



AGENDA

Regular Meeting – January 15, 2026
12:00 noon – Board Room

Call to Order

[Chair Mark Garner]

12:00

Ascertain Quorum

[Dr. Wanda Carr]

Acceptance of the Agenda

[Chair Mark Garner]

Safety Brief and Moment

[Kevin Keyzer]

Recognition of Water Resources: Backhoe Rodeo Team

[David Springer]

Chaz Hathaway, Mike Silverthorne, Keith Clark, Bennie Pittman, Jason Owens, David McKeel, and Matthew Worthington

Recognition of Water Resources: Barrel Boys and Tapped Out Teams

[David Springer]

Matthew Clark, Tripp Morgan, Luke Hagee
Corbin Congleton, Kyle Veneski, Hayden Hardy, and Patrick Smith

Consent Agenda

[Tony Cannon]

1. Approval of Minutes: Regular Meeting: December 18, 2025

Action Items

2. Review of Monthly Financial Statement – December 31, 2025
[Jeff McCauley]

Information Items

3. General Manager's Report
[Tony Cannon]
4. Board Chair's Remarks/Report
[Chair Mark Garner]
5. Board Members' Remarks
[Board]

Notice of Upcoming Meetings/Functions:

[Chair Mark Garner]

GUC Governance Workshop Session, January 15, 2026, 2:00 p.m.

GUC Governance Workshop Session, January 16, 2026, 8:30 a.m.

GUC Regular Meeting, Thursday, February 19, 2026, 12:00 noon

Closed Sessions

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(3) To consult with an attorney employed or retained by the public body in order to preserve the attorney – client privilege between the attorney and the public body, which privilege is hereby acknowledged

Adjournment

[Chair Mark Garner]

1:00



Agenda Item # 1

Meeting Date: January 15, 2026

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: December 18, 2025
Strategic Plan Elements:	Strategic Themes: <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future Objectives: <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency Core Values: <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, December 18, 2025

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Garner presiding.

Commission Board Members Present:

Mark Garner	Dr. Wanda D. Carr
Ferrell L. Blount III	Dillon Godley
Michael Cowin	Simon Swain
Justin Fuller	

Dr. Bob Shaw had an excused absence.

Commission Staff Present:

Tony Cannon	Kevin Keyzer	Charlie Buck
Jeff McCauley	Paige Wallace	Josh Flint
Phil Dixon	Lou Norris	Dustin Jenkins
John Worrell	Jonathan Britt	Mandy Joyner
Ken Wade	Melinda Sampson	Vincent Malvarosa
Colleen Sicley	Amanda Wall	Joe Metz
Scott Mullis	Karin Fullington	Tripp Morgan
Steve Hawley	Emily Garner	Tony Richards
David Springer	Erin Walton	Branson Rogers
Scott Farmer	Jacob Swink	Celene Soles
Richie Shreves	Nick Peaden	Megan Tilley
Amy Wade	Lena Previll	
Durk Tyson	JoEllen Gay	
Andy Anderson	Jessica Hardy	
Todd Cannon	Carrie Peed	

Others Attending:

Ginger Livingston, The Daily Reflector; Scott Anderson, Cherry Bekaert; and Drew Ligon, Citizen.

Chair Garner called the meeting to order. Secretary Carr ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Swain, seconded by Dr. Carr to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer stated with the holidays approaching that Christmas lights and cords for decorations should be inspected every 30 days, and he reminded everyone if using a ladder, to maintain 3 points of contact.

RECOGNITION OF GUC's 2025 ILEAD GRADUATES

Mr. Tony Cannon, General Manager/CEO, stated that the iLead program, implemented in 2016, was part of the succession management strategy to plan for GUC's future leadership. The current graduates are the seventh iLead class. Mr. Cannon introduced Director of Human Resources Richie Shreves to provide more information on the program.

Ms. Shreves stated that the graduates completed an application, assessment and panel interview and were selected for the program. There were 12 participants in the class. Ms. Shreves shared that the group was divided into two teams, each preparing a final project that was presented to the Management Team in November. Both projects will be implemented in 2026. Ms. Shreves congratulated the 2025 iLead class and presented each with a special award. This totals 108 graduates since the program's implementation. Two-thirds of the graduates have received a promotion or increase in responsibilities.

The 2025 iLead Class Graduates are as follows:

Charlie Buck	Meter Field Tech III
Josh Flint	Substation/Controls Engineering Assistant II
Dustin Jenkins	Electric Meter Specialist
Mandy Joyner	Support Analyst II
Vincent Malvarosa	Facilities Engineer II
Joe Metz	IT Support Specialist II
Tripp Morgan	WTP Maintenance Mechanic III
Lou Norris	Secretary to the General Manager
Tony Richards	Gas Systems Crew Leader I
Branson Rogers	Gas Engineer II
Celene Soles	Materials Operations Specialist
Megan Tillery	WWTP Chemist I

RECOGNITION OF AMERICAN PUBLIC POWER ASSOCIATION'S EXCELLENCE IN PUBLIC POWER COMMUNICATIONS AWARD

Mr. Steve Hawley, Communications Office/Public Information Officer, stated that GUC recently received the American Public Power Association's Excellence in Public Power Communications Award. The Public Information Office submitted a series of videos for Greenville Utilities Community Solar Farm Project to American Public Power Association's (APPA) competitive awards program. Mr. Hawley introduced and congratulated the Public Information Team: Erin Walton, Karin Fullington, Emily Garner and Melinda Sampson.

CONSENT AGENDA

Mr. Cannon presented the following items for approval on the consent agenda:

(Agenda Item 1) Approval of Minutes – Regular Meeting: November 20, 2025

(Agenda Item 2) Appointment of First and Second Alternate Commissioners to the North Carolina Eastern Power Agency Board of Commissioners

(Agenda Item 3) Recommended Award of Bid for Boviet Substation Structures and Equipment

(Agenda Item 4) Recommended Award of Labor Bid for Distribution Relocation Along Old Tar Road

(Agenda Item 5) Consideration of Approval of AMI Contracts

A motion was made by Mr. Godley, seconded by Mr. Fuller to approve the consent agenda as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – NOVEMBER 30, 2025 (Agenda Item 6)

The Financial Statement for November 2025 Preliminary is attached.

