statement for August 31, 2026 Preliminary

Contact: Jeff McCauley

Explanation: August 31, 2026 Financial Statement Preliminary

The Financial Statement for August 2026 Preliminary is attached.

Key financial metrics for the combined funds for the period ending August 2026 Preliminary:

Operating Cash	\$88,514,635	Days of Cash on Hand	108
Less Current Liabilities	<u>(\$28,066,270)</u>	Days of Cash on Hand After Liabilities	74
Fund Balance	\$60,448,365		

Fund Balance Available for Appropriation: 18.5%

Average Investment Yield: 3.45%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,114,800	\$1,327,800	\$685,401	\$746,740	(\$3,190,566)	\$2,455,821
Water	\$162,961	(\$90,801)	\$141,196	\$804,465	\$267,988	\$757,696
Sewer	\$438,977	(\$62,435)	\$440,241	\$1,260,903	\$55,569	\$1,092,369
Gas	(\$458,940)	(\$1,109,886)	(\$443,001)	(\$1,262,716)	(\$2,250,975)	(\$827,812)
Combined	\$1,257,798	\$64,678	\$823,837	\$1,549,392	(\$5,117,984)	\$3,478,074

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$887,325	\$1,100,325	\$535,401	\$3,791,790	(\$145,516)	\$2,155,821
Water	\$122,544	(\$131,218)	\$91,196	\$723,631	\$187,154	\$657,696
Sewer	\$432,727	(\$68,685)	\$340,241	\$1,248,403	\$43,069	\$992,369
Gas	(\$471,452)	(\$1,122,398)	(\$443,001)	(\$1,287,741)	(\$2,276,000)	(\$827,812)
Combined	\$971,144	(\$221,976)	\$523,837	\$4,476,083	(\$2,191,293)	\$2,978,074

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Future Focused

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity and Transparency
- Value Employees
- Deliver Reliable Services
- Create a Culture of Safety
- Support the Community and Assist Vulnerable Customers

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept August 31, 2026 Preliminary Financial Statement

GREENVILLE UTILITIES COMMISSION

Financial Report

August 31, 2026

Preliminary



***Greenville
Utilities***

GREENVILLE UTILITIES COMMISSION

August 31, 2026

Preliminary

I. Key Financial Highlights

A.	<u>Days Cash on Hand</u>	<u>August 2026</u>	<u>August 2025</u>	<u>August 2024</u>			
	Electric Fund	77	86	81			
	Water Fund	199	191	175			
	Sewer Fund	194	211	205			
	Gas Fund	<u>221</u>	<u>251</u>	<u>223</u>			
	Combined Funds	108	119	109			
B.	<u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>	
	Operating cash	\$48,408,558	\$11,000,339	\$10,701,791	\$18,403,947	\$88,514,635	
	Current liabilities	(\$21,743,790)	(\$2,471,234)	(\$1,125,950)	(\$2,725,296)	(\$28,066,270)	
	Fund balance available for appropriation	\$26,664,768	\$8,529,105	\$9,575,841	\$15,678,651	\$60,448,365	
	Percentage of total budgeted expenditures	12.2%	29.2%	32.1%	32.0%	18.5%	
	Days unappropriated fund balance on hand	43	154	174	188	74	
C.	<u>Portfolio Management</u>	<u>Fiscal Year 2026-27</u>		<u>Fiscal Year 2025-26</u>		<u>Fiscal Year 2024-25</u>	
		<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
	July	\$419,945	3.46%	\$409,263	3.59%	\$391,317	3.52%
	August	\$439,255	3.45%	\$518,638	3.57%	\$392,669	3.61%

II. Fund Performance

<u>Electric</u>	<u>August 2026</u>	<u>August 2025</u>	<u>August 2024</u>
Number of Accounts	76,299	75,484	74,404

- Volumes billed to customers are 5,502,034 kWh more than last year and 24,287,650 kWh more than budget.
- Revenues from retail rates and charges are \$2,166,911 more than last year and \$1,036,343 more than budget.
- Total revenues are \$3,539,534 more than last year and \$2,477,539 more than budget.
- Total expenditures are \$5,248,615 more than last year but \$1,459,767 less than budget.
- Revenues exceed YTD expenditures by \$746,740 compared to revenues of \$2,455,821 for last year.
- Net fund equity after transfers is \$3,791,790.

GREENVILLE UTILITIES COMMISSION

August 31, 2026

Preliminary

<u>Water</u>	<u>August 2026</u>	<u>August 2025</u>	<u>August 2024</u>
Number of Accounts	40,505	40,195	39,620

- Volumes billed to customers are 35,586 kgallons more than last year and 56,071 kgallons more than budget.
- Revenues from retail rates and charges are \$357,542 more than last year and \$176,171 more than budget.
- Total revenues are \$393,827 more than last year and \$294,259 more than budget.
- Total expenditures are \$347,058 more than last year but \$242,218 less than budget.
- Revenues exceed YTD expenditures by \$804,465 compared to revenues of \$757,696 for last year.
- Net fund equity after transfers is \$723,631.

<u>Sewer</u>	<u>August 2026</u>	<u>August 2025</u>	<u>August 2024</u>
Number of Accounts	34,147	33,864	33,317

- Revenues from retail rates and charges are \$686,746 more than last year and \$591,534 more than budget.
- Total revenues are \$631,449 more than last year and \$639,395 more than budget.
- Total expenditures are \$462,915 more than last year but \$565,939 less than budget.
- Revenues exceed YTD expenditures by \$1,260,903 compared to revenues of \$1,092,369 for last year.
- Net fund equity after transfers is \$1,248,403.

<u>Gas</u>	<u>August 2026</u>	<u>August 2025</u>	<u>August 2024</u>
Number of Accounts	24,915	24,830	24,756

- Total volumes billed to customers are 60,384 ccfs less than last year but 77,766 ccfs more than budget.
- Revenues from retail rates and charges are \$129,923 more than last year and \$544,437 more than budget.
- Total revenues are \$120,122 more than last year and \$572,121 more than budget.
- Total expenditures are \$555,026 more than last year but \$416,138 less than budget.
- Expenditures exceed YTD revenues by \$1,262,716 compared to a deficit of \$827,812 for last year.
- Net fund deficit after transfers is \$1,287,741.

GREENVILLE UTILITIES COMMISSION

August 31, 2026

Preliminary

		<u>August 2026</u>	<u>YTD FY 2026-27</u>	<u>August 2025</u>	<u>YTD FY 2025-26</u>	<u>YTD % Change</u>	<u>August 2024</u>	<u>YTD FY 2024-25</u>	<u>YTD % Change</u>
III.	<u>Volumes Billed</u>								
	Electric (kwh)	190,092,259	371,272,433	190,418,156	365,770,399	1.5%	176,290,469	343,644,567	8.0%
	Water (kgal)	372,255	770,442	376,838	734,856	4.8%	332,456	709,022	8.7%
	Sewer (kgal)	283,210	575,843	264,791	520,225	10.7%	240,120	495,791	16.1%
	Gas (ccf) Firm	524,466	1,002,919	575,399	1,055,530	-5.0%	571,851	1,092,246	-8.2%
	Interruptible	<u>1,445,789</u>	<u>2,602,238</u>	<u>1,452,559</u>	<u>2,610,011</u>	<u>-0.3%</u>	<u>1,234,111</u>	<u>2,122,652</u>	<u>22.6%</u>
	Total	1,970,255	3,605,157	2,027,958	3,665,541	-1.6%	1,805,962	3,214,899	12.1%

		<u>Fiscal Year 2026-27</u>	<u>Fiscal Year 2025-26</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
IV.	<u>Cooling Degree Day Information</u>					
	July	532.0	563.5	-5.6%	525.5	490.9
	August	<u>514.5</u>	<u>355.0</u>	<u>44.9%</u>	<u>447.4</u>	<u>446.2</u>
	YTD	1,046.5	918.5	13.9%	972.9	937.1

Commissioners Executive Summary

August 31, 2026

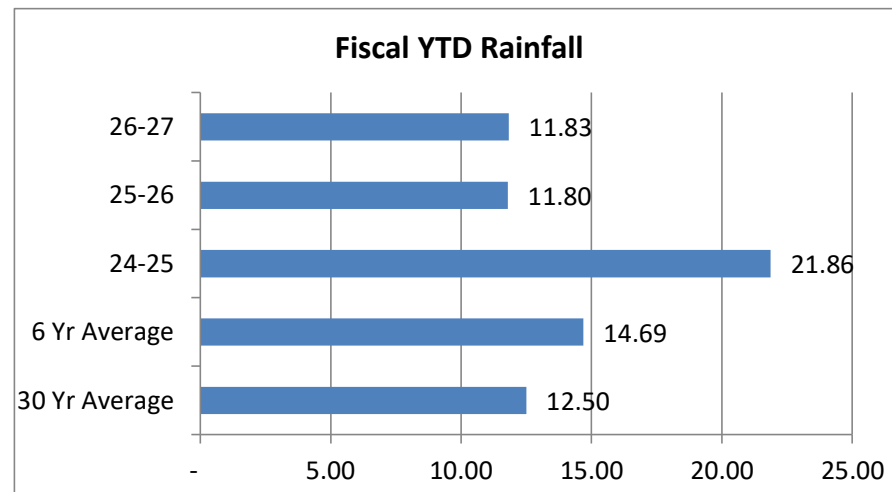
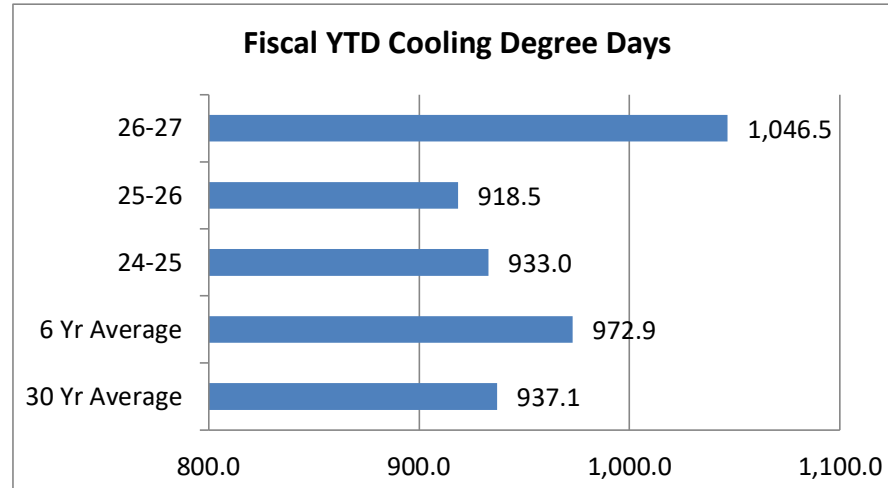
Preliminary

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	21,486,484	21,692,489	18,942,454	43,535,871	41,058,332	39,996,337
Expenses	(20,371,684)	(20,364,689)	(18,257,053)	(42,789,131)	(44,248,898)	(37,540,516)
Equity/Deficit from Operations	1,114,800	1,327,800	685,401	746,740	(3,190,566)	2,455,821
Transfers and Fund Balance	(227,475)	(227,475)	(150,000)	3,045,050	3,045,050	(300,000)
Total Equity/Deficit	887,325	1,100,325	535,401	3,791,790	(145,516)	2,155,821
Water						
Revenues	2,573,416	2,296,670	2,457,902	5,218,491	4,924,232	4,824,664
Expenses	(2,410,455)	(2,387,471)	(2,316,706)	(4,414,026)	(4,656,244)	(4,066,968)
Equity/Deficit from Operations	162,961	(90,801)	141,196	804,465	267,988	757,696
Transfers and Fund Balance	(40,417)	(40,417)	(50,000)	(80,834)	(80,834)	(100,000)
Total Equity/Deficit	122,544	(131,218)	91,196	723,631	187,154	657,696
Sewer						
Revenues	2,795,089	2,431,971	2,550,022	5,558,229	4,918,834	4,926,780
Expenses	(2,356,112)	(2,494,406)	(2,109,781)	(4,297,326)	(4,863,265)	(3,834,411)
Equity/Deficit from Operations	438,977	(62,435)	440,241	1,260,903	55,569	1,092,369
Transfers and Fund Balance	(6,250)	(6,250)	(100,000)	(12,500)	(12,500)	(100,000)
Total Equity/Deficit	432,727	(68,685)	340,241	1,248,403	43,069	992,369
Gas						
Revenues	2,607,736	2,185,826	2,493,985	4,824,155	4,252,034	4,704,033
Expenses	(3,066,676)	(3,295,712)	(2,936,986)	(6,086,871)	(6,503,009)	(5,531,845)
Equity/Deficit from Operations	(458,940)	(1,109,886)	(443,001)	(1,262,716)	(2,250,975)	(827,812)
Transfers and Fund Balance	(12,512)	(12,512)	-	(25,025)	(25,025)	-
Total Equity/Deficit	(471,452)	(1,122,398)	(443,001)	(1,287,741)	(2,276,000)	(827,812)
Combined						
Total Revenues	29,462,725	28,606,956	26,444,363	59,136,746	55,153,432	54,451,814
Total Expenses	(28,204,927)	(28,542,278)	(25,620,526)	(57,587,354)	(60,271,416)	(50,973,740)
Total Equity/Deficit from Operations	1,257,798	64,678	823,837	1,549,392	(5,117,984)	3,478,074
Total Transfers and Fund Balance	(286,654)	(286,654)	(300,000)	2,926,691	2,926,691	(500,000)
Total Equity/Deficit	971,144	(221,976)	523,837	4,476,083	(2,191,293)	2,978,074

