



AGENDA

Regular Meeting – August 20, 2026
12:00 noon – 311 Oxford Road, Greenville, NC

Vision

To provide safe, innovative, and sustainable utility solutions that serve as the foundation of growth for the Greenville region.

Mission Statement

Greenville Utilities is dedicated to enhancing the quality of life for those we serve by safely providing reliable utility solutions at the lowest reasonable cost, with exceptional customer service in an environmentally responsible manner.

Call to Order

12:00

[Chair Ferrell Blount]

Ascertain Quorum

[Dillon Godley]

Acceptance of the Agenda

[Chair Ferrell Blount]

Safety Brief and Moment

[Kevin Keyzer]

Recognition of Finance Department Awards from the Government Finance Officers Association (2025)

[Jeff McCauley : Amanda Wall]

- Certificate of Achievement for Excellence in Financial Reporting (ACFR)
- Distinguished Budget Presentation Award
- Outstanding Achievement in Popular Annual Financial Reporting (PAFR)

Consent Agenda

[Tony Cannon]

1. Approval of Minutes

Regular Meeting: July 16, 2026

2. Consideration of Abandonment of a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920

3. Consideration of Cost Participation Agreement for Luke's Landing Sanitary Sewer Infrastructure

4. Recommend Award of Bid for Tree Trimming for Region 2 & Town 2

Action Items

5. Review of Monthly Financial Statement –July 31, 2026 (Preliminary)
[Jeff McCauley : Amanda Wall]

Information Items

6. Update on Hooker Road Sanitary Sewer Repair
[David Springer : Travis Welborn]
7. General Manager’s Report
[Tony Cannon]
8. Board Members’ Remarks
[Board]
9. Board Chair’s Remarks/Report
[Chair Ferrell Blount]

Notice of Upcoming Meetings/Functions:

[Chair Ferrell Blount]

GUC Regular Meeting, Thursday, September 17, 2026, 12:00 noon
311 Oxford Road, Greenville, NC

Joint City of Greenville/Greenville Utilities Board Meeting, Monday, September 21, 2026,
6:00 p.m., City Hall

Adjournment

[Chair Ferrell Blount]

1:00



Agenda Item # 1

Meeting Date: August 20, 2026

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: July 16, 2026
Strategic Plan Elements:	Strategic Themes: • Exceptional Customer Service • Future Focused Objectives: • Exceeding customer expectations • Embracing change to ensure organizational alignment and efficiency Core Values: • Exceed customers' expectations • Deliver reliable services • Support the community and Assist the Vulnerable Customers
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, July 16, 2026

The Board of Commissioners of the Greenville Utilities Commission met at 311 Oxford Rd., Greenville, NC in regular session at 12:00 noon with the following members, and others present, and Chair-Elect Blount presiding.

Commission Board Members Present:

Ferrell L. Blount III	Dr. Bob Shaw
Michael Cowin	Simon Swain
Justin Fuller	Marvin Edmonds
Dr. Wanda D. Carr	

Dillon Godley had an excused absence.

Commission Staff Present:

Tony Cannon, General Manager/CEO	Paige Wallace
Chris Padgett	Lou Norris
Andy Anderson	Doug Boone
Jeff McCauley	Amanda Wall
Phil Dixon	Doug Askew
Jacob Swink	Branson Rogers
Ken Wade	
David Springer	
Scott Farmer	
Amy Wade	
Durk Tyson	
Carl Smith	
Richie Shreves	
Steve Hawley	
Todd Cannon	
Lena Previll	
Kevin Keyzer	

Others Attending:

Drew Ligon, Citizen.

Chair-Elect Blount called the meeting to order. Secretary Wanda Carr ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Dr. Carr, seconded by Dr. Shaw, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Director of Operations Support, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer provided some tips for staying hydrated during hot weather.

INTRODUCTION OF NEW COMMISSIONER

Chair-Elect Ferrell Blount introduced Mr. Marvin Edmonds as a new GUC Board of Commissioner. Mr. Edmonds is an Electric Engineer with ECU Health.

RECOGNITION OF LINEWORKERS RODEO TEAMS

Mr. Ken Wade, Director of Electric Systems, introduced Electric Distribution Engineer Doug Boone and asked him to provide information on the GUC’s Lineworkers Rodeo team’s accomplishments.

Mr. Boone stated that lineworkers rodeos are annual competitions where utilities from across the country come together to promote safety, celebrate excellence, provide training, and participate in competition where lineworkers are able to showcase their skills.

GUC was represented with the apprentice and journeyman teams at the American Public Power Association (APPA) Lineman Rodeo in Huntsville, Alabama, on March 27, 2026. The APPA Team coaches are Joey Dash, Jeffery Williams, and Jason Gaskins. Below are the APPA Rodeo participants:

Journeyman Rodeo Team:

Carter Gaskins
Cole Hartley
Jordan Lang
David Guy

Apprentice Rodeo Team:

Davis Wynne
Jordan Bradshaw
Gustavo Smith
Hunter Sparks

GUC was represented with the below apprentice and journeyman teams that competed on May 21, 2026, in the 27th annual North Carolina Association of Municipal Electric Systems (NCAMES) Lineman Rodeo in Dallas, North Carolina. The NCAMES Team coaches are Jason Gaskins, Joey Dash, David Guy, and Jeffery Williams.

Journeyman Rodeo Team:

Carter Gaskins placed 1st in the Single Phase Cutout Change, and 5th overall
Jordan Lang placed 2nd in the Double Pin Insulator Changeout
Cole Hartley

Apprentice Rodeo Team:

Tyler Bradshaw
Chandler Fornes
Jacob Johnson
Gustavo Smith
Holden Stotesbury
Hunter Sparks placed 1st in the Transformer Load Switch and 3rd overall
Kolton Stotesbury placed 2nd in the Transformer Load Switch
Garrett Ward
Davis Wynne
Jordan Bradshaw placed 2nd in the Lightning Arrestor Changeout, 2nd place in the Hurtman Rescue, and 1st overall

UNITED WAY OF PITT COUNTY COMMUNITY IMPACT AWARD

Mr. Tony Cannon, General Manager/CEO, introduced GUC’s United Way Committee Chair Branson Rogers to provide more information about the United Way of Pitt County Community Impact award that was recently received by GUC.

Mr. Rogers stated that GUC employee contributions average \$39,000 annually and provided updates of how GUC’s contributions have impacted the community. Mr. Rogers shared that the GUC United Way Committee launched several new initiatives designed to highlight the meaningful impact that employee contributions to United Way of Pitt County have made throughout the community. This year’s efforts included a new video, created by committee member Karin Fullington, Communications Specialist. Mr. Rogers shared a shortened version of the video created which told the story of people who were positively impacted by United Way of Pitt County’s programs, why which employees donate, and how United Way of Pitt County helps the community overall.

United Way Committee Members include Branson Rogers – Chair, Gas Systems; Jessica Hardy – Co-Chair, Finance; Caitlyn McLawhorn – Treasurer, Finance; Kelly Hawkins - Secretary, Information Technology; Emily Smith, Customer Relations; Andy Anderson, General Manager’s

Office; Brandon Jones, Electric Systems; Karin Fullington, Public Information; Lauri Evans, Water Resources; Lena Previll, Human Resources; and Paige Wallace, General Manager’s Office.

CONSENT AGENDA

Mr. Cannon presented the following items for approval on the consent agenda:

(Agenda Item 1) Approval of Minutes - Regular Meeting: June 18, 2026

(Agenda Item 2) Consideration of Conveyance of Right of Way and Easements for the North Carolina Department of Transportation (NCDOT), Project U-5917 ~ SR 1704 (East Fourteenth Street) widening from US 264A (Greenville Boulevard) in Greenville to SR 1708 (East Firetower Road) in Greenville

(Agenda Item 3) Recommendation of Award of Re-bid for Boviet Substation Labor and Construction

A motion was made by Mr. Cowin, seconded by Mr. Fuller, to approve the consent agenda as presented. The motion carried unanimously.

The Deed for Highway Right of Way is below:

Revenue Stamps \$ NTC

DEED FOR HIGHWAY RIGHT OF WAY

THIS INSTRUMENT DRAWN BY Yvonne Radford CHECKED BY William Byrd

The hereinafter described property ☐ Does ☒ Does not include the primary residence of the Grantor

RETURN TO: Division 2 Right of Way Office
1430 E. Arlington Blvd
Greenville, NC 27858

NORTH CAROLINA
COUNTY OF Pitt
TAX PARCEL 28441

TIP/PARCEL NUMBER: U-5917 009
WBS ELEMENT: 44679.2.1
ROUTE: 14th Street Widening

THIS FEE SIMPLE DEED, made and entered into this the _____ day of _____ 20 _____
by and between City of Greenville, North Carolina FBO Greenville Utilities Commission
P.O Box 7207
Greenville, NC 27835

hereinafter referred to as GRANTORS, and the Department of Transportation, an agency of the State of North Carolina, 1546 Mail Service Center, Raleigh, NC 27611, hereinafter referred to as the Department;

WITNESSETH

That the GRANTORS, for themselves, their heirs, successors, and assigns, for and in consideration of the sum of \$ 35,850.00 agreed to be paid by the DEPARTMENT to the GRANTORS, do hereby give, grant and convey unto the DEPARTMENT, its successors and assigns, in FEE SIMPLE that certain property located in Winterville Township, Greenville County, North Carolina, which is particularly described as follows:

Point of beginning being S 11^29'30.1" W, 97.800 feet from -L- Sta 16+00 thence to a point on a bearing of S 74^4'18.0" E 14.702 feet thence along a curve 173.733 feet and having a radius of 1830.000 feet. The chord of said curve being on a bearing of N 20^19'51.7" W, a distance of 173.668 feet thence to a point on a bearing of S 73^59'53.8" W 6.698 feet thence along a curve 165.577 feet and having a radius of 3250.000 feet. The chord of said curve being on a bearing of S 18^32'22.2" E, a distance of 165.559 feet returning to the point and place of beginning. Having an area of approximately 0.034 acres.

IN ADDITION, and for the aforesated consideration, the GRANTORS further hereby convey to the DEPARTMENT, its successors and assigns the following described areas and interests:

Permanent Drainage/Utility Easement describes as follows:

Point of beginning being N 49°43'4.3" W, 94.545 feet from -L- Sta 16+00 thence to a point on a bearing of S 73°59'53.8" W 58.001 feet thence to a point on a bearing of S 8°22'2.5" E 32.132 feet thence to a point on a bearing of S 30°8'42.5" E 47.581 feet thence to a point on a bearing of S 17°46'3.4" E 55.415 feet thence to a point on a bearing of S 70°35'51.0" E 29.199 feet thence to a point on a bearing of N 86°41'11.0" E 13.200 feet thence to a point on a bearing of S 74°4'18.0" E 11.840 feet thence to a point on a bearing of S 74°4'18.0" E 11.242 feet thence along a curve 165.577 feet and having a radius of 3250.000 feet. The chord of said curve being on a bearing of N 18°32'22.2" W, a distance of 165.559 feet returning to the point and place of beginning. Having an area of approximately 0.195 acres.

Said Permanent Drainage/Utility Easement (DUE) in perpetuity is for the installation and maintenance of drainage facilities and /or utilities as described below. The DEPARTMENT and its agents or assigns shall have the right to construct and maintain in a proper manner in, upon and through said drainage/utility easement area(s) drainage facility(ies) and/or utility line or lines, with all necessary pipes, poles and appurtenances, together with the right at all times to enter said drainage/utility easement area(s) for the purpose of inspecting said drainage facility(ies) and/or utility line or lines and making all necessary repairs and alterations thereon; together with the right to cut away and keep clear of said drainage facility(ies) and/or utility line or lines, all trees and other obstructions inside the drainage facility(ies) and/or utility easement area(s) and to cut, fell and remove any and all trees on the premises that are or may become tall enough, in the DEPARTMENT'S and its agents' or assigns' opinion, to endanger a line or other facility within the drainage/utility easement area(s) ("Danger Trees"). The DEPARTMENT and its agents or assigns shall also have the right to access the drainage/utility easement area(s) and Danger Trees at any time and from time to time by vehicles, equipment, and pedestrians, provided that such access to the drainage/utility easement area(s) and Danger Trees from outside of the drainage/utility easement area(s) shall be confined to then-existing streets, roads, and driveways to the extent they provide sufficient access.

The DEPARTMENT shall have the right to construct and maintain the cut and/or fill slopes in the above-described permanent drainage/utility easement area(s).

The DEPARTMENT shall have the right to use the permanent drainage/utility easement area(s) for additional working area during the above-described project. The underlying fee owner retains the right to continue to use the permanent drainage/utility easement area(s) in any manner and for any purpose, provided that such use does not unreasonably interfere with the rights granted to the DEPARTMENT in this document. For example, it shall not be unreasonable for the fee owner to safely use the permanent drainage/utility easement area(s) to access the easement area or the remainder of the property, or for parking.

The DEPARTMENT'S acquisition of the permanent drainage/utility easement(s), by itself, does not constitute new control of access (C/A) pursuant to N.C.G.S. §§ 136-89.51 or 136-89.52. Further, this easement does not allow the DEPARTMENT or any utility to prevent the landowner from accessing the easement or the remainder of the property outside the easement.

Upon completion and acceptance by the DEPARTMENT of the above-described project, no drainage/utilities, appurtenances, or work performed by a utility or other assigns pursuant to the rights granted under the easement within the permanent drainage/utility easement(s), shall be added or modified in a manner that interferes with the underlying fee owner's existing points of ingress, egress, and parking, unless appropriate substitute access or parking is provided or the DEPARTMENT provides just compensation for the taking of those rights. If existing points of ingress or egress do not exist, or if additional points of ingress or egress are desired, nothing in this easement prohibits the underlying fee owner from applying for a driveway permit from the DEPARTMENT in the ordinary course. A court of competent jurisdiction shall at all times retain the authority to determine whether the DEPARTMENT or its agents or assigns have exceeded the scope of the rights granted under the easement.

SPECIAL PROVISIONS. This deed is subject to the following provisions only:

It is understood and agreed that the total consideration set forth above shall be made payable to Hawke Law, PLLC and after satisfaction of all taxes, liens, encumbrances on this parcel, the remaining balance shall be disbursed in accordance with the GRANTORS' directions, and the GRANTORS shall have no claim against the DEPARTMENT as a result thereof.

The property hereinabove described was acquired by the GRANTORS by instrument(s) recorded in the Pitt County Registry in Deed Book 478 Page 523 .

The final right of way plans showing the above described right of way are to be certified and recorded in the Office of the Register of Deeds for said County pursuant to N.C.G.S. 136-19.4, reference to which plans is hereby made for purposes of further description and for greater certainty.

The Grantors acknowledge that the project plans for Project # 44679.2.1 have been made available to them. The Grantors further acknowledge that the consideration stated herein is full and just compensation pursuant to Article 9, Chapter 136 of the North Carolina General Statutes for the acquisition of the said interests and areas by the Department of Transportation and for any and all damages to the value of their remaining property; for any and all claims for interest and costs; for any and all damages caused by the acquisition for the construction of Department of Transportation Project # 44679.2.1, Pitt County, and for the past and future use of said areas by the Department of Transportation, its successors and assigns for all purposes for which the said Department is authorized by law to subject the same.

TO HAVE AND TO HOLD the aforesaid premises and all privileges and appurtenances thereunto belonging to the DEPARTMENT, its successors and assigns in FEE SIMPLE, or by easement as indicated, for the past, present and future use thereof and for all purposes which the said Department is authorized by law to subject the same.

And the GRANTORS covenant with the DEPARTMENT, that the GRANTORS are seized of the premises in fee simple, have the right to convey the same in fee simple, or by easement as indicated, that the title thereto is marketable and free and clear of all encumbrances, and that the GRANTORS will warrant and defend the title against the lawful claims of all persons whomsoever except for the exceptions hereinafter stated. Title to the property hereinabove described is hereby conveyed subject to the following exceptions: **Restrictive covenants and easements of record, government regulation and the lien of property taxes for the current year. Refer to Map Book 21 Page 110, Map Book 21 Page 110A, recorded in the Pitt County Register of Deeds.**

IN WITNESS WHEREOF, the GRANTORS have hereunto set their hands and seals (or if corporate, has caused the instrument to be signed in its corporate name by its duly authorized officers and its seal to be hereunto affixed by authority of its Board of Directors) the day and year first above written.

This instrument does not transfer the herein described interests unless and until this document is accepted by an authorized agent of the Department of Transportation.

City of Greenville, North Carolina FBO
Greenville Utilities Commission

(CORPORATE SEAL)

BY: _____
P.J Connelly, Mayor
City of Greenville

ATTEST:

Valerie Shiuwegar, Clerk of the
City of Greenville

ACCEPTED FOR THE DEPARTMENT OF TRANSPORTATION BY:

(Official Seal)	North Carolina, _____ County
	I, _____, a Notary Public for
	_____ County, North Carolina, certify that
	Valerie Shiuwegar CLERK of the CITY of
	Greenville <u>personally</u> came before me this day and being
	duly sworn, says that she knows the common seal of the CITY OF
	Greenville and is acquainted with P.J Connelly
	MAYOR of Greenville and that she Valerie Shiuwegar
	is the CLERK of the said CITY of Greenville and saw the said
	MAYOR OF Greenville sign the foregoing, and the seal of
said CITY of Greenville was affixed to said instrument by the	
said Valerie Shiuwegar, CLERK of the CITY of Greenville	
all by order of the City Council of said CITY of	
Greenville and he/she signed his/her name in attestation of said	
instrument, and that the said instrument is the act and deed of the said	
CITY of Greenville	
Witness my hand and <u>official</u> seal this the _____ day of	
_____, 20 _____.	
_____ Notary Public	
My commission expires: _____	

ELECTION OF OFFICERS (Agenda Item 4)

Mr. Cannon announced that GUC’s Bylaws indicate that the election of officers is to be conducted at the first regular meeting after July 1 of each year. The officers of the Commission shall be the Chair, Chair-Elect and Secretary for a term of one year. He stated it is also appropriate at this time to reappoint or appoint the Executive Secretary and the Assistant Executive Secretary. Mr. Cannon presided and opened the floor for nominations.

Mr. Cowin nominated a slate of officers to include Ferrell L. Blount III as Chair, Dr. Wanda Carr as Chair-Elect, Dillon Godley as Secretary, Amy Wade as Executive Secretary and Lou Norris as Assistant Executive Secretary. Mr. Cannon asked if there were any other nominations from the floor and there were none.

A motion was made by Mr. Cowin, seconded by Dr. Shaw, to close the nominations and to elect by acclamation Ferrell L. Blount III as Chair, Dr. Wanda Carr as Chair-Elect, Dillon Godley as Secretary, and reappoint Amy Wade as Executive Secretary and Lou Norris as Assistant Executive Secretary. The motion carried unanimously.

The meeting was turned over to Chair Blount.

REVIEW OF MONTHLY FINANCIAL STATEMENT – JUNE 30, 2026 (PRELIMINARY)
(Agenda Item 5)

Key financial metrics for the combined funds for the period ending June 2026:

Operating Cash	\$95,414,440	Days of Cash on Hand	127
Less Current Liabilities	<u>(\$31,499,922)</u>		
Fund Balance	\$63,914,518	Days of Cash on Hand After Liabilities	85

Fund Balance Available for Appropriation: 19.4%

Average Investment Yield: 3.38%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$173,359	(\$137,113)	(\$1,482,070)	\$6,822,131	\$5,868,368	(\$2,905,834)
Water	(\$109,656)	\$253,263	(\$51,020)	\$1,172,774	\$477,242	\$1,640,811
Sewer	(\$722,156)	\$28,813	(\$200,485)	\$1,556,268	\$36,908	\$1,631,662
Gas	(\$1,064,756)	(\$428,025)	\$205,714	(\$1,512,237)	(\$2,323,641)	\$5,017,754
Combined	(\$1,723,209)	(\$283,062)	(\$1,527,861)	\$8,038,936	\$4,058,877	\$5,384,393

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$173,359	(\$286,946)	(\$1,482,070)	\$2,422,628	\$368,368	\$1,094,166
Water	(\$109,656)	\$219,930	(\$201,020)	\$988,774	\$27,242	\$640,811
Sewer	(\$722,156)	\$80,896	(\$550,485)	\$1,456,268	\$36,908	\$931,662
Gas	(\$164,756)	(\$452,874)	\$205,714	\$37,763	\$176,359	\$3,517,754
Combined	(\$823,209)	(\$438,994)	(\$2,027,861)	\$4,905,433	\$608,877	\$6,184,393

Ms. Amanda Wall, Controller, stated that the weather impact for the month of June 2026 indicated that the cooling degree days were lower than June 2025. June rainfall was approximately 3.41 inches, which was lower than last year. The portfolio earned 3.38% for the month of June.

Overall year-to-date results through the end of June remain stable. The Electric Rate Stabilization Reserves are approximately \$14.5 million, and the Gas Rate Stabilization Reserves are \$6.4 million. The Operating Reserves are 127 Days Cash on Hand, and Renewals and Replacements Reserves are

approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$20.2 million.

After discussion, a motion was made by Mr. Cowin, seconded by Dr. Carr, to accept the June 30, 2026, Preliminary Financial Statement as presented. The motion carried unanimously.

RECOMMENDED APPROVAL OF GUC REPRESENTATIVE TO SERVE ON THE INVEST GREENVILLE BOARD OF DIRECTORS (Agenda Item 6)

Mr. Cannon stated that Invest Greenville (formerly known as the Greenville-ENC Alliance) was established to lead economic development efforts county-wide. Members of this partnership include GUC and the City of Greenville as sustaining members, other Pitt County municipalities and various other public and private sector investors. Invest Greenville is governed by a Board of Directors to manage the property, affairs, and business of Invest Greenville.

As a sustaining member, Greenville Utilities Commission shall appoint three (3) members to serve on the Board of Directors as voting members. One of the current seats on the Invest Greenville Board of Directors is now vacant and needs to be filled. As such, the GUC Board Chair nominates Mark Garner to serve on the Invest Greenville Board of Directors as a voting member on behalf of Greenville Utilities Commission.

A motion was made by Mr. Edmonds, seconded by Dr. Carr to approve Mark Garner to serve on the Invest Greenville Board of Directors. The motion carried unanimously.

ANNUAL STATEMENT OF COMPLIANCE WITH INVESTMENT POLICY (Agenda Item 7)

Ms. Wall expressed that in accordance with Section XIII Reporting Requirements of Greenville Utilities' Investment Policy, an annual written statement is submitted to the Board noting compliance.

A signed statement was provided in the agenda materials stating that the Commission was in full compliance with all provisions during fiscal year beginning July 1, 2025, and ending June 30, 2026, with the exception of the item listed below.