Key financial metrics for the combined funds for the period ending November 2025:

Operating Cash	\$89,387,297	Days of Cash on Hand	129
Less Current Liabilities	<u>(\$27,432,210)</u>		
Fund Balance	\$61,955,087	Days of Cash on Hand After Liabilities	89

Fund Balance Available for Appropriation: 19.7%

Average Investment Yield: 3.44%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,788,052	(\$590,907)	(\$525,074)	\$3,950,145	\$6,269,774	(\$1,505,059)
Water	(\$126,953)	(\$308,495)	(\$1,252,507)	\$821,871	\$341,012	\$841,395
Sewer	(\$48,150)	(\$364,599)	(\$103,614)	\$1,768,699	\$109,053	\$1,492,826
Gas	\$124,939	(\$1,421,860)	\$24,346	(\$1,012,281)	(\$5,461,393)	(\$1,033,409)
Combined	\$1,737,888	(\$2,685,861)	(\$1,856,849)	\$5,528,434	\$1,258,446	(\$204,247)

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,488,052	(\$740,740)	\$224,926	\$3,200,642	\$5,520,605	\$244,941
Water	(\$126,953)	(\$341,828)	(\$1,252,507)	\$687,871	\$174,343	\$503,898
Sewer	(\$48,150)	(\$312,515)	(\$103,614)	\$1,668,699	\$369,470	\$1,292,826
Gas	\$124,939	(\$1,446,709)	\$24,346	(\$1,012,281)	(\$5,585,634)	(\$1,033,409)
Combined	\$1,437,888	(\$2,841,792)	(\$1,106,849)	\$4,544,931	\$478,784	\$1,008,256

Mr. Jeff McCauley, Chief Financial Officer, introduced Controller Amanda Wall to provide the presentation on the Financial Statement for November 30, 2025.

Ms. Wall stated that the weather impact for the month of November 2025 indicated that the heating degree days were higher than November 2024. November rainfall was approximately 1.52 inches, which was lower than last year. The portfolio earned 3.44% for the month of November.

Overall year-to-date results through the end of November remain stable. The Electric Rate Stabilization Reserves are approximately \$10.8 million, and the Gas Rate Stabilization Reserves are \$7.8 million. The Operating Reserves are 129 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$14.1 million.

After discussion, a motion was made by Mr. Blount, seconded by Mr. Cowin, to accept the November 30, 2025, Financial Statement. The motion carried unanimously.

PRESENTATION OF ANNUAL AUDIT REPORT FOR FISCAL YEAR 2024-2025 (Agenda Item 7)

Ms. Wall introduced Mr. Scott Anderson, Audit Engagement Partner with Cherry Bekaert LLP, to present the annual audit report for FY 2024-2025. Mr. Anderson stated that GUC received two unmodified “clean” opinions, which is the highest of four (4) possible opinions. There were no journal entries, good internal controls, no significant deficiencies identified, and auditors had full cooperation with management.

Mr. Anderson stated that the standards for GASB 103 – Financial Reporting Model Improvements and GASB 104 – Disclosure and Classification of Certain Capital Assets will be effective for Greenville Utilities in the upcoming years.

After discussion, a motion was made by Mr. Godley, seconded by Mr. Blount, to accept the Annual Audit Report for FY 2024-2025. The motion carried unanimously.

CONSIDERATION OF ADOPTING FINDINGS RESOLUTION FOR ISSUANCE OF NEW DEBT FOR GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2026 (Agenda Item 8)

Mr. McCauley stated it has been determined that the Commission may be able to refund outstanding indebtedness associated with its 2016 revenue bond series and obtain a Net Present Value (NPV) savings of \$2 million or 8.85% with an average annual savings of \$253 thousand. To move forward with refunding issuance, the Board needs to approve a findings resolution that authorizes and directs the officers, agents, and employees of the Commission to do all acts and things required of them by the provisions of this resolution and also advises the City Council of the Commission's recommendation to adopt a similar resolution.

After discussion, a motion was made by Mr. Godley, seconded by Mr. Blount to adopt the resolution for issuance of new debt for Greenville Utilities Commission Combined Enterprise System Revenue Refunding Bonds, Series 2026 and recommend similar action by the City Council. The motion carried unanimously.

RESOLUTION MAKING CERTAIN FINDINGS AND DETERMINATIONS, AUTHORIZING THE FILING OF AN APPLICATION WITH THE LOCAL GOVERNMENT COMMISSION, REQUESTING THE LOCAL GOVERNMENT COMMISSION TO SELL BONDS AT A PRIVATE SALE AND RECOMMENDING TO THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA THE ADOPTION OF A RESOLUTION, ALL IN CONNECTION WITH THE ISSUANCE OF NOT TO EXCEED \$45,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2026 BY SAID CITY

WHEREAS, in accordance with Chapter 861 of the 1992 Session Laws of North Carolina, the Greenville Utilities Commission, of the City of Greenville, North Carolina, a body politic duly chartered by the State of North Carolina, in Pitt County, North Carolina, (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), which shall include an electric system, a natural gas system, a sanitary sewer system, and a water system (collectively, the "Combined Enterprise System") within and without the corporate limits of the City, with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the public utilities; and

WHEREAS, the City Council of the City (the "City Council") adopted, on August 11, 1994 a bond order authorizing and securing Greenville Utilities Commission Combined Enterprise System Revenue Bonds of the City, which order was amended and restated on April 13, 2000 (the "Order"); and

WHEREAS, Section 210 of the Order authorizes the issuance of additional revenue bonds of the City in one or more series from time to time for the purposes, among other authorized purposes, of providing funds to (a) pay all or any part of the cost of any Additional Improvements (as defined in the Order) and pay any remaining part of the cost of completing any Additional Improvements and (b) pay expenses incidental and necessary or convenient thereto; and

WHEREAS, the Commission has determined that it is prudent to refund certain outstanding indebtedness of the City that is outstanding under the Order to produce debt service savings thereunder, and has determined to proceed with plans for such refunding by issuing an additional series of revenue bonds (the "Series 2026 Bonds") and using any other available funds as authorized by Section 210 of the Order; and

WHEREAS, the annual audits of the Commission show the Commission to be in strict compliance with debt management policies, and the budgetary and fiscal management policies of the Commission are in compliance with law; and

WHEREAS, the Series 2026 Bonds can be marketed at a reasonable interest cost to the Commission and the City; and

WHEREAS, the Commission wishes to advise the City Council of the City of the Commission's recommendations of certain members of the financing team and for the authorization and issuance of the Series 2026 Bonds and recommends to the City Council that the City Council adopt a resolution approving such financing team and making application to the Local Government Commission for approval of the Series 2026 Bonds;

NOW, THEREFORE, THE GREENVILLE UTILITIES COMMISSION DOES HEREBY DETERMINE AND RESOLVE, as follows:

Section 1. The officers and employees of the Commission are hereby authorized and directed to assist the City in filing an application with the Local Government Commission for approval of the issuance of the Series 2026 Bonds in an aggregate principal amount not to exceed \$45,000,000 for the purpose of providing funds, together with any other available funds, for the purposes described in this resolution. Any such action heretofore taken by the officers and employees of the Commission in connection with the filing of such application is hereby ratified and approved.