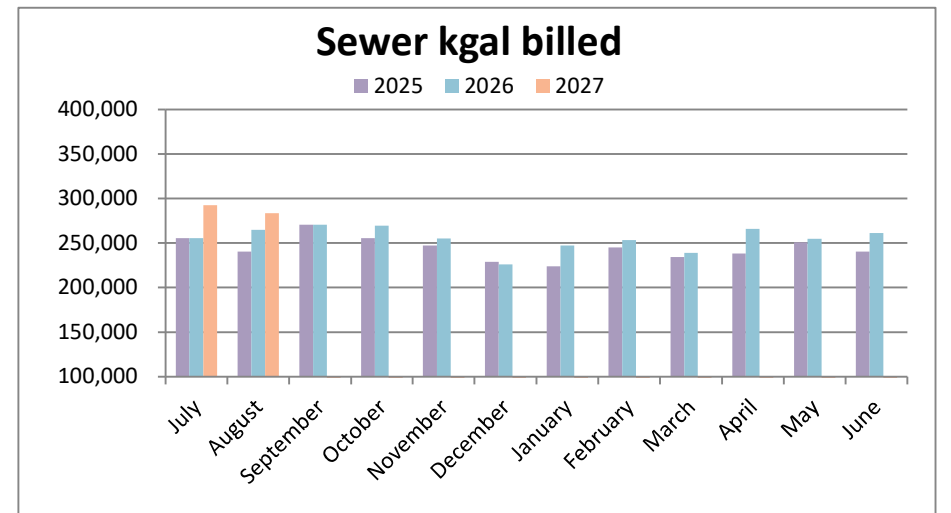
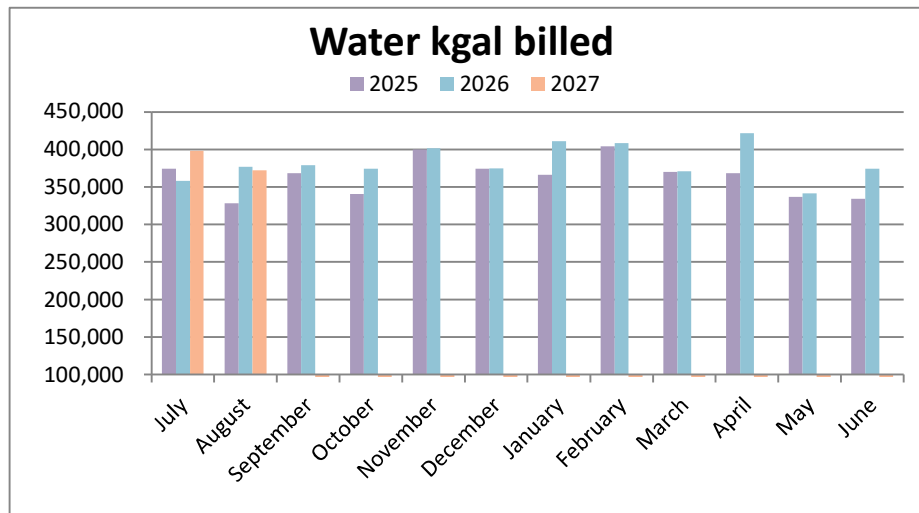
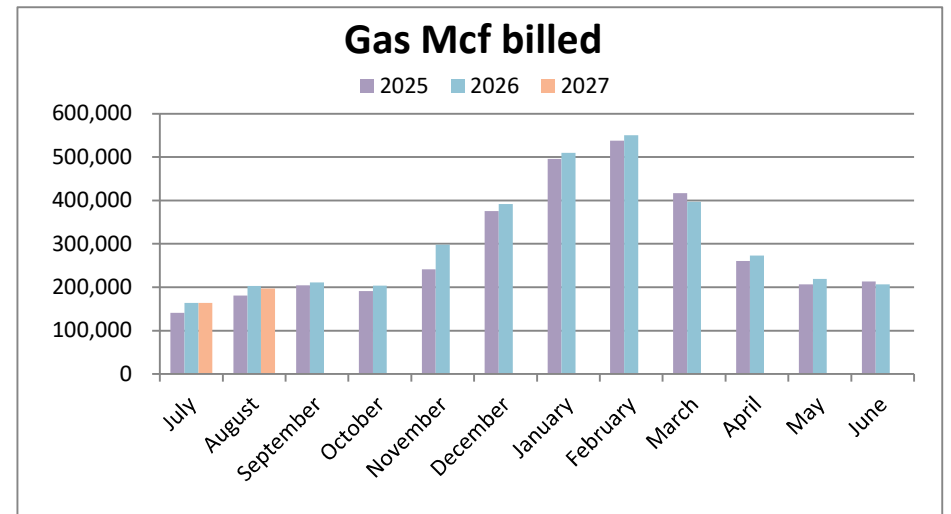
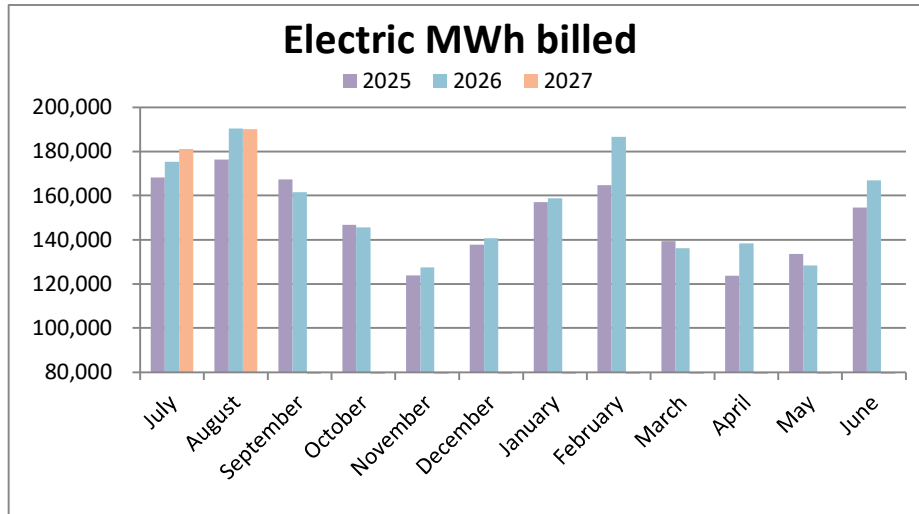
Budgetary Summary
August 31, 2026
Preliminary

	YTD Actual	Encumbrances	Total	Budget	Available Budget
Electric Fund	\$43,244,081	\$113,501,085	\$156,745,166	\$222,037,939	\$65,292,773
Water Fund	4,494,860	2,016,040	6,510,900	29,255,663	22,744,763
Sewer Fund	4,309,826	3,111,508	7,421,334	29,803,011	22,381,677
Gas Fund	6,111,896	21,314,586	27,426,482	48,920,441	21,493,959
Total	\$58,160,663	\$139,943,219	\$198,103,882	\$330,017,054	\$131,913,172

Weather



Customer Demand



Greenville Utilities Commission
Revenue and Expenses - Combined
August 31, 2026
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD
Revenue:												
Rates & Charges	1	\$28,413,923	\$27,941,957	\$471,966	\$56,023,680	\$53,645,732	\$2,377,948	\$313,243,885	17.9%	\$25,520,376	\$52,672,678	\$3,351,002
Fees & Charges	2	336,910	196,109	140,801	637,457	403,483	233,974	3,229,980	19.7%	478,901	722,973	(85,516)
U. G. & Temp. Ser. Chgs.	3	74,636	24,022	50,614	96,604	59,967	36,637	503,500	19.2%	19,442	59,954	36,650
Miscellaneous	4	367,418	186,709	180,709	1,830,366	525,974	1,304,392	5,682,735	32.2%	158,572	442,593	1,387,773
Interest Income	5	269,838	258,159	11,679	548,639	518,276	30,363	3,245,040	16.9%	267,072	553,616	(4,977)
Bond Proceeds	6	-	-	-	-	-	-	611,914	0.0%	-	-	-
	7	\$29,462,725	\$28,606,956	\$855,769	\$59,136,746	\$55,153,432	\$3,983,314	\$326,517,054	18.1%	\$26,444,363	\$54,451,814	\$4,684,932
Expenditures:												
Operations	8	\$8,829,107	\$8,551,190	(\$277,917)	\$16,640,415	\$16,993,432	\$353,017	\$107,009,938	15.6%	\$7,836,720	\$14,442,498	\$2,197,917
Purchased Power/Gas	9	15,309,490	15,171,180	(138,310)	33,705,481	34,141,298	435,817	166,564,186	20.2%	13,980,524	29,392,963	4,312,518
Capital Outlay	10	1,254,064	1,781,333	527,269	2,123,532	3,562,667	1,439,135	21,376,001	9.9%	888,153	1,812,975	310,557
Debt Service	11	1,591,925	1,811,561	219,636	3,183,850	3,623,122	439,272	21,738,729	14.6%	1,654,264	3,308,528	(124,678)
City Turnover	12	615,735	615,735	-	1,231,470	1,231,471	1	7,388,820	16.7%	660,911	1,321,822	(90,352)
Street Light Reimbursement	13	104,606	111,279	6,673	202,606	219,426	16,820	1,350,000	15.0%	99,954	194,954	7,652
Transfer to OPEB Trust Fund	14	500,000	500,000	-	500,000	500,000	-	500,000	100.0%	500,000	500,000	-
	15	\$28,204,927	\$28,542,278	\$337,351	\$57,587,354	\$60,271,416	\$2,684,062	\$325,927,674	17.7%	\$25,620,526	\$50,973,740	\$6,613,614
Equity/Deficit from Operations	16	\$1,257,798	\$64,678	\$1,193,120	\$1,549,392	(\$5,117,984)	\$6,667,376	\$589,380		\$823,837	\$3,478,074	(\$1,928,682)
Transfers and Fund Balance												
Transfer from Capital Projects	17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	18	-	-	-	3,500,000	3,500,000	-	3,500,000	100.0%	-	-	3,500,000
Transfer from Designated Reserves	19	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	20	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	22	(280,404)	(280,404)	-	(560,809)	(560,809)	-	(3,364,850)	16.7%	(300,000)	(500,000)	(60,809)
Transfer to Designated Reserves	23	(6,250)	(6,250)	-	(12,500)	(12,500)	-	(75,000)	16.7%	-	-	(12,500)
	24	(\$286,654)	(\$286,654)	\$0	\$2,926,691	\$2,926,691	\$0	\$60,150		(\$300,000)	(\$500,000)	\$3,426,691
Total Equity/Deficit	25	\$971,144	(\$221,976)	\$1,193,120	\$4,476,083	(\$2,191,293)	\$6,667,376	\$649,530		\$523,837	\$2,978,074	\$1,498,009

Greenville Utilities Commission
Revenue and Expenses - Electric Fund
August 31, 2026
Preliminary

Current Fiscal Year								Prior Fiscal Year				
	Line #	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	76,299								75,484		
kWh Purchased	2	200,431,542	186,308,409	(14,123,133)	398,920,694	356,452,817	(42,467,877)	1,877,351,964	21.2%	171,717,841	375,812,677	23,108,017
kWh Billed ¹	3	190,092,259	187,392,733	2,699,526	371,272,433	346,984,783	24,287,650	1,827,307,510	20.3%	190,418,156	365,770,399	5,502,034
Revenue:												
Rates & Charges - Retail	4	\$20,818,801	\$21,245,655	(\$426,854)	\$41,070,214	\$40,033,871	\$1,036,343	\$208,872,361	19.7%	\$18,364,095	\$38,903,303	\$2,166,911
Fees & Charges	5	134,327	109,645	24,682	334,547	213,134	121,413	1,591,860	21.0%	282,705	384,049	(49,502)
U. G. & Temp. Ser. Chgs.	6	65,937	13,221	52,716	77,947	39,159	38,788	381,100	20.5%	8,742	37,849	40,098
Miscellaneous	7	321,317	174,707	146,610	1,755,576	470,956	1,284,620	5,379,743	32.6%	136,342	362,496	1,393,080
Interest Income	8	146,102	149,261	(3,159)	297,587	301,212	(3,625)	1,866,000	15.9%	150,570	308,640	(11,053)
Bond Proceeds	9	-	-	-	-	-	-	446,875	0.0%	-	-	-
	10	\$21,486,484	\$21,692,489	(\$206,005)	\$43,535,871	\$41,058,332	\$2,477,539	\$218,537,939	19.9%	\$18,942,454	\$39,996,337	\$3,539,534
Expenditures:												
Operations	11	\$3,865,873	\$3,698,038	(\$167,835)	\$7,342,059	\$7,389,038	\$46,979	\$46,440,968	15.8%	\$3,223,621	\$6,423,562	\$918,497
Purchased Power	12	14,049,383	13,823,594	(225,789)	31,210,336	31,451,879	241,543	141,311,243	22.1%	12,759,966	26,879,884	4,330,452
Capital Outlay	13	1,024,864	1,240,636	215,772	1,655,214	2,481,271	826,057	14,887,624	11.1%	790,210	1,550,512	104,702
Debt Service	14	614,713	778,897	164,184	1,229,426	1,557,794	328,368	9,346,764	13.2%	632,397	1,264,794	(35,368)
City Turnover	15	437,245	437,245	-	874,490	874,490	-	5,246,936	16.7%	475,905	951,810	(77,320)
Street Light Reimbursement	16	104,606	111,279	6,673	202,606	219,426	16,820	1,350,000	15.0%	99,954	194,954	7,652
Transfer to OPEB Trust Fund	17	275,000	275,000	-	275,000	275,000	-	275,000	100.0%	275,000	275,000	-
	18	\$20,371,684	\$20,364,689	(\$6,995)	\$42,789,131	\$44,248,898	\$1,459,767	\$218,858,535	19.6%	\$18,257,053	\$37,540,516	\$5,248,615
Equity/Deficit from Operations	19	\$1,114,800	\$1,327,800	(\$213,000)	\$746,740	(\$3,190,566)	\$3,937,306	(\$320,596)		\$685,401	\$2,455,821	(\$1,709,081)
Transfers and Fund Balance												
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	3,500,000	3,500,000	-	3,500,000	100.0%	-	-	3,500,000
Transfer from Designated Reserves	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(227,475)	(227,475)	-	(454,950)	(454,950)	-	(2,729,700)	16.7%	(150,000)	(300,000)	(154,950)
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	(\$227,475)	(\$227,475)	\$0	\$3,045,050	\$3,045,050	\$0	\$770,300		(\$150,000)	(\$300,000)	\$3,345,050
Total Equity/Deficit	28	\$887,325	\$1,100,325	(\$213,000)	\$3,791,790	(\$145,516)	\$3,937,306	\$449,704		\$535,401	\$2,155,821	\$1,635,969