Due to the rise in interest rates, the Commission is not meeting the benchmark yield of the 90-Day T-Bill. The Commission will be able to correct this item as funds that are invested reach maturity and are re-invested.

UPDATE OF ANNUAL STATEMENT OF CONFLICT-OF-INTEREST POLICY, DISCLOSURE & ETHICS BRIEFING (Agenda Item 8)

Mr. Phil Dixon, General Counsel, informed the Board that in 2009 the N.C. General Assembly passed legislation requiring various local governing bodies to adopt a resolution or policy containing a Code of Ethics to guide board members in the performance of their duties as members of the governing board. While GUC is not covered by the State Ethics Act, Mr. Dixon previously recommended that the GUC Board consider the adoption of an ethics policy.

In this regard, the League of Municipalities developed a model code that Boards could use in developing their own Code of Ethics. Mr. Dixon, in collaboration with Dave Holec, the former City Attorney, developed a Code of Ethics that was adopted by the Commission and by the City Council of the City of Greenville.

Mr. Dixon recommends that the Board members consider executing the "Conflict of Interest Policy and Disclosure Form" annually to ensure that any conflict-of-interest issues are avoided. The form outlines what to do if a commissioner thinks he or she has a potential conflict of interest over a matter coming before the Board.

UPDATE OF ACTIVITIES BY GENERAL COUNSEL (Agenda Item 9)

Mr. Dixon provided an update on legal activities performed in the Legal Office. The Legal Office has worked this past year on many easements, encroachments, claims, contracts, leases, real estate matters, bankruptcies, personnel matters, lawsuits, and special use permits.

GENERAL MANAGER’S REPORT (Agenda Item 10)

1. Informational Reading

Ranking of Proposals, Ranking of Qualifications, Quotes, Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF PROPOSALS RECEIVED

**PAYMENT VENDOR
MAY 28, 2026 @ 11:00 AM**

VENDOR PROPOSAL RANKING	
	Div Dat, Inc. *
	Catalis Payments, LLC
	Point and Pay, LLC
	Paymentus Corporation
	Core Business Technologies
	Doxim, LLC
	Kubra Data Transfer, Ltd.
	PayIt, LLC

*Indicates recommended vendor to negotiate a contract.

RANKING OF QUALIFICATIONS RECEIVED

**PROFESSIONAL ENGINEERING SERVICES RELATED TO THE WASTEWATER
SERVICE DUE DILIGENCE PRELIMINARY ENGINEERING REPORT OF THE PITT
COUNTY MEGASITE NORTH DEVELOPMENT
JUNE 9, 2026 @ 3:00 PM**

VENDOR QUALIFICATION RANKING	
	Freese and Nichols, Inc.*
	Dewberry Engineers, Inc.
	Thomas & Hutton Engineering Co.

*Indicates recommended vendor to negotiate a contract.

**FOR PROFESSIONAL ENGINEERING SERVICES RELATED TO THE WATER SERVICE
DUE DILIGENCE PRELIMINARY ENGINEERING REPORT OF THE PITT COUNTY
MEGASITE NORTH DEVELOPMENT
JUNE 9, 2026 @ 2:00 PM**

VENDOR QUALIFICATION RANKING	
	Hazen and Sawyer*
	Thomas & Hutton Engineering Co.
	The Wooten Company

*Indicates recommended vendor to negotiate a contract.

QUOTES RECEIVED

**SANITARY SEWER OUTFALL & ROW CLEARING
JUNE 11, 2026 @ 3:00 PM**

VENDORS	TOTAL PER HOUR	TOTAL
Xylem Tree Experts, LLC	\$126.50	\$40,480.00*
Trees, LLC	160.13	51,241.60
Greer Enterprises	164.00	55,104.00
Jarema Landscapes, LTD	180.55	57,776.00
Precision Lawn Care & Landscaping, Inc.	246.00	78,720.00
Opterra Solutions, Inc.	315.15	105,890.40
JMC Cleaning & Mulching, LLC	375.00	120,000.00
Floyd's Tree Experts, Inc.	425.00	136,000.00
L&S Feed, Inc.	450.00	144,000.00
Gitto Enterprises, Inc.	506.60	161,920.00

* Indicates recommended award based on the lowest responsible, responsive bid.

BIDS RECEIVED

**ITEM I (5) 15 KVA CONV. 277/480 TRANSFORMER, STK # 204890
MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$1,156.37	\$1,791.17*	\$5,781.85
Wesco Distribution, Inc. (Bid #1)	8	1,287.22	1,816.42	6,436.10
EagleRise Distribution, Inc.	16	1,110.00	1,859.40	5,550.00
Wesco Distribution, Inc. (Bid #2)	21	1,175.00	1,943.30	5,875.00
AR Transformers, Inc.	14	1,370.00	2,141.30	6,850.00
Howard Industries, Inc.	8	1,488.00	2,242.80	7,440.00
MVA Power, Inc.	30	2,661.32	3,420.32	13,306.60(1)
CribProcure, Inc.	14	6,150.00	7,017.90	30,750.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM II (5) 50 KVA CONV. 120/240 TRANSFORMER, STK # 204930**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$1,790.25	\$3,555.15*	\$8,951.25
EagleRise Distribution, Inc.	16	1,750.00	3,661.00	8,750.00
Wesco Distribution, Inc. (Bid #1)	8	2,052.00	3,876.60	10,260.00
AR Transformers, Inc.	14	2,200.00	4,156.00	11,000.00
Wesco Distribution, Inc. (Bid #2)	15	2,452.00	4,270.30	12,260.00
Howard Industries, Inc.	8	3,036.00	4,919.10	15,180.00
MVA Power, Inc.	30	4,210.12	6,448.12	21,050.60(1)
CribProcure, Inc.	14	9,650.00	11,270.90	48,250.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM III (5) 75 KVA CONV. 120/240 TRANSFORMER, STK # 204940**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$2,196.50*	\$4,571.00*	\$10,982.50
EagleRise Distribution, Inc.	16	2,290.00	4,918.30	11,450.00
AR Transformers, Inc.	14	2,490.00	5,122.80	12,450.00
Wesco Distribution, Inc. (Bid #2)	21	3,291.00	5,699.70	16,455.00
Wesco Distribution, Inc. (Bid #1)	8	3,166.00	5,720.80	15,830.00
Howard Industries, Inc.	12	4,820.00	7,476.50	24,100.00
MVA Power, Inc.	30	5,336.50	8,135.52	26,682.00(1)
CribProcure, Inc.	14	12,650.00	14,741.90	63,250.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM IV (8) 10 KVA CSP 7200V TRANSFORMER, STK # 205000**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$1,133.00	\$1,605.50*	\$9,064.00
EagleRise Distribution, Inc.	16	1,150.00	1,698.70	9,200.00
AR Transformers, Inc.	14	1,316.00	1,877.90	10,528.00
Wesco Distribution, Inc. (Bid #2)	21	1,346.00	1,916.90	10,768.00
Wesco Distribution, Inc. (Bid #1)	8	1,498.00	2,046.40	11,984.00
Howard Industries, Inc.	12	1,513.00	2,108.20	12,104.00
MVA Power, Inc.	30	2,549.38	3,305.38	20,395.04(1)
CribProcure, Inc.	14	5,300.00	6,000.50	42,400.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM V (25) 15 KVA CSP 7200V TRANSFORMER, STK # 205010
MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$1,300.00	\$1,934.80*	\$32,500.00
EagleRise Distribution, Inc.	16	1,198.00	1,947.40	29,950.00
Wesco Distribution, Inc. (Bid #2)	21	1,449.00	2,221.50	36,225.00
AR Transformers, Inc.	14	1,480.00	2,251.30	37,000.00
Wesco Distribution, Inc. (Bid #1)	8	1,614.00	2,373.30	40,350.00
Howard Industries, Inc.	12	1,989.00	2,749.80	49,725.00
MVA Power, Inc.	30	2,565.06	3,324.06	64,126.50(1)
CribProcure, Inc.	14	6,400.00	7,315.00	160,000.00(1)

* Indicates recommended award based on lowest total ownership cost.
(1) Indicates vendor is not an approved source.

ITEM VI (50) 25 KVA CSP 7200V TRANSFORMER, STK # 205020
MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$1,370.50	\$2,400.70*	\$68,525.00
EagleRise Distribution, Inc.	16	1,350.00	2,470.80	67,500.00
AR Transformers, Inc.	14	1,500.00	2,648.10	75,000.00
Wesco Distribution, Inc. (Bid #1)	8	1,789.00	2,923.30	89,450.00
Wesco Distribution, Inc. (Bid #2)	21	1,771.00	2,930.20	88,550.00
Howard Industries, Inc.	8	2,396.00	3,539.60	119,800.00
MVA Power, Inc.	30	2,756.97	3,908.97	137,848.50(1)
CribProcure, Inc.	14	8,300.00	9,533.90	415,000.00(1)

* Indicates recommended award based on lowest total ownership cost.
(1) Indicates vendor is not an approved source.

ITEM VII (25) 75 KVA PAD MOUNT TRANSFORMER, STK # 205040
MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Wesco Distribution, Inc. (Bid #2)	16	\$3,200.00	\$5,703.20*	\$80,000.00
Kllen Group America, Inc.	16	3,476.00	5,711.00	86,900.00
EagleRise Distribution, Inc.	16	3,158.00	5,747.60	78,950.00
AR Transformers, Inc.	14	3,700.00	6,336.40	92,500.00
Wesco Distribution, Inc. (Bid #1)	11	3,912.00	6,377.70	97,800.00
Howard Industries, Inc.	48	5,440.00	8,037.10	136,000.00
JST Power Equipment	30	7,634.00	10,250.00	190,850.00
MVA Power, Inc.	30	8,219.28	10,970.28	205,482.00(1)
CribProcure, Inc.	16	14,250.00	16,457.10	356,250.00(1)

* Indicates recommended award based on lowest total ownership cost.
(1) Indicates vendor is not an approved source.

ITEM VIII (10) 50 KVA CSP 7200V TRANSFORMER, STK # 205050**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
AR Transformers, Inc.	14	\$1,650.00	\$3,606.00*	\$16,500.00
Kllen Group America	16	1,910.25	3,675.15	19,102.50
EagleRise Distribution, Inc.	16	1,990.00	3,895.00	19,900.00
Wesco Distribution, Inc. (Bid #1)	8	2,226.00	4,163.70	22,260.00
Wesco Distribution, Inc. (Bid #2)	21	2,933.00	4,875.20	29,330.00
Howard Industries, Inc.	8	3,633.00	5,592.00	36,330.00
MVA Power, Inc.	30	5,132.70	7,370.70	51,327.00(1)
CribProcure, Inc.	14	10,100.00	11,778.50	101,000.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM IX (2) 500 KVA PAD MOUNT TRANSFORMER, STK # 205190**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$13,948.75	\$26,826.85*	\$27,897.50
EagleRise Distribution, Inc.	16	13,980.00	28,044.00	27,960.00
AR Transformers, Inc.	14	15,790.00	29,938.00	31,580.00
Wesco Distribution, Inc. (Bid #1)	22	19,831.00	33,205.00	39,662.00
Wesco Distribution, Inc. (Bid #2)	16	24,028.00	38,772.40	48,056.00
WEG Transformers USA, LLC	28	27,264.00	41,322.60	54,528.00
Howard Industries, Inc.	12	28,612.00	41,911.90	57,224.00
JST Power Equipment	30	34,599.00	44,251.50	69,198.00
MVA Power, Inc.	30	35,844.45	51,885.45	71,688.90(1)
CribProcure, Inc.	18	70,400.00	84,014.00	140,800.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM X (4) 150 KVA PAD MOUNT TRANSFORMER, STK # 205220**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$10,042.50	\$14,585.10*	\$40,170.00
AR Transformers, Inc.	14	10,090.00	15,655.00	40,360.00
EagleRise Distribution, Inc.	16	10,280.00	15,737.00	41,120.00
Wesco Distribution, Inc. (Bid #1)	22	12,838.00	18,083.80	51,352.00
WEG Transformers USA, LLC	28	12,897.00	18,366.60	51,588.00
Howard Industries, Inc.	12	16,016.00	21,268.40	64,064.00
Wesco Distribution, Inc. (Bid #2)	16	16,209.00	21,729.00	64,836.00
JST Power Equipment	30	22,957.69	29,368.69	91,830.76
MVA Power, Inc.	30	24,590.00	29,941.70	98,360.00(1)
CribProcure, Inc.	16	31,900.00	37,963.00	127,600.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM XI (15) 5 KVA CSP TRANSFORMER, STK # 206640**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
EagleRise Distribution, Inc.	16	\$1,085.00	\$1,375.70*	\$16,275.00
Kllen Group America	16	1,176.30	1,449.60	17,644.50
Wesco Distribution, Inc. (Bid #2)	21	1,161.00	1,542.60	17,415.00
Howard Industries, Inc.	8	1,189.00	1,579.30	17,835.00
AR Transformers, Inc.	14	1,370.00	1,703.60	20,550.00
Wesco Distribution, Inc. (Bid #1)	8	1,410.00	1,730.40	21,150.00
CribProcure, Inc.	14	4,200.00	4,696.50	63,000.00(1)
MVA Power, Inc.	30	2,242.31	NA	33,634.65(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM XII (10) 25 KVA PAD MOUNT TRANSFORMER, STK # 207860**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$2,104.75	\$3,071.35*	\$21,047.50
EagleRise Distribution, Inc.	16	2,250.00	3,365.70	22,500.00
Wesco Distribution, Inc. (Bid #2)	16	2,376.00	3,460.80	23,760.00
Wesco Distribution, Inc. (Bid #1)	11	2,697.00	3,778.50	26,970.00
Howard Industries, Inc.	48	2,995.00	4,069.90	29,950.00
AR Transformers, Inc.	14	3,330.00	4,478.10	33,300.00
JST Power Equipment, Inc.	30	5,435.00	6,553.10	54,350.00
MVA Power, Inc.	30	6,112.36	7,147.36	61,123.60(1)
CribProcure, Inc.	16	9,200.00	10,491.50	92,000.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM XIII (1) 750 KVA PAD MOUNT TRANSFORMER, STK # 208310**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$17,557.50	\$35,283.00*	\$17,557.50
AR Transformers, Inc.	14	16,500.00	35,967.00	16,500.00
EagleRise Distribution, Inc.	16	16,380.00	36,004.50	16,380.00
Wesco Distribution, Inc. (Bid #1)	22	23,570.00	42,246.80	23,570.00
WEG Transformers USA, LLC	28	29,129.00	48,433.10	29,129.00
Wesco Distribution, Inc. (Bid #2)	26	33,886.00	52,563.70	33,886.00
JST Power Equipment	30	37,314.00	56,694.00	37,314.00
Howard Industries, Inc.	28	45,241.00	64,105.90	45,241.00
MVA Power, Inc.	30	54,655.40	76,534.40	54,655.40(1)
CribProcure, Inc.	18	92,400.00	110,781.00	92,400.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM XIV (6) 15 KVA CONV. 120/240 TRANSFORMER, STK # 208320**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
EagleRise Distribution, Inc.	16	\$1,080.00	\$1,829.40*	\$6,480.00
Kllen Group America, Inc.	16	1,204.63	1,839.43	7,227.78
AR Transformers, Inc.	14	1,196.00	1,967.30	7,176.00
Wesco Distribution, Inc. (Bid #1)	8	1,293.00	2,033.40	7,758.00
Wesco Distribution, Inc. (Bid #2)	21	1,358.00	2,099.30	8,148.00
Howard Industries, Inc.	8	1,573.00	2,358.70	9,438.00
MVA Power, Inc.	30	2,646.77	3,405.77	15,880.62(1)
CribProcure, Inc.	14	6,150.00	7,017.90	36,900.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

UNDERGROUND CABLE REPLACEMENT IN SOUTHGATE APARTMENTS**MAY 28, 2026 @ 2:00 PM**

VENDORS	TOTAL
Lambert's Cable Splicing Company, LLC	\$130,676.80*
Huss Boring, LLC	154,026.90
RiverCity Construction, LLC	264,780.00
Power Grid Distribution Services, LLC	356,775.00
Southern Power & Lighting, LLC	738,097.62

* Indicates recommended award based on the lowest responsible, responsive bid.

ITEM I (2) 2,000 KVA THREE-PHASE PAD MOUNT TRANSFORMER, STK # 205830**JUNE 4, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	18	\$30,225.00	\$69,690.90*	\$60,450.00
AR Transformers, Inc.	14	30,250.00	73,198.00	60,500.00
EagleRise Distribution, Inc.	16	32,748.00	75,612.00	65,496.00
Wesco Distribution, Inc. (Bid #1)	26	51,965.00	95,131.70	103,930.00
Wesco Distribution, Inc. (Bid #2)	30	66,609.00	107,590.00	133,218.00
WEG Transformers USA, LLC	28	65,983.00	108,807.10	131,966.00
JST Power Equipment, Inc.	30	65,452.00	109,024.00	130,904.00
Technology International, Inc.	24	64,200.00	109,531.50	128,400.00
Howard Industries, Inc.	16	94,003.00	134,882.20	188,006.00
Pulse Mac Solutions	9	36,920.00	79,238.00	73,840.00(1)
ECB Solutions, LLC	16	58,000.00	99,172.00	116,000.00(1)
MVA Power, Inc.	20	57,183.28	100,674.28	114,366.56(1)
CribProcure, Inc.	16	142,000.00	188,830.00	284,000.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

SODIUM HYDROXIDE BULK CHEMICALS
JUNE 16, 2026 @ 2:00 PM

VENDORS	DELIVERY DAYS	UNIT PRICE ⁵²⁵ DRY TONS	TOTAL
Brenntag Mid-South, Inc.	3-5	\$659.00	\$345,975.00*
Oltrin Solutions, LLC	3-5	747.00	392,175.00
Univar Solutions USA, Inc.	2-3	771.00	404,775.00
JCI Jones Chemicals, Inc.	2-3	930.00	488,250.00

* Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on June 12, 2026, for the hour ending at 5:00 p.m. GUC’s load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,737,175.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- Ms. Jones called and spoke with Customer Relations Supervisor Bridget Harmon to compliment Customer Relations Team Lead Mandy Coldren. Ms. Jones stated Mandy was kind, helpful, respectful and resourceful. She really appreciated Mandy going above and beyond to help her. Employee’s Name: Mandy Coldren, Customer Relations Team Lead
- Mr. Shugart left a 5 star google review complimenting Carter Rochelle, Gas Service Specialist I. Mr. Shugart stated that Carter was professional, knowledgeable, and thorough, and made sure everything was connected properly after having work done to his indoor equipment. Employee’s Name: Carter Rochelle, Gas Service Specialist I

4. Other

- A Semi-Annual Report on Disposal of Surplus Property from 1/1/26-6/30/26 was provided.
- A Report of Employee Computer Purchase Program Participants was provided.
- Mr. Cannon provided an update on the Main Office HVAC Building renovations.
- Mr. Cannon announced that on September 15, 2026, there will be a Legislative Reception in Washington DC, hosted by Electricities. More details will follow.
- An Information Technology Department Acceptable Use Policy was provided for Commissioners to sign.
- Mr. Cannon asked Mr. Keyzer, Director of Operations Support, to speak on a recent OSHA inspection. Mr. Keyzer stated that recently GUC’s Water Treatment Plant had an OSHA inspection and he is pleased to share that GUC was in compliance and there were no violations.

BOARD MEMBERS’ REMARKS (Agenda Item 11)

Dr. Shaw stated he and others recently attended the APPA National Conference and that he gained a lot of knowledge from the conference. He also commended Chief Administrative Officer Andy Anderson who spoke about Technology Modernization in Public Power at the conference.

BOARD CHAIRS’ REMARKS/REPORT (Agenda Item 12)

Chair Blount stated he was honored to be elected Chair of the Board.

Chair Blount announced the following meetings:

GUC Regular Meeting, Thursday, August 20, 2026, 12:00 noon at 311 Oxford Road, Greenville, NC.

Closed Sessions:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following statutes.

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.

Upon motion by Mr. Swain, seconded by Mr. Fuller, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 12:32 p.m. for such purposes.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Dr. Carr, seconded by Mr. Cowin, the Board of Commissioners unanimously agreed to return to Open Session at 12:46 p.m. Without objection, and no further business to conduct Chair Blount adjourned the GUC Board of Commissioner meeting at 12:46 p.m.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Dillon Godley, Secretary



Agenda Item # 2

Meeting Date: August 20, 2026

Item:	Consideration of Abandonment of a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920
Contact:	Phil Dixon
Explanation:	The thirty foot (30') wide Access and Maintenance Easement was granted to Greenville Utilities Commission by dedication as shown on Map Book 48 at Page 72, Pitt County Public Registry. This thirty foot (30') wide Access and Maintenance Easement is no longer needed by Greenville Utilities Commission since all poles and overhead powerlines have been removed. The owner of Tax Parcel No. 04553 and 87920, Clark Builders, LLC, has requested the abandonment of the thirty foot (30') wide Access and Maintenance Easement. An Electrical Easement has been submitted for the new subdivision, Cypress Pointe.
Strategic Plan Elements:	Strategic Themes: • Exceptional Customer Service • Future Focused Objectives: • Exceeding customer expectations • Developing and enhancing strategic partnerships Core Values: • Exceed Customers' Expectations • Deliver Reliable Services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approve and authorize the execution of a Resolution requesting the City Council of the City of Greenville, North Carolina, to abandon such thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920 and request the execution of a Deed of Release in favor of the current owner, Clark Builders, LLC.

RESOLUTION

RESOLUTION OF GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A THIRTY FOOT (30') WIDE ACCESS AND MAINTENANCE EASEMENT ACROSS TAX PARCEL NUMBERS 04553 AND 87920, (AS SHOWN ON MAP BOOK 48 AT PAGE 72, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBERS 04553 AND 87920, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4252 AT PAGE 529 AND DEED BOOK 4230 AT PAGE 314, PITT COUNTY PUBLIC REGISTRY), AND REQUESTING EXECUTION OF DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission"), heretofore obtained a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920, all as are more particularly shown on Map Book 48 at Page 72, Pitt County Public Registry; and

WHEREAS, the Commission anticipates no use or need now or in the future for such thirty foot (30') wide Access and Maintenance Easement; and

WHEREAS, the Commission therefore desires to abandon such thirty foot (30') wide Access and Maintenance Easement as previously granted; and

WHEREAS, the current owner of Tax Parcel Nos. 04553 and 87920 (Clark Builders, LLC) has requested the City of Greenville, North Carolina, and Commission to abandon such thirty foot (30') wide Access and Maintenance Easement, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release of such thirty foot (30') wide Access and Maintenance Easement, which is shown on a map recorded in Map Book 48 at Page 72 entitled "Survey for J.B.V. Tripp Heirs NC Highway 33 Grimesland Township – Pitt County – North Carolina" dated March 31, 1993 and prepared by Thomas W. Harwell, Professional Land Surveyor, License Number L-1598, Carolina Benchmark Engineers-Surveyors-Planners Incorporated, 102 Oakmont Drive, Greenville, NC, Telephone No. (919) 756-8440 (Exhibit "A"), and a map entitled "Clark Builders, LLC Easement to be Abandoned Pitt Co., NC" dated July 8, 2026 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That Commission has no need or desire to use such thirty foot (30') wide Access and Maintenance Easement, as shown on Map Book 48 at Page 72, Pitt County Public Registry, to which reference is hereby made for a more particular and accurate description of such Easement.