Section 2. The Local Government Commission is requested to sell the proposed Series 2026 Bonds at a private sale without advertisement.

Section 3. The Commission hereby recommends to the City Council that the City Council adopt a resolution (a) appointing the following professionals to work with the City and the Commission in connection with the issuance and sale of the Series 2026 Bonds:

Financial Advisor:	First Tryon Advisors
Bond Counsel:	Womble Bond Dickinson (US) LLP
Trustee and Bond Registrar:	The Bank of New York Mellon Trust Company, N.A.
Underwriters:	J.P. Morgan Securities
Counsel to Underwriter:	McGuireWoods LLP

and (b) making the findings and determinations required by the Local Government Commission in connection with the authorization and issuance of the Series 2026 Bonds.

Section 4. The officers, agents and employees of the Commission are hereby authorized and directed to do all acts and things required of them by the provisions of this resolution for the full, punctual and complete performance of the terms and provisions hereof.

Section 5. This resolution shall take effect immediately upon its adoption.

Upon motion of Commissioner _____, seconded by Commissioner _____, the foregoing resolution entitled "RESOLUTION MAKING CERTAIN FINDINGS AND DETERMINATIONS, AUTHORIZING THE FILING OF AN APPLICATION WITH THE LOCAL GOVERNMENT COMMISSION, REQUESTING THE LOCAL GOVERNMENT COMMISSION TO SELL BONDS AT A PRIVATE SALE AND RECOMMENDING TO THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA THE ADOPTION OF A RESOLUTION, ALL IN CONNECTION WITH THE ISSUANCE OF NOT TO EXCEED \$45,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2026 BY SAID CITY" was adopted by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Wanda Carr, Secretary of the Greenville Utilities Commission, DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of said Commission, at a regular meeting held on _____ 2025, as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Commission.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said Commission this ___ day of _____ 2025.

/s/ Secretary

[SEAL]

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
General Counsel

RESOLUTION NO. 26-_____

RESOLUTION APPROVING CERTAIN MEMBERS OF THE FINANCING TEAM FOR AND MAKING THE FINDING AND DETERMINATIONS REQUIRED BY THE NORTH CAROLINA LOCAL GOVERNMENT COMMISSION WITH RESPECT TO THE ISSUANCE OF NOT TO EXCEED \$45,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2026

WHEREAS, the City Council of the City of Greenville, North Carolina (the “City”) on August 11, 1994 adopted a bond order, which bond order was amended and restated as of April 13, 2000 (the “Order”), authorizing the issuance of revenue bonds thereunder secured by the revenues of the Combined Enterprise System created under the Order;

WHEREAS, in order to achieve debt service savings the City and the Greenville Utilities Commission (the “Commission”) are considering issuing, pursuant to The State and the Local Government Revenue Bond Act (the “Act”) and the Order, bonds to refund certain outstanding indebtedness previously issued under the Order;

WHEREAS, the City has determined to proceed with the authorization and issuance of revenue refunding bonds pursuant to the Order in the amount of not to exceed \$45,000,000 for the purpose of providing funds, together with any other available funds, for refunding indebtedness incurred under the order (the “Series 2026 Bonds”); and

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA AS FOLLOWS:

Section 1. The Chief Financial Officer of the Greenville Utilities Commission (the “Commission”) and such other officers of the City and the Commission as may be appropriate are hereby authorized to apply to the Local Government Commission of North Carolina (the “LGC”) for the approval of the issuance of the Series 2026 Bonds and otherwise to participate in the development of such financing.

Section 2. The City Council approves the selection of the following professionals to assist the City and the Commission in connection with such financing and requests the LGC to approve such selection:

Financial Advisor:	First Tryon Advisors
Bond Counsel:	Womble Bond Dickinson (US) LLP
Trustee and Bond Registrar:	The Bank of New York Mellon Trust Company, N.A.
Underwriters:	J.P. Morgan Securities
Counsel to Underwriter:	McGuireWoods LLP

Section 3. The City Council hereby finds and determines in connection with the issuance of the Series 2026 Bonds as follows:

(a) the issuance of the Series 2026 Bonds to refund the outstanding indebtedness of the City under the Order is desirable in that such refunding will result in debt service savings for the combined enterprise system;

(b) the amount of the Series 2026 Bonds will be sufficient, but not excessive, for the purpose of paying the costs described in this resolution;

(c) the annual audits of the City and the Commission show the City and the Commission to be in strict compliance with debt management policies, and the budgetary and fiscal management policies of the City and the Commission are in compliance with law;

(d) the Series 2026 Bonds can be marketed at a reasonable interest cost to the Commission and the City; and

Section 4. The Local Government Commission is requested to sell the proposed revenue bonds to the Underwriters at a private sale without advertisement.

Section 5. The officers, agents and employees of the City are hereby authorized and directed to do all acts and things required of them by the provisions of this resolution for the full, punctual and complete performance of the terms and provisions hereof.

Section 6. This resolution shall take effect immediately upon its adoption.

Upon motion of Council Member _____, seconded by Council Member _____, the foregoing resolution entitled “RESOLUTION APPROVING THE FINANCING TEAM FOR AND MAKING THE FINDING AND DETERMINATIONS REQUIRED BY THE NORTH CAROLINA LOCAL GOVERNMENT COMMISSION WITH RESPECT TO THE ISSUANCE OF NOT TO EXCEED \$45,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2026” was adopted by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie P. Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on _____, 2026, as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City this ____ day of _____, 2026.

/s/ City Clerk

[SEAL]

GENERAL MANAGER’S REPORT (Agenda Item 9)

1. Informational Reading

Ranking of Proposals, Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF PROPOSALS RECEIVED

ADVANCED METERING INFRASTRUCTURE (AMI) SOLUTION PROCUREMENT
OCTOBER 13, 2025 @ 2:00 PM

VENDOR PROPOSAL RANKING
Border States / Itron*
Sensus USA, Inc.*
Landis+Gyr Technology, Inc.
Honeywell

* Indicates short-listed proposers have been selected, based on their submissions.

BIDS RECEIVED

U-5875 NATURAL GAS MATERIALS
NOVEMBER 4, 2025 @ 3:00 PM

VENDORS	DELIVERY (WEEKS)	AWARDED \$	BID TOTAL \$
Consolidated Pipe & Supply Company, Inc.	2-16	\$117,276.70*	\$119,982.70
Stuart C. Irby Utilities	1-22	\$1,183.32*	\$131,145.80
Border States Industries, Inc.	1-10	\$2,282.48*	\$156,172.65

* Indicates recommended vendors based on the lowest responsible, responsive bid.