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
August 31, 2026
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	40,505								40,195		
Kgallons Pumped	2	476,717	436,459	(40,258)	955,578	871,302	(84,276)	5,322,685	18.0%	461,614	931,345	24,233
Kgallons Billed - Retail	3	347,923	305,348	42,575	720,082	606,926	113,156	3,769,724	19.1%	351,326	686,073	34,009
Kgallons Billed - Wholesale ¹	4	24,332	54,056	(29,724)	50,360	107,445	(57,085)	667,363	7.5%	25,512	48,783	1,577
Kgallons Billed	5	372,255	359,404	12,851	770,442	714,371	56,071	4,437,087	17.4%	376,838	734,856	35,586
Revenue:												
Rates & Charges - Retail	6	\$2,333,097	\$2,143,909	\$189,188	\$4,793,828	\$4,617,657	\$176,171	\$25,790,307	18.6%	\$2,256,284	\$4,436,286	\$357,542
Rates & Charges - Wholesale ¹	7	81,119	73,272	7,847	164,429	135,678	28,751	1,936,788	8.5%	81,420	153,025	11,404
Fees & Charges	8	110,490	36,386	74,104	156,263	83,195	73,068	824,160	19.0%	72,459	137,636	18,627
Temporary Service Charges	9	8,699	10,801	(2,102)	18,657	20,808	(2,151)	122,400	15.2%	10,700	22,105	(3,448)
Miscellaneous	10	8,088	3,994	4,094	20,679	12,018	8,661	95,120	21.7%	6,956	14,443	6,236
Interest Income	11	31,923	28,308	3,615	64,635	54,876	9,759	367,200	17.6%	30,083	61,169	3,466
Bond Proceeds	12	-	-	-	-	-	-	119,688	0.0%	-	-	-
	13	\$2,573,416	\$2,296,670	\$276,746	\$5,218,491	\$4,924,232	\$294,259	\$29,255,663	17.8%	\$2,457,902	\$4,824,664	\$393,827
Expenditures:												
Operations	14	\$1,835,198	\$1,731,618	(\$103,580)	\$3,357,690	\$3,419,536	\$61,846	\$21,617,697	15.5%	\$1,841,184	\$3,173,703	\$183,987
Capital Outlay	15	130,751	189,685	58,934	242,324	379,371	137,047	2,276,227	10.6%	18,095	53,411	188,913
Debt Service	16	369,506	391,168	21,662	739,012	782,337	43,325	4,694,023	15.7%	382,427	764,854	(25,842)
Transfer to OPEB Trust Fund	17	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
	18	\$2,410,455	\$2,387,471	(\$22,984)	\$4,414,026	\$4,656,244	\$242,218	\$28,662,947	15.4%	\$2,316,706	\$4,066,968	\$347,058
Equity/Deficit from Operations	19	\$162,961	(\$90,801)	\$253,762	\$804,465	\$267,988	\$536,477	\$592,716		\$141,196	\$757,696	\$46,769
Transfers and Fund Balance												
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	24	(40,417)	(40,417)	-	(80,834)	(80,834)	-	(485,000)	16.7%	(50,000)	(100,000)	19,166
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	26	(\$40,417)	(\$40,417)	\$0	(\$80,834)	(\$80,834)	\$0	(\$485,000)		(\$50,000)	(\$100,000)	\$19,166
Total Equity/Deficit	27	\$122,544	(\$131,218)	\$253,762	\$723,631	\$187,154	\$536,477	\$107,716		\$91,196	\$657,696	\$65,935

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
August 31, 2026
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	34,147								33,864		
Kgallons Total Flow	2	318,630	309,402	(9,228)	635,340	584,040	(51,300)	3,724,557	17.1%	346,200	686,690	(51,350)
Kgallons Billed - Retail	3	282,380	245,408	36,972	574,219	484,565	89,654	2,948,294	19.5%	263,869	518,262	55,957
Kgallons Billed - Wholesale ¹	4	830	889	(59)	1,624	1,755	(131)	10,678	15.2%	922	1,963	(339)
Total Kgallons Billed	5	283,210	246,297	36,913	575,843	486,320	89,523	2,958,972	19.5%	264,791	520,225	55,618
Revenue:												
Rates & Charges - Retail	6	\$2,671,074	\$2,352,457	\$318,617	\$5,342,260	\$4,750,726	\$591,534	\$28,587,371	18.7%	\$2,398,641	\$4,655,514	\$686,746
Rates & Charges - Wholesale ¹	7	5,395	5,799	(404)	10,372	9,660	712	59,797	17.3%	5,772	11,896	(1,524)
Fees & Charges	8	73,893	39,724	34,169	119,393	89,204	30,189	671,160	17.8%	110,349	178,263	(58,870)
Miscellaneous	9	13,153	4,643	8,510	22,279	11,755	10,524	80,270	27.8%	5,028	18,533	3,746
Interest Income	10	31,574	29,348	2,226	63,925	57,489	6,436	382,500	16.7%	30,232	62,574	1,351
Bond Proceeds	11	-	-	-	-	-	-	21,913	0.0%	-	-	-
	12	\$2,795,089	\$2,431,971	\$363,118	\$5,558,229	\$4,918,834	\$639,395	\$29,803,011	18.6%	\$2,550,022	\$4,926,780	\$631,449
Expenditures:												
Operations	13	\$1,840,443	\$1,813,222	(\$27,221)	\$3,338,980	\$3,575,896	\$236,916	\$22,364,658	14.9%	\$1,567,261	\$2,823,912	\$515,068
Capital Outlay	14	6,609	158,281	151,672	15,226	316,563	301,337	1,899,380	0.8%	3,729	7,917	7,309
Debt Service	15	434,060	447,903	13,843	868,120	895,806	27,686	5,374,834	16.2%	463,791	927,582	(59,462)
Transfer to OPEB Trust Fund	16	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
	17	\$2,356,112	\$2,494,406	\$138,294	\$4,297,326	\$4,863,265	\$565,939	\$29,713,872	14.5%	\$2,109,781	\$3,834,411	\$462,915
Equity/Deficit from Operations	18	\$438,977	(\$62,435)	\$501,412	\$1,260,903	\$55,569	\$1,205,334	\$89,139		\$440,241	\$1,092,369	\$168,534
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	20	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	21	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	-	-	-	-	-	-	-	n/a	(100,000)	(100,000)	100,000
Transfer to Designated Reserves	24	(6,250)	(6,250)	-	(12,500)	(12,500)	-	(75,000)	16.7%	-	-	(12,500)
	25	(\$6,250)	(\$6,250)	\$0	(\$12,500)	(\$12,500)	\$0	(\$75,000)		(\$100,000)	(\$100,000)	\$87,500
Total Equity/Deficit	26	\$432,727	(\$68,685)	\$501,412	\$1,248,403	\$43,069	\$1,205,334	\$14,139		\$340,241	\$992,369	\$256,034

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

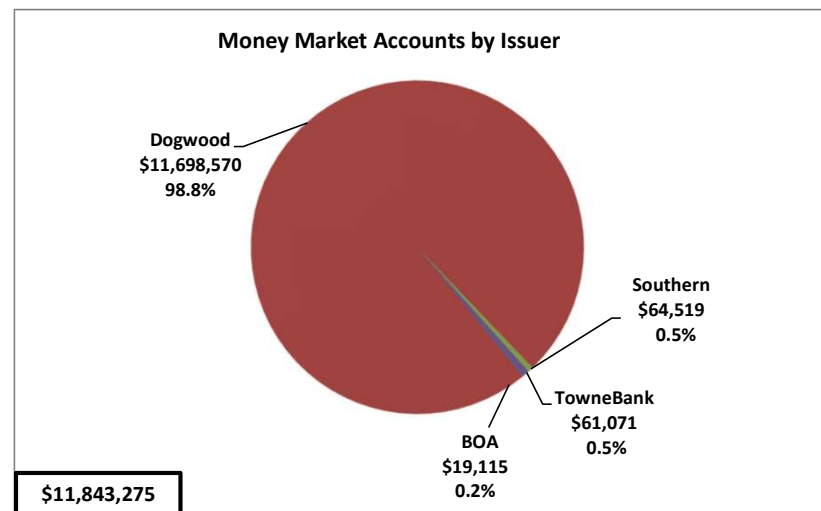
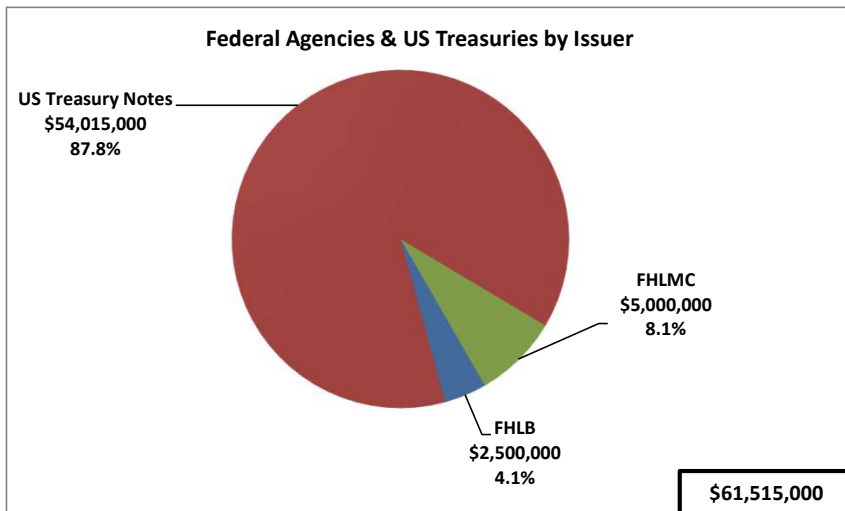
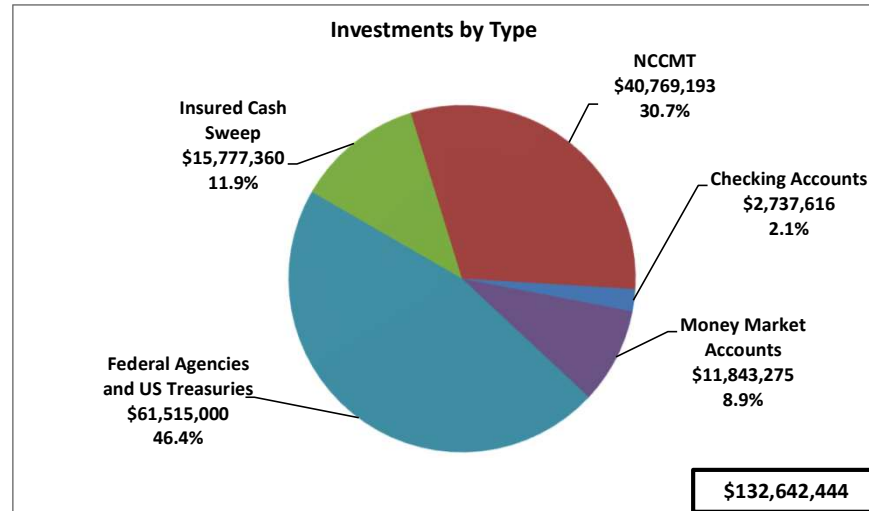
Greenville Utilities Commission
Revenue and Expenses - Gas Fund
August 31, 2026
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	24,915								24,830		
CCFs Purchased	2	2,148,503	1,858,313	(290,190)	4,160,057	3,196,298	(963,759)	37,166,254	11.2%	2,192,744	4,291,615	(131,558)
CCFs Delivered to GUC	3	2,035,385	1,804,050	(231,335)	3,928,340	3,102,966	(825,374)	36,080,999	10.9%	2,073,032	4,060,559	(132,219)
CCFs Billed - Firm	4	524,466	495,169	29,297	1,002,919	917,380	85,539	16,988,774	5.9%	575,399	1,055,530	(52,611)
CCFs Billed - Interruptible	5	1,445,789	1,452,559	(6,770)	2,602,238	2,610,011	(7,773)	18,391,234	14.1%	1,452,559	2,610,011	(7,773)
CCFs Billed - Total	6	1,970,255	1,947,728	22,527	3,605,157	3,527,391	77,766	35,380,008	10.2%	2,027,958	3,665,541	(60,384)
Revenue:												
Rates & Charges - Retail	7	\$2,504,437	\$2,120,865	\$383,572	\$4,642,577	\$4,098,140	\$544,437	\$47,997,261	9.7%	\$2,414,164	\$4,512,654	\$129,923
Fees & Charges	8	18,200	10,354	7,846	27,254	17,950	9,304	142,800	19.1%	13,388	23,025	4,229
Miscellaneous	9	24,860	3,365	21,495	31,832	31,245	587	127,602	24.9%	10,246	47,121	(15,289)
Interest Income	10	60,239	51,242	8,997	122,492	104,699	17,793	629,340	19.5%	56,187	121,233	1,259
Bond Proceeds	11	-	-	-	-	-	-	23,438	0.0%	-	-	-
	12	\$2,607,736	\$2,185,826	\$421,910	\$4,824,155	\$4,252,034	\$572,121	\$48,920,441	9.9%	\$2,493,985	\$4,704,033	\$120,122
Expenditures:												
Operations	13	\$1,287,593	\$1,308,312	\$20,719	\$2,601,686	\$2,608,962	\$7,276	\$16,586,615	15.7%	\$1,204,654	\$2,021,321	\$580,365
Purchased Gas	14	1,260,107	1,347,586	87,479	2,495,145	2,689,419	194,274	25,252,943	9.9%	1,220,558	2,513,079	(17,934)
Capital Outlay	15	91,840	192,731	100,891	210,768	385,462	174,694	2,312,770	9.1%	76,119	201,135	9,633
Debt Service	16	173,646	193,593	19,947	347,292	387,185	39,893	2,323,108	14.9%	175,649	351,298	(4,006)
City Turnover	17	178,490	178,490	-	356,980	356,981	1	2,141,884	16.7%	185,006	370,012	(13,032)
Transfer to OPEB Trust Fund	18	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
	19	\$3,066,676	\$3,295,712	\$229,036	\$6,086,871	\$6,503,009	\$416,138	\$48,692,320	12.5%	\$2,936,986	\$5,531,845	\$555,026
Equity/Deficit from Operations	20	(\$458,940)	(\$1,109,886)	\$650,946	(\$1,262,716)	(\$2,250,975)	\$988,259	\$228,121		(\$443,001)	(\$827,812)	(\$434,904)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	(12,512)	(12,512)	-	(25,025)	(25,025)	-	(150,150)	16.7%	-	-	(25,025)
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	(\$12,512)	(\$12,512)	\$0	(\$25,025)	(\$25,025)	\$0	(\$150,150)		\$0	\$0	(\$25,025)
Total Equity/Deficit	29	(\$471,452)	(\$1,122,398)	\$650,946	(\$1,287,741)	(\$2,276,000)	\$988,259	\$77,971		(\$443,001)	(\$827,812)	(\$459,929)