Section 2. That a request be made to the City Council of the City of Greenville, North Carolina, as soon as practicable, that it abandon such thirty foot (30') wide Access and Maintenance Easement as shown on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

Section 3. That the City Council of the City of Greenville, North Carolina, authorize the appropriate City Officials to make, execute, and deliver to Clark Builders, LLC, 200 East Arlington Boulevard, Suite A, Greenville, North Carolina 27858, or the then current owner of the subject properties encumbered by such thirty foot (30') wide Access and Maintenance Easement to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such Easement which is shown as to be abandoned more particularly on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 4. This Resolution shall take effect immediately upon its adoption.

This the _____ day of _____, 2026.

GREENVILLE UTILITIES COMMISSION
OF THE CITY OF GREENVILLE, NC

By _____
Ferrell L. Blount III, Chair

ATTEST:

Dillon Godley, Secretary

(SEAL)

RESOLUTION NO. _____

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A THIRTY FOOT (30') WIDE ACCESS AND MAINTENANCE EASEMENT ACROSS TAX PARCEL NUMBERS 04553 AND 87920, (AS SHOWN ON MAP BOOK 48 AT PAGE 72, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBERS 04553 AND 87920, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4252 AT PAGE 529 AND DEED BOOK 4230 AT PAGE 314, PITT COUNTY PUBLIC REGISTRY), AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920, all as are more particularly shown on Map Book 48 at Page 72, Pitt County Public Registry; and

WHEREAS, the Commission anticipates no use or need now or in the future for such thirty foot (30') wide Access and Maintenance Easement; and

WHEREAS, the Commission therefore desires to abandon such thirty foot (30') wide Access and Maintenance Easement as previously granted; and

WHEREAS, the current owner of Tax Parcel Nos. 04553 and 87920 (Clark Builders, LLC) has requested the City of Greenville, North Carolina, and Commission to abandon such thirty foot (30') wide Access and Maintenance Easement, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release of such thirty foot (30') wide Access and Maintenance Easement, which is shown on a map recorded in Map Book 48 at Page 72 entitled "Survey for J.B.V. Tripp Heirs NC Highway 33 Grimesland Township – Pitt County – North Carolina" dated March 31, 1993 and prepared by Thomas W. Harwell, Professional Land Surveyor, License Number L-1598, Carolina Benchmark Engineers-Surveyors-Planners Incorporated, 102 Oakmont Drive, Greenville, NC, Telephone No. (919) 756-8440 (Exhibit "A"), and a map entitled "Clark Builders, LLC Easement to be Abandoned Pitt Co., NC" dated July 8, 2026 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville, North Carolina, does hereby abandon such thirty foot (30') wide Access and Maintenance Easement, as shown on Map Book 48 at Page 72, Pitt County Public Registry, to which reference is hereby made for a more particular and accurate description of such Easement.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Clark Builders, LLC, 200 East Arlington Boulevard, Suite A, Greenville, North Carolina 27858, or the then current owner of the subject properties encumbered by such thirty foot (30') wide Access and Maintenance Easement to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such Easement which is shown as to be abandoned more particularly on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the _____ day of _____, 2026.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

A meeting of the City Council of the City of Greenville, North Carolina, was held on _____, 2026.

Present: _____

Absent: _____

Also Present: _____

After consideration of the foregoing Resolution, Council member _____, moved for the passage thereof, which motion was duly seconded by Council member _____, and the foregoing Resolution was passed by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on the _____ day of _____, 2026 and contains the verbatim text of Resolution No. _____ which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this _____ day of _____, 2026.

City Clerk

[SEAL]

Prepared by: Phillip R. Dixon, Attorney
File: Greenville Utilities Commission
Post Office Box 1847
Greenville, NC 27835

NORTH CAROLINA

DEED OF RELEASE

PITT COUNTY

THIS DEED OF RELEASE, made and entered into this the _____ day of _____, 2026, by and between the City of Greenville, North Carolina, a municipal corporation in Pitt County, North Carolina, party of the first part (hereinafter called GRANTOR), and Clark Builders, LLC, 200 East Arlington Boulevard, Suite A, Greenville, North Carolina 27858, party of the second part (hereinafter called GRANTEE).

THAT WHEREAS, the GRANTOR, for the use and benefit of Greenville Utilities Commission (hereinafter referred to as "Commission"), previously obtained a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920, all as are more particularly shown on Map Book 48 at Page 72, Pitt County Public Registry; and

WHEREAS, the Commission anticipates no use or need now or in the future for such thirty foot (30') wide Access and Maintenance Easement; and

WHEREAS, the Commission therefore desires to abandon such thirty foot (30') wide Access and Maintenance Easement as previously granted; and

WHEREAS, the current owner of Tax Parcel Nos. 04553 and 87920 (Clark Builders, LLC) has requested the City of Greenville, North Carolina, and Commission to abandon such thirty foot (30') wide Access and Maintenance Easement, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release of such thirty foot (30') wide Access and Maintenance Easement, which is shown on a map recorded in Map Book 48 at Page 72 entitled "Survey for J.B.V. Tripp Heirs NC Highway 33 Grimesland Township – Pitt County – North Carolina" dated March 31, 1993 and prepared by Thomas W. Harwell, Professional Land Surveyor, License Number L-1598, Carolina Benchmark Engineers-Surveyors-Planners Incorporated, 102 Oakmont Drive, Greenville, NC, Telephone No. (919) 756-8440 (Exhibit "A"), and a map entitled "Clark Builders, LLC Easement to be Abandoned Pitt Co., NC" dated July 8, 2026 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

WHEREAS, Commission has therefore requested GRANTOR to execute a Deed of Release to GRANTEE, or the current owner of such thirty foot (30') wide Access and Maintenance Easement, which is shown on Exhibit "A" and Exhibit "B" as to be abandoned, which are attached hereto and made a part hereof, and which are hereby incorporated by reference; and

WHEREAS, the City Council of the GRANTOR, acting on the recommendation of Commission, has duly adopted the Resolution abandoning to GRANTEE such thirty foot (30') wide Access and Maintenance Easement, as shown on Exhibit "A" and Exhibit "B" as to be abandoned, and a copy of which said Resolution is attached hereto as Exhibit "C" and made a part hereof.

NOW THEREFORE, pursuant to and in accordance with said Resolution, GRANTOR does hereby remise, release, discharge, and forever quitclaim unto Clark Builders, LLC, as the current owner of the subject property, its heirs and assigns, all the GRANTOR's rights, title, and interest in and to such thirty foot (30') wide Access and Maintenance Easement, which is shown on Exhibit "A" and Exhibit "B" as to be abandoned, which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

IN TESTIMONY WHEREOF, GRANTOR has caused this Deed of Release to be executed in its name by its Mayor, attested by the City Clerk, and its official seal hereunto affixed, all by Resolution duly entered by the City Council of GRANTOR, on the day and year first above written.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

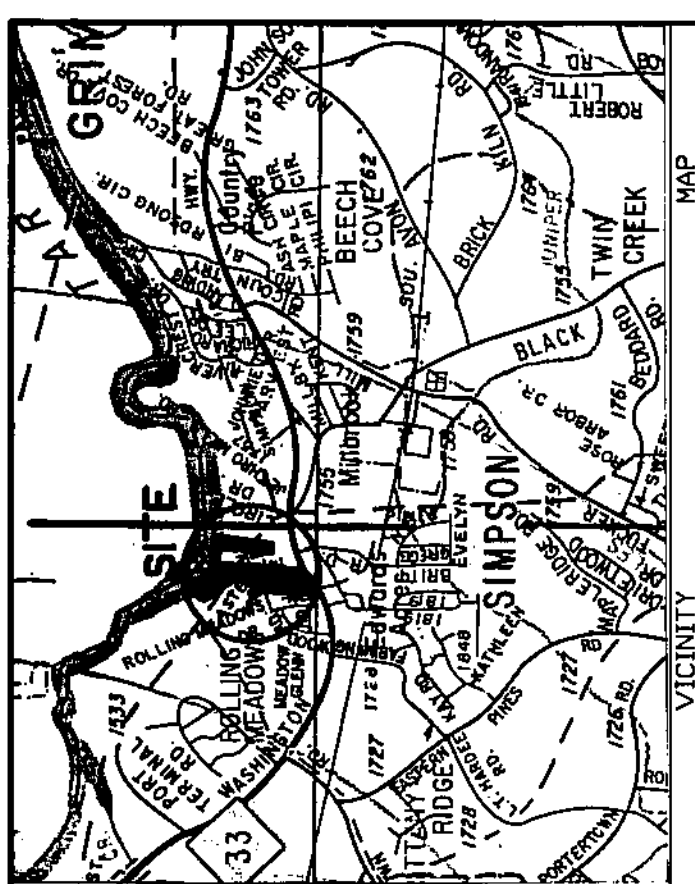
NORTH CAROLINA
PITT COUNTY

I, _____, a Notary Public of the aforesaid County and State, certify that VALERIE P. SHIUWEGAR personally came before me this day and acknowledged that she is City Clerk of the City of Greenville, North Carolina, and that by authority duly given and as the act of the City of Greenville, North Carolina, the foregoing instrument was signed in its name by its Mayor, sealed with its official seal, and attested by her as its City Clerk.

WITNESS my hand and official stamp or seal, this the ____ day of _____, 2026.

NOTARY PUBLIC

My Commission Expires: _____



**Existing Access and Maintenance Easement
30' In Width To Be Abandoned**

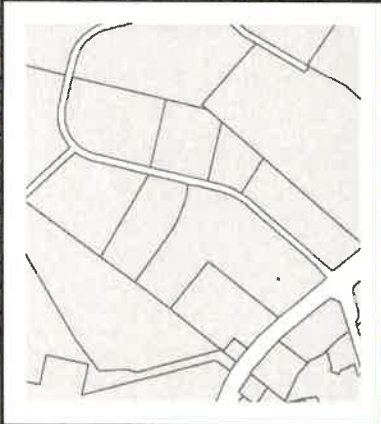
Parcel No. 04553

Parcel No. 87920

Parcel No. 87924

**Existing Access and Maintenance Easement
30' In Width To Be Abandoned**

Exhibit "B"



NO Center for Geographic Information and Analysis, NC 911 Board

Disclaimer:
Easements depicted on this map are for illustrative purposes only and may not be relied upon as an accurate representation for spatial reference. This map is not a certified survey and has not been reviewed by a local government agency for compliance with any applicable land development regulation. The source data is referenced from Pitt County Planning Department, the City of Greenville and GUC.

**Clark Builders, LLC
Easement to be Abandoned
Pitt Co., NC**



Date Created: 7/8/2026

Created By: GDS

Requested By: Debra Nash



Greenville Utilities
P.O. Box 1847
Greenville, NC 27835
Phone: (252) 752-7166
Fax: (252) 329-2172

**Greenville
Utilities**

RESOLUTION NO. _____

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A THIRTY FOOT (30') WIDE ACCESS AND MAINTENANCE EASEMENT ACROSS TAX PARCEL NUMBERS 04553 AND 87920, (AS SHOWN ON MAP BOOK 48 AT PAGE 72, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBERS 04553 AND 87920, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4252 AT PAGE 529 AND DEED BOOK 4230 AT PAGE 314, PITT COUNTY PUBLIC REGISTRY), AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a thirty foot (30') wide Access and Maintenance Easement across Tax Parcel Nos. 04553 and 87920, all as are more particularly shown on Map Book 48 at Page 72, Pitt County Public Registry; and

WHEREAS, the Commission anticipates no use or need now or in the future for such thirty foot (30') wide Access and Maintenance Easement; and

WHEREAS, the Commission therefore desires to abandon such thirty foot (30') wide Access and Maintenance Easement as previously granted; and

WHEREAS, the current owner of Tax Parcel Nos. 04553 and 87920 (Clark Builders, LLC) has requested the City of Greenville, North Carolina, and Commission to abandon such thirty foot (30') wide Access and Maintenance Easement, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release of such thirty foot (30') wide Access and Maintenance Easement, which is shown on a map recorded in Map Book 48 at Page 72 entitled "Survey for J.B.V. Tripp Heirs NC Highway 33 Grimesland Township – Pitt County – North Carolina" dated March 31, 1993 and prepared by Thomas W. Harwell, Professional Land Surveyor, License Number L-1598, Carolina Benchmark Engineers-Surveyors-Planners Incorporated, 102 Oakmont Drive, Greenville, NC, Telephone No. (919) 756-8440 (Exhibit "A"), and a map entitled "Clark Builders, LLC Easement to be Abandoned Pitt Co., NC" dated July 8, 2026 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville, North Carolina, does hereby abandon such thirty foot (30') wide Access and Maintenance Easement, as shown on Map Book 48 at Page 72, Pitt County Public Registry, to which reference is hereby made for a more particular and accurate description of such Easement.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Clark Builders, LLC, 200 East Arlington Boulevard, Suite A, Greenville, North Carolina 27858, or the then current owner of the subject properties encumbered by such thirty foot (30') wide Access and Maintenance Easement to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such Easement which is shown as to be abandoned more particularly on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the _____ day of _____, 2026.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

A meeting of the City Council of the City of Greenville, North Carolina, was held on _____, 2026.

Present: _____

Absent: _____

Also Present: _____

After consideration of the foregoing Resolution, Council member _____, moved for the passage thereof, which motion was duly seconded by Council member _____, and the foregoing Resolution was passed by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on the _____ day of _____, 2026 and contains the verbatim text of Resolution No. _____ which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this _____ day of _____, 2026.

City Clerk

[SEAL]



Agenda Item #3

Meeting Date: August 20, 2026

Item:	Consideration of Cost Participation Agreement for Luke's Landing Sanitary Sewer Infrastructure
Contact:	David Springer
Explanation:	Luke's Landing is a proposed private developer single family residential subdivision to be constructed on a 66.41 acre tract (Tax Parcel #84889) located on the north side of NC Hwy 33. The land and project owner is Bill Clark Homes of Greenville, LLC (BCH). BCH has been discussing project planning with Commission since 2017. During the period when BCH held an option for the land purchase, the City of Greenville approved Commission to provide sewer service and issued an Annexation Agreement dated March 14, 2018, and recorded with the Register of Deeds office at Book 3654, Pages 781-786. Phase 1 of the project includes a new Pump Station to be located on the BCH property. The Pump Station and gravity collection piping have been upsized at the Commission's request for the provision of future service to approximately 400 acres of surrounding undeveloped properties. The Pump Station will connect to an existing force main originally constructed for the Town of Grimesland's discharge of their wastewater to the Commission. As part of the Luke's Landing project planning, Commission purchased the downstream portion of that force main per the Board's approval at their August 22, 2024 regular meeting. Commission's proposed maximum cost participation in the current Phase 1 construction is based on the engineer's project cost estimates and includes a 10% contingency. Final payment will be based on actual documented project costs. Participation is broken down as follows: 1. Pump Station, on-site new force main and existing force main rehabilitation – 50% @ \$895,822.80 2. Requested upsizing of internal gravity piping from Pump Station to entrance at highway – Differential Cost @ \$117,599.03 3. Extension of gravity piping along highway R/W from entrance to edge of property to facilitate a future system extension without encumbering the development entrance – 100% @ \$78,199.18 Total Estimated Cost Participation - \$1,091,621.01 There will be no cost participation for the future phases of construction.

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Future Focused

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity and Transparency
- Deliver Reliable Services
- Support the Community

**Previous Board
Actions:**

Authorization for the Commission to purchase a portion of Grimesland's force main – August 22, 2024 Board meeting. The new construction project funding was established within SCP-10244 on June 10, 2021.

Fiscal Note:

Commitment of up to \$1,100,000 to cost participate in the Phase 1 sanitary sewer construction of the Luke's Landing development.

**Recommended
Action(s):**

Authorize the execution of Agreements between Greenville Utilities Commission and Bill Clark Homes of Greenville, LLC for cost sharing in the construction of a new sanitary sewer Pump Station and the Commission's requested upsizing and extension of gravity sewer mains for Phase 1 development of the proposed Luke's Landing Subdivision.



Agenda Item # 4

Meeting Date: August 20, 2026

Item: Recommend Award of Bid for Tree Trimming for Region 2 & Town 2

Contact: Ken Wade : Doug Boone

Explanation: Annual Vegetation Trimming for Region 2 and Town 2 (see attached maps). Vegetation adjacent to GUC's electric distribution and transmission lines are managed using 5-year trimming cycle.

GUC solicited bids for tree trimming and clearing rights-of-way within Region 2 and Town 2. The two proposals listed below were received.

Vendor Name	\$ Total
XYLEM Tree Experts	\$965,315.98
Trees, LLC	\$1,945,234.84

XYLEM Tree Experts was the lowest, responsible responsive bidder.

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value

Objectives:

- Providing Competitive Rates While Maintaining Financial Stability of the Utility
- Exceeding Customer Expectations
- Safely Providing Reliable and Innovative Utility Solutions.

Core Values:

- Exceed Customers' Expectations
- Deliver Reliable Services
- Create a Culture of Safety
- Support the Community and Assist Vulnerable Customers

**Previous Board
Actions:**

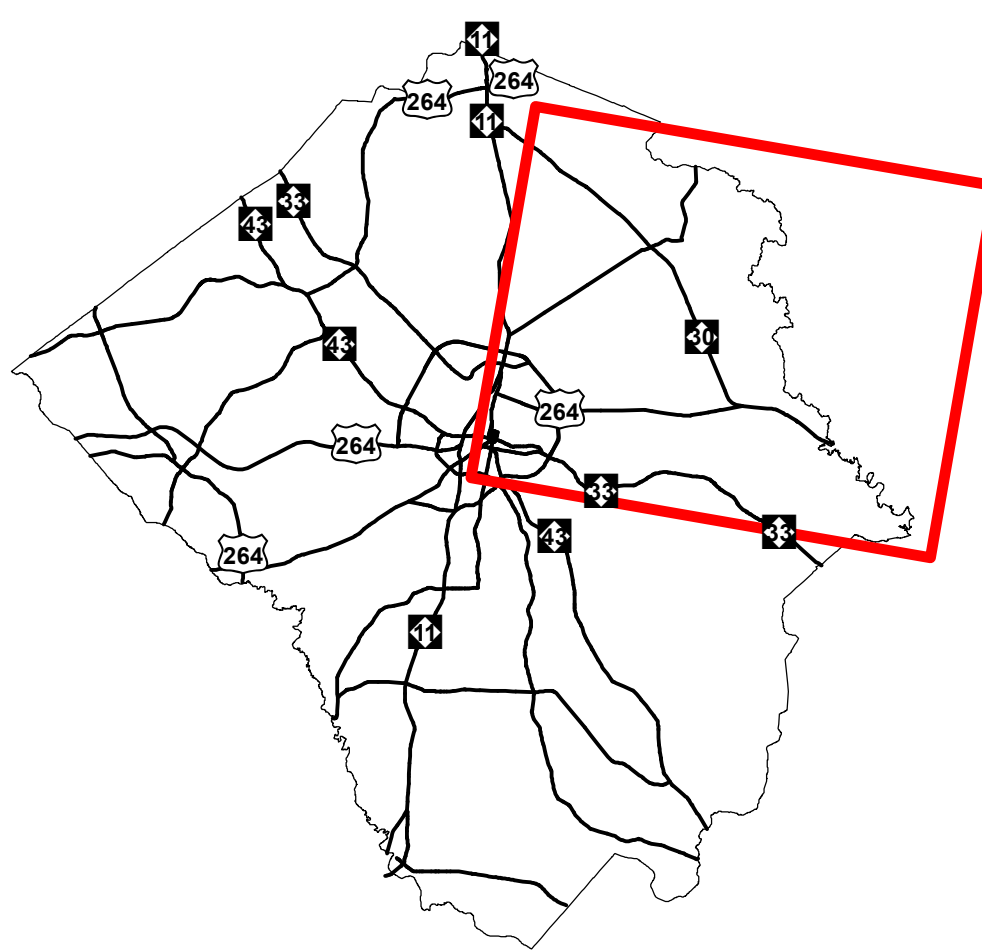
N/A

Fiscal Note:

Annual Tree Trimming Operations budget will be used to fund the project.

**Recommended
Action(s):**

Award the bid for Tree Trimming to XYLEM Tree Experts in the amount of \$965,315.98 and authorize the General Manager/CEO and/or his designee to take appropriate action to negotiate and execute the contract(s) with XYLEM Tree Experts.