FOUR (4) 2026 FORD F-350 XL 4WD CREW CAB WITH KNAPHEIDE SERVICE BODY
NOVEMBER 18, 2025 @ 2:00 PM

VENDORS	DELIVERY TIME (WEEKS)	UNIT PRICE	TOTAL
Capital Ford of Charlotte, Inc.	16	87,889.00	\$351,556.00*

* Indicates recommended vendors based on the lowest responsible, responsive bid.

ONE (1) 2026 FORD F-550 XL 4WD DRW CREW CAB WITH FLATBED BODY
NOVEMBER 18, 2025 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford of Charlotte, Inc.	16	\$89,569.00*
Buster Miles Ford	In Stock	83,456.00(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor does not meet minimum specifications.

WIRE
NOVEMBER 18, 2025 @ 2:30 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Wesco Distribution, Inc. (Bid #1)	1-49	\$474,344.00*
CME Wire & Cable	1-35	487,564.00
Border States Electric (Bid #3)	1-16	519,643.63
Border States Electric (Bid #1)	1-10	534,552.58
Wesco Distribution, Inc. (Bid #2)	1-15	535,247.75
Border States Electric (Bid #2)	12-28	597,523.92
Diversified Supply, Inc. (Bid #1)	2-22	609,290.00
Diversified Supply, Inc. (Bid #2)	2	764,620.00

* Indicates recommended award based on the lowest responsible, responsive bid.

DRESSER D.I. COUPLINGS
NOVEMBER 20, 2025 @ 2:00 PM

VENDORS	DELIVERY (WEEKS)	TOTAL
TEC Utilities Supply, Inc.	1-2	\$36,413.95*
Ferguson Waterworks	1	36,305.00(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor does not meet minimum specifications.

The Duke Energy Progress (DEP) monthly peak occurred on November 29, 2025, for the hour ending at 8:00 a.m. GUC’s load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,288,074.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Other

- Mr. Cannon stated the Workshop Meetings will be held at Brook Valley Country Club on Thursday, January 15, 2026, at 2:00 p.m., and on Friday, January 16, 2026, at 8:00 a.m.
- Mr. Scott Mullis, Director of Customer Relations, reported that GUC’s Energy Services staff participated in the annual blanket donation at the Pitt County Council on Aging Senior Christmas party for the seventh year. He stated it is an outreach that is looked forward to and appreciated by patrons every year.
- Mr. Cannon announced that this was the last board meeting for Director of Electric Systems John Worrell. He thanked Mr. Worrell for his years of outstanding service and congratulated him on his retirement.

BOARD MEMBERS’ REMARKS (Agenda Item 10)

Several commissioners congratulated Mr. Worrell on his retirement and also congratulated the Public Information Office on receiving the Excellence in Public Power Communications Award.

BOARD CHAIR’S REMARKS/REPORT (Agenda Item 11)

Chair Garner complimented Greenville Utilities on their pristine leadership, congratulated the staff on the awards received, and congratulated the iLead participants on their recognition.

Chair Garner announced the next Regular Board Meeting is scheduled for January 15, 2026, at 12:00 noon and the Workshop Meetings are scheduled for Thursday, January 15, 2026, at 2:00 p.m., and on Friday, January 16, 2026, at 8:00 a.m.

Without objection, and no further business to conduct Chair Garner adjourned the GUC Board of Commissioners meeting at 12:38 p.m.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Wanda Carr, Secretary

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept December 31, 2025 Financial Statement



Agenda Item # 3

Meeting Date: January 15, 2026

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Semi-Annual Report on Disposal of Surplus Property</p> <p>5. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

N/A

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR CONSTRUCTION FOR MACGREGOR DOWNS REGULATORY STATION


NOVEMBER 4, 2025 @ 2:00 PM

VENDORS	TOTAL
North Star Energy Services, Inc.	313,254.00*
Primoris Pipeline, Inc.	397,345.35
Directional Services, Inc. DBA Cinterra	417,448.26
Ross & Sons Utility Contractor, Inc.	510,555.00
Troy Construction, LLC	593,642.00
FHG, Inc.	214,299.25 ⁽¹⁾

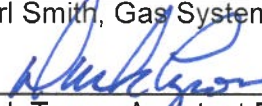
* Indicates recommended award based on the lowest responsible, responsive bid.

⁽¹⁾ Indicates vendor does not meet minimum specifications.


Recommended for Award:



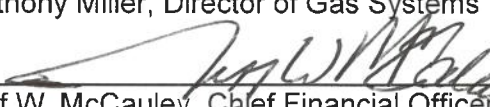
Carl Smith, Gas Systems Engineer 12/5/2025
Date



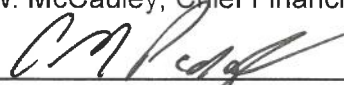
Durk Tyson, Assistant Director of Gas Systems 12/5/25
Date

Out of Office 

Anthony Miller, Director of Gas Systems 12/5/25
Date



Jeff W. McCauley, Chief Financial Officer 12/8/25
Date



Chris Padgett, Assistant General Manager/CAO 12-8-25
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO 12-8-25
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

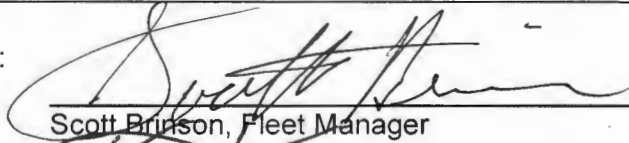
FOR ONE (1) 2026 FORD F-250 XL 4WD SUPER CAB

NOVEMBER 13, 2025 @ 11:00 AM

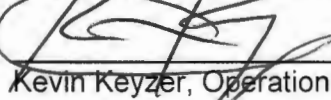
VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford of Charlotte, Inc.	8	\$53,084.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



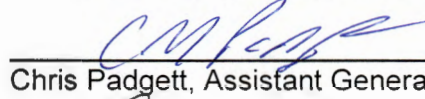
Scott Brinson, Fleet Manager
Date 12-10-25



Kevin Keyzer, Operations Support Manager
Date 12-11-25



Jeff W. McCauley, Chief Financial Officer
Date 12-12-25



Chris Padgett, Assistant General Manager/CAO
Date 12-15-25

Approved for Award:



Anthony C. Cannon, General Manager/CEO
Date 12-15-25

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED


FOR CONCRETE POLES

NOVEMBER 20, 2025 @ 2:30 PM

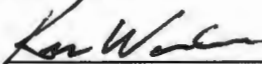
VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Wesco Distribution, Inc.	6-8	105,500.00
Border States Industries	6-8	109,158.00

* Indicates recommended award based on the lowest responsible, responsive bid.