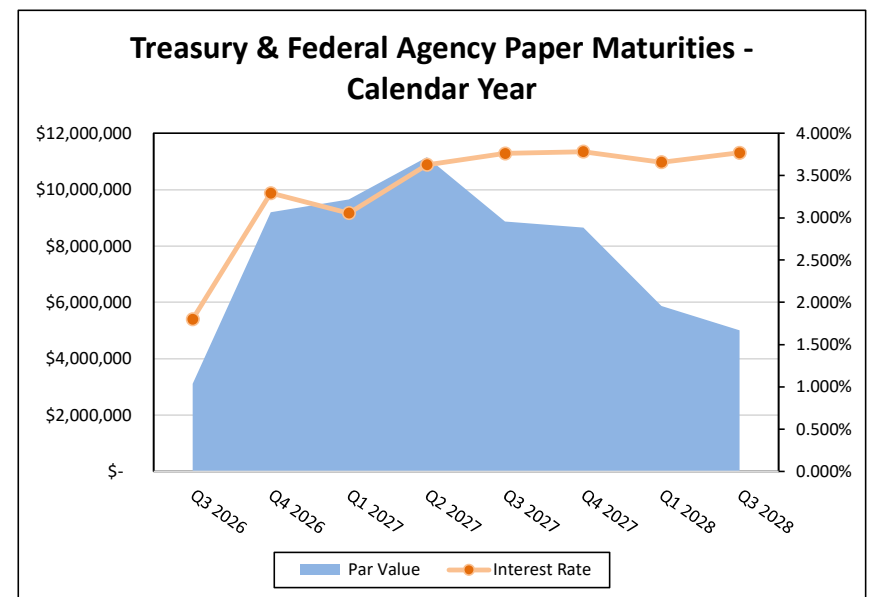
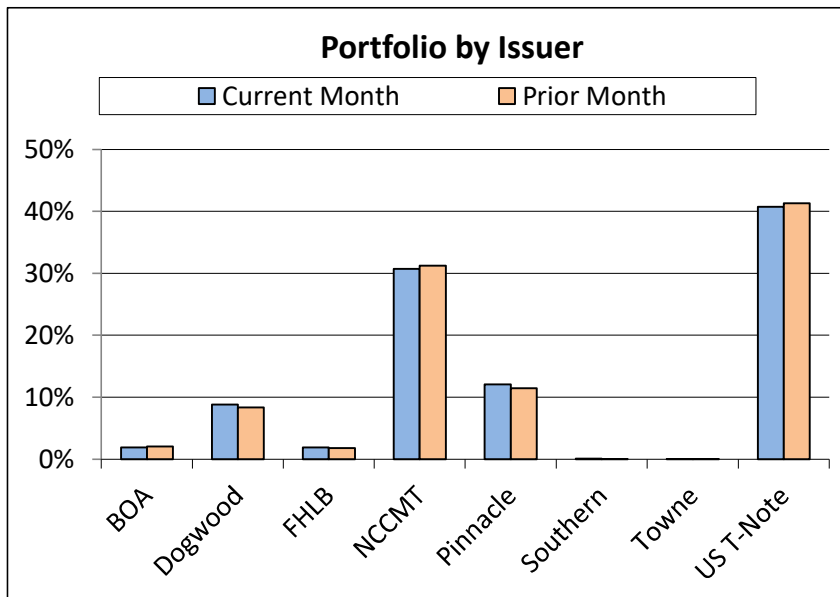
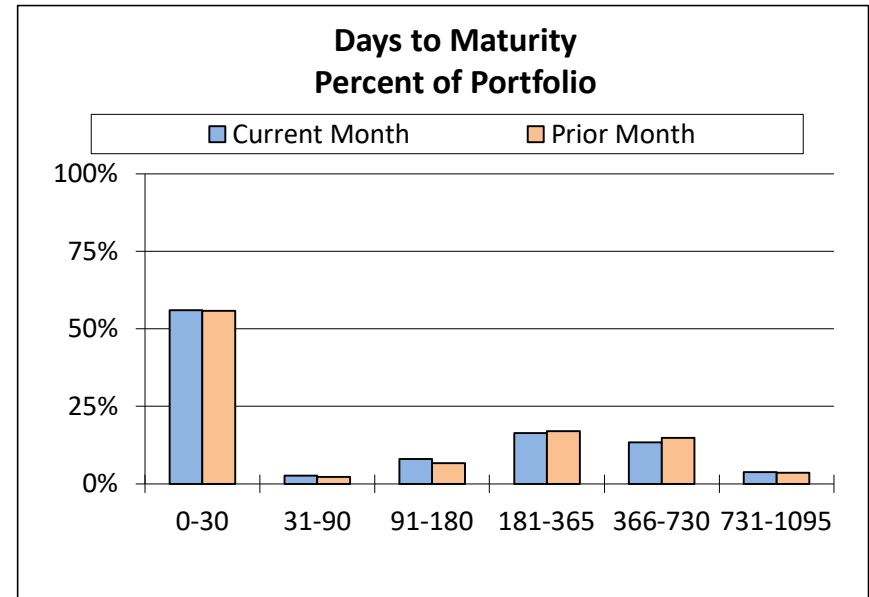
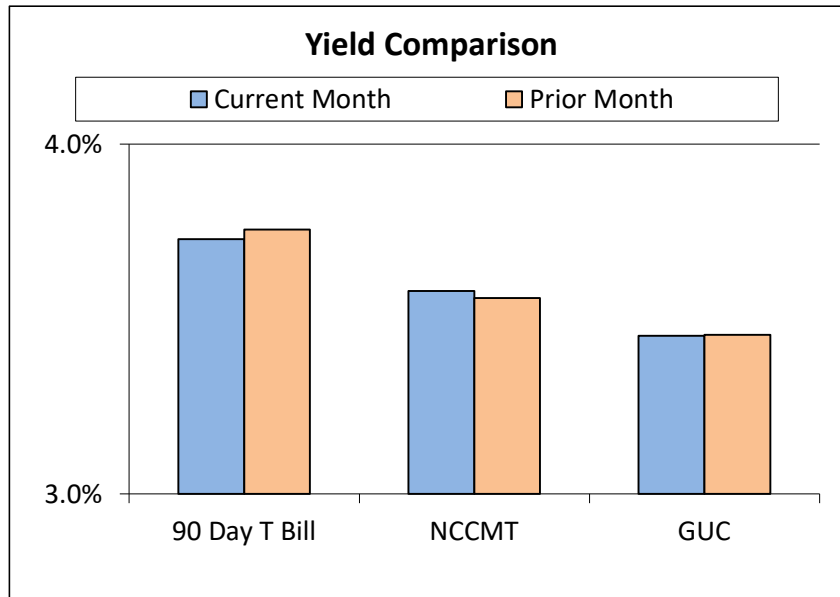
Capital Projects Summary Report
August 31, 2026
Preliminary