Legend

- Transmission
- Primary Overhead Electric Lines
- Region 2

Region 2
PITT COUNTY NC

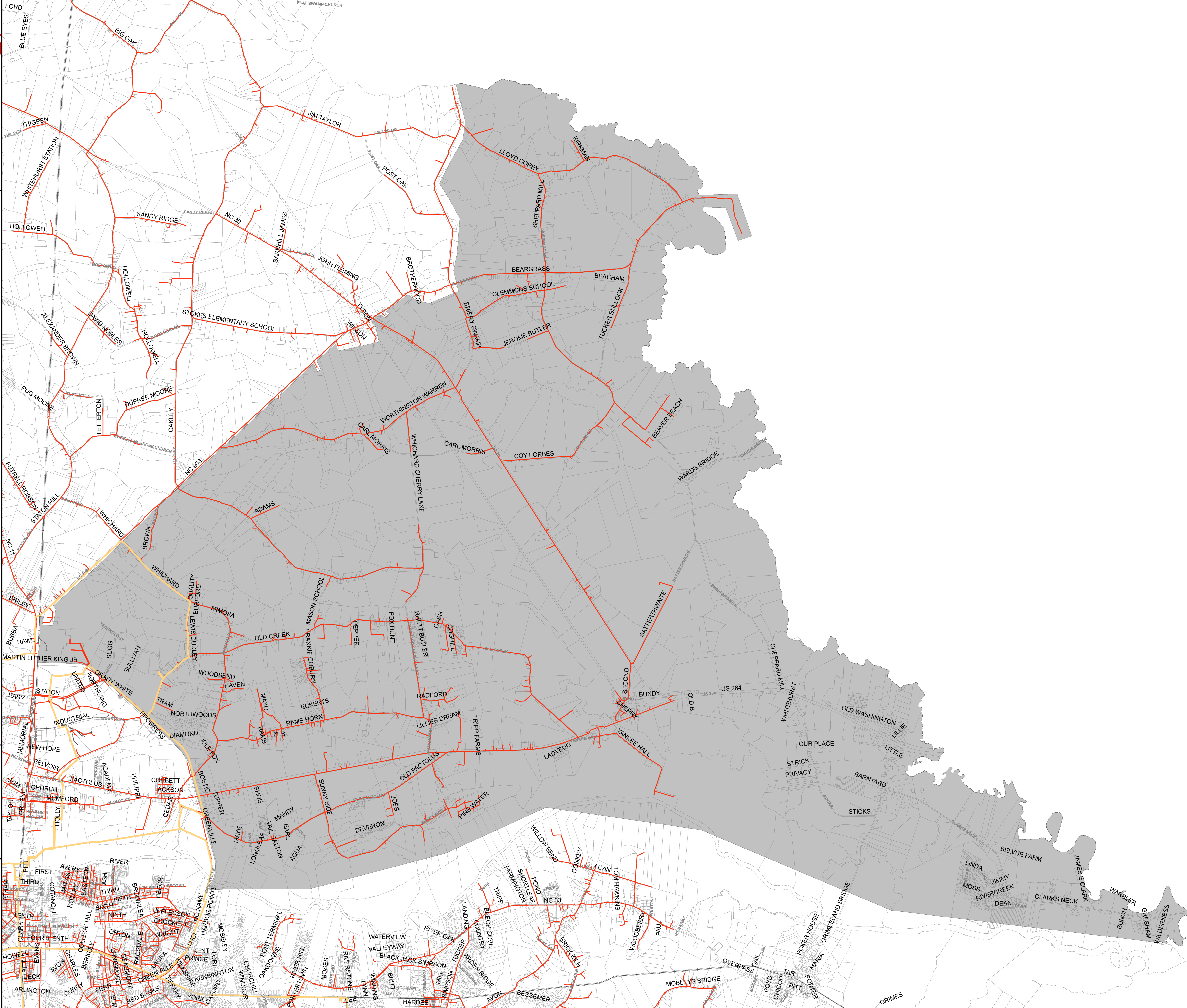
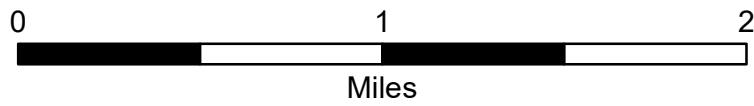
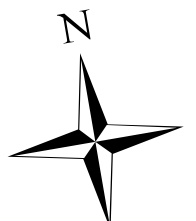


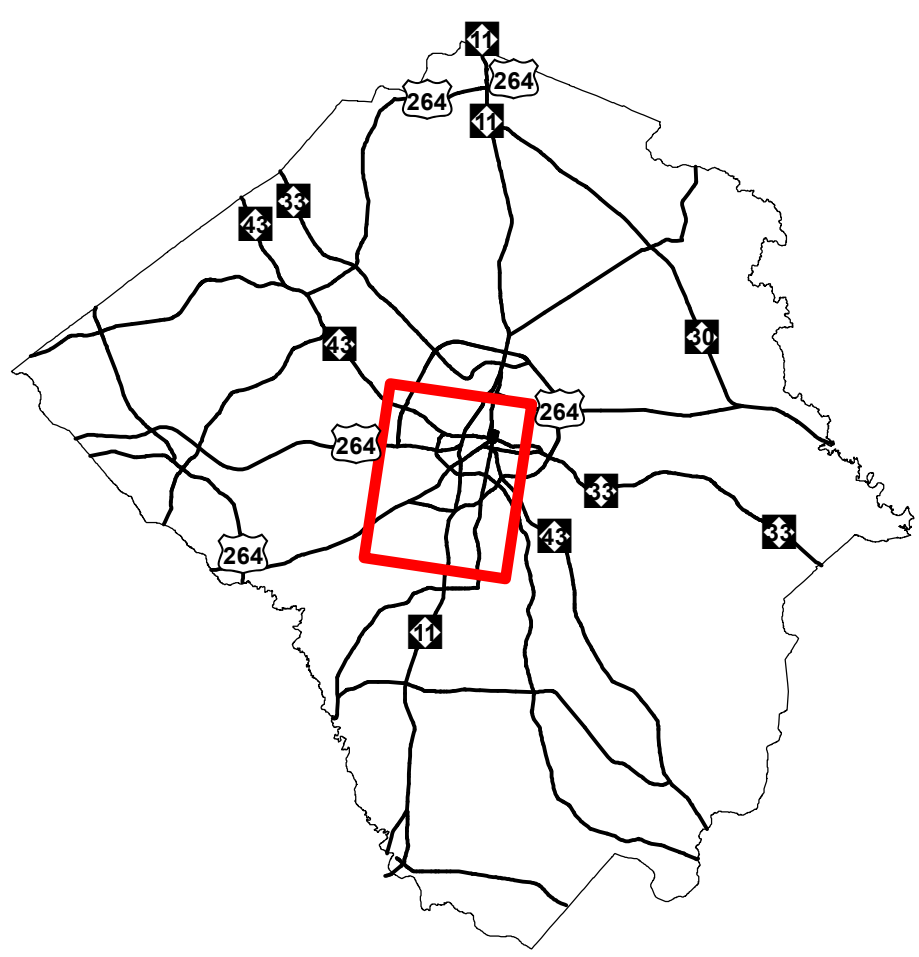
3355 NC 43 Hwy.
PO Box 1847
Greenville, NC 27835

GUC DISCLAIMER
Electric, Water, Sewer and Gas facilities depicted on this map are for illustrative purposes only and may not be relied upon as an accurate representation for spatial reference. Possession of a Greenville Utilities Commission (GUC) map in any format does not signify approval of accuracy, nor does it imply approval to be shared with any third party. This map is not a certified survey. The source data is referenced from Pitt County Planning Department, the City of Greenville and GUC.



Know what's below.
Call before you dig.
Contact North Carolina 811 at "811" or "800-632-4949" for on-sites utilities location services prior to any excavations.





Legend

- Transmission
- Primary Overhead Electric Lines
- Zone T2

Zone T2 PITT COUNTY NC



3355 NC 43 Hwy.
PO Box 1847
Greenville, NC 27835

GUC DISCLAIMER

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Here's what's below.
Call before you dig.
Contact North Carolina 811 at "811" or
"800-632-4949" for on-site utilities location
services prior to any excavations.



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Miles



Path: C:\Users\danielk\OneDrive - Greenville Utilities Commission\Documents\Zone T2\Zone T2 Layout.mxd



Agenda Item # 5

Meeting Date: August 20, 2026

Item: Review of Monthly Financial Statement for July 31, 2026 Preliminary

Contact: Jeff McCauley : Amanda Wall

Explanation: July 31, 2026 Financial Statement Preliminary

The Financial Statement for July 2026 Preliminary is attached.

Key financial metrics for the combined funds for the period ending July 2026 Preliminary:

Operating Cash	\$91,416,921	Days of Cash on Hand	108
Less Current Liabilities	<u>(\$32,069,602)</u>		
Fund Balance	\$59,347,319	Days of Cash on Hand After Liabilities	70

Fund Balance Available for Appropriation: 18.2%

Average Investment Yield: 3.46%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$368,060)	(\$4,518,366)	\$1,770,420	(\$368,060)	(\$4,518,366)	\$1,770,420
Water	\$641,504	\$358,789	\$616,500	\$641,504	\$358,789	\$616,500
Sewer	\$821,926	\$118,004	\$652,128	\$821,926	\$118,004	\$652,128
Gas	(\$803,776)	(\$1,141,089)	(\$384,811)	(\$803,776)	(\$1,141,089)	(\$384,811)
Combined	\$291,594	(\$5,182,662)	\$2,654,237	\$291,594	(\$5,182,662)	\$2,654,237

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$2,904,465	(\$1,245,841)	\$1,620,420	\$2,904,465	(\$1,245,841)	\$1,620,420
Water	\$601,087	\$318,372	\$566,500	\$601,087	\$318,372	\$566,500
Sewer	\$815,676	\$111,754	\$652,128	\$815,676	\$111,754	\$652,128
Gas	(\$816,289)	(\$1,153,602)	(\$384,811)	(\$816,289)	(\$1,153,602)	(\$384,811)
Combined	\$3,504,939	(\$1,969,317)	\$2,454,237	\$3,504,939	(\$1,969,317)	\$2,454,237

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Future Focused

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity and Transparency
- Value Employees
- Deliver Reliable Services
- Create a Culture of Safety
- Support the Community and Assist Vulnerable Customers

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept July 31, 2026 Preliminary Financial Statement

GREENVILLE UTILITIES COMMISSION

Financial Report

July 31, 2026

Preliminary



***Greenville
Utilities***

GREENVILLE UTILITIES COMMISSION

July 31, 2026

Preliminary

I. Key Financial Highlights

A. <u>Days Cash On Hand</u>	<u>July 2026</u>	<u>July 2025</u>	<u>July 2024</u>		
Electric Fund	77	84	79		
Water Fund	208	227	196		
Sewer Fund	220	251	240		
Gas Fund	<u>235</u>	<u>293</u>	<u>244</u>		
Combined Funds	108	122	110		
B. <u>Fund Balance Available for Appropriation</u>		<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>
Operating cash		\$51,237,369	\$10,206,846	\$10,641,994	\$19,330,712
Current liabilities		(\$25,475,922)	(\$2,247,819)	(\$1,284,163)	(\$3,061,698)
Fund balance available for appropriation		\$25,761,447	\$7,959,027	\$9,357,831	\$16,269,014
Percentage of total budgeted expenditures		11.8%	27.2%	31.4%	33.3%
Days unappropriated fund balance on hand		39	162	194	198
					70
C. <u>Portfolio Management</u>	<u>Fiscal Year 2026-27</u>	<u>Fiscal Year 2025-26</u>	<u>Fiscal Year 2024-25</u>		
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>
July	\$419,945	3.46%	\$409,263	3.59%	\$391,317
					3.52%

II. Fund Performance

<u>Electric</u>	<u>July 2026</u>	<u>July 2025</u>	<u>July 2024</u>
Number of Accounts	76,615	75,470	74,496

- Volumes billed to customers are 5,827,931 kWh more than last year and 21,588,124 kWh more than budget.
- Revenues from retail rates and charges are \$287,795 less than last year but \$1,463,197 more than budget.
- Total revenues are \$995,504 more than last year and \$2,683,544 more than budget.
- Total expenditures are \$3,133,984 more than last year but \$1,466,762 less than budget.
- Expenditures exceed revenues by \$368,060 compared to revenues of \$1,770,420 for last year.
- Net fund equity after transfers is \$2,904,465.

GREENVILLE UTILITIES COMMISSION

July 31, 2026

Preliminary

<u>Water</u>	<u>July 2026</u>	<u>July 2025</u>	<u>July 2024</u>
Number of Accounts	40,796	40,221	39,636

- Volumes billed to customers are 40,169 kgallons more than last year and 43,220 kgallons more than budget.
- Revenues from retail rates and charges are \$280,729 more than last year but \$13,017 less than budget.
- Total revenues are \$278,313 more than last year and \$17,513 more than budget.
- Total expenditures are \$253,309 more than last year but \$265,202 less than budget.
- Revenues exceed expenditures by \$641,504 compared to revenues of \$616,500 for last year.
- Net fund equity after transfers is \$601,087.

<u>Sewer</u>	<u>July 2026</u>	<u>July 2025</u>	<u>July 2024</u>
Number of Accounts	34,433	33,898	33,340

- Revenues from retail rates and charges are \$414,313 more than last year and \$272,917 more than budget.
- Total revenues are \$386,382 more than last year and \$276,277 more than budget.
- Total expenditures are \$216,584 more than last year but \$427,645 less than budget.
- Revenues exceed expenditures by \$821,926 compared to revenues of \$652,128 for last year.
- Net fund equity after transfers is \$815,676.

<u>Gas</u>	<u>July 2026</u>	<u>July 2025</u>	<u>July 2024</u>
Number of Accounts	25,142	24,928	24,842

- Total volumes billed to customers are 2,680 ccfs less than last year but 55,240 ccfs more than budget.
- Revenues from retail rates and charges are \$39,650 more than last year and \$160,865 more than budget.
- Total revenues are \$6,371 more than last year and \$150,211 more than budget.
- Total expenditures are \$425,336 more than last year but \$187,102 less than budget.
- Expenditures exceed revenues by \$803,776 compared to a deficit of \$384,811 for last year.
- Net fund deficit after transfers is \$816,289.

GREENVILLE UTILITIES COMMISSION

July 31, 2026

Preliminary

						YTD %			YTD %
III.	<u>Volumes Billed</u>	<u>July 2026</u>	<u>YTD FY 2026-27</u>	<u>July 2025</u>	<u>YTD FY 2025-26</u>	<u>Change</u>	<u>July 2024</u>	<u>YTD FY 2024-25</u>	<u>Change</u>
	Electric (kwh)	181,180,174	181,180,174	175,352,243	175,352,243	3.3%	167,354,098	167,354,098	8.3%
	Water (kgal)	398,187	398,187	358,018	358,018	11.2%	376,566	376,566	5.7%
	Sewer (kgal)	292,633	292,633	255,434	255,434	14.6%	255,671	255,671	14.5%
	Gas (ccf) Firm	478,453	478,453	480,131	480,131	-0.3%	520,395	520,395	-8.1%
	Interruptible	<u>1,156,450</u>	<u>1,156,450</u>	<u>1,157,452</u>	<u>1,157,452</u>	<u>-0.1%</u>	<u>888,542</u>	<u>888,542</u>	<u>30.2%</u>
	Total	1,634,903	1,634,903	1,637,583	1,637,583	-0.2%	1,408,937	1,408,937	16.0%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2026-27</u>	<u>Fiscal Year 2025-26</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	532.0	563.5	-5.6%	525.5	490.9

Commissioners Executive Summary

July 31, 2026

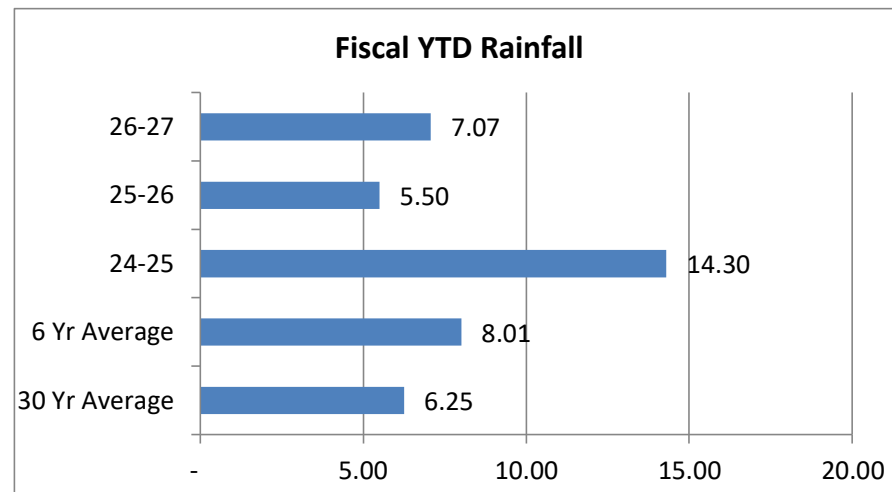
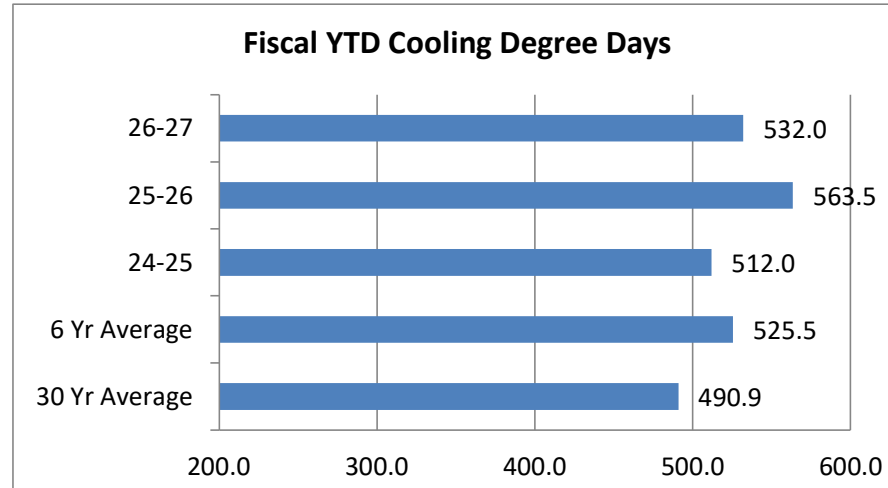
Preliminary

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	22,049,387	19,365,843	21,053,883	22,049,387	19,365,843	21,053,883
Expenses	(22,417,447)	(23,884,209)	(19,283,463)	(22,417,447)	(23,884,209)	(19,283,463)
Equity/Deficit from Operations	(368,060)	(4,518,366)	1,770,420	(368,060)	(4,518,366)	1,770,420
Transfers and Fund Balance	3,272,525	3,272,525	(150,000)	3,272,525	3,272,525	(150,000)
Total Equity/Deficit	2,904,465	(1,245,841)	1,620,420	2,904,465	(1,245,841)	1,620,420
Water						
Revenues	2,645,075	2,627,562	2,366,762	2,645,075	2,627,562	2,366,762
Expenses	(2,003,571)	(2,268,773)	(1,750,262)	(2,003,571)	(2,268,773)	(1,750,262)
Equity/Deficit from Operations	641,504	358,789	616,500	641,504	358,789	616,500
Transfers and Fund Balance	(40,417)	(40,417)	(50,000)	(40,417)	(40,417)	(50,000)
Total Equity/Deficit	601,087	318,372	566,500	601,087	318,372	566,500
Sewer						
Revenues	2,763,140	2,486,863	2,376,758	2,763,140	2,486,863	2,376,758
Expenses	(1,941,214)	(2,368,859)	(1,724,630)	(1,941,214)	(2,368,859)	(1,724,630)
Equity/Deficit from Operations	821,926	118,004	652,128	821,926	118,004	652,128
Transfers and Fund Balance	(6,250)	(6,250)	-	(6,250)	(6,250)	-
Total Equity/Deficit	815,676	111,754	652,128	815,676	111,754	652,128
Gas						
Revenues	2,216,419	2,066,208	2,210,048	2,216,419	2,066,208	2,210,048
Expenses	(3,020,195)	(3,207,297)	(2,594,859)	(3,020,195)	(3,207,297)	(2,594,859)
Equity/Deficit from Operations	(803,776)	(1,141,089)	(384,811)	(803,776)	(1,141,089)	(384,811)
Transfers and Fund Balance	(12,513)	(12,513)	-	(12,513)	(12,513)	-
Total Equity/Deficit	(816,289)	(1,153,602)	(384,811)	(816,289)	(1,153,602)	(384,811)
Combined						
Total Revenues	29,674,021	26,546,476	28,007,451	29,674,021	26,546,476	28,007,451
Total Expenses	(29,382,427)	(31,729,138)	(25,353,214)	(29,382,427)	(31,729,138)	(25,353,214)
Total Equity/Deficit from Operations	291,594	(5,182,662)	2,654,237	291,594	(5,182,662)	2,654,237
Total Transfers and Fund Balance	3,213,345	3,213,345	(200,000)	3,213,345	3,213,345	(200,000)
Total Equity/Deficit	3,504,939	(1,969,317)	2,454,237	3,504,939	(1,969,317)	2,454,237

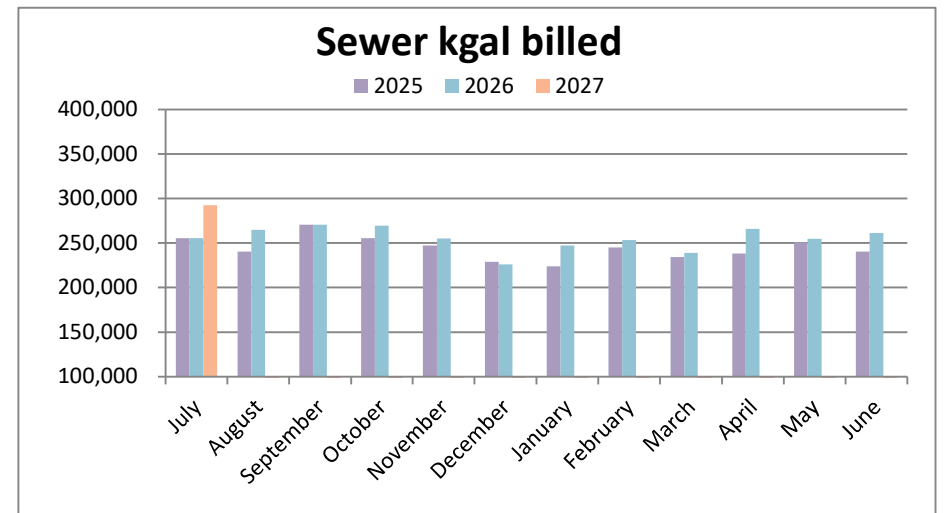
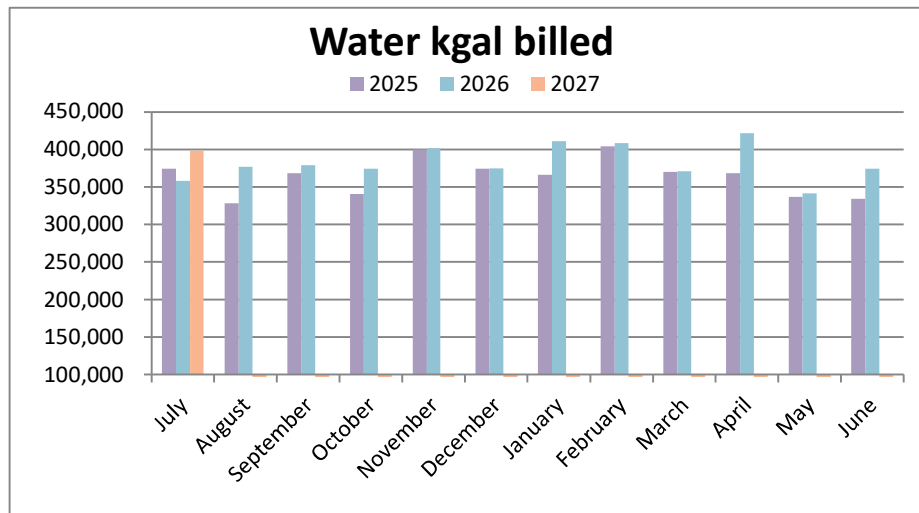
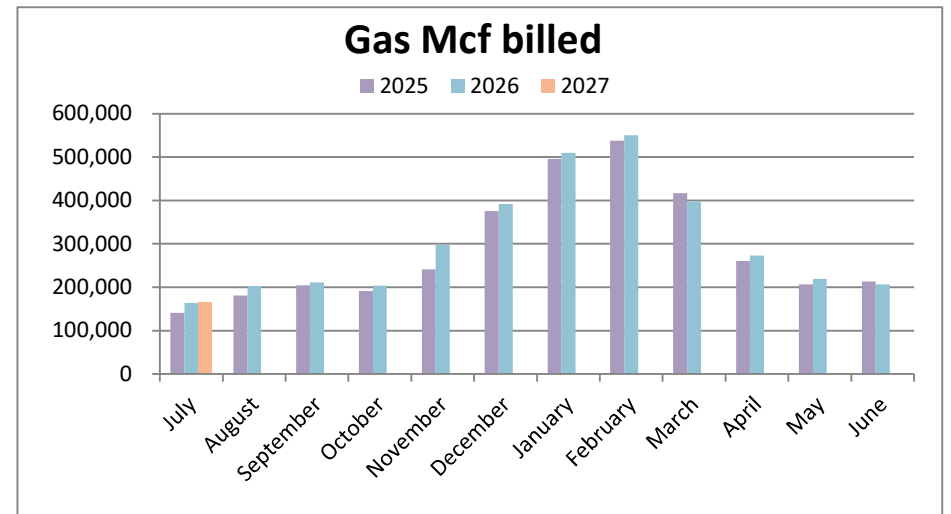
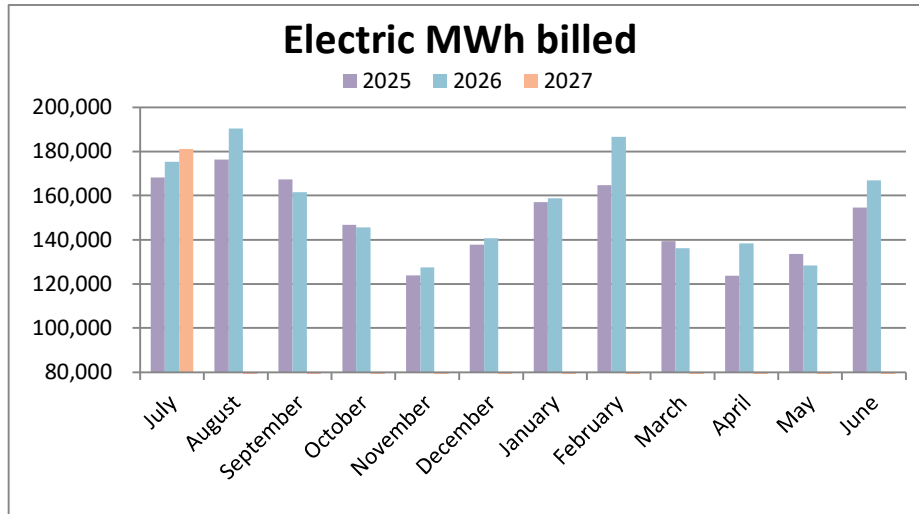
Budgetary Summary
July 31, 2026
Preliminary