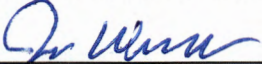
Recommended for Award:




Kyle Brown, Electric Planning Engineer 12-4-25
Date




Ken Wade, Assistant Director of Electric 12-8-25
Date



John Worrell, Director of Electric Systems 12/8/25
Date

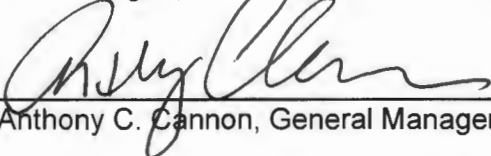


Jeff W. McCauley, Chief Financial Officer 12/10/25
Date



Chris Padgett, Assistant General Manager/CAO 12-10-25
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO 12-10-25
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

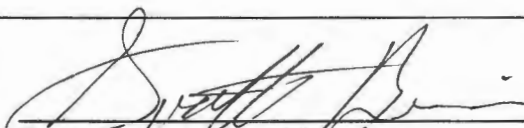
FOR THREE (3) 2026 FORD F-550 XL 4WD CREW CAB WITH KNAPHEIDE SERVICE BODY

NOVEMBER 20, 2025 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	UNIT PRICE	TOTAL
Capital Ford of Charlotte, Inc.	16	104,964.00	\$314,892.00*
Technology International, Inc.	20-30	222,635.00	667,905.00

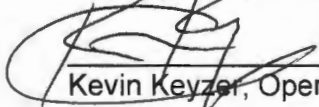
* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



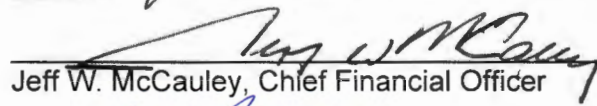
Scott Brinson, Fleet Manager

12-10-25
Date



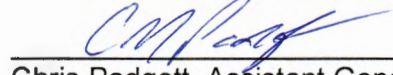
Kevin Keyzer, Operations Support Manager

12-11-25
Date



Jeff W. McCauley, Chief Financial Officer

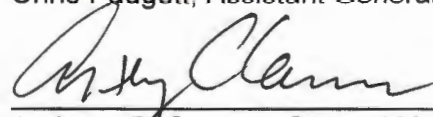
12-12-25
Date



Chris Padgett, Assistant General Manager/CAO

12-15-25
Date

Approved for Award:



Anthony Cannon, General Manager/CEO

12-15-25
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

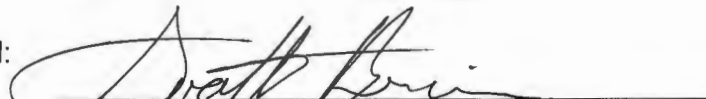
FOR ONE (1) 2026 FORD F-550 XL SUPER CAB 4WD DRW WITH KNAPHEIDE CRANE BODY

NOVEMBER 25, 2025 @ 3:00 PM

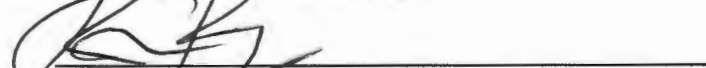
VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford of Charlotte, Inc.	20	\$118,554.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



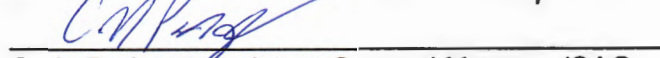
Scott Brinson, Fleet Manager 12-10-25
Date



Kevin Keyzer, Operations Support Manager 12-11-25
Date



Jeff W. McCauley, Chief Financial Officer 12-12-25
Date



Chris Padgett, Assistant General Manager/CAO 12-15-25
Date

Approved for Award:



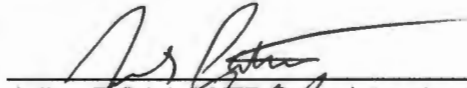
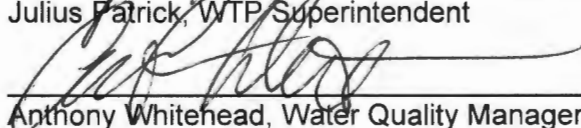
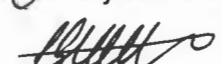
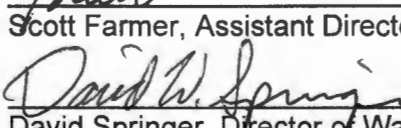
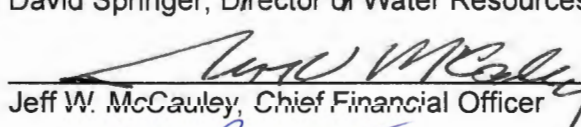
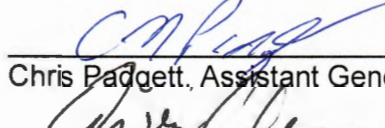
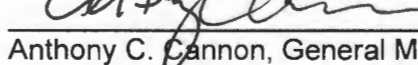
Anthony C. Cannon, General Manager/CEO 12-15-25
Date

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED
FOR ALUMINUM SULFATE BULK CHEMICALS
DECEMBER 4, 2025 @ 2:00 PM

VENDORS	DELIVERY DAYS	UNIT PRICE 900 DRY TONS	TOTAL
USALCO, LLC	1-2	\$330.00	\$297,000.00*
Superb Solutions For You, Inc.	1-2	331.00	297,900.00
ChemTrade Chemicals US, LLC	3-5	450.00	405,000.00
C&S Chemicals, Inc.	3-4	553.00	497,700.00
Citco Water	7	589.69	530,721.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

 _____ Julius Patrick, WTP Superintendent	<u>12-11-25</u> Date
 _____ Anthony Whitehead, Water Quality Manager	<u>12-11-25</u> Date
 _____ Scott Farmer, Assistant Director of Water Resources	<u>12/11/25</u> Date
 _____ David Springer, Director of Water Resources	<u>12/11/25</u> Date
 _____ Jeff W. McCauley, Chief Financial Officer	<u>12-12-25</u> Date
 _____ Chris Padgett, Assistant General Manager/CAO	<u>12-15-25</u> Date
 _____ Anthony C. Cannon, General Manager/CEO	<u>12-15-25</u> Date