Project #	Project Name	Original Budget	Board Approval	Current Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	% of Budget Expended	Encumbrances	Available Budget	Estimated Completion Date
FCP10245	Admin HVAC Upgrades	1,700,000	6/13/2024	3,500,000	563	7,520	227,208	6.5%	2,805,528	467,264	6/30/2027
FCP10265	Operations Renovations	2,000,000	6/12/2025	2,000,000	19,047	19,047	53,028	2.7%	65,972	1,881,000	12/31/2026
MCP10267	Advanced Meter Infrastructure	49,000,000	6/12/2025	49,000,000	175,017	339,216	1,091,709	2.2%	20,096,562	27,811,729	6/30/2032
Total Shared Capital Projects		\$ 52,700,000		\$ 54,500,000	\$ 194,627	\$ 365,783	\$ 1,371,945	2.5%	\$ 22,968,062	\$ 30,159,993	
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	16,000,000	(29,976)	(4,790)	6,397,825	40.0%	35,596	9,566,579	6/30/2027
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	2,677	2,677	4,617,071	87.2%	-	674,929	12/31/2026
ECP10244	Hudson's Crossroads	4,000,000	6/8/2023	4,000,000	-	4,045	3,307,702	82.7%	530,872	161,426	6/30/2027
ECP10248	POD Transformer Replacement	4,250,000	6/8/2023	10,800,000	-	-	443,770	4.1%	4,245,790	6,110,440	6/30/2027
ECP10264	10MW Peak Shaving Generator Plant	13,375,000	6/13/2024	13,375,000	155,836	155,924	9,707,498	72.6%	913,022	2,754,480	9/30/2026
ECP10265	Radial Substation Conversion	1,100,000	6/13/2024	1,100,000	-	-	10,500	1.0%	132,463	957,037	6/30/2027
ECP10276	Boviet Peaking Generators	4,300,000	9/13/2024	4,300,000	-	-	-	0.0%	-	4,300,000	6/30/2027
ECP10277	Boviet Phase II Substation	12,000,000	9/13/2024	12,000,000	101,914	320,659	3,442,337	28.7%	3,054,604	5,503,059	6/30/2027
ECP10282	Distribution Subst Transf Replacements	6,000,000	6/12/2025	6,000,000	929,879	929,879	1,825,379	30.4%	-	4,174,621	6/30/2031
ECP10296	Peak Shaving Generator Plant - Phase 2	6,600,000	6/8/2026	6,600,000	-	-	-	0.0%	-	6,600,000	12/31/2027
ECP10297	Pitt County North Megasite	1,000,000	6/8/2026	1,000,000	-	-	-	0.0%	-	1,000,000	6/30/2031
Total Electric Capital Projects		\$ 54,925,000		\$ 80,467,000	\$ 1,160,330	\$ 1,408,394	\$ 29,752,082	37.0%	\$ 8,912,347	\$ 41,802,571	
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	13,800,000	23,696	105,979	1,311,682	9.5%	106,580	12,381,738	6/30/2028
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	1,465,718	97.7%	-	34,282	12/31/2026
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	1/1/2028
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	600,000	-	-	519,043	86.5%	-	80,957	12/31/2026
WCP10039	Water Main Rehab Phase III	6,000,000	10/20/2022	5,300,000	-	-	4,982,775	94.0%	158,741	158,484	3/31/2027
WCP10040	WTP Lab Upgrades	1,000,000	6/8/2023	2,000,000	119,738	347,707	1,184,060	59.2%	442,221	373,719	12/31/2026
WCP10044	COG BUILD Grant-5th Street	2,650,000	6/13/2024	2,650,000	-	1,545,261	1,549,585	58.5%	-	1,100,415	12/31/2026
WCP10045	14th Street Widening (NCDOT U-5917)	45,000	6/13/2024	45,000	-	-	-	0.0%	-	45,000	12/31/2028
WCP10046	Allen Road Widening (NCDOT U-5875)	10,000	6/13/2024	310,000	16,277	16,277	16,277	5.3%	267,757	25,966	12/31/2027
WCP10047	Corey Rd./Worthington Rd. Roundabout (NCDOT W-5702M)	150,000	6/13/2024	150,000	-	-	5,205	3.5%	127,826	16,969	12/31/2026
WCP10048	Firetower/Portertown Rd. (NCDOT U-5785/5870)	65,000	6/13/2024	65,000	-	-	-	0.0%	-	65,000	12/31/2031
WCP10049	WTP Lagoon and Impoundment Improvements	1,500,000	6/13/2024	1,500,000	-	-	223,001	14.9%	268,874	1,008,125	6/30/2027
WCP10053	NCDOT Evans St. Widening	125,000	6/12/2025	6,500,000	-	-	-	0.0%	-	6,500,000	12/31/2029
WCP10054	NCDOT Dickinson Ave. Water Improvements	250,000	6/12/2025	250,000	-	-	-	0.0%	-	250,000	12/31/2026
WCP10055	WTP Filter Improvements	5,500,000	6/12/2025	5,500,000	-	-	1,081,931	19.7%	402,123	4,015,946	7/1/2029
WCP10060	Backwash Pump Replacement	400,000	6/8/2026	400,000	-	-	-	0.0%	-	400,000	12/31/2028
WCP10061	Pitt County North Megasite	1,000,000	6/8/2026	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2035
Total Water Capital Projects		\$ 21,370,000		\$ 42,145,000	\$ 159,711	\$ 2,015,224	\$ 12,339,277	29.3%	\$ 1,774,122	\$ 28,031,601	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	-	-	6,382,916	91.2%	306,892	310,192	12/31/2026
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	1,000,000	-	6,920	720,344	72.0%	13,750	265,906	6/30/2027
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	5,224,000	-	6,643	5,102,497	97.7%	40,759	80,744	12/31/2026
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	-	387,998	59.1%	-	268,002	6/30/2027
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2028
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	-	1,037,755	32.0%	62	2,206,183	6/30/2027
SCP10249	COG BUILD Grant-5th Street	1,750,000	6/13/2024	1,750,000	-	1,425,365	1,425,365	81.4%	-	324,635	12/31/2026
SCP10250	Allen Road Widening (NCDOT U-5875)	10,000	6/13/2024	350,000	14,580	14,580	14,580	4.2%	291,875	43,545	12/31/2027
SCP10251	Firetower/Portertown Rd. (NCDOT U-5785/5870)	125,000	6/13/2024	125,000	-	-	-	0.0%	-	125,000	12/31/2031
SCP10252	14th Street Widening (NCDOT U-5917)	25,000	6/13/2024	25,000	-	-	-	0.0%	-	25,000	12/31/2028
SCP10253	Corey Rd./Worthington Rd. Roundabout (NCDOT W-5702M)	10,000	6/13/2024	150,000	-	-	4,434	3.0%	107,282	38,284	12/31/2026
SCP10255	NCDOT Evans St. Widening	100,000	6/12/2025	2,000,000	-	-	-	0.0%	-	2,000,000	12/31/2029
SCP10258	Sewer Outfall Rehab Phase V	5,000,000	6/8/2026	5,000,000	-	-	-	0.0%	-	5,000,000	6/30/2028
SCP10259	Greene Street Pump Station	3,500,000	6/8/2026	3,500,000	-	-	-	0.0%	-	3,500,000	7/1/2029
SCP10260	Pitt County North Megasite	1,000,000	6/8/2026	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2035
Total Sewer Capital Projects		\$ 21,745,000		\$ 31,574,000	\$ 14,580	\$ 1,453,508	\$ 15,075,889	47.7%	\$ 760,620	\$ 15,737,491	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	15,000,000	-	50,000	14,993,147	100.0%	-	6,853	9/1/2026
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	12,560	14,296	1,140,199	21.9%	13,630	4,046,171	12/31/2026
GCP10101	Fire Tower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	6/30/2034
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	2,500,000	54	3,129	142,515	5.7%	2,223,142	134,343	6/30/2030
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	6,000,000	(523)	(523)	-	0.0%	-	6,000,000	6/30/2031
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	1,000,000	-	-	-	0.0%	-	1,000,000	6/30/2032
GCP10123	Integrity Management Replacement, Phase II	3,182,650	1/9/2025	3,182,650	6,528	6,528	50,528	1.6%	295,897	2,836,225	6/30/2028
GCP10128	Integrity Management Replacement Project, Phase III	700,000	6/12/2025	700,000	13,293	13,293	13,293	1.9%	28,507	658,200	6/30/2028
GCP10131	Northwestern Loop High-Pressure Gas Main Ext. Phase II	300,000	6/8/2026	300,000	-	-	-	0.0%	-	300,000	6/30/2028
GCP10132	Pitt County North Megasite	1,000,000	6/8/2026	1,000,000	-	-	-	0.0%	-	1,000,000	11/30/2027
Total Gas Capital Projects		\$ 18,175,650		\$ 36,182,650	\$ 31,912	\$ 86,723	\$ 16,339,682	45.2%	\$ 2,561,176	\$ 17,281,792	
Grand Total Capital Projects		\$ 168,915,650		\$ 244,868,650	\$ 1,561,160	\$ 5,329,632	\$ 74,878,875	30.6%	\$ 36,976,327	\$ 133,013,448	

**Investment Portfolio Diversification
August 31, 2026**



Cash and Investment Report
August 31, 2026



GUC Investments Portfolio
Summary by Issuer
August 31, 2026

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	2,505,970.77	2,505,970.77	1.92	0.016	1
Dogwood State Bank	1	11,698,570.18	11,698,570.18	8.97	3.600	1
Federal Home Loan Bank	1	2,500,000.00	2,500,100.00	1.92	3.996	283
Federal Home Loan Mort Corp	1	5,000,000.00	5,000,000.00	3.84	3.770	755
N C Capital Management Trust	2	40,769,193.03	40,769,193.03	31.27	3.580	1
Pinnacle Bank	2	16,028,119.87	16,028,119.87	12.29	3.580	1
Southern Bank & Trust Co.	1	64,519.30	64,519.30	0.05	0.400	1
US Treasury Note	35	54,015,000.00	51,738,672.30	39.69	3.395	291
TowneBank	1	61,070.96	61,070.96	0.05	0.150	1
Total and Average	46	132,642,444.11	130,366,216.41	100.00	3.452	150

GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
August 31, 2026

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			36,887,597.21	36,887,597.21	36,887,597.21	3.580	3.531	3.580	1	
SYS988	988	N C Capital Management Trust			3,881,595.82	3,881,595.82	3,881,595.82	3.580	3.531	3.580	1	
Subtotal and Average			44,501,512.56		40,769,193.03	40,769,193.03	40,769,193.03		3.531	3.580	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			2,486,855.84	2,486,855.84	2,486,855.84		0.000	0.000	1	
SYS915	1245	Pinnacle Bank			250,760.28	250,760.28	250,760.28	3.580	3.531	3.580	1	
SYS1246	1246	Pinnacle Bank			15,777,359.59	15,777,359.59	15,777,359.59	3.580	3.531	3.580	1	
Subtotal and Average			18,778,389.38		18,514,975.71	18,514,975.71	18,514,975.71		3.057	3.099	1	
Money Market Accounts												
SYS733	733	Bank of America			19,114.93	19,114.93	19,114.93	2.060	2.032	2.060	1	
SYS1125	1125	Dogwood State Bank			11,698,570.18	11,698,570.18	11,698,570.18	3.600	3.551	3.600	1	
SYS917	917	Southern Bank & Trust Co.			64,519.30	64,519.30	64,519.30	0.400	0.395	0.400	1	
SYS1032	1032	TowneBank			61,070.96	61,070.96	61,070.96	0.150	0.148	0.150	1	
Subtotal and Average			11,810,898.83		11,843,275.37	11,843,275.37	11,843,275.37		3.513	3.562	1	
Federal Agency Coupon Securities												
3130BB3G8	1287	Federal Home Loan Bank		06/11/2026	2,500,000.00	2,495,061.13	2,500,100.00	4.000	3.941	3.996	283	06/11/2027
3134HBR45	1273	Federal Home Loan Mort Corp		09/26/2025	5,000,000.00	4,960,699.00	5,000,000.00	3.770	3.718	3.770	755	09/25/2028
Subtotal and Average			7,500,100.00		7,500,000.00	7,455,760.13	7,500,100.00		3.793	3.845	598	
Treasury Coupon Securities												
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,294,388.00	2,267,476.55	0.875	1.164	1.180	29	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,283,647.00	2,363,699.21	1.750	1.166	1.182	121	12/31/2026
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	148,692.00	148,107.42	1.250	1.495	1.515	121	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,511,542.00	4,215,109.35	0.625	2.379	2.412	211	03/31/2027
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,979,050.00	3,612,644.52	0.500	3.043	3.085	302	06/30/2027
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	568,609.20	514,692.19	0.875	3.416	3.464	29	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	565,947.30	532,304.30	1.750	3.370	3.417	121	12/31/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	234,426.60	210,728.91	0.875	3.785	3.838	29	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	232,950.80	212,785.16	1.250	3.750	3.802	121	12/31/2026
91282CME8	1251	US Treasury Note		12/31/2024	2,500,000.00	2,502,825.00	2,501,074.20	4.250	4.169	4.227	121	12/31/2026
91282CEW7	1260	US Treasury Note		04/01/2025	2,555,000.00	2,536,067.45	2,519,469.53	3.250	3.847	3.900	302	06/30/2027
91282CDG3	1261	US Treasury Note		06/03/2025	1,725,000.00	1,717,203.00	1,656,404.29	1.125	4.004	4.059	60	10/31/2026
91282CDK4	1262	US Treasury Note		06/03/2025	1,725,000.00	1,713,942.75	1,656,202.14	1.250	3.976	4.031	90	11/30/2026
91282CAL5	1263	US Treasury Note		06/20/2025	1,125,000.00	1,079,673.75	1,039,482.42	0.375	3.840	3.893	394	09/30/2027
91282CBB6	1264	US Treasury Note		06/20/2025	1,125,000.00	1,072,136.25	1,037,504.88	0.625	3.832	3.885	486	12/31/2027

GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
August 31, 2026

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
912828ZN3	1265	US Treasury Note		06/20/2025	1,000,000.00	976,800.00	939,023.44	0.500	3.875	3.929	241	04/30/2027
912828ZS2	1266	US Treasury Note		06/20/2025	1,000,000.00	973,670.00	936,445.31	0.500	3.871	3.925	272	05/31/2027
91282CLL3	1269	US Treasury Note		07/03/2025	1,500,000.00	1,487,520.00	1,488,105.47	3.375	3.701	3.752	379	09/15/2027
91282CMB4	1270	US Treasury Note		07/03/2025	1,500,000.00	1,494,735.00	1,508,730.47	4.000	3.697	3.749	470	12/15/2027
912828ZB9	1271	US Treasury Note		09/16/2025	1,900,000.00	1,873,343.00	1,833,648.43	1.125	3.559	3.609	180	02/28/2027
91282CEF4	1274	US Treasury Note		10/02/2025	225,000.00	223,062.75	221,299.80	2.500	3.591	3.640	211	03/31/2027
91282CMP3	1276	US Treasury Note		10/02/2025	2,925,000.00	2,926,813.50	2,943,509.75	4.125	3.609	3.659	180	02/28/2027
91282CAU5	1277	US Treasury Note		12/31/2025	2,675,000.00	2,562,008.00	2,535,398.44	0.500	3.418	3.465	425	10/31/2027
91282CBJ9	1278	US Treasury Note		12/31/2025	2,675,000.00	2,546,065.00	2,529,964.84	0.750	3.421	3.469	517	01/31/2028
91282CAD3	1279	US Treasury Note		03/06/2026	2,375,000.00	2,294,036.25	2,270,537.10	0.375	3.562	3.611	333	07/31/2027
91282CAH4	1280	US Treasury Note		03/06/2026	2,375,000.00	2,289,880.00	2,269,052.72	0.500	3.566	3.615	364	08/31/2027
91282CAY7	1281	US Treasury Note		03/31/2026	1,600,000.00	1,529,824.00	1,517,687.49	0.625	3.786	3.839	455	11/30/2027
91282CBP5	1282	US Treasury Note		03/31/2026	1,600,000.00	1,526,912.00	1,521,124.99	1.125	3.765	3.818	546	02/29/2028
91282CBS9	1283	US Treasury Note		03/31/2026	1,600,000.00	1,525,920.00	1,521,624.99	1.250	3.765	3.817	577	03/31/2028
91282CFB2	1290	US Treasury Note		07/02/2026	500,000.00	493,490.00	492,773.44	2.750	4.074	4.130	333	07/31/2027
91282CFH9	1291	US Treasury Note		07/02/2026	500,000.00	494,765.00	494,296.88	3.125	4.080	4.136	364	08/31/2027
91282CPB1	1292	US Treasury Note		07/02/2026	500,000.00	496,185.00	496,093.75	3.500	4.089	4.146	394	09/30/2027
91282CPE5	1293	US Treasury Note		07/02/2026	500,000.00	495,665.00	495,683.59	3.500	4.114	4.171	425	10/31/2027
91282CPL9	1294	US Treasury Note		07/02/2026	750,000.00	741,795.00	741,826.17	3.375	4.118	4.176	455	11/30/2027
91282CPS4	1295	US Treasury Note		07/02/2026	500,000.00	494,105.00	494,160.16	3.375	4.132	4.189	486	12/31/2027
Subtotal and Average			54,968,718.92		54,015,000.00	52,887,695.60	51,738,672.30		3.349	3.395	291	
Total and Average			137,559,619.69		132,642,444.11	131,470,899.84	130,366,216.41		3.405	3.452	150	



Agenda Item # 5

Meeting Date: September 17, 2026

Item: **Recommended Award of Bid for Operations Center Renovations**

Contact: Chris Padgett : Kevin Keyzer

Explanation: After occupying the Operations Center (OC) for over 5 years and evaluating the cost for designing and constructing Building 1, completing site masterplan, areas within the Systems Support (SS) and Engineering and Operations (EO) buildings were identified for renovation. These updates are designed to better align the space with current usage and training needs. Facilities Management assessed the layout and engaged a consultant to reprogram the space by relocating the training room from the SS Building to the EO Building, enlarging a breakroom in SS, returning programmed space for work and storage to Facilities, and adding a highly requested fitness space in the EO.