	YTD Actual	Encumbrances	Total	Budget	Available Budget
Electric Fund	\$22,644,922	\$128,650,994	\$151,295,916	\$222,037,939	\$70,742,023
Water Fund	2,043,988	3,042,891	5,086,879	29,255,663	24,168,784
Sewer Fund	1,947,464	3,437,261	5,384,725	29,803,011	24,418,286
Gas Fund	3,032,708	23,140,019	26,172,727	48,920,441	22,747,714
Total	\$29,669,082	\$158,271,165	\$187,940,247	\$330,017,054	\$142,076,807

Weather



Customer Demand



Greenville Utilities Commission
Revenue and Expenses - Combined
July 31, 2026
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July	July	Variance	YTD	YTD	Variance	Total	% of	July	YTD	Change
		Actual	Budget	Favorable (Unfavorable)		Actual	Budget					
Revenue:												
Rates & Charges	1	\$27,609,757	\$25,703,775	\$1,905,982	\$27,609,757	\$25,703,775	\$1,905,982	\$313,243,885	8.8%	\$27,152,302	\$27,152,302	\$457,455
Fees & Charges	2	300,547	207,374	93,173	300,547	207,374	93,173	3,229,980	9.3%	244,072	244,072	56,475
U. G. & Temp. Ser. Chgs.	3	21,968	35,945	(13,977)	21,968	35,945	(13,977)	503,500	4.4%	40,512	40,512	(18,544)
Miscellaneous	4	1,462,948	339,265	1,123,683	1,462,948	339,265	1,123,683	5,682,735	25.7%	284,021	284,021	1,178,927
Interest Income	5	278,801	260,117	18,684	278,801	260,117	18,684	3,245,040	8.6%	286,544	286,544	(7,743)
Bond Proceeds	6	-	-	-	-	-	-	611,914	0.0%	-	-	-
	7	\$29,674,021	\$26,546,476	\$3,127,545	\$29,674,021	\$26,546,476	\$3,127,545	\$326,517,054	9.1%	\$28,007,451	\$28,007,451	\$1,666,570
Expenditures:												
Operations	8	\$7,811,308	\$8,442,242	\$630,934	\$7,811,308	\$8,442,242	\$630,934	\$107,009,938	7.3%	\$6,605,778	\$6,605,778	\$1,205,530
Purchased Power/Gas	9	18,395,991	18,970,118	574,127	18,395,991	18,970,118	574,127	166,564,186	11.0%	15,412,439	15,412,439	2,983,552
Capital Outlay	10	869,468	1,781,334	911,866	869,468	1,781,334	911,866	21,376,001	4.1%	924,822	924,822	(55,354)
Debt Service	11	1,591,925	1,811,561	219,636	1,591,925	1,811,561	219,636	21,738,729	7.3%	1,654,264	1,654,264	(62,339)
City Turnover	12	615,735	615,736	1	615,735	615,736	1	7,388,820	8.3%	660,911	660,911	(45,176)
Street Light Reimbursement	13	98,000	108,147	10,147	98,000	108,147	10,147	1,350,000	7.3%	95,000	95,000	3,000
Transfer to OPEB Trust Fund	14	-	-	-	-	-	-	500,000	0.0%	-	-	-
	15	\$29,382,427	\$31,729,138	\$2,346,711	\$29,382,427	\$31,729,138	\$2,346,711	\$325,927,674	9.0%	\$25,353,214	\$25,353,214	\$4,029,213
Equity/Deficit from Operations	16	\$291,594	(\$5,182,662)	\$5,474,256	\$291,594	(\$5,182,662)	\$5,474,256	\$589,380		\$2,654,237	\$2,654,237	(\$2,362,643)
Transfers and Fund Balance												
Transfer from Capital Projects	17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	18	3,500,000	3,500,000	-	3,500,000	3,500,000	-	3,500,000	100.0%	-	-	3,500,000
Transfer from Designated Reserves	19	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	20	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	22	(280,405)	(280,405)	-	(280,405)	(280,405)	-	(3,364,850)	8.3%	(200,000)	(200,000)	(80,405)
Transfer to Designated Reserves	23	(6,250)	(6,250)	-	(6,250)	(6,250)	-	(75,000)	8.3%	-	-	(6,250)
	24	\$3,213,345	\$3,213,345	\$0	\$3,213,345	\$3,213,345	\$0	\$60,150		(\$200,000)	(\$200,000)	\$3,413,345
Total Equity/Deficit	25	\$3,504,939	(\$1,969,317)	\$5,474,256	\$3,504,939	(\$1,969,317)	\$5,474,256	\$649,530		\$2,454,237	\$2,454,237	\$1,050,702

Greenville Utilities Commission
Revenue and Expenses - Electric Fund
July 31, 2026
Preliminary

	Current Fiscal Year						Prior Fiscal Year					
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	76,615								75,470		
kWh Purchased	2	198,489,152	170,144,408	(28,344,744)	198,489,152	170,144,408	(28,344,744)	1,877,351,964	10.6%	204,094,836	204,094,836	(5,605,684)
kWh Billed ¹	3	181,180,174	159,592,050	21,588,124	181,180,174	159,592,050	21,588,124	1,827,307,510	9.9%	175,352,243	175,352,243	5,827,931
Revenue:												
Rates & Charges - Retail	4	\$20,251,413	\$18,788,216	\$1,463,197	\$20,251,413	\$18,788,216	\$1,463,197	\$208,872,361	9.7%	\$20,539,208	\$20,539,208	(\$287,795)
Fees & Charges	5	200,220	103,489	96,731	200,220	103,489	96,731	1,591,860	12.6%	101,344	101,344	98,876
U. G. & Temp. Ser. Chgs.	6	12,010	25,938	(13,928)	12,010	25,938	(13,928)	381,100	3.2%	29,107	29,107	(17,097)
Miscellaneous	7	1,434,259	296,249	1,138,010	1,434,259	296,249	1,138,010	5,379,743	26.7%	226,154	226,154	1,208,105
Interest Income	8	151,485	151,951	(466)	151,485	151,951	(466)	1,866,000	8.1%	158,070	158,070	(6,585)
Bond Proceeds	9	-	-	-	-	-	-	446,875	0.0%	-	-	-
	10	\$22,049,387	\$19,365,843	\$2,683,544	\$22,049,387	\$19,365,843	\$2,683,544	\$218,537,939	10.1%	\$21,053,883	\$21,053,883	\$995,504
Expenditures:												
Operations	11	\$3,476,186	\$3,691,000	\$214,814	\$3,476,186	\$3,691,000	\$214,814	\$46,440,968	7.5%	\$3,199,941	\$3,199,941	\$276,245
Purchased Power	12	17,160,953	17,628,285	467,332	17,160,953	17,628,285	467,332	141,311,243	12.1%	14,119,918	14,119,918	3,041,035
Capital Outlay	13	630,350	1,240,635	610,285	630,350	1,240,635	610,285	14,887,624	4.2%	760,302	760,302	(129,952)
Debt Service	14	614,713	778,897	164,184	614,713	778,897	164,184	9,346,764	6.6%	632,397	632,397	(17,684)
City Turnover	15	437,245	437,245	-	437,245	437,245	-	5,246,936	8.3%	475,905	475,905	(38,660)
Street Light Reimbursement	16	98,000	108,147	10,147	98,000	108,147	10,147	1,350,000	7.3%	95,000	95,000	3,000
Transfer to OPEB Trust Fund	17	-	-	-	-	-	-	275,000	0.0%	-	-	-
	18	\$22,417,447	\$23,884,209	\$1,466,762	\$22,417,447	\$23,884,209	\$1,466,762	\$218,858,535	10.2%	\$19,283,463	\$19,283,463	\$3,133,984
Equity/Deficit from Operations	19	(\$368,060)	(\$4,518,366)	\$4,150,306	(\$368,060)	(\$4,518,366)	\$4,150,306	(\$320,596)		\$1,770,420	\$1,770,420	(\$2,138,480)
Transfers and Fund Balance												
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	3,500,000	3,500,000	-	3,500,000	3,500,000	-	3,500,000	100.0%	-	-	3,500,000
Transfer from Designated Reserves	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(227,475)	(227,475)	-	(227,475)	(227,475)	-	(2,729,700)	8.3%	(150,000)	(150,000)	(77,475)
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	\$3,272,525	\$3,272,525	\$0	\$3,272,525	\$3,272,525	\$0	\$770,300		(\$150,000)	(\$150,000)	\$3,422,525
Total Equity/Deficit	28	\$2,904,465	(\$1,245,841)	\$4,150,306	\$2,904,465	(\$1,245,841)	\$4,150,306	\$449,704		\$1,620,420	\$1,620,420	\$1,284,045

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
July 31, 2026
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	40,796								40,221		
Kgallons Pumped	2	478,861	434,843	(44,018)	478,861	434,843	(44,018)	5,322,685	9.0%	469,731	469,731	9,130
Kgallons Billed - Retail	3	372,159	301,578	70,581	372,159	301,578	70,581	3,769,724	9.9%	334,747	334,747	37,412
Kgallons Billed - Wholesale ¹	4	26,028	53,389	(27,361)	26,028	53,389	(27,361)	667,363	3.9%	23,271	23,271	2,757
Kgallons Billed	5	398,187	354,967	43,220	398,187	354,967	43,220	4,437,087	9.0%	358,018	358,018	40,169
Revenue:												
Rates & Charges - Retail	6	\$2,460,731	\$2,473,748	(\$13,017)	\$2,460,731	\$2,473,748	(\$13,017)	\$25,790,307	9.5%	\$2,180,002	\$2,180,002	\$280,729
Rates & Charges - Wholesale ¹	7	83,310	62,406	20,904	83,310	62,406	20,904	1,936,788	4.3%	71,605	71,605	11,705
Fees & Charges	8	45,773	46,809	(1,036)	45,773	46,809	(1,036)	824,160	5.6%	65,177	65,177	(19,404)
Temporary Service Charges	9	9,958	10,007	(49)	9,958	10,007	(49)	122,400	8.1%	11,405	11,405	(1,447)
Miscellaneous	10	12,591	8,024	4,567	12,591	8,024	4,567	95,120	13.2%	7,487	7,487	5,104
Interest Income	11	32,712	26,568	6,144	32,712	26,568	6,144	367,200	8.9%	31,086	31,086	1,626
Bond Proceeds	12	-	-	-	-	-	-	119,688	0.0%	-	-	-
	13	\$2,645,075	\$2,627,562	\$17,513	\$2,645,075	\$2,627,562	\$17,513	\$29,255,663	9.0%	\$2,366,762	\$2,366,762	\$278,313
Expenditures:												
Operations	14	\$1,522,492	\$1,687,918	\$165,426	\$1,522,492	\$1,687,918	\$165,426	\$21,617,697	7.0%	\$1,332,519	\$1,332,519	\$189,973
Capital Outlay	15	111,573	189,686	78,113	111,573	189,686	78,113	2,276,227	4.9%	35,316	35,316	76,257
Debt Service	16	369,506	391,169	21,663	369,506	391,169	21,663	4,694,023	7.9%	382,427	382,427	(12,921)
Transfer to OPEB Trust Fund	17	-	-	-	-	-	-	75,000	0.0%	-	-	-
	18	\$2,003,571	\$2,268,773	\$265,202	\$2,003,571	\$2,268,773	\$265,202	\$28,662,947	7.0%	\$1,750,262	\$1,750,262	\$253,309
Equity/Deficit from Operations	19	\$641,504	\$358,789	\$282,715	\$641,504	\$358,789	\$282,715	\$592,716		\$616,500	\$616,500	\$25,004
Transfers and Fund Balance												
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	24	(40,417)	(40,417)	-	(40,417)	(40,417)	-	(485,000)	8.3%	(50,000)	(50,000)	9,583
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	26	(\$40,417)	(\$40,417)	\$0	(\$40,417)	(\$40,417)	\$0	(\$485,000)		(\$50,000)	(\$50,000)	\$9,583
Total Equity/Deficit	27	\$601,087	\$318,372	\$282,715	\$601,087	\$318,372	\$282,715	\$107,716		\$566,500	\$566,500	\$34,587

Note 1: Kgallons Billed - Wholesale Rates & Charges represents sales to the Town of Farmville, Greene County, the Town of Winterville, and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
July 31, 2026
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	34,433								33,898		
Kgallons Total Flow	2	316,710	274,638	(42,072)	316,710	274,638	(42,072)	3,724,557	8.5%	340,490	340,490	(23,780)
Kgallons Billed - Retail	3	291,839	239,157	52,682	291,839	239,157	52,682	2,948,294	9.9%	254,393	254,393	37,446
Kgallons Billed - Wholesale ¹	4	794	866	(72)	794	866	(72)	10,678	7.4%	1,041	1,041	(247)
Total Kgallons Billed	5	292,633	240,023	52,610	292,633	240,023	52,610	2,958,972	9.9%	255,434	255,434	37,199
Revenue:												
Rates & Charges - Retail	6	\$2,671,186	\$2,398,269	\$272,917	\$2,671,186	\$2,398,269	\$272,917	\$28,587,371	9.3%	\$2,256,873	\$2,256,873	\$414,313
Rates & Charges - Wholesale ¹	7	4,977	3,861	1,116	4,977	3,861	1,116	59,797	8.3%	6,124	6,124	(1,147)
Fees & Charges	8	45,500	49,480	(3,980)	45,500	49,480	(3,980)	671,160	6.8%	67,914	67,914	(22,414)
Miscellaneous	9	9,126	7,112	2,014	9,126	7,112	2,014	80,270	11.4%	13,505	13,505	(4,379)
Interest Income	10	32,351	28,141	4,210	32,351	28,141	4,210	382,500	8.5%	32,342	32,342	9
Bond Proceeds	11	-	-	-	-	-	-	21,913	0.0%	-	-	-
	12	\$2,763,140	\$2,486,863	\$276,277	\$2,763,140	\$2,486,863	\$276,277	\$29,803,011	9.3%	\$2,376,758	\$2,376,758	\$386,382
Expenditures:												
Operations	13	\$1,498,537	\$1,762,674	\$264,137	\$1,498,537	\$1,762,674	\$264,137	\$22,364,658	6.7%	\$1,256,651	\$1,256,651	\$241,886
Capital Outlay	14	8,617	158,282	149,665	8,617	158,282	149,665	1,899,380	0.5%	4,188	4,188	4,429
Debt Service	15	434,060	447,903	13,843	434,060	447,903	13,843	5,374,834	8.1%	463,791	463,791	(29,731)
Transfer to OPEB Trust Fund	16	-	-	-	-	-	-	75,000	0.0%	-	-	-
	17	\$1,941,214	\$2,368,859	\$427,645	\$1,941,214	\$2,368,859	\$427,645	\$29,713,872	6.5%	\$1,724,630	\$1,724,630	\$216,584
Equity/Deficit from Operations	18	\$821,926	\$118,004	\$703,922	\$821,926	\$118,004	\$703,922	\$89,139		\$652,128	\$652,128	\$169,798
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	20	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	21	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	24	(6,250)	(6,250)	-	(6,250)	(6,250)	-	(75,000)	8.3%	-	-	(6,250)
	25	(\$6,250)	(\$6,250)	\$0	(\$6,250)	(\$6,250)	\$0	(\$75,000)		\$0	\$0	(\$6,250)
Total Equity/Deficit	26	\$815,676	\$111,754	\$703,922	\$815,676	\$111,754	\$703,922	\$14,139		\$652,128	\$652,128	\$163,548

Note 1: Kgallons Billed - Wholesale Rates & Charges represents sales to the Town of Grimesland.

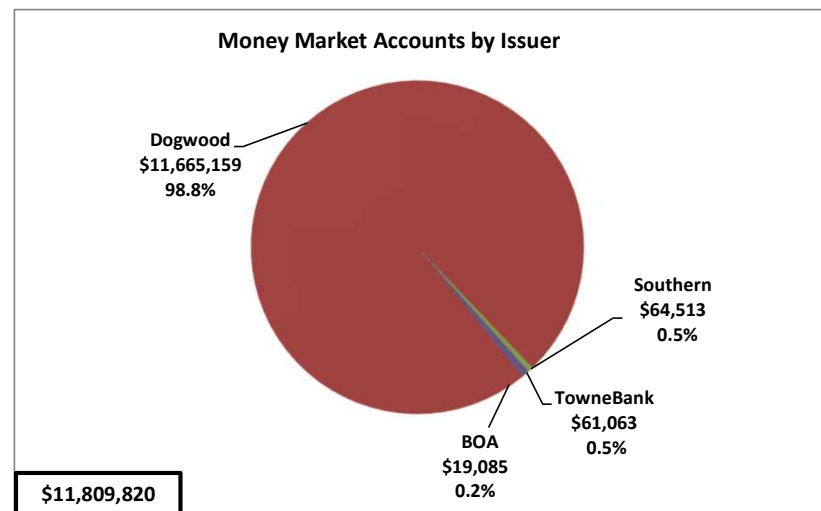
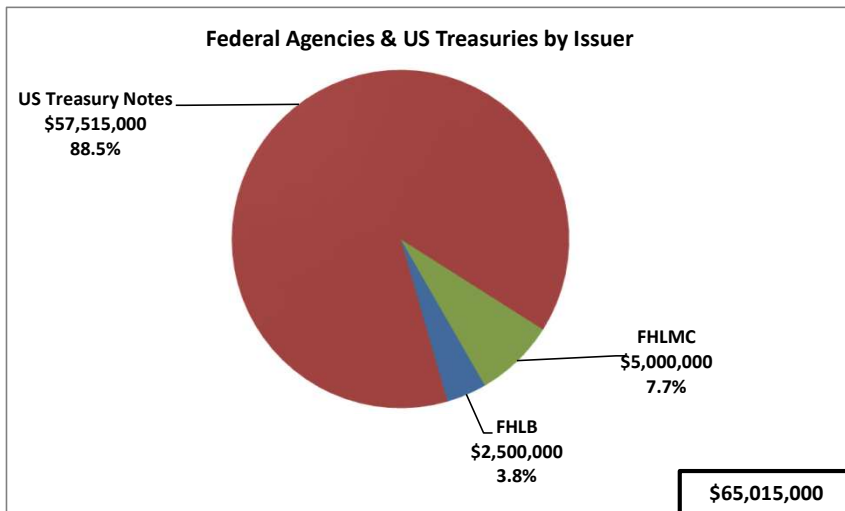
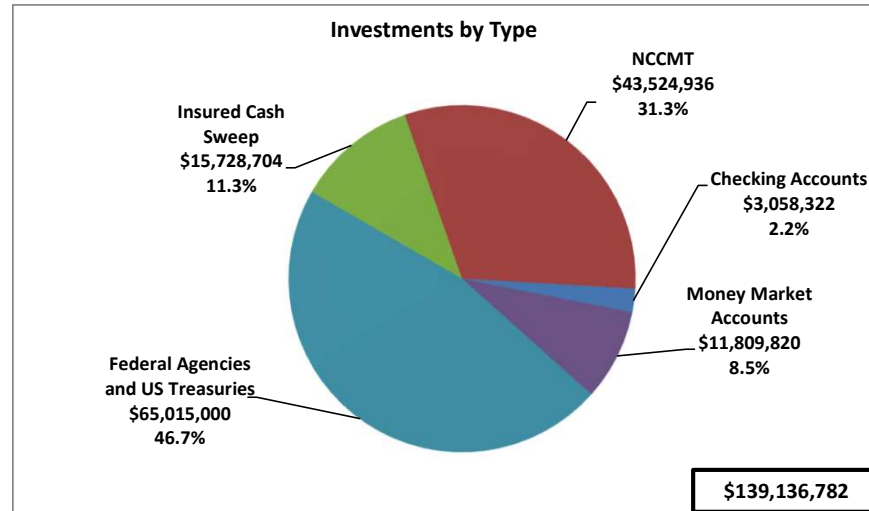
Greenville Utilities Commission
Revenue and Expenses - Gas Fund
July 31, 2026
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	25,142								24,928		
CCFs Purchased	2	2,011,554	1,337,985	(673,569)	2,011,554	1,337,985	(673,569)	37,166,254	5.4%	2,098,871	2,098,871	(87,317)
CCFs Delivered to GUC	3	1,892,955	1,298,916	(594,039)	1,892,955	1,298,916	(594,039)	36,080,999	5.2%	1,987,527	1,987,527	(94,572)
CCFs Billed - Firm	4	478,453	422,211	56,242	478,453	422,211	56,242	16,988,774	2.8%	480,131	480,131	(1,678)
CCFs Billed - Interruptible	5	1,156,450	1,157,452	(1,002)	1,156,450	1,157,452	(1,002)	18,391,234	6.3%	1,157,452	1,157,452	(1,002)
CCFs Billed - Total	6	1,634,903	1,579,663	55,240	1,634,903	1,579,663	55,240	35,380,008	4.6%	1,637,583	1,637,583	(2,680)
Revenue:												
Rates & Charges - Retail	7	\$2,138,140	\$1,977,275	\$160,865	\$2,138,140	\$1,977,275	\$160,865	\$47,997,261	4.5%	\$2,098,490	\$2,098,490	\$39,650
Fees & Charges	8	9,054	7,596	1,458	9,054	7,596	1,458	142,800	6.3%	9,637	9,637	(583)
Miscellaneous	9	6,972	27,880	(20,908)	6,972	27,880	(20,908)	127,602	5.5%	36,875	36,875	(29,903)
Interest Income	10	62,253	53,457	8,796	62,253	53,457	8,796	629,340	9.9%	65,046	65,046	(2,793)
Bond Proceeds	11	-	-	-	-	-	-	23,438	0.0%	-	-	-
	12	\$2,216,419	\$2,066,208	\$150,211	\$2,216,419	\$2,066,208	\$150,211	\$48,920,441	4.5%	\$2,210,048	\$2,210,048	\$6,371
Expenditures:												
Operations	13	\$1,314,093	\$1,300,650	(\$13,443)	\$1,314,093	\$1,300,650	(\$13,443)	\$16,586,615	7.9%	\$816,667	\$816,667	\$497,426
Purchased Gas	14	1,235,038	1,341,833	106,795	1,235,038	1,341,833	106,795	25,252,943	4.9%	1,292,521	1,292,521	(57,483)
Capital Outlay	15	118,928	192,731	73,803	118,928	192,731	73,803	2,312,770	5.1%	125,016	125,016	(6,088)
Debt Service	16	173,646	193,592	19,946	173,646	193,592	19,946	2,323,108	7.5%	175,649	175,649	(2,003)
City Turnover	17	178,490	178,491	1	178,490	178,491	1	2,141,884	8.3%	185,006	185,006	(6,516)
Transfer to OPEB Trust Fund	18	-	-	-	-	-	-	75,000	0.0%	-	-	-
	19	\$3,020,195	\$3,207,297	\$187,102	\$3,020,195	\$3,207,297	\$187,102	\$48,692,320	6.2%	\$2,594,859	\$2,594,859	\$425,336
Equity/Deficit from Operations	20	(\$803,776)	(\$1,141,089)	\$337,313	(\$803,776)	(\$1,141,089)	\$337,313	\$228,121		(\$384,811)	(\$384,811)	(\$418,965)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	(12,513)	(12,513)	-	(12,513)	(12,513)	-	(150,150)	8.3%	-	-	(12,513)
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	(\$12,513)	(\$12,513)	\$0	(\$12,513)	(\$12,513)	\$0	(\$150,150)		\$0	\$0	(\$12,513)
Total Equity/Deficit	29	(\$816,289)	(\$1,153,602)	\$337,313	(\$816,289)	(\$1,153,602)	\$337,313	\$77,971		(\$384,811)	(\$384,811)	(\$431,478)