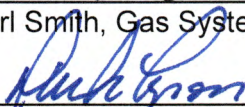
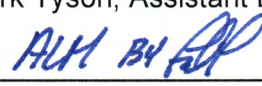
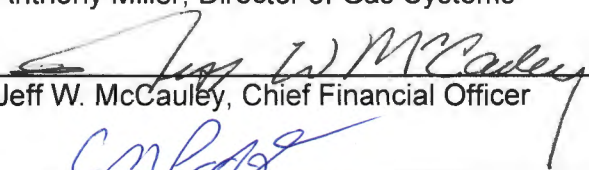
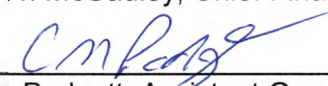
Approved for Award:

GREENVILLE UTILITIES COMMISSION
TABULATION OF RE-BIDS RECEIVED
FOR RADIOGRAPHIC X-RAY SERVICES
DECEMBER 4, 2025 @ 3:00 PM

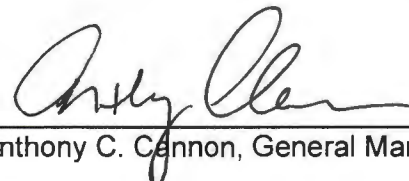
VENDORS	TOTAL
Vantage Point Inspection	\$12,836.28*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

	<u>12/12/25</u>
Carl Smith, Gas Systems Engineer	Date
	<u>12/12/25</u>
Durk Tyson, Assistant Director of Gas Systems	Date
	<u>12/12/25</u>
Anthony Miller, Director of Gas Systems	Date
	<u>12/16/25</u>
Jeff W. McCauley, Chief Financial Officer	Date
	<u>12-16-25</u>
Chris Padgett, Assistant General Manager/CAO	Date

Approved for Award:

	<u>12-17-25</u>
Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR WIRE & COMPRESSION LUGS

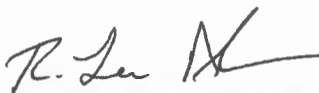
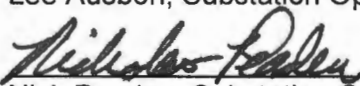
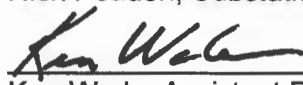
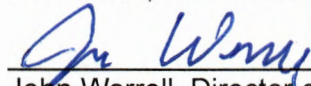
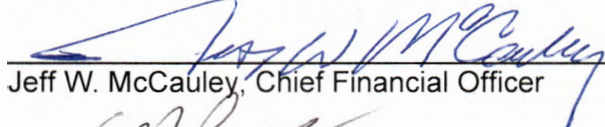
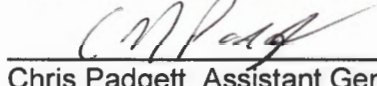
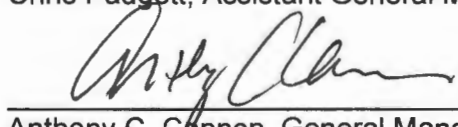
DECEMBER 11, 2025 @ 2:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Electric Supply	Stk-4	\$180,936.00*
Border States Industries	1-2	186,160.82
Diversified Supply, Inc.	2-6	233,400.90
Wesco Distribution, Inc. (Bid #2)	1-8	256,281.50
Wesco Distribution, Inc. (Bid #1)	1-6	259,362.65
Technology International, Inc.	13	225,900.00(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor quoted a partial bid.

Recommended for Award:

	12-18-25
Lee Ausbon, Substation Operations Supervisor	Date
	12/19/25
Nick Peadar, Substation Control Engineer	Date
	12/19/25
Ken Wade, Assistant Director of Electric	Date
	12/19/25
John Worrell, Director of Electric Systems	Date
	12-25-25
Jeff W. McCauley, Chief Financial Officer	Date
	12-29-25
Chris Padgett, Assistant General Manager/CAO	Date
	12-29-25
Anthony C. Cannon, General Manager/CEO	Date

Approved for Award:

GREENVILLE UTILITIES COMMISSION

BEST AND FINAL OFFER (BAFO)'S RECEIVED

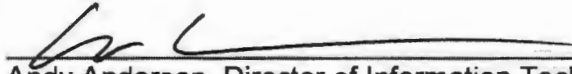
FOR ADVANCED METERING INFRASTRUCTURE (AMI) SOLUTION PROCUREMENT

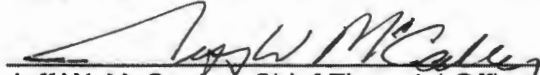
OCTOBER 13, 2025 @ 2:00 PM

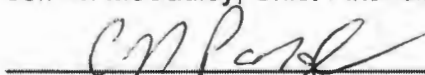
VENDOR BAFO RANKING
Sensus USA, Inc.*
Border States / Itron

* Indicates recommended vendor to negotiate a contract.

Recommended for Negotiations:


Andy Anderson, Director of Information Technology 12/30/25
Date


Jeff W. McCauley, Chief Financial Officer 12/30/25
Date


Chris Padgett, Assistant General Manager/CAO 12-31-25
Date

Approved for Negotiations:


Anthony C. Cannon, General Manager/CEO 1-2-26
Date



Water Resources Department
Sewer Spill Tracking Report
January 2025 - December 2025

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	1/5/2025	1/10/2025	1303 E Tenth Street	10K-029	10K-029	600	Yes	Green Mill Run	600	Yes	No	No	Grease	Permenant Repair
2	3/9/2025		Farrington Dr	10E-056		20	No			No	No	No	Debris	Permenant Repair
3	6/16/2025	6/16/2025	3750 East Street - Bethel	B-C	B-C	5,400	No			Yes	No	No	Other	Permenant Repair
4	6/16/2025	6/16/2025	Creek Bank Road (Main Bethel Pump Station)			9,600	Yes	Grindle Creek	9,600	Yes	No	No	Other	Permenant Repair
5	6/17/2025		105 E 1st St (Town Commons)	8M-024		0	No		0	No	No	No	Other	Permenant Repair
6	6/23/2025		3615 S Memorial Drive	5E-029		5	No			No	No	No	Contractor Damage	Permenant Repair
7	7/13/2025		East St - Bethel	B-C	B-C	540	No			No	No	No	Other	Permenant Repair
8	7/13/2025	7/15/2025	3965 Bank Creek Rd	B-202	B-202	540	Yes	Grindle Creek	540	Yes	No	No	Other	Permenant Repair
8						16,705			10,740					

Spill Analysis

cause	# of spill	Vol (gals.)
a. Grease	1	600
b. Contractor Damage	1	5
c. Debris	1	20
d. Roots	0	0
e. Pipe Failure	0	0
f. Other	5	16080
Total	8	16705

Summary Total Number of Spills =8 (4 Reportable;4 Non-Reportable)