Progressive Companies (formerly MHA) completed design and produced bidding documents for this project. The project bid opening was on July 23, 2026 and four contractors submitted bids:

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR RENOVATIONS TO GUC OPERATIONS CENTER BUILDING 2 & BUILDING 3

JULY 23, 2026 @ 2:00 PM

VENDORS	COMPLETION TIME (DAYS)	TOTAL
IMEC Group, LLC	344	\$2,413,000.00*
Berry Building Group	210	3,017,973.00
American Builders, Inc.	308	3,235,800.00

* Indicates recommended award based on the lowest responsible, responsive bid.

IMEC Group, LLC being the apparent low bidder, was requested to offer value engineering options to reduce cost. The result of that exercise is reflected in the final contract price which includes the base bid and Alternate #1. It is recommended that the board authorize the negotiation and execution of a construction contract with IMEC Group, LLC.

**Strategic Plan
Elements:**

Strategic Themes:

- Safety, Reliability & Value
- Future Focused

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Safely providing reliable and innovative utility solutions
- Recruiting, developing, and retaining an exceptional, motivated, diverse, and agile workforce
- Embracing change to ensure organizational alignment and efficiency

Core Values:

- Act with Integrity and Transparency
- Value Employees
- Encourage Innovation/Lifelong Learning
- Create a Culture of Safety

**Previous Board
Actions:**

The Board approved the capital project and budget of \$2,000,000 on June 12, 2025.

Fiscal Note:

This project will be funded from the currently approved capital project budget FCP-10265.

**Recommended
Action(s):**

Award the bid for operations center renovations to IMEC Group, LLC in the amount of \$1,766,250.00 and authorize the General Manager/CEO or his designee to execute and negotiate a construction contract with IMEC Group, LLC



Agenda Item # 6

Meeting Date: September 17, 2026

Item:	Update on Efforts to Diversify Applicant Pools
Contact:	Andy Anderson : Lena Previll
Explanation:	An update on the efforts to diversify applicant pools will be provided.
Strategic Plan Elements:	Strategic Themes: • Future Focused Objectives: • Recruiting, developing, and retaining an exceptional, motivated, diverse, and agile workforce • Embracing change to ensure organizational alignment and efficiency Core Values: • Act with Integrity and Transparency • Appreciate Diversity
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	No Action Required



Agenda Item # 7

Meeting Date: September 17, 2026

Item:	Update from Joint Pay and Benefits Committee Meeting
Contact:	Wanda Carr
Explanation:	The Joint Pay and Benefits Committee met on Thursday, September 10, 2026. An update from this meeting will be provided. The recommendations will be presented to the Joint City Council and GUC Board of Commissioners at its Joint Meeting scheduled for Monday, September 21, 2026 at 6:00 p.m. at the City Council Chambers, City Hall.
Strategic Plan Elements:	Strategic Themes: • Future Focused Objectives: • Recruiting, developing, and retaining an exceptional, motivated, diverse, and agile workforce • Developing and enhancing strategic partnerships • Embracing change to ensure organizational alignment and efficiency Core Values: • Value Employees • Appreciate Diversity • Deliver Reliable Services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A



Agenda Item # 8

Meeting Date: September 17, 2026

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	1. Informational Reading Bids, Ranking of Qualifications, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached. The Management Team will be available at the meeting to answer any questions regarding work activities. 2. Key Performance Indicators (KPIs) Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs). 3. Commendations 4. Other
Strategic Plan Elements:	Strategic Themes: • Safety, Reliability & Value • Exceptional Customer Service • Future Focused Objectives: • Embracing change to ensure organizational alignment and efficiency • Developing and enhancing strategic partnerships • Exceeding customer expectations Core Values: • Value employees • Encourage innovation/lifelong learning • Appreciate diversity • Support the Community and Assist Vulnerable Customers

Previous Board Actions:	N/A
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Fiscal Note:	N/A
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Recommended Action(s):	N/A
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GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

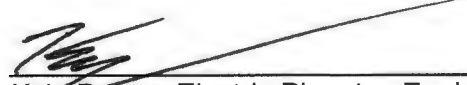
ITEM I (25) 15 KVA CSP 7200V TRANSFORMER, STK # 205010

JULY 21, 2026 @ 2:00 PM

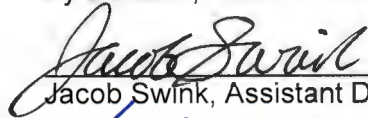
VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
EagleRise Distribution, Inc.	16	\$1,150.00	\$1,899.40*	\$28,750.00*
Kllen Group America, Inc.	16	1,300.00	1,934.80	32,500.00
Technology International, Inc.	20	1,750.00	2,534.80	43,750.00
Wesco Distribution, Inc.	8	1,951.00	2,710.30	48,775.00
Howard Industries	8	1,967.00	2,731.40	49,175.00

* Indicates recommended award based on lowest total ownership cost.

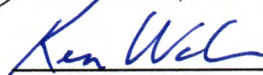
Recommended for Award:


Kyle Brown, Electric Planning Engineer

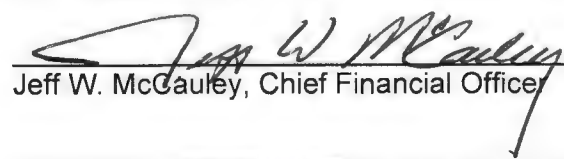
8-27-26
Date


Jacob Swink, Assistant Director of Electric

8/27/26
Date


Ken Wade, Director of Electric Systems

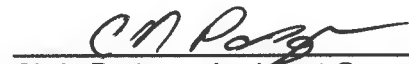
8/27/26
Date


Jeff W. McCauley, Chief Financial Officer

8/27/26
Date

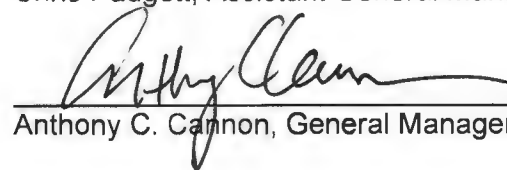
Andy Anderson, Chief Administrative Officer

Date


Chris Padgett, Assistant General Manager/COO

8-27-26
Date

Approved for Award:


Anthony C. Cannon, General Manager/CEO

8-31-26
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

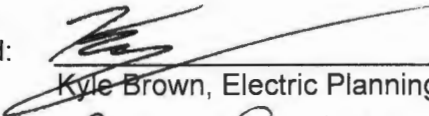
ITEM II (25) 25 KVA CSP 7200V TRANSFORMER, STK # 205020

JULY 21, 2026 @ 2:00 PM

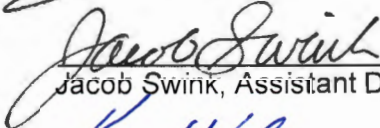
VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$1,370.50	\$2,400.70*	\$34,262.50*
EagleRise Distribution, Inc.	16	1,296.00	2,407.80	32,400.00
Technology International, Inc.	20	2,100.00	3,258.00	52,500.00
Wesco Distribution, Inc.	8	2,163.00	3,297.30	54,075.00
Howard Industries	8	2,375.00	3,513.20	59,375.00

* Indicates recommended award based on lowest total ownership cost.

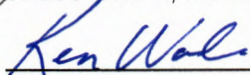
Recommended for Award:


Kyle Brown, Electric Planning Engineer

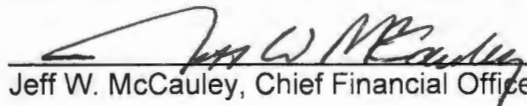
8-27-26
Date


Jacob Swink, Assistant Director of Electric

8/27/26
Date


Ken Wade, Director of Electric Systems

8/27/26
Date


Jeff W. McCauley, Chief Financial Officer

8/27/26
Date

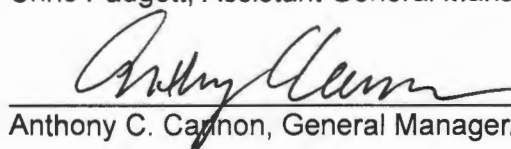

Andy Anderson, Chief Administrative Officer

8/28/26
Date


Chris Padgett, Assistant General Manager/COO

8-27-26
Date

Approved for Award:


Anthony C. Cannon, General Manager/CEO

8-31-26
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR CABLE FOR EVANS PH. 2

AUGUST 20, 2026 @ 2:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE	TOTAL
			Item I	
City Electric Supply	Alubar	25	\$4.61	\$39,185.00*
Border States Industries	Alubar	24	4.65	39,525.00
CME Wire & Cable	CME	18	5.58678	47,488.00
Wesco Distribution, Inc.	Priority	18-20	6.91	58,735.45
Elite Textile Trading, LLC	Henan Tong-Da	11-12	4.75	40,375.00 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE	TOTAL
			Item II	
City Electric Supply	Alubar	25	\$4.61	\$23,050.00*
Border States Industries	Alubar	24	4.65	23,250.00
CME Wire & Cable	CME	18	5.0358	25,179.00
Wesco Distribution, Inc.	Priority	18-20	6.91	34,550.26
Elite Textile Trading, LLC	Henan Tong-Da	11-12	4.75	40,375.00 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE	TOTAL
			Item III	
Border States Industries	Alubar	24	\$4.08	\$54,712.80*
City Electric Supply	Alubar	16-18	4.10	54,981.00
CME Wire & Cable	CME	12-14	4.203	56,362.23
Wesco Distribution, Inc.	Priority	18-20	5.63	75,493.33
Elite Textile Trading, LLC	Henan Tong-Da	11-12	3.98	53,371.80 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE	TOTAL
			Item IV	
Border States Industries	Alubar	24	\$4.08	\$30,396.00*
City Electric Supply	Alubar	16-18	4.10	30,545.00
CME Wire & Cable	CME	18	4.254	31,692.30
Wesco Distribution, Inc.	Priority	18-20	5.63	41,940.74
Elite Textile Trading, LLC	Henan Tong-Da	11-12	3.98	29,651.00 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE	TOTAL
			Item V	
CME Wire & Cable	CME	18	\$3.87	\$96,595.20*
Border States Industries	Alubar	24	4.49	112,070.40
City Electric Supply	Alubar	16-18	4.65	116,064.00
Wesco Distribution, Inc.	King	18-20	4.78	119,385.40
Elite Textile Trading, LLC	Henan Tong-Da	11-12	3.61	90,105.60 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE	TOTAL
			Item VI	
CME Wire & Cable	CME	20	\$3.55	\$14,200.00*
Border States Industries	Alubar	18-20	3.60	14,400.00
City Electric Supply	Alubar	25	3.67	14,680.00
Wesco Distribution, Inc.	Priority	2	4.39	17,566.14
Elite Textile Trading, LLC	Henan Tong-Da	11-12	3.11	12,440.00 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE Item VII	TOTAL
Wesco Distribution, Inc.	Priority	2	\$2.65	\$2,750.70*
Border States Industries	Priority	1-2	5.85	6,072.30

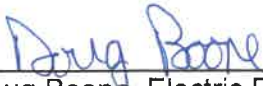
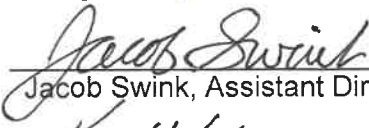
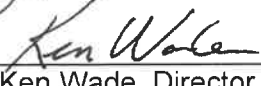
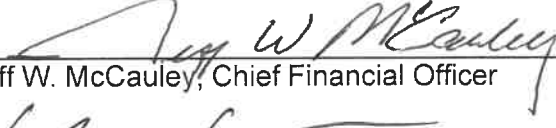
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE Item VIII	TOTAL
CME Wire & Cable	CME	34	\$4.19415	\$88,077.15*
Wesco Distribution, Inc.	Okonite	37	4.46	93,762.16
Border States Industries	Kerite	24	4.70	98,700.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE Item IX	TOTAL
Wesco Distribution, Inc.	Okonite	44	\$15.68	\$56,448.00*
Border States Industries	Priority	25-26	20.20	72,720.00

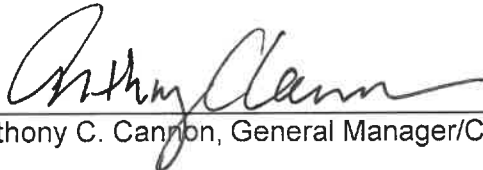
* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor is not an approved Vendor.