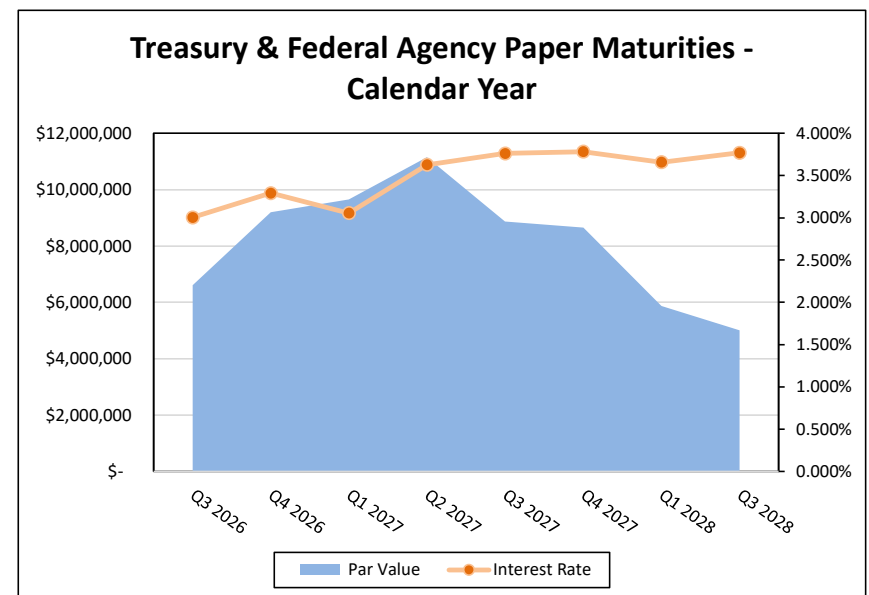
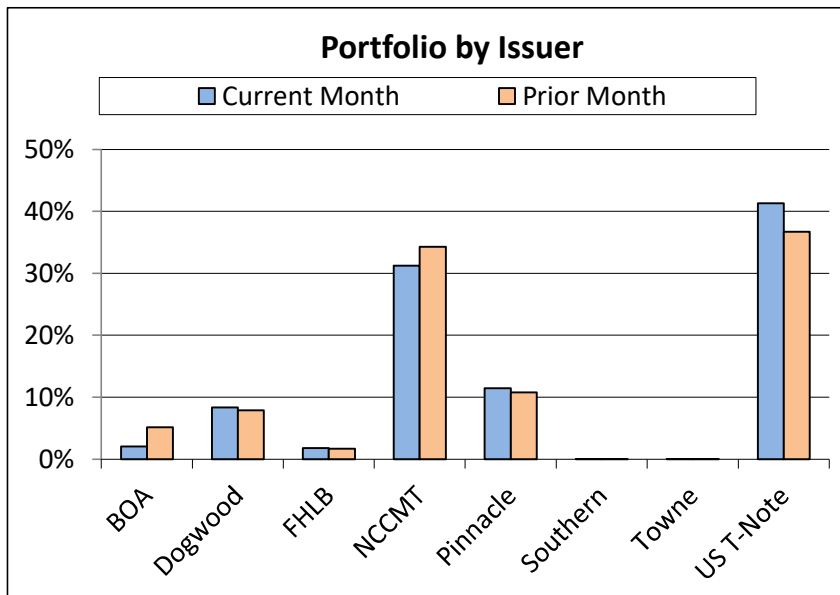
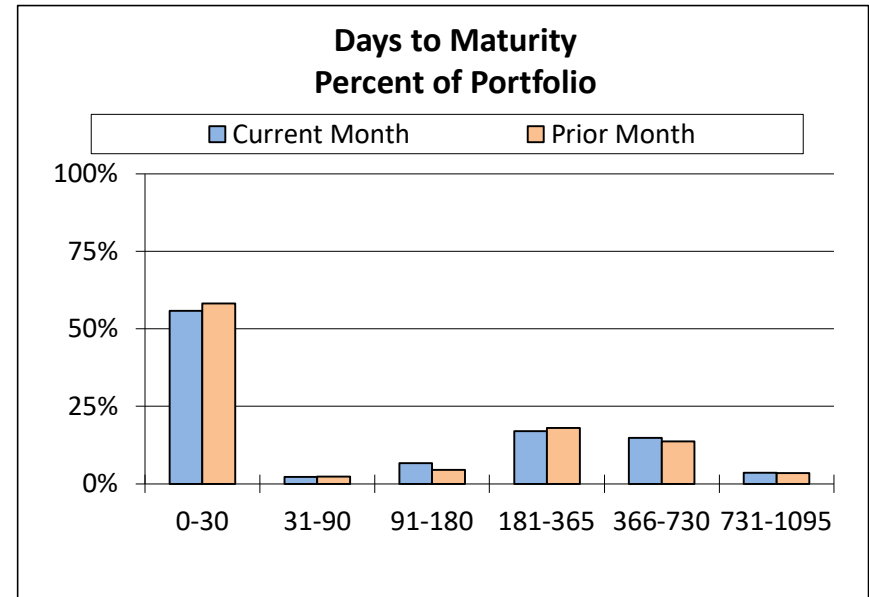
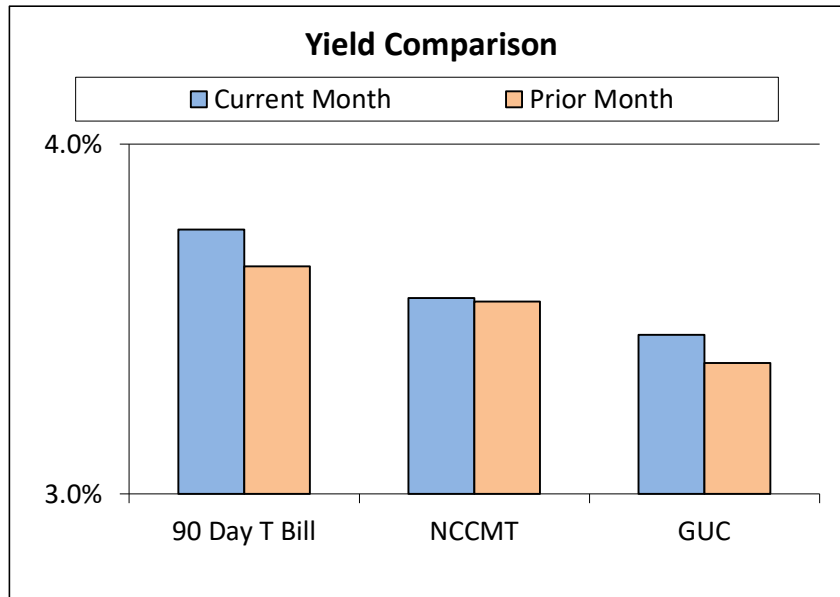
Capital Projects Summary Report
July 31, 2026
Preliminary

Project #	Project Name	Original Budget	Board Approval	Current Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	% of Budget Expended	Encumbrances	Available Budget	Estimated Completion Date
FCP10245	Admin HVAC Upgrades	1,700,000	6/13/2024	3,500,000	6,958	6,958	226,646	6.5%	2,805,528	467,826	6/30/2027
FCP10265	Operations Renovations	2,000,000	6/12/2025	2,000,000	-	-	33,981	1.7%	72,024	1,893,995	12/31/2026
MCP10267	Advanced Meter Infrastructure	49,000,000	6/12/2025	49,000,000	164,199	164,199	916,692	1.9%	20,177,870	27,905,438	6/30/2032
Total Shared Capital Projects		\$ 52,700,000		\$ 54,500,000	\$ 171,157	\$ 171,157	\$ 1,177,319	2.2%	\$ 23,055,422	\$ 30,267,259	
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	16,000,000	25,186	25,186	6,427,801	40.2%	35,596	9,536,603	6/30/2027
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	-	-	4,614,394	87.2%	-	677,606	12/31/2026
ECP10244	Hudson's Crossroads	4,000,000	6/8/2023	4,000,000	4,045	4,045	3,307,702	82.7%	530,872	161,426	6/30/2027
ECP10248	POD Transformer Replacement	4,250,000	6/8/2023	10,800,000	-	-	443,770	4.1%	4,245,790	6,110,440	6/30/2027
ECP10264	10MW Peak Shaving Generator Plant	13,375,000	6/13/2024	13,375,000	88	88	9,551,662	71.4%	1,067,945	2,755,393	9/30/2026
ECP10265	Radial Substation Conversion	1,100,000	6/13/2024	1,100,000	-	-	10,500	1.0%	132,463	957,037	6/30/2027
ECP10276	Boviet Peaking Generators	4,300,000	9/13/2024	4,300,000	-	-	-	0.0%	-	4,300,000	6/30/2027
ECP10277	Boviet Phase II Substation	12,000,000	9/13/2024	12,000,000	218,745	218,745	3,340,423	27.8%	4,086,432	4,573,145	6/30/2027
ECP10282	Distribution Subst Transf Replacements	6,000,000	6/12/2025	6,000,000	-	-	895,500	14.9%	917,500	4,187,000	6/30/2031
ECP10296	Peak Shaving Generator Plant - Phase 2	6,600,000	6/8/2026	6,600,000	-	-	-	0.0%	-	6,600,000	12/31/2027
ECP10297	Pitt County North Megasite	1,000,000	6/8/2026	1,000,000	-	-	-	0.0%	-	1,000,000	6/30/2031
Total Electric Capital Projects		\$ 54,925,000		\$ 80,467,000	\$ 248,064	\$ 248,064	\$ 28,591,752	35.5%	\$ 11,016,598	\$ 40,858,650	
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	13,800,000	82,283	82,283	1,287,986	9.3%	106,580	12,405,434	6/30/2028
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	1,465,718	97.7%	-	34,282	12/31/2026
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	1/1/2028
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	600,000	-	-	519,043	86.5%	-	80,957	12/31/2026
WCP10039	Water Main Rehab Phase III	6,000,000	10/20/2022	5,300,000	-	-	4,982,775	94.0%	158,741	158,484	3/31/2027
WCP10040	WTP Lab Upgrades	1,000,000	6/8/2023	2,000,000	227,969	227,969	1,064,323	53.2%	427,403	508,274	12/31/2026
WCP10044	COG BUILD Grant-5th Street	2,650,000	6/13/2024	2,650,000	1,545,261	1,545,261	1,549,585	58.5%	-	1,100,415	12/31/2026
WCP10045	14th Street Widening (NCDOT U-5917)	45,000	6/13/2024	45,000	-	-	-	0.0%	-	45,000	12/31/2028
WCP10046	Allen Road Widening (NCDOT U-5875)	10,000	6/13/2024	310,000	-	-	-	0.0%	-	310,000	12/31/2027
WCP10047	Corey Rd./Worthington Rd. Roundabout (NCDOT W-5702M)	150,000	6/13/2024	150,000	-	-	5,205	3.5%	127,826	16,969	12/31/2026
WCP10048	Firetower/Portertown Rd. (NCDOT U-5785/5870)	65,000	6/13/2024	65,000	-	-	-	0.0%	-	65,000	12/31/2031
WCP10049	WTP Lagoon and Impoundment Improvements	1,500,000	6/13/2024	1,500,000	-	-	223,001	14.9%	268,874	1,008,125	6/30/2027
WCP10053	NCDOT Evans St. Widening	125,000	6/12/2025	6,500,000	-	-	-	0.0%	-	6,500,000	12/31/2029
WCP10054	NCDOT Dickinson Ave. Water Improvements	250,000	6/12/2025	250,000	-	-	-	0.0%	-	250,000	12/31/2026
WCP10055	WTP Filter Improvements	5,500,000	6/12/2025	5,500,000	-	-	1,081,931	19.7%	402,123	4,015,946	7/1/2029
WCP10060	Backwash Pump Replacement	400,000	6/8/2026	400,000	-	-	-	0.0%	-	400,000	12/31/2028
WCP10061	Pitt County North Megasite	1,000,000	6/8/2026	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2035
Total Water Capital Projects		\$ 21,370,000		\$ 42,145,000	\$ 1,855,513	\$ 1,855,513	\$ 12,179,567	28.9%	\$ 1,491,547	\$ 28,473,886	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	-	-	6,382,916	91.2%	-	617,084	12/31/2026
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	1,000,000	6,920	6,920	720,344	72.0%	750	278,906	6/30/2027
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	5,224,000	6,643	6,643	5,102,497	97.7%	32,028	89,475	12/31/2026
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	-	387,998	59.1%	-	268,002	6/30/2027
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2028
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	-	1,037,755	32.0%	62	2,206,183	6/30/2027
SCP10249	COG BUILD Grant-5th Street	1,750,000	6/13/2024	1,750,000	1,425,365	1,425,365	1,425,365	81.4%	-	324,635	12/31/2026
SCP10250	Allen Road Widening (NCDOT U-5875)	10,000	6/13/2024	350,000	-	-	-	0.0%	-	350,000	12/31/2027
SCP10251	Firetower/Portertown Rd. (NCDOT U-5785/5870)	125,000	6/13/2024	125,000	-	-	-	0.0%	-	125,000	12/31/2031
SCP10252	14th Street Widening (NCDOT U-5917)	25,000	6/13/2024	25,000	-	-	-	0.0%	-	25,000	12/31/2028
SCP10253	Corey Rd./Worthington Rd. Roundabout (NCDOT W-5702M)	10,000	6/13/2024	150,000	-	-	4,434	3.0%	107,282	38,284	12/31/2026
SCP10255	NCDOT Evans St. Widening	100,000	6/12/2025	2,000,000	-	-	-	0.0%	-	2,000,000	12/31/2029
SCP10258	Sewer Outfall Rehab Phase V	5,000,000	6/8/2026	5,000,000	-	-	-	0.0%	-	5,000,000	6/30/2028
SCP10259	Greene Street Pump Station	3,500,000	6/8/2026	3,500,000	-	-	-	0.0%	-	3,500,000	7/1/2029
SCP10260	Pitt County North Megasite	1,000,000	6/8/2026	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2035
Total Sewer Capital Projects		\$ 21,745,000		\$ 31,574,000	\$ 1,438,928	\$ 1,438,928	\$ 15,061,309	47.7%	\$ 140,122	\$ 16,372,569	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	15,000,000	50,000	50,000	14,993,147	100.0%	-	6,853	9/1/2026
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	1,736	1,736	1,127,639	21.7%	16,071	4,056,290	12/31/2026
GCP10101	Fire Tower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	6/30/2034
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	2,500,000	3,075	3,075	142,461	5.7%	2,223,142	134,397	6/30/2030
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	6,000,000	-	-	523	0.0%	-	5,999,477	6/30/2031
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	1,000,000	-	-	-	0.0%	-	1,000,000	6/30/2032
GCP10123	Integrity Management Replacement, Phase II	3,182,650	1/9/2025	3,182,650	-	-	44,000	1.4%	302,425	2,836,225	6/30/2028
GCP10128	Integrity Management Replacement Project, Phase III	700,000	6/12/2025	700,000	-	-	-	0.0%	-	700,000	6/30/2028
GCP10131	Northwestern Loop High-Pressure Gas Main Ext. Phase II	300,000	6/8/2026	300,000	-	-	-	0.0%	-	300,000	6/30/2028
GCP10132	Pitt County North Megasite	1,000,000	6/8/2026	1,000,000	-	-	-	0.0%	-	1,000,000	11/30/2027
Total Gas Capital Projects		\$ 18,175,650		\$ 36,182,650	\$ 54,811	\$ 54,811	\$ 16,307,770	45.1%	\$ 2,541,638	\$ 17,333,242	
Grand Total Capital Projects		\$ 168,915,650		\$ 244,868,650	\$ 3,768,473	\$ 3,768,473	\$ 73,317,717	29.9%	\$ 38,245,327	\$ 133,305,606	

**Investment Portfolio Diversification
July 31, 2026**



Cash and Investment Report
July 31, 2026



GUC Investments Portfolio
Summary by Issuer
July 31, 2026

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	2,826,647.35	2,826,647.35	2.07	0.014	1
Dogwood State Bank	1	11,665,158.52	11,665,158.52	8.53	3.600	1
Federal Home Loan Bank	1	2,500,000.00	2,500,100.00	1.83	3.996	314
Federal Home Loan Mort Corp	1	5,000,000.00	5,000,000.00	3.66	3.770	786
N C Capital Management Trust	2	43,524,935.64	43,524,935.64	31.84	3.560	1
Pinnacle Bank	2	15,979,463.85	15,979,463.85	11.69	3.580	1
Southern Bank & Trust Co.	1	64,512.89	64,512.89	0.05	0.400	1
US Treasury Note	36	57,515,000.00	55,076,387.14	40.29	3.437	304
TowneBank	1	61,063.18	61,063.18	0.04	0.150	1
Total and Average	47	139,136,781.43	136,698,268.57	100.00	3.455	158

GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
July 31, 2026

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust		07/01/2024	43,251,419.72	43,251,419.72	43,251,419.72	3.560	3.511	3.560	1	
SYS988	988	N C Capital Management Trust		07/01/2024	273,515.92	273,515.92	273,515.92	3.560	3.511	3.560	1	
Subtotal and Average			48,500,337.59		43,524,935.64	43,524,935.64	43,524,935.64		3.511	3.560	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America		07/01/2024	2,807,562.33	2,807,562.33	2,807,562.33		0.000	0.000	1	
SYS915	1245	Pinnacle Bank		07/01/2024	250,759.73	250,759.73	250,759.73	3.580	3.531	3.580	1	
SYS1246	1246	Pinnacle Bank		07/01/2024	15,728,704.12	15,728,704.12	15,728,704.12	3.580	3.531	3.580	1	
Subtotal and Average			20,131,155.75		18,787,026.18	18,787,026.18	18,787,026.18		3.003	3.045	1	
Money Market Accounts												
SYS733	733	Bank of America		07/01/2024	19,085.02	19,085.02	19,085.02	2.060	2.032	2.060	1	
SYS1125	1125	Dogwood State Bank		07/01/2024	11,665,158.52	11,665,158.52	11,665,158.52	3.600	3.551	3.600	1	
SYS917	917	Southern Bank & Trust Co.		07/01/2024	64,512.89	64,512.89	64,512.89	0.400	0.395	0.400	1	
SYS1032	1032	TowneBank		07/01/2024	61,063.18	61,063.18	61,063.18	0.150	0.148	0.150	1	
Subtotal and Average			11,881,318.58		11,809,819.61	11,809,819.61	11,809,819.61		3.513	3.562	1	
Federal Agency Coupon Securities												
3130BB3G8	1287	Federal Home Loan Bank		06/11/2026	2,500,000.00	2,495,544.50	2,500,100.00	4.000	3.941	3.996	314	06/11/2027
3134HBR45	1273	Federal Home Loan Mort Corp		09/26/2025	5,000,000.00	4,961,436.00	5,000,000.00	3.770	3.718	3.770	786	09/25/2028
Subtotal and Average			7,500,100.00		7,500,000.00	7,456,980.50	7,500,100.00		3.793	3.845	629	
Treasury Coupon Securities												
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,289,443.00	2,267,476.55	0.875	1.164	1.180	60	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,279,714.00	2,363,699.21	1.750	1.166	1.182	152	12/31/2026
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	148,368.00	148,107.42	1.250	1.495	1.515	152	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,499,950.00	4,215,109.35	0.625	2.379	2.412	242	03/31/2027
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,968,718.00	3,612,644.52	0.500	3.043	3.085	333	06/30/2027
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	567,383.70	514,692.19	0.875	3.416	3.464	60	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	564,972.60	532,304.30	1.750	3.370	3.417	152	12/31/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	233,921.35	210,728.91	0.875	3.785	3.838	60	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	232,443.20	212,785.16	1.250	3.750	3.802	152	12/31/2026
91282CME8	1251	US Treasury Note		12/31/2024	2,500,000.00	2,503,100.00	2,501,074.20	4.250	4.169	4.227	152	12/31/2026
91282CCW9	1254	US Treasury Note		03/18/2025	3,500,000.00	3,491,600.00	3,337,714.84	0.750	4.017	4.073	30	08/31/2026
91282CEW7	1260	US Treasury Note		04/01/2025	2,555,000.00	2,535,096.55	2,519,469.53	3.250	3.847	3.900	333	06/30/2027
91282CDG3	1261	US Treasury Note		06/03/2025	1,725,000.00	1,713,735.75	1,656,404.29	1.125	4.004	4.059	91	10/31/2026
91282CDK4	1262	US Treasury Note		06/03/2025	1,725,000.00	1,710,492.75	1,656,202.14	1.250	3.976	4.031	121	11/30/2026
91282CAL5	1263	US Treasury Note		06/20/2025	1,125,000.00	1,077,018.75	1,039,482.42	0.375	3.840	3.893	425	09/30/2027

GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
July 31, 2026

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
91282CBB6	1264	US Treasury Note		06/20/2025	1,125,000.00	1,070,032.50	1,037,504.88	0.625	3.832	3.885	517	12/31/2027
912828ZN3	1265	US Treasury Note		06/20/2025	1,000,000.00	974,280.00	939,023.44	0.500	3.875	3.929	272	04/30/2027
912828ZS2	1266	US Treasury Note		06/20/2025	1,000,000.00	971,010.00	936,445.31	0.500	3.871	3.925	303	05/31/2027
91282CLL3	1269	US Treasury Note		07/03/2025	1,500,000.00	1,488,935.00	1,488,105.47	3.375	3.701	3.752	410	09/15/2027
91282CMB4	1270	US Treasury Note		07/03/2025	1,500,000.00	1,495,605.00	1,508,730.47	4.000	3.697	3.749	501	12/15/2027
912828ZB9	1271	US Treasury Note		09/16/2025	1,900,000.00	1,869,068.00	1,833,648.43	1.125	3.559	3.609	211	02/28/2027
91282CEF4	1274	US Treasury Note		10/02/2025	225,000.00	222,786.00	221,299.80	2.500	3.591	3.640	242	03/31/2027
91282CMP3	1276	US Treasury Note		10/02/2025	2,925,000.00	2,926,521.00	2,943,509.75	4.125	3.609	3.659	211	02/28/2027
91282CAU5	1277	US Treasury Note		12/31/2025	2,675,000.00	2,556,417.25	2,535,398.44	0.500	3.418	3.465	456	10/31/2027
91282CBJ9	1278	US Treasury Note		12/31/2025	2,675,000.00	2,541,143.00	2,529,964.84	0.750	3.421	3.469	548	01/31/2028
91282CAD3	1279	US Treasury Note		03/06/2026	2,375,000.00	2,288,193.75	2,270,537.10	0.375	3.562	3.611	364	07/31/2027
91282CAH4	1280	US Treasury Note		03/06/2026	2,375,000.00	2,284,037.50	2,269,052.72	0.500	3.566	3.615	395	08/31/2027
91282CAY7	1281	US Treasury Note		03/31/2026	1,600,000.00	1,526,752.00	1,517,687.49	0.625	3.786	3.839	486	11/30/2027
91282CBP5	1282	US Treasury Note		03/31/2026	1,600,000.00	1,524,560.00	1,521,124.99	1.125	3.765	3.818	577	02/29/2028
91282CBS9	1283	US Treasury Note		03/31/2026	1,600,000.00	1,523,696.00	1,521,624.99	1.250	3.765	3.817	608	03/31/2028
91282CFB2	1290	US Treasury Note		07/02/2026	500,000.00	493,150.00	492,773.44	2.750	4.074	4.130	364	07/31/2027
91282CFH9	1291	US Treasury Note		07/02/2026	500,000.00	494,495.00	494,296.88	3.125	4.080	4.136	395	08/31/2027
91282CPB1	1292	US Treasury Note		07/02/2026	500,000.00	496,155.00	496,093.75	3.500	4.089	4.146	425	09/30/2027
91282CPE5	1293	US Treasury Note		07/02/2026	500,000.00	495,705.00	495,683.59	3.500	4.114	4.171	456	10/31/2027
91282CPL9	1294	US Treasury Note		07/02/2026	750,000.00	741,885.00	741,826.17	3.375	4.118	4.176	486	11/30/2027
91282CPS4	1295	US Treasury Note		07/02/2026	500,000.00	494,140.00	494,160.16	3.375	4.132	4.189	517	12/31/2027
Subtotal and Average			54,972,682.82		57,515,000.00	56,292,524.65	55,076,387.14		3.389	3.437	304	
Total and Average			142,985,594.74		139,136,781.43	137,871,286.58	136,698,268.57		3.408	3.455	158	



Agenda Item # 6

Meeting Date: August 20, 2026

Item:	Update on Hooker Road Sanitary Sewer Repair
Contact:	David Springer : Travis Welborn
Explanation:	An update will be provided on the Hooker Road Sanitary Sewer Repair.
Strategic Plan Elements:	Strategic Themes: • Exceptional Customer Service • Safety, Reliability & Value • Future Focused Objectives: • Exceeding customer expectations • Safely providing reliable and innovative utility solutions Core Values: • Exceed Customers' Expectations • Act with Integrity and Transparency • Deliver Reliable Services • Create a Culture of Safety
Previous Board Actions:	n/a
Fiscal Note:	n/a
Recommended Action(s):	Information Only. No action required.



Agenda Item # 7

Meeting Date: August 20, 2026

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	1. Informational Reading Bids, Ranking of Qualifications, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached. The Management Team will be available at the meeting to answer any questions regarding work activities. 2. Key Performance Indicators (KPIs) Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs). 3. Commendations 4. Other
Strategic Plan Elements:	Strategic Themes: • Safety, Reliability & Value • Exceptional Customer Service • Future Focused Objectives: • Embracing change to ensure organizational alignment and efficiency • Developing and enhancing strategic partnerships • Exceeding customer expectations Core Values: • Value employees • Encourage innovation/lifelong learning • Appreciate diversity • Support the Community and Assist Vulnerable Customers

Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

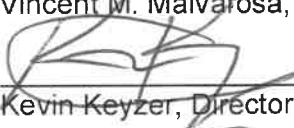
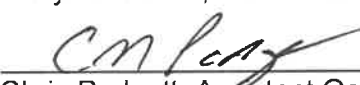
FOR ELECTRICAL

MAY 26, 2026 @ 1:00 PM

VENDORS	TOTAL (HOURLY RATE)
GT Electric of Greenville, Inc.	\$70.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

 _____ Vincent M. Malvarosa, Facilities Engineer II	<u>6/29/26</u> Date
 _____ Kevin Keyzer, Director of Operations Support	<u>6-29-26</u> Date
 _____ Jeff W. McCauley, Chief Financial Officer	<u>7-9-26</u> Date
 _____ Andy Anderson, Chief Administrative Officer	<u>7/9/26</u> Date
 _____ Chris Padgett, Assistant General Manager/COO	<u>7-9-26</u> Date

Approved for Award:

 _____ Anthony C. Cannon, General Manager/CEO	_____ Date
---	---------------

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR FLOORING FINISHES

MAY 26, 2026 @ 1:30 PM

VENDORS	COMPLETION TIME (WKS)	TOTAL
Elite Flooring and Interiors, Inc.	22	\$106,903.98*
Continental Flooring Company	60	107,265.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



Vincent M. Malvarosa, Facilities Engineer II
6/29/26
Date



Kevin Keyzer, Director of Operations Support
6-29-26
Date



Jeff W. McCauley, Chief Financial Officer
7/9/26
Date



Andy Anderson, Chief Administrative Officer
7/9/26
Date



Chris Padgett, Assistant General Manager/COO
7-9-26
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO
7-9-26
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR PAINTING

MAY 26, 2026 @ 2:30 PM

VENDORS	COMPLETION TIME (DAYS)	TOTAL
McGowan Painting Contractors	20	\$36,120.00*

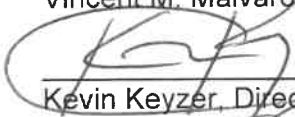
* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



Vincent M. Malvarosa, Facilities Engineer II

6/29/26
Date



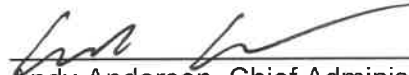
Kevin Keyzer, Director of Operations Support

6/28/26
Date



Jeff W. McCauley, Chief Financial Officer

7/9/26
Date



Andy Anderson, Chief Administrative Officer

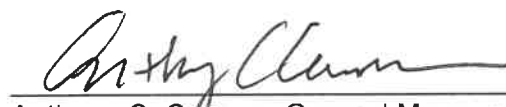
7/9/26
Date



Chris Padgett, Assistant General Manager/COO

7-9-26
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

7-9-26
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR DOORS

MAY 26, 2026 @ 12:30 PM

VENDORS	COMPLETION TIME (DAYS)	TOTAL
Hardware Specialties, Inc.	5	\$24,059.20*

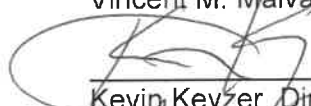
* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



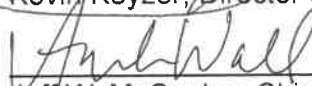
Vincent M. Malvarosa, Facilities Engineer II

7/7/26
Date



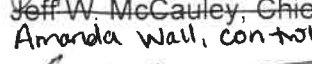
Kevin Keyzer, Director of Operations Support

7/7/26
Date

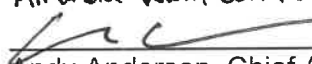


Jeff W. McCauley, Chief Financial Officer

7/13/26
Date



Amanda Wall, Controller



Andy Anderson, Chief Administrative Officer

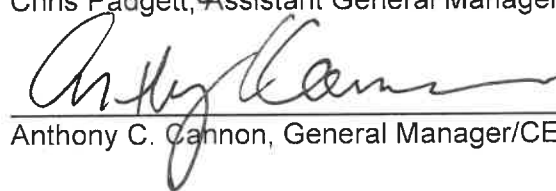
7/13/26
Date



Chris Padgett, Assistant General Manager/COO

7-13-26
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

7-14-26
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF RE-BIDS RECEIVED

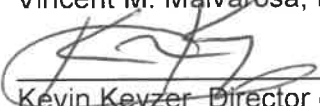
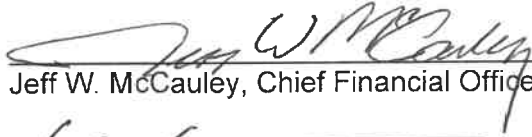
FOR CASEWORK

JUNE 9, 2026 @ 12:00 PM

VENDORS	COMPLETION TIME (DAYS)	TOTAL
Basepoint, Inc.	120	\$95,961.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

	<u>6/29/26</u>
Vincent M. Malvarosa, Facilities Engineer II	Date
	<u>6/29/26</u>
Kevin Keyzer, Director of Operations Support	Date
	<u>7/9/26</u>
Jeff W. McCauley, Chief Financial Officer	Date
	<u>7/7/26</u>
Andy Anderson, Chief Administrative Officer	Date
	<u>7-9-26</u>
Chris Padgett, Assistant General Manager/COO	Date

Approved for Award:

	<u>7-9-26</u>
Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF RE-BIDS RECEIVED

FOR WALLS & PREP WORK

JUNE 9, 2026 @ 1:00 PM

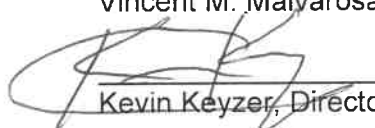
VENDORS	COMPLETION TIME (DAYS)	TOTAL
Precision Walls, Inc.	50	\$129,605.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:


Vincent M. Malyarosa, Facilities Engineer II

6/29/26
Date


Kevin Keyzer, Director of Operations Support

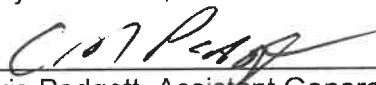
7/7/26
Date


Jeff W. McCauley, Chief Financial Officer

7/9/26
Date

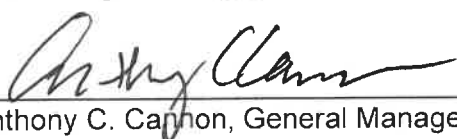

Andy Anderson, Chief Administrative Officer

7/9/26
Date


Chris Padgett, Assistant General Manager/COO

7-9-26
Date

Approved for Award:


Anthony C. Cannon, General Manager/CEO

7-9-26
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR DEMOLITION OF JARVIS ST. ELEVATED TANK SITE & SITE IMPROVEMENTS

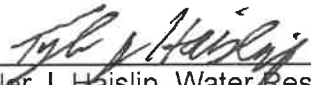
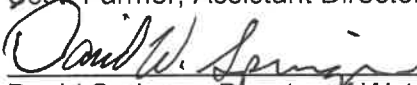
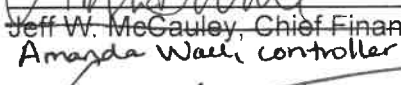
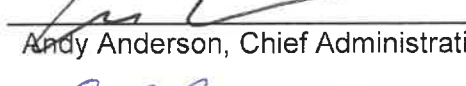
JULY 2, 2026 @ 2:00 PM

VENDORS	TOTAL
4 Seasons Demolition, Inc.	\$74,000.00*
TD Drake Construction Company, LLC	122,500.00
Tripp Brothers, Inc.	180,890.00
Rick Bostic Construction and Demolition, Inc.	181,830.00
S.T. Wooten Corporation	298,030.00
Jones Construction Enterprises, Inc.	397,480.00
Riverstone Contracting, LLC	51,437.00 ⁽¹⁾
Gitto Enterprises, Inc.	82,518.00 ⁽¹⁾

* Indicates recommended award based on the lowest responsible, responsive bid.

⁽¹⁾ Indicates that the vendor did not meet minimum requirements.

Recommended for Award:

 Tyler J. Haislip, Water Resources Engineer I	7/29/26 Date
 Scott Farmer, Assistant Director of Water Resources	7/29/26 Date
 David Springer, Director of Water Resources	7/29/26 Date
 Jeff W. McCauley, Chief Financial Officer	7/30/26 Date
 Amanda Wael, controller	
 Andy Anderson, Chief Administrative Officer	7/30/26 Date
 Chris Padgett, Assistant General Manager/COO	7-30-26 Date

Approved for Award:

 Anthony C. Cannon, General Manager/CEO	8-3-26 Date
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GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR CONDUIT

JULY 7, 2026 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Wesco Distribution, Inc. (Bid #1)	2-6	\$67,915.20*
Wesco Distribution, Inc. (Bid #2)	2-3	69,869.20
Border States Industries, Inc.	2	76,101.84
Irby Utilities	2-5	80,183.60
Technology International, Inc.	1-3	100,351.00
Elite Textile Trading, LLC	10-12	48,837.60 ⁽¹⁾

* Indicates recommended award based on the lowest responsible, responsive bid.

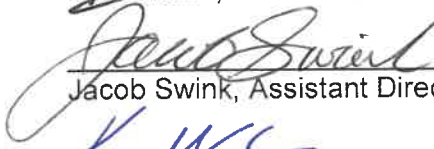
⁽¹⁾ Indicates vendor is not quoting all items.

Recommended for Award:



Kyle Brown, Electric Planning Engineer

7-14-26
Date



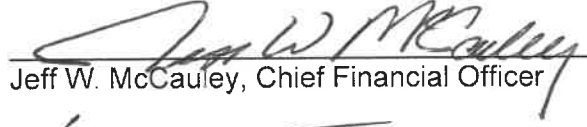
Jacob Swink, Assistant Director of Electric

7/15/26
Date



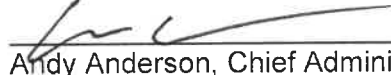
Ken Wade, Director of Electric Systems

7/15/26
Date



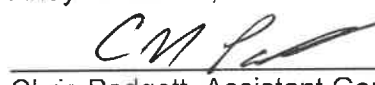
Jeff W. McCauley, Chief Financial Officer

7/15/26
Date



Andy Anderson, Chief Administrative Officer

7/15/26
Date



Chris Padgett, Assistant General Manager/COO

7-15-26
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

7-16-26
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 60,000' – WIRE, 1/0 15KV UG PRI. CABLE GUC STK# 201360,

20,000' – WIRE, 350 MCM 600V UG TRIPLEX GUC STK# 201330,

14,000' - WIRE, #6 U.G. TRIPLEX GUC STK# 205950,

30,000' – WIRE, 4/0-600V U.G. TRIPLEX GUC STK# 201260,

40,000' - WIRE, 2/0-600V U.G. TRIPLEX GUC STK# 201250,

7,200' – WIRE, 1/0 TRIPLEX (OH) GUC STK# 204640,

JULY 07, 2026 @ 2:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV PRI. CABLE	TOTAL
Wesco Distribution, Inc. (Bid #1)	Okonite	4-30*	\$3.86 / 4.416	\$248,280.00*
CME Wire & Cable	CME	53	4.09805	245,883.00
Wesco Distribution, Inc. (Bid #2)	Okonite	30	4.1486	248,916.00
Border States Industries, Inc.	Kerite	22	4.30	258,000.00
Irby Utilities	Prysmian	22-26	6.26	375,600.00
ARIF International Corporation	Huili	4	3.28	196,500.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 350 MCM UG TRIPLEX	TOTAL
CME Wire & Cable	CME	4	\$4.00	\$80,000.00*
Wesco Distribution, Inc. (Bid #1)	King	1-2	4.197	83,940.00
Irby Utilities	Prysmian	6-10	5.38	107,600.00
Border States Electric	DWC	2-3	4.06	81,200.00(1)
ARIF International Corporation	Huili	4	2.14	42,750.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE #6 UG TRIPLEX	TOTAL
Wesco Distribution Inc. (Bid #1)	Priority	1-2	\$0.511	\$7,154.00*
CME Wire & Cable	CME	18	0.6134	8,588.00
Irby Utilities	Prysmian	6-10	0.95	13,300.00
Border States Electric	DWC	2-3	0.625	8,750.00(1)
ARIF International Corporation	Huili	4	0.23	3,150.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 4/0 600V UG TRIPLEX	TOTAL
Wesco Distribution Inc. (Bid #1)	King	1-2	\$2.532	\$75,960.00*
CME Wire & Cable	CME	2	2.55	76,500.00
Irby Utilities	Prysmian	6-10	3.23	96,900.00
Border States Electric	DWC	2-3	2.49	74,700.00(1)
ARIF International Corporation	Huili	4	1.34	40,125.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2/0 600V UG TRIPLEX	TOTAL
CME Wire & Cable	CME	18	\$1.84242	\$73,696.80*
Wesco Distribution, Inc. (Bid #1)	Priority	18-20	1.886	75,440.00
Border States Electric	King	18-20	2.00	80,000.00
Irby Utilities	Prysmian	6-10	2.52	100,800.00
ARIF International Corporation	Huili	4	0.94	37,500.00(2)

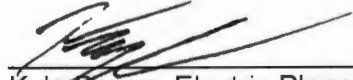
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 OH TRIPLEX	TOTAL
Wesco Distribution, Inc. (Bid #1)	King	1-2	\$1.331	\$9,583.20*
Border States Electric	King	2-3	1.56	11,232.00
CME Wire & Cable	CME	2	1.67178	12,037.00
Irby Utilities	Prysmian	12-16	2.31	16,632.00
ARIF International Corporation	Huili	4	0.7875	5,670.00(2)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates this is not an approved brand.

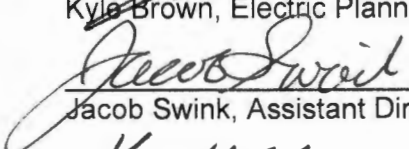
(2) Indicates vendor is not an approved source.