Total Spill Volume = 16705 gals or 0.00044% of Total Wastewater Flow

GREENVILLE UTILITIES COMMISSION

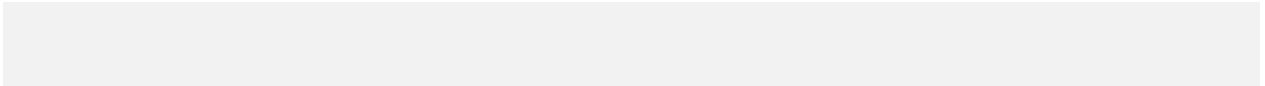
LOAD MANAGEMENT REPORT

December, 2025

The DEP monthly peak occurred on December 15th, 2025 for hour ending at 8:00 AM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	13,195	\$301,629
Air Conditioning Demand Reduction	0	\$0
Water Heater Demand Reduction	11,700	\$267,462
Heat Pump/Heat Strip Demand Reduction	3,500	\$80,010
GUC Generator Reduction	23,132	\$528,798
Battery Energy Storage System	1,004	\$22,951
<u>Commercial Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	16,048	\$366,857
Estimated Other Industrial Customer Curtailments		
<u>Total Load Control:</u>	68,579	\$1,567,707
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak		
<u>Total Load Reduction and Avoided Costs:</u>	68,579	\$1,567,707

- | | |
|--|--------------|
| 1) Duke Energy Progress (DEP) System Peak: | 14699 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 329,865 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 19 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 15 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | 22.86 Per KW |



GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Dec-25

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	71	72				
Low Temperature, F	17	20				
Degree Days Heating	668.5	606.0		2,911.5	2,442.5	
Degree Days Cooling	0	0.0		1,972.0	2,058.0	
Rainfall, Inches	3.47	3.18		53.27	50.67	
River Level-Mean Sea Level						
High, FT	1.5	5.3				
Low, FT	0.1	0.1				
Average FT	0.6	0.7				
ELECTRIC						
Peak Demand, KW	329,735	270,592				
Demand Reduction, KW	68,579	69,032				
KWH Purchased (x1000)	166,007	154,212	7.6%	1,856,529	1,811,663	2.5%
KWH Billed (x1000)	140,636	137,776	2.1%	1,814,646	1,764,547	2.8%
System Losses, Percent				2.26%	2.60%	
Average Cost/KWH	\$0.0783	\$0.0767				
NATURAL GAS						
MCF Purchased	534,087	468,803	13.9%	3,812,970	3,453,328	10.4%
MCF Billed	391,801	375,612	4.3%	3,603,159	3,331,115	8.2%
System Losses, Percent				5.50%	3.54%	
Average Cost/MCF	6.64	5.80				
WATER						
Peak Day, MG	18.098	16.639				
Average Day, MG	16.657	15.268				
Total Pumped, MG	485.362	473.295	2.5%	5,503.1	5,421.3	1.5%
Total Billed, MG	374.700	374.300	0.1%	4,443.7	4,341.5	2.4%
System Losses, Percent				19.25%	19.92%	
WASTEWATER						
Peak Day, MG	10.72	12.27				
Average Day, MG	9.82	9.75				
Total Flow, MG	304.49	302.29	0.7%	3,899.04	3,934.00	-0.9%
CUSTOMER ACCOUNTS						
Active Services E/W/G	141,398	139,254	1.5%			
Meters Repaired	224	481	-53.4%	3,296	4,389	-24.9%

KW = Kilowatts

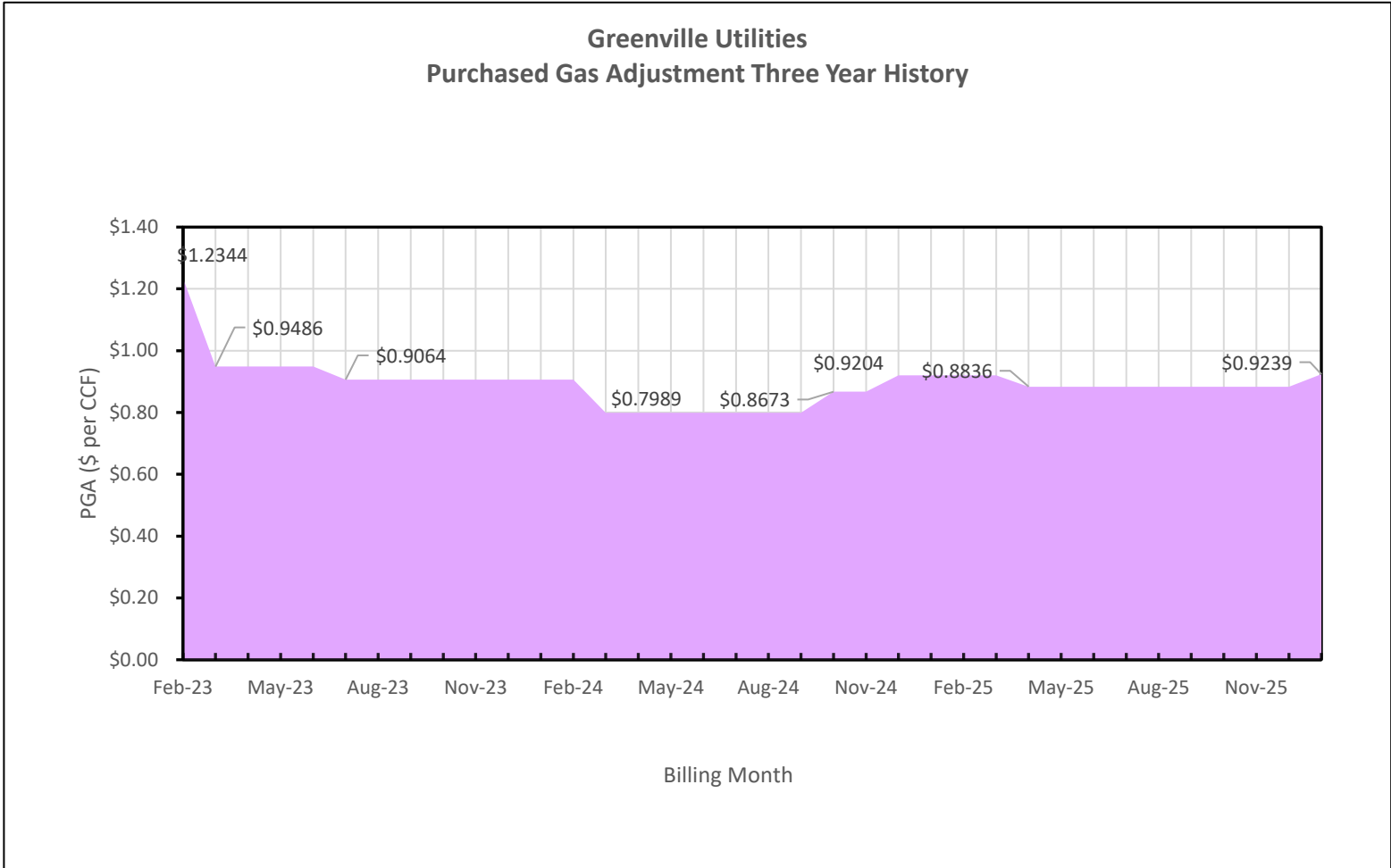
KWH = Kilowatthours

MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report January 2026

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)	
Jan-26	\$0.9239	\$0.5755	\$1.4994