Recommended for Award:

 Doug Boone, Electric Distribution Engineer	<u>9/2/2026</u> Date
 Jacob Swink, Assistant Director of Electric	<u>9/2/26</u> Date
 Ken Wade, Director of Electric Systems	<u>9/2/26</u> Date
 Jeff W. McCauley, Chief Financial Officer	<u>9/2/26</u> Date
 Andy Anderson, Chief Administrative Officer	<u>9/3/26</u> Date
 Chris Padgett, Assistant General Manager/COO	<u>9-3-26</u> Date

Approved for Award:

 Anthony C. Cannon, General Manager/CEO	<u>9-3-26</u> Date
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Water Resources Department
Sewer Spill Tracking Report
September 2025 - August 2026

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	1/26/2026	1/30/2026	Intersection of McGregor Downs & Allen Rd	4L-012	4L-012	1,520	Yes	Schoolhouse Branch	1,520	Yes	Yes	Yes	Grease	Permenant Repair
2	2/13/2026		2100 Camden Ct	9D-033		975	No			No	No	No	Grease	Permenant Repair
3	2/14/2026	2/19/2026	1108 E 14th Street	9J-023	9J-023	1,870	Yes	Fornes Branch	1,870	Yes	Yes	Yes	Other	Permenant Repair
4	3/2/2026	3/6/2026	5329 US 13 Bethel	N10-005	N10-002	150	Yes	Grindle Creek	150	Yes	No	No	Pipe Failure	Permenant Repair
5	3/11/2026		384 Country Club Dr	6G-049		362	No			No	No	No	Other	Permenant Repair
6	5/8/2026		303 W Dudley St	8O-028		5	No			No	No	No	Other	Permenant Repair
7	7/24/2026	7/29/2026	3753 East St (Bethel)	B-C	B-C	2,805	Yes	Grindle Creek	2,805	Yes	Yes	Yes	Other	Permenant Repair
8	7/24/2026	7/29/2026	135 Cedar Circle (Bethel)	B-210	B-210	1,610	Yes	Grindle Creek	1,610	Yes	Yes	Yes	Other	Permenant Repair
9	7/24/2026	7/29/2026	3745 East Street (Bethel)	B-246	B-246	913	Yes	Grindle Creek	913	Yes	Yes	Yes	Other	Permenant Repair
9						10,210			8,868					

Spill Analysis			
cause	# of spill	Vol (gals.)	
a. Grease	2	2495	
b. Contractor Damage	0	0	
c. Debris	0	0	
d. Roots	0	0	
e. Pipe Failure	1	150	
f. Other	6	7565	
Total	9	10210	

Summary Total Number of Spills =9 (6 Reportable;3 Non-Reportable)

Total Spill Volume = 10210 gals or 0.00027% of Total Wastewater Flow

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

August, 2026

The DEP monthly peak occurred on August 17th, 2026 for hour ending at 6:00 PM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	13,292	\$303,866
Air Conditioning Demand Reduction	3,600	\$82,296
Water Heater Demand Reduction	12,000	\$274,320
Heat Pump/Heat Strip Demand Reduction	0	\$0
GUC Generator Reduction	31,945	\$730,263
Battery Energy Storage System	640	\$14,630
<u>Commercial Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	21,122	\$482,849
Estimated Other Industrial Customer Curtailments	6,978	\$159,517
<u>Total Load Control:</u>	89,577	\$2,047,741
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak		
<u>Total Load Reduction and Avoided Costs:</u>	89,577	\$2,047,741

- | | |
|--|--------------|
| 1) Duke Energy Progress (DEP) System Peak: | 13415 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 332,312 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 95 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 98 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | 22.86 Per KW |

GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Aug-26

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	99	91				
Low Temperature, F	66	59				
Degree Days Heating	0	0.0		2,867.9	2,761.0	
Degree Days Cooling	514.5	355.0		2,150.9	2,033.5	
Rainfall, Inches	4.76	6.30		38.81	56.61	
River Level-Mean Sea Level						
High, FT	2.6	9.3				
Low, FT	0.3	0.4				
Average FT	1.2	3.7				
ELECTRIC						
Peak Demand, KW	332,204	310,951				
Demand Reduction, KW	89,577	68,105				
KWH Purchased (x1000)	200,367	171,678	16.7%	2,110,530	1,839,508	14.7%
KWH Billed (x1000)	190,092	190,418	-0.2%	1,861,508	1,815,214	2.6%
System Losses, Percent				11.80%	1.32%	
Average Cost/KWH	\$0.0698	\$0.0744				
NATURAL GAS						
MCF Purchased	207,611	211,452	-1.8%	3,786,296	3,660,134	3.4%
MCF Billed	197,026	202,796	-2.8%	3,622,310	3,510,096	3.2%
System Losses, Percent				4.33%	4.10%	
Average Cost/MCF	5.81	5.83				
WATER						
Peak Day, MG	16.411	16.624				
Average Day, MG	15.378	14.891				
Total Pumped, MG	476.717	461.614	3.3%	5,661.1	5,461.2	3.7%
Total Billed, MG	372.300	376.800	-1.2%	4,627.6	4,397.5	5.2%
System Losses, Percent				18.26%	19.48%	
WASTEWATER						
Peak Day, MG	11.00	15.24				
Average Day, MG	10.27	11.17				
Total Flow, MG	318.63	346.20	-8.0%	3,714.50	3,999.63	-7.1%
CUSTOMER ACCOUNTS						
Active Services E/W/G	141,719	140,509	0.9%			
Meters Repaired	287	180	59.4%	3,150	3,823	-17.6%

KW = Kilowatts

KWH = Kilowatthours

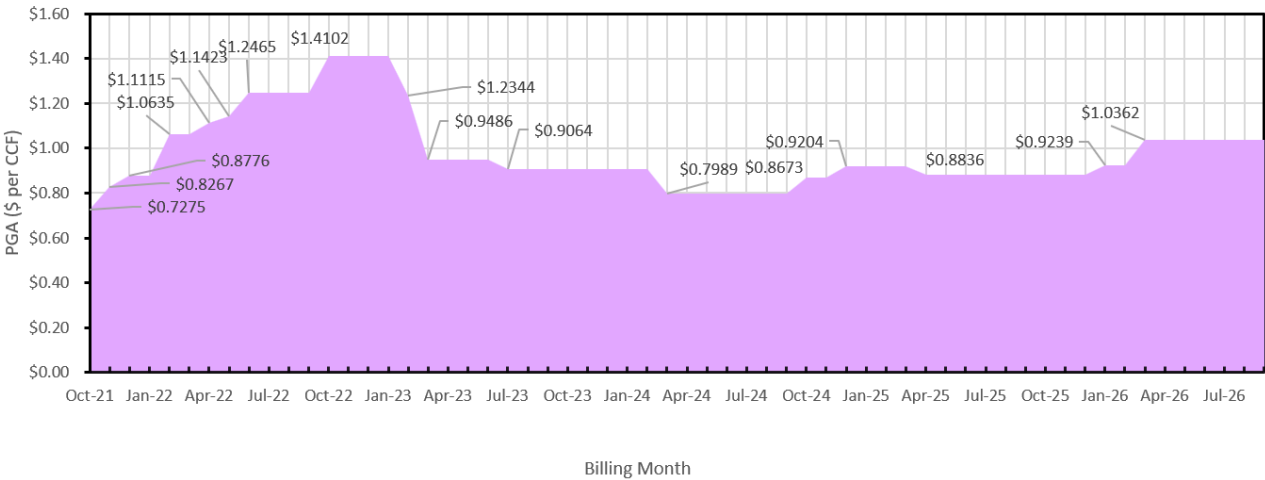
MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report September 2026

Billing Month	PGA (\$/CCF)	Base Rate	Residential (\$/CCF)
Sep-26	\$1.0362	\$0.6094	\$1.6456

Greenville Utilities
Purchased Gas Adjustment Five Year History



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service - Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses - Electric
 - System Losses - Gas
 - System Losses - Water
 - Disruption of Service - Water
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Hours Worked Without an OSHA Recordable Injury
- Capital Spending Ratio
- Degree of Asset Depreciation



Metric Name	GUC	Goal	Warning	KPI
Billing Process Accuracy	99.997%	99.800%	95.000%	
Customer Satisfaction	84.00%	80.00%	75.00%	
Duration of Interruptions - Electric (CAIDI) (minutes)	80.2	82.0	90.0	
Duration of Interruptions - Electric (SAIDI) (minutes)	50.91	66.00	73.00	
Install New Service (Electric) (days)	1.19	3.00	4.50	
Install New Service (Gas) (days)	10	15	17	
Install New Service (WaterSewer) (days)	5	6	6	
Interruptions in Service - Electric (SAIFI) (Avg Interruptions per Customer)	0.63	0.79	0.89	



Metric Name	GUC	Goal	Warning	KPI
Response Time to Cut Gas LinesLeaks (minutes)	25.13	30.00	30.50	▲
Response Time to Unplanned Outages (minutes)	27.96	30.00	45.00	▲
Response Time to Water Leaks (minutes reporting 30 minute goal)	0.5	1.0	1.01	▲
Typical Bill Comparison - Residential Electric	\$125	\$129	\$142	▲
Typical Bill Comparison - Residential Gas	\$102	\$92	\$101	▼
Typical Bill Comparison - Residential Sewer	\$50	\$55	\$60	▲
Typical Bill Comparison - Residential Water	\$39	\$43	\$47	▲



Metric Name	GUC	Goal	Warning	KPI
Net Margin	0.62%	2.75%	2.50%	▼
Return on Assets	0.23%	1.60%	1.25%	▼
Fund Balance (Available for Appropriation)	18.5%	16.0%	13.0%	▲
Return on Equity	0.41%	2.50%	2.25%	▼
Debt Service Coverage Ratio	2.74	1.75	1.00	▲
Days Operating Cash on Hand	108	125	110	▼
Bond Rating	85	75	70	▲
Overtime Costs	6%	3%	5%	▼



Metric Name

GUC

Goal

Warning

KPI

Employee &
Organizational
Capacity

Capital Spending Ratio

298.00%

120.00%

105.00%



Degree of Asset
Depreciation

53.00%

50.00%

51.00%



Hours Worked Without a
Lost Workday Injury

1,278,106

3,000,000

1,000,000



Hours Worked Without an
OSHA Recordable Injury

37,536

350,000

200,000





Metric Name

GUC

Goal

Warning

KPI

Internal Business
Processes KPI

Connections Per
Employee

352

337

332



Disruption of Service-
Water (per 1,000
Customers)

1.50

6

7



Operating Cost per
Customer

\$514

\$464

\$515



System Losses - Gas

2.28%

1.50%

2.00%



System Losses - Electric

3.03%

3%

3.5%



System Losses - Water

11.90%

13.49%

13.50%



COMPLIMENT

Date: 8/27/2026

Received By: Lisa Johnson, Gas Systems Managing Administrative Assistant

Customer's Name: Mr. Payden Vernon

Remarks: Mr. Vernon called and spoke with Gas Managing Administrative Assistant Lisa Johnson to compliment John Sheppard. Mr. Vernon stated John provided excellent customer service while responding to and completing a gas leak investigation at his home. He said that not only did John find two leaks, but he went above and beyond by remaining on site and meeting the contractor to show them exactly where the leaks were occurring. Mr. Vernon said that if John had not have been able to remain there, the contractor would have been unable to resolve the issues until next week. He wanted GUC to know how appreciative he was for the response, assistance, and customer service John provided.

Employee's Name: John Sheppard, Gas Service Specialist II

COMPLIMENT RECORD

Date: 8/12/26

Received By: Shirley G. Peele, Staff Support Specialist III

Customer's Name: Mr. Russell Brown

Remarks: Mr. Russell Brown with Trader Construction contacted Joey Breeden to commend Paul Bunch, Shaun Pridgen, and Austin Barrow for their excellent customer service. He expressed appreciation for their prompt response and high-quality work in resolving gas service conflicts during the drainage upgrade on Hudson Street. Mr. Brown was very grateful for their hard work and dedication in ensuring the upgrade proceeded as smoothly as possible.

Employees' Names: Paul Bunch, Gas Systems Crew Leader I; Shaun Pridgen, Gas Systems Technician II; and Austin Barrow, Gas Systems Technician I

COMPLIMENT RECORD

Date: 8/11/26

Received By: Erin Walton, Communications Specialist

Customer's Name: Mr. Greg Lassiter

Remarks: Mr. Greg Lassiter sent a message via GUC's Instagram page that was received by Communications Specialist Erin Walton complimenting Cameron Cook, Dylan Morris, Quentin Pool, AJ Jacobs, and Zach Huggins. Mr. Lassiter stated he wanted to express his thanks for their hard work and professionalism while investigating a sewage issue at his place of business. He said they provided top notch service and went above and beyond to help him.

Employees' Names: Cameron Cook and Dylan Morris, Water Resources Systems Operation/Maintenance Crew Leader I; Quentin Pool, Water Resources Operation/Maintenance Technician II; and AJ Jacobs and Zach Huggins Water Resources Operation/Maintenance Technician I

COMPLIMENT RECORD

Date: 8/26/26

Received By: Nikia Best-Manuel, Water Resources Managing Administrative Assistant

Customer's Name: Mr. Hare

Remarks: Mr. Hare called and spoke with Water Resources Managing Administrative Assistant Nikia Best-Manuel to compliment Dylan Clark, Tanner Hardee and Daniel Gonzalez. Mr. Hare stated they provided excellent customer service while installing an irrigation service at his home.

Employees' Names: Dylan Clark and Tanner Hardee, Water Resources Systems

Operation/Maintenance Technician III; and Daniel Gonzalez, Water Resources Systems

Operation/Maintenance Technician I

COMPLIMENT RECORD

Date: 8/18/26

Received By: David Springer, Director of Water Resources

Customer's Name: Ms. Nell Stovall

Remarks: Ms. Nell Stovall sent an email to Director of Water Resources David Springer to compliment Dylan Morris, Quentin Pool, and AJ Jacobs. Ms. Stovall stated they were kind, professional, and explained everything while they worked. She said they worked quickly and made a stressful situation a lot easier. It was really nice to have people who were friendly and willing to help.

Employees' Names: Dylan Morris, Water Resources Systems Operation/Maintenance Crew Leader I; Quentin Pool, Water Resources Systems Operation/Maintenance Technician II; and AJ Jacobs, Water Resources Systems Operation/Maintenance Technician I

COMPLIMENT RECORD

Date: 8/31/26

Received By: Chris Padgett, Assistant General Manager/Chief Operating Officer

Customer's Name: Mr. Rick Smiley

Remarks: Mr. Rick Smiley emailed Assistant General Manager/Chief Operating Officer Chris Padgett complimenting Marcus Pippins, Matthew Clark and Roberto Gomez. Mr. Smiley stated he and a few others were walking the curb line looking for the water meter when a GUC crew stopped to see if they needed assistance. He said they quickly located the meter for them. Mr. Smiley said he wanted to compliment the crew on their attentiveness and willingness to lend their expertise.

Employees' Names: Marcus Pippins, Water Resources Systems Operation/Maintenance Crew Leader I; Matthew Clark, Water Resources Operation/Maintenance Technician III; and Roberto Gomez, Water Resources Operation/Maintenance Technician II



Agenda Item # 10

Meeting Date: September 17, 2026

Item:	Board Chair's Remarks/ Report
Contact:	Chair Ferrell Blount
Explanation:	Information Only Joint Pay and Benefits Committee Meeting Minutes – March 25, 2026
Strategic Plan Elements:	Strategic Themes: - Future Focused Objectives: - Embracing change to ensure organizational alignment and efficiency Core Values: - Act with Integrity and Transparency - Value Employees - Appreciate Diversity
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A

Minutes
Joint Pay & Benefits Committee Meeting
March 25, 2026

The Joint Pay & Benefits Committee met on Wednesday, March 25, 2026, at 1:00 p.m. in the GUC Board Room, located at 401 S. Greene Street, Greenville, North Carolina.

Committee Members Present

Commissioner Wanda Carr, Greenville Utilities Commission
Commissioner Justin Fuller, Greenville Utilities Commission
Council Member Arjenae Jones, City of Greenville
Council Member Seth Hardee, City of Greenville

Committee Members Absent

None

Greenville Utilities Commission Staff Present

Tony Cannon, General Manager/Chief Executive Officer
Chris Padgett, Assistant General Manager/Chief Operating Officer
Andy Anderson, Chief Administrative Officer
Richie Shreves, Director of Human Resources
Cortney Bazemore, HR Business Partner
Phil Dixon, General Counsel
Steve Hawley, Communications Manager/PIO
Leah Herring, HR Business Partner
Lou Norris, Secretary to the General Manager/CEO
Lena Previll, Senior Human Resources Manager
Amy Wade, Executive Assistant to the General Manager/CEO

City of Greenville Staff Present

Michael Cowin, City Manager
Ken Graves, Deputy City Manager
Dené Alexander, Assistant City Manager
Leah Futrell, Director of Human Resources
Adam Baugh, Human Resources Manager
Glen Buck, Human Resources Manager
Valerie Shiuwegar, City Clerk

Others present

Mary Ann Edwards, Segal Consulting
Patrice Glasthal, Segal Consulting

I. Call to Order

City Manager Michael Cowin called the meeting to order at 1:00 p.m.

II. Approval of the Agenda

Council Member Hardee made a motion to approve the agenda as presented. Council Member Jones seconded the motion, and it carried unanimously, 4:0.

Safety Brief

Mr. Tony Cannon, General Manager/CEO of Greenville Utilities Commission, provided a safety brief and explained the plan of action should there be an emergency at today's meeting.

III. Approval of the Minutes

Council Member Hardee made a motion to approve the minutes from the September 11, 2025, Joint Pay & Benefits Committee meeting. Commissioner Carr seconded the motion, and it carried unanimously, 4:0.

IV. Consideration of Recommendations from Classification and Compensation Study Consultant

Mr. Cowin welcomed Mary Ann Edwards and Patrice Glasthal from Segal and an overview of the classification and compensation study was provided.

Ms. Edwards began with an overview of Segal and shared its long-standing relationship with the City and GUC, and as such, they have a deep understanding of the City's and GUC's jobs and pay structures.

She stated the purpose of the study is to maintain a competitive compensation plan that has been long standing with both the City and GUC. Segal completed a market true-up study for the City and GUC as recent as 2022; this is first time in a number of years to do a comprehensive classification analysis.

Classification Analysis

Ms. Glasthal provided information on the job description questionnaire (JDQ) process. Segal developed a JDQ, conducted orientation and training with employees, supervisors, managers and department heads, and the JDQs were distributed to employees for completion. There were 599 JDQs completed covering 401 job titles. She noted that sworn police and fire/rescue employees did not complete JDQs.

Segal analyzed all JDQs to determine appropriate groupings, assigned each job and applied Segal EvaluatorTM to establish internal equity. Once analysis of JDQs was completed, the Consultants worked with the City and GUC HR staff to simplify the classification structure and recommended standardized titles that included 95 new job titles.

The Consultants identified benchmark jobs, looked at comparable public sector and utility peers, and reviewed additional published survey resources.

The data was analyzed, and the City and GUC's base salary market positions were calculated for every job title. Segal designed market-competitive salary structures and implementation costing options.

Through this process, Segal, the City, and GUC identified 140 benchmark positions that are representative of the City's and GUC's workforce.

Ms. Glasthal shared the selection of peer organizations and published survey sources. Based on the results of the market study, Segal designed a recommended salary schedule, recommended placement of jobs on the salary schedule (i.e. assigned jobs to pay grades), and conducted compression analysis. She noted that the recommendations are tailored to the City's and GUC's unique needs and operating environment.

The market analysis results summary of findings showed the City and GUC were 98% overall competitive to market average midpoint.

Ms. Edwards stated that a salary structure defines ranges of pay for jobs within an organization and encompasses minimum and maximum pay for a group of jobs and defines salary progression for jobs. She noted that the City and GUC are in decent shape with only some fine tuning needed.

She talked about the difference in paying for the job verses the individual. The salary structure is developed with the focus on the job, and the implementation of the salary structure is focused on the individual.

In order to support the City of Greenville's and Greenville Utilities' ability to attract and retain highly qualified employees, Segal designed competitive market salary structures for general employees. Segal provided the findings of the compensation study and recommendation.

Here are the key updates to the General structure (Pay Grades 106-128):

- Designed to be market competitive with flexibility to adjust the structure based on the desired market position to support recruitment and retention goals
- Increased the structure to 100% of the overall market average midpoint, and 2% increase, ensuring competitiveness with prevailing market pay levels
- Adjusted the range width to 59% to better reflect the market (current range width is 55%)
- Progressive midpoint differentials ranging from 6% to 10% to accommodate greater variation in market data and provide more growth opportunities
- Built in the flexibility to easily add additional pay grades as organizational needs evolve
- Revised the grade placement for 125 positions (about 28% of roles) to more accurately reflect market-aligned values

In addition, Segal recommended updates for the Police and Fire/Rescue structures to reflect the current market conditions.

- Police salary structure will maintain current 8 grades with some adjustments being made within the ranges.
- Fire/Rescue structure will maintain current 12 grades with some adjustments being made within the ranges.

Ms. Edwards reviewed the four salary structure implementation options. After discussion with both Human Resources teams by Segal, the recommended plan is to move forward with Option 1b, bring employees to 5% above the new minimum of the proposed pay range for their position. While

structure provides some guidance for compensation in the form of defined ranges, individuals should be placed in the new pay ranges based on criteria such as experience, performance, time in role, internal equity and expertise and content knowledge, if the budget allows.

Greenville Utilities Commission General Manager/CEO, Tony Cannon, shared that steps taken by the joint committee, the GUC Board and the City Council are working as the analysis shows good results as compared to market.

City Manager Cowin shared that the GUC Board of Commissioners and City Council should be proud of their efforts in the past relative to the structure and evaluation process in place for this extensive analysis shows close track to the market.

Recommendation:

Mr. Cowin stated that based on the analysis staff recommends Option 1b to:

- Implement the recommended salary structure and based on market data, current midpoint and internal equity considerations, place all employees in the appropriate pay grade
- Bring employees who are below the minimum of their assigned pay grade up to 5% above the minimum of the assigned/new pay grade

After discussion, Commissioner Carr made a motion to approve staff's recommendations. Commissioner Fuller seconded the motion, and it carried unanimously, 4:0.

V. Consideration of Market Adjustment/Merit Program for FY 2026-2027

City of Greenville Director of Human Resources Leah Futrell announced that the City and GUC annually review the competitive pay posture of the joint pay plan with the objective of maintaining an effective pay system that is internally equitable and compatible and is as competitive as possible in relation to the external marketplace. Staff analyzed data from 7 national surveys from well-known compensation consultant companies, including Catapult, a survey largely focused on North Carolina. She presented data from these 7 surveys showing an average projected 3.5% increase in pay. In addition, 26 public sector benchmark organizations were surveyed. Thirteen of the 26 responded with average 4.6% actual increase for FY 2025-26. Five of those responded with a 4.0% average projected increase for FY 2026-27.

There were 19 local private sector employers surveyed with only 3 responding with a 3.7% average actual increase for FY 2025-26 and projected a 4.0% increase for FY 2026-27.

Ms. Futrell reviewed the City/GUC pay increases for the past 5 years compared to market along with the projections for FY 2026-27 as follows:

Actual %				
FY	Catapult	Private Sector	Public Sector	City/GUC
21/22	3.1%	2.7%	3.9%	2.0%
22/23	3.8%	4.8%	5.2%	4.0%
23/24	4.2%	3.7%	5.5%	2.0%
24/25	3.9%	3.4%	4.6%	4.0%
25/26	3.9%	3.7%	4.6%	4.0%

Projections:

FY	Catapult	Private Sector	Public Sector	City/GUC
26/27	3.4%	4.0%	4.0%	TBD

Recommendation:

Ms. Futrell stated that based on the analysis and available budget, staff recommend a 3.25% pay adjustment for FY 2026-2027, applied as deemed appropriate by each entity, to better mirror the market and to pay competitively.

After discussion, Council Member Hardee made a motion to approve staff's recommendations. Commissioner Carr seconded the motion, and it carried unanimously, 4:0.

VI. Review of 401(k) Employer Contribution

GUC Human Resources Director Richie Shreves stated that back in March 2024 the Joint Pay and Benefits Committee and then full boards approved to increase the 401K contribution for employees. At the time the employer contribution was a flat \$40 per pay period and the City and GUC approved a 3% 401(k) employer contribution for FY 2024-25. The City and GUC both saw a positive impact and the committee and both boards agreed to accelerate the plan with a 4% increase for FY 2025-26 and 5% in FY 2026-27 which will take effect on January 1, 2027.

Ms. Shreves provided a handout with a listing of the top 20 largest municipalities in North Carolina and regional/county peers, including cities, showing their 401(k) employer contribution percentage.

The 5% employer contribution that will be effective in January 2027 will keep the 401(k) contribution in line with average and will assist in recruitment and retention efforts.

VII. Next steps

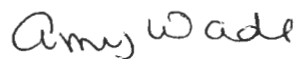
Council Member Hardee made a motion to cancel the April 6, 2026, Joint Committee meeting. Commissioner Fuller seconded the motion, and it carried unanimously, 4:0.

Mr. Cowin reminded the Committee members that these recommendations will be presented to the City Council and the GUC Board of Commissioners at the Joint Board meeting scheduled for Monday, April 20, 2026, at 6:00 p.m. in the City Hall Council Chambers.

VIII. Adjournment

Without objection, Mr. Cowin adjourned the Joint Pay and Benefits Committee meeting at 1:40 p.m.

Respectfully Submitted,

A handwritten signature in cursive script that reads "Amy Wade".

Amy Wade
Acting Secretary

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one of more of the following permitted reasons for closed sessions]

- ☐ prevent the disclosure of privileged information
 - ☐ under _____ of the North Carolina General Statutes or regulations.
 - ☐ under _____ of the regulations or laws of United States.

[N.C.G.S. § 143-318.11(a)(1)]
- ☐ prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]
- ☐ consult with our attorney
 - ☐ to protect the attorney-client privilege.
 - ☐ to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - ☐ to consider and give instructions concerning a judicial action titled _____
v. _____.

[N.C.G.S. § 143-318.11(a)(3)]
- ☐ discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]
- ☐ establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]