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service - Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses - Electric
 - System Losses - Gas
 - System Losses - Water
 - Disruption of Service - Water
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Hours Worked Without an OSHA Recordable Injury
- Capital Spending Ratio
- Degree of Asset Depreciation

**COMPLIMENT
RECORD**

Date: 12/12/2025

Received By: Lisa Johnson, Managing Administrative Assistant

Customer's Name: Danielle Farmer

Remarks: Ms. Farmer called and spoke with Lisa Johnson, Managing Administrative Assistant, to compliment Jacob Roberti for the customer service he provided while performing a leak investigation at her home. She said that he was very reassuring. He checked, and rechecked her appliances and tested things multiple times, which she was very appreciative of because she has an impaired sense of smell and was not comfortable. She said he provided customer service like you used to see back in the day and she was so thankful. She said he was wonderful, and he was what customer service should be.

Employee's Name: Jacob Roberti, Gas Service Specialist I

**COMPLIMENT
RECORD**

Date: 12/29/2025

Received By: Colleen Sicley, Assistant Director of Customer Relations

Customer's Name: Sheila Salisbury

Remarks: Ms. Salisbury emailed to compliment Lee Eakes. Ms. Salisbury wrote she recently spoke with Lee who answered questions for her regarding utilities services at a rental property she owns. She stated that Mr. Eakes' customer service should be commended.

Employee's Name: Lee Eakes, Customer Contact Representative II

**COMPLIMENT
RECORD**

Date: 12/12/2025

Received By: Bridget Harmon, Customer Relations Supervisor

Customer's Name: Dan Bowen

Remarks: Mr. Bowen emailed Bridget Harmon, Customer Relations Supervisor, to compliment Mandy Coldren. Mr. Bowen wrote that he found the application process of applying for utilities to be quick and easy. He stated Ms. Coldren's quick response and customer service were excellent.

Employee's Name: Mandy Coldren, Customer Service Team Lead

**COMPLIMENT
RECORD**

Date: 12/12/2025

Received By: Emily Garner, Public Information Specialist

Customer's Name: Ms. Knight

Remarks: Ms. Knight called the Public Information Office to request Cease the Grease lids for the holiday cooking season. She thanked Erin and Melinda for their hard work in producing the Customer Connections newsletter, where she read information about Cease the Grease. Ms. Knight said the information really helps her to share with her grandkids about how they can take care of their plumbing.

Employees' Names: Erin Walton and Melinda Sampson, Communication Specialists I

**COMPLIMENT
RECORD**

Date: 12/16/2025

Received By: Shirley G. Peele, Staff Support Specialist III

Customer's Name: Debra Martin

Remarks: Ms. Martin called and spoke with Shirley G. Peele, Staff Support Specialist III, to commend Stephen Roebuck, Ramsey Covington, Justin Oakes, Mickey Dawson, Briley Sutton, Blake Beddard, and Butch Mills for providing outstanding customer service while repairing a gas leak at her residence. She stated that the entire team was professional, thorough, and courteous, and that they did an excellent job from start to finish.

Employees' Names: Butch Mills, Gas Systems Crew Leader II; Stephen Roebuck, Justin Oakes, Mickey Dawson, Blade Beddard, and Ramsey Covington, Gas Systems Technician IV; and Briley Sutton, Gas Systems Technician I.

Greenville Utilities Commission, NC
Semi-Annual Report on Disposal
of Surplus Property Date range:
07/01/2025 – 12/31/2025

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment.

In accordance with G.S. 160A-268 (c), the property disposed of between July 1, 2025 and December 31, 2025 is listed below. No action is required by the Board.

Description	Sold Amount
Lot of short and long boots (flood seal covers)	\$25.00
Lot of insulated buss connectors	\$62.00
Lot of splice kits with connectors	\$2,225.00
Lot of couplings, clevis hooks, repair clamps, wire wheels	\$102.01
Lot of splices and insulinks, wire connectors, compression splices, large becketts	\$47.00
Savin MP 501 Copier	\$70.00
Lot of Misc Office Supplies/Decor and Savin Copier	\$125.00
5-Ton Wire Rope Hoist	\$250.00
Pallets of Lime	\$42.00
20" Clow Butterfly Valve/Mechanical Joints	\$510.00
Welding Rods and Welding Rod Box w/ Bulbs	\$71.00
Lot of Asphalt, Metal, Concrete, Ductile Iron Blades	\$120.00
Lot of Bar Soap, Steel Wool Pads, Cone Cups & Dispensers	\$185.00
Electric, Gas, Water Buried Line Caution Tape	\$110.00
Lot of Staplers, Staple Holder, Ground Rod Clamps, Misc Hand Tools/Binders	\$90.00
Misc Computers, Laptops, Printers, and Network Equipment	\$775.00
3-Ton Wire Rope Hoist	\$52.00
Air Compressor	\$331.50
Craftsman Tool Box	\$56.00
2007 Dodge Ram	\$4,625.00
2018 Ford F-150 XL	\$7,585.00
2002 Dodge Ram	\$10,545.00
2008 Ford F-150 XL	\$2,312.50
2009 Ford F-150 XL	\$1,850.00
2010 Ford F-150 XL	\$3,700.00
2000 Ford Ranger	\$4,810.00
<u>TOTAL</u>	<u>\$40,676.01</u>

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$186,988.25
Year 2022	\$82,141.48
Year 2023	\$148,950.57
Year 2024	\$111,556.00
Year 2025	\$175,860.01
<u>TOTAL</u>	<u>\$ 1,910,989.05</u>

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one or more of the following permitted reasons for closed sessions]

- prevent the disclosure of privileged information
 - under _____ of the North Carolina General Statutes or regulations.
 - under _____ of the regulations or laws of United States.[N.C.G.S. § 143-318.11(a)(1)]

- prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]

- consult with our attorney
 - to protect the attorney-client privilege.
 - to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - to consider and give instructions concerning a judicial action titled _____
v. _____.[N.C.G.S. § 143-318.11(a)(3)]

- discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]

- establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]

- establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]

- consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]