Recommended for Award:


Kyle Brown, Electric Planning Engineer

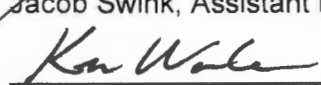
7-14-26

Date


Jacob Swink, Assistant Director of Electric

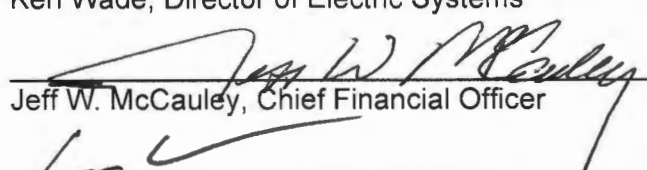
7/15/26

Date


Ken Wade, Director of Electric Systems

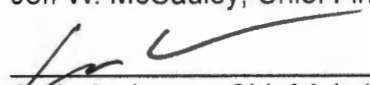
7/15/26

Date


Jeff W. McCauley, Chief Financial Officer

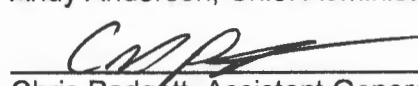
7/15/26

Date


Andy Anderson, Chief Administrative Officer

7/15/26

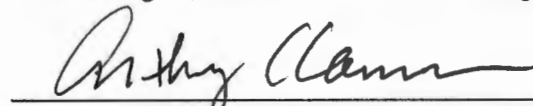
Date


Chris Padgett, Assistant General Manager/COO

7-15-26

Date

Approved for Award:


Anthony C. Cannon, General Manager/CEO

7-12-26

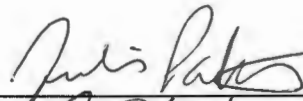
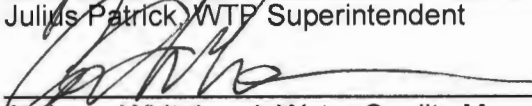
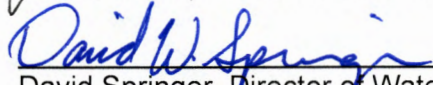
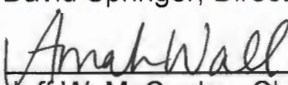
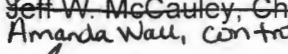
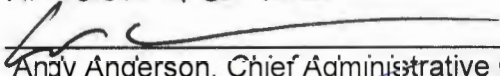
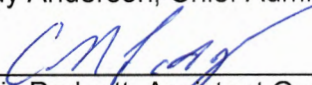
Date

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED
FOR GAC FILTER MEDIA REPLACEMENT
JULY 9, 2026 @ 3:00 PM

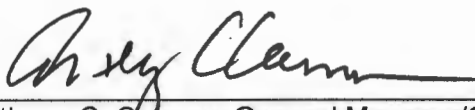
VENDORS	COMPLETION (WEEKS)	TOTAL
Calgon Carbon Corporation	6-8	\$402,122.65*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

 Julius Patrick, WTP Superintendent	<u>7-15-26</u> Date
 Anthony Whitehead, Water Quality Manager	<u>7-16-26</u> Date
 Scott Farmer, Assistant Director of Water Resources	<u>7/14/26</u> Date
 David Springer, Director of Water Resources	<u>7/16/26</u> Date
 Jeff W. McCauley, Chief Financial Officer  Amanda Wall, Controller	<u>7/20/26</u> Date
 Andy Anderson, Chief Administrative Officer	<u>7/21/26</u> Date
 Chris Padgett, Assistant General Manager/COO	<u>7-21-26</u> Date

Approved for Award:

 Anthony C. Cannon, General Manager/CEO	<u>7-21-26</u> Date
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GREENVILLE UTILITIES COMMISSION

RANKING OF RE-QUALIFICATIONS RECEIVED

FOR ENGINEERING SERVICES FOR NATURAL GAS PRELIMINARY ENGINEERING REPORT FOR

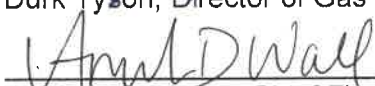
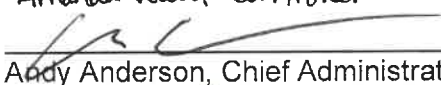
THE PITT COUNTY NORTH MEGASITE DEVELOPMENT

JULY 9, 2026 @ 2:00 PM

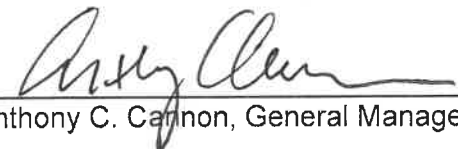
VENDOR QUALIFICATION RANKING
EN Specialty Services PLLC (EN)*
DNV USA, Inc. (DNV)
Magnolia River of NC, PLLC
Colliers Engineering and Design, Architecture, Landscape Architecture, Surveying, CT P.C. (CED)

* Indicates recommended negotiations based on the vendor's submitted qualifications.

Recommendation for Negotiations:

	<u>7/30/26</u>
Carl Smith, Assistant Director of Gas Systems	Date
	<u>7/30/26</u>
Durk Tyson, Director of Gas Systems	Date
	<u>7/30/26</u>
Jeff W. McGauley, Chief Financial Officer	Date
Amanda Wall, Controller	
	<u>7/30/26</u>
Andy Anderson, Chief Administrative Officer	Date
	<u>7-30-26</u>
Chris Padgett, Assistant General Manager/COO	Date

Approved for Negotiations:

	<u>8-3-26</u>
Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 30,000' – WIRE, 1/0 15KV UG PRI. CABLE GUC STK# 201360,

25,000lbs. – WIRE, 336.4 ACSR 18/1 GUC STK# 204580,

8,000lbs. – WIRE 1/0 ACSR 6/1 GUC STK# 204570,

1,000' – WIRE, 350 MCM COPPER GUC STK# 201290,

1,200' – WIRE, 1/0 QUADDRAPLEX CABLE GUC STK# 204670,

AUGUST 04, 2026 @ 2:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV PRI. CABLE	TOTAL
CME Wire & Cable	CME	34	\$4.138	\$124,140.00*
Border States Industries, Inc.	Kerite	20-22	4.24	127,200.00
Wesco Distribution, Inc. (Bid #1)	Okonite	28-32	4.57	137,100.00
Irby Utilities	Southwire	35-38	4.77	143,100.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 336.4 ACSR 18/1	TOTAL
CME Wire & Cable	CME	17	\$3.806	\$95,150.00*
Border States Industries, Inc.	King	1-2	3.85	96,250.00
Wesco Distribution, Inc. (Bid #1)	King	1	3.97	99,091.20
Irby Utilities	Southwire	43-46	4.37	109,250.00
City Electric Supply	Priority	18-20	5.05	126,250.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 ACSR 6/1	TOTAL
Border States Industries, Inc.	King	1-2	\$3.71	\$29,680.00*
Wesco Distribution, Inc. (Bid #2)	CME	10	3.78	30,240.00
Wesco Distribution, Inc. (Bid #1)	King	1	3.79	30,320.00
CME Wire & Cable	CME	10	3.535	31,285.00 ⁽¹⁾
City Electric Supply	Priority	1	4.73	41,860.50 ⁽¹⁾
Irby Utilities	Southwire	14-16	4.85	42,874.00 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 350 MCM COPPER	TOTAL
City Electric Supply	CME	1	\$10.04	\$10,040.00*
Border States Industries, Inc.	Southwire	1-2	10.30	10,300.00
Wesco Distribution, Inc. (Bid #1)	Houston	1	10.90	10,900.00
Irby Utilities	Southwire	29-32	13.67	13,670.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 QUADDRAPLEX	TOTAL
Wesco Distribution, Inc. (Bid #2)	CME	10	\$2.35	\$2,820.00*
Wesco Distribution, Inc. (Bid #1)	Priority	1	2.37	2,844.00
City Electric Supply	Priority	1	2.55	3,060.00
Border States Electric	Priority	1-2	2.78	3,336.00
CME Wire & Cable	CME	10	2.1836	10,481.00 ⁽¹⁾
Irby Utilities	Southwire	29-32	3.26	35,208.00 ⁽¹⁾

* Indicates recommended award based on the lowest responsible, responsive bid.

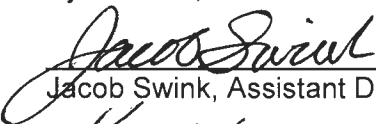
⁽¹⁾ Indicates vendor is not quoting the quantity requested.

Recommended for Award:



Kyle Brown, Electric Planning Engineer

8-7-26
Date



Jacob Swink, Assistant Director of Electric

8/10/26
Date



Ken Wade, Director of Electric Systems

8/10/26
Date



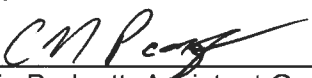
Jeff W. McCauley, Chief Financial Officer

8/11/26
Date



Andy Anderson, Chief Administrative Officer

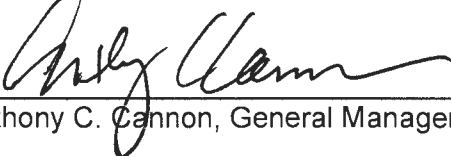
8/11/26
Date



Chris Padgett, Assistant General Manager/COO

8-11-26
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

8-11-26
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

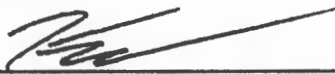
FOR (30) CONCRETE POLES GUC STK# 203950

AUGUST 4, 2026 @ 2:30 PM

VENDORS	DELIVERY TIME (WEEKS)	UNIT PRICE	TOTAL
Wesco Distribution, Inc.	8-10	2,159.00	\$64,770.00*
Border States Industries, Inc.	8-10	2,200.00	66,000.00

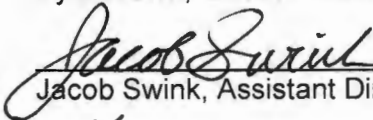
* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



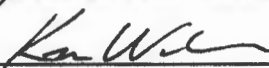
Kyle Brown, Electric Planning Engineer

8-7-26
Date



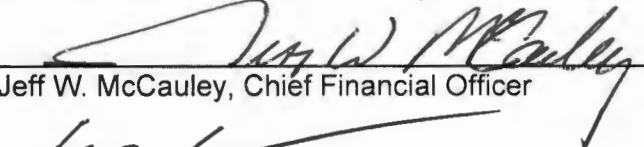
Jacob Swink, Assistant Director of Electric

8/10/26
Date



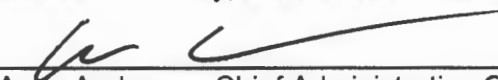
Ken Wade, Director of Electric Systems

8/10/26
Date



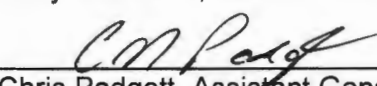
Jeff W. McCauley, Chief Financial Officer

8/11/26
Date



Andy Anderson, Chief Administrative Officer

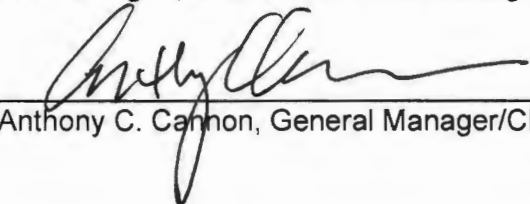
8/11/26
Date



Chris Padgett, Assistant General Manager/COO

8-11-26
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

8-11-26
Date



Water Resources Department
Sewer Spill Tracking Report
August 2025 - July 2026

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	1/26/2026	1/30/2026	Intersection of McGregor Downs & Allen Rd	4L-012	4L-012	1,520	Yes	Schoolhouse Branch	1,520	Yes	Yes	Yes	Grease	Permenant Repair
2	2/13/2026		2100 Camden Ct	9D-033		975	No			No	No	No	Grease	Permenant Repair
3	2/14/2026	2/19/2026	1108 E 14th Street	9J-023	9J-023	1,870	Yes	Fornes Branch	1,870	Yes	Yes	Yes	Other	Permenant Repair
4	3/2/2026	3/6/2026	5329 US 13 Bethel	N10-005	N10-002	150	Yes	Grindle Creek	150	Yes	No	No	Pipe Failure	Permenant Repair
5	3/11/2026		384 Country Club Dr	6G-049		362	No			No	No	No	Other	Permenant Repair
6	5/8/2026		303 W Dudley St	8O-028		5	No			No	No	No	Other	Permenant Repair
7	7/24/2026	7/29/2026	3753 East St (Bethel)	B-C	B-C	2,805	Yes	Grindle Creek	2,805	Yes	Yes	Yes	Other	Permenant Repair
8	7/24/2026	7/29/2026	135 Cedar Circle (Bethel)	B-210	B-210	1,610	Yes	Grindle Creek	1,610	Yes	Yes	Yes	Other	Permenant Repair
9	7/24/2026	7/29/2026	3745 East Street (Bethel)	B-246	B-246	913	Yes	Grindle Creek	913	Yes	Yes	Yes	Other	Permenant Repair
9						10,210			8,868					

Spill Analysis			
cause	# of spill	Vol (gals.)	
a. Grease	2	2495	
b. Contractor Damage	0	0	
c. Debris	0	0	
d. Roots	0	0	
e. Pipe Failure	1	150	
f. Other	6	7565	
Total	9	10210	

Summary Total Number of Spills =9 (6 Reportable;3 Non-Reportable)

Total Spill Volume = 10210 gals or 0.00027% of Total Wastewater Flow

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

July, 2026

The DEP monthly peak occurred on July 17th, 2026 for hour ending at 4:00 PM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	13,200	\$301,759
Air Conditioning Demand Reduction	3,500	\$80,010
Water Heater Demand Reduction	11,600	\$265,176
Heat Pump/Heat Strip Demand Reduction	0	\$0
GUC Generator Reduction	29,748	\$680,039
Battery Energy Storage System	0	\$0
<u>Commercial Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	22,518	\$514,761
Estimated Other Industrial Customer Curtailments	6,272	\$143,378
<u>Total Load Control:</u>	86,838	\$1,985,124
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak		
<u>Total Load Reduction and Avoided Costs:</u>	86,838	\$1,985,124

- | | |
|--|--------------|
| 1) Duke Energy Progress (DEP) System Peak: | 13215 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 330,008 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 96 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 99 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | 22.86 Per KW |

GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Jul-26

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	100	98				
Low Temperature, F	64	69				
Degree Days Heating	0	0.0		2,867.9	2,761.0	
Degree Days Cooling	532	563.5		1,991.4	2,099.5	
Rainfall, Inches	7.07	5.50		40.35	57.87	
River Level-Mean Sea Level						
High, FT	7.6	7.3				
Low, FT	0.6	1.2				
Average FT	2.0	3.1				
ELECTRIC						
Peak Demand, KW	329,968	332,442				
Demand Reduction, KW	86,838	62,617				
KWH Purchased (x1000)	198,567	204,095	-2.7%	2,081,841	1,848,335	12.6%
KWH Billed (x1000)	181,180	176,247	2.8%	1,861,834	1,801,086	3.4%
System Losses, Percent				10.57%	2.56%	
Average Cost/KWH	\$0.0864	\$0.0692				
NATURAL GAS						
MCF Purchased	193,081	202,728	-4.8%	3,790,137	3,650,671	3.8%
MCF Billed	163,490	163,758	-0.2%	3,628,080	3,487,896	4.0%
System Losses, Percent				4.28%	4.46%	
Average Cost/MCF	6.24	6.23				
WATER						
Peak Day, MG	16.832	16.714				
Average Day, MG	15.447	15.153				
Total Pumped, MG	478.861	469.731	1.9%	5,646.0	5,455.7	3.5%
Total Billed, MG	398.200	358.000	11.2%	4,632.1	4,349.0	6.5%
System Losses, Percent				17.96%	20.29%	
WASTEWATER						
Peak Day, MG	11.85	12.54				
Average Day, MG	10.22	10.98				
Total Flow, MG	316.71	340.49	-7.0%	3,742.07	4,078.12	-8.2%
CUSTOMER ACCOUNTS						
Active Services E/W/G	142,553	140,619	1.4%			
Meters Repaired	253	343	-26.2%	3,043	4,059	-25.0%

KW = Kilowatts

KWH = Kilowatthours

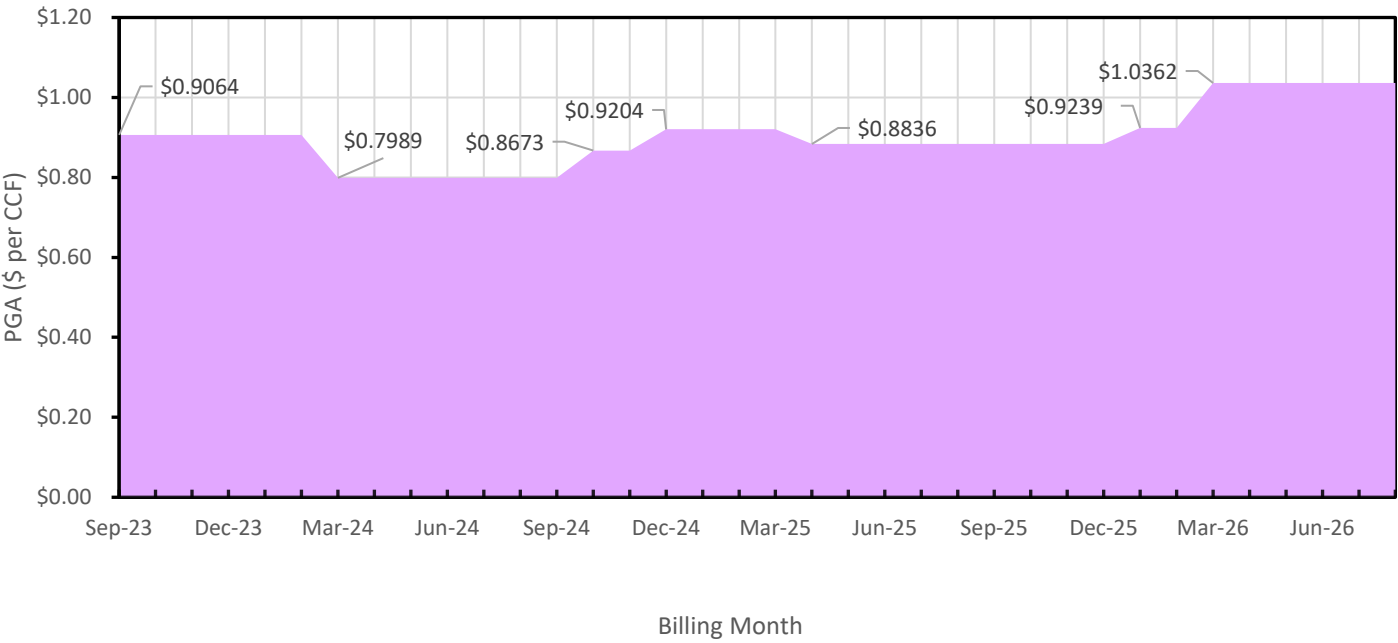
MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report August 2026

Billing Month	PGA (\$/CCF)	Base Rate	Residential (\$/CCF)
Aug-26	\$1.0362	\$0.6094	\$1.6456

Greenville Utilities
Purchased Gas Adjustment Three Year History



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service - Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses - Electric
 - System Losses - Gas
 - System Losses - Water
 - Disruption of Service - Water
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Hours Worked Without an OSHA Recordable Injury
- Capital Spending Ratio
- Degree of Asset Depreciation



	Metric Name	GUC	Goal	Warning	KPI
Customer KPI	Billing Process Accuracy	99.998%	99.800%	95.000%	
	Customer Satisfaction	84.00%	80.00%	75.00%	
	Duration of Interruptions - Electric (CAIDI) (minutes)	81.3	82.0	90.0	
	Duration of Interruptions - Electric (SAIDI) (minutes)	46.62	66.00	73.00	
	Install New Service (Electric) (days)	1.13	3.00	4.50	
	Install New Service (Gas) (days)	14	15	17	
	Install New Service (WaterSewer) (days)	5	6	6	
	Interruptions in Service - Electric (SAIFI) (Avg Interruptions per Customer)	0.57	0.79	0.89	



	Metric Name	GUC	Goal	Warning	KPI
Customer KPI	Response Time to Cut Gas LinesLeaks (minutes)	21.11	30.00	30.50	
	Response Time to Unplanned Outages (minutes)	27.87	30.00	45.00	
	Response Time to Water Leaks (minutes reporting 30 minute goal)	0.5	1.0	1.01	
	Typical Bill Comparison - Residential Electric	\$125	\$129	\$142	
	Typical Bill Comparison - Residential Gas	\$102	\$92	\$101	
	Typical Bill Comparison - Residential Sewer	\$50	\$55	\$60	
	Typical Bill Comparison - Residential Water	\$39	\$43	\$47	



	Metric Name	GUC	Goal	Warning	KPI
	Net Margin	0.62%	2.75%	2.50%	▼
	Return on Assets	0.23%	1.60%	1.25%	▼
	Fund Balance (Available for Appropriation)	18.2%	16.0%	13.0%	▲
	Return on Equity	0.41%	2.50%	2.25%	▼
	Debt Service Coverage Ratio	2.74	1.75	1.00	▲
	Days Operating Cash on Hand	108	125	110	▼
	Bond Rating	85	75	70	▲
	Overtime Costs	8%	3%	5%	▼



Metric Name

GUC

Goal

Warning

KPI

Employee &
Organizational
Capacity

Capital Spending Ratio

298.00%

120.00%

105.00%



Degree of Asset
Depreciation

53.00%

50.00%

51.00%



Hours Worked Without a
Lost Workday Injury

1,166,625

3,000,000

1,000,000



Hours Worked Without an
OSHA Recordable Injury

155,065

350,000

200,000





Metric Name

GUC

Goal

Warning

KPI

Internal Business
Processes KPI

Connections Per
Employee

352

337

332



Disruption of Service-
Water (per 1,000
Customers)

1.50

6

7



Operating Cost per
Customer

\$514

\$464

\$515



System Losses - Gas

0.76%

1.50%

2.00%



System Losses - Electric

1.59%

3%

3.5%



System Losses - Water

11.50%

13.49%

13.50%



COMPLIMENT RECORD

Date: 7/10/2026

Received By: Karin Fullington, Communications Specialist

Customer's Name: Christy Harris

Remarks: Ms. Harris left a google review that was received by Communications Specialist Karin Fullington complementing GUC's customer service. Ms. Harris stated she has had many personal and professional encounters with GUC over the years, and customer service has always been outstanding. She said that from making phone calls to GUC, making payments, and dealing with unexpected circumstances GUC has always had top notch customer service.

COMPLIMENT RECORD

Date: 7/23/2026

Received By: Colleen Sicley, Director of Customer Relations

Customer's Name: Cindy Merritt

Remarks: Ms. Merritt emailed Director of Customer Relations Colleen Sicley to compliment Nicholas Corsaro. Ms. Merritt recently called to set up a service and spoke with Nick She stated he was professional, polite, and friendly. She had numerous questions and Nick was knowledgeable, helpful and patient with her.

Employee's Name: Nicholas Corsaro; Customer Contact Representative II

COMPLIMENT RECORD

Date: 7/2/2026

Received By: Juliet Telfair, Support Analyst Supervisor

Customer's Name: Daniel Overby

Remarks: Mr. Overby emailed Support Analyst Supervisor Juliet Telfair to compliment Nicholas Corsaro. Mr. Overby stated that Nick was professional, knowledgeable, patient and easy to talk to. He made the entire process simple and pleasant. He stated Nick did a wonderful job assisting him and was a great reflection of GUC.

Employee's Name: Nicholas Corsaro; Customer Contact Representative II

COMPLIMENT RECORD

Date: 8/4/26

Received By: Shirley G. Peele, Staff Support Specialist III

Customer's Name: Dr. Bhibha Das

Remarks Dr. Bhibha Das called and spoke with Staff Support Specialist Shirley Peele to commend John Sheppard for providing exceptional customer service while reconnecting her gas service following a routine meter change at her residence. Dr. Das shared that John was amazing and very professional in ensuring that all her gas appliances were functioning properly after the service was restored. She expressed that she was highly impressed with his work ethic and outstanding level of customer care.

Employee's Name: John Sheppard, Gas Service Specialist II

COMPLIMENT RECORD

Date: 8/7/26

Received By: Jeff McCauley, Chief Financial Officer

Customer's Name: Mr. Thomas Rouse

Remarks: Mr. Rouse emailed Chief Financial Officer Jeff McCauley to compliment Cody Morris and Roberto Gomez. Mr. Rouse said he came home to water running down his driveway. He said from the call to dispatch to the installation of a patch in the line from the street to the meter it took less than an hour. He was more than impressed, especially considering his call was placed after 5:00 p.m. Mr. Rouse was pleased with the positive experience.

Employees' Names: Cody Morris, Water Resources Systems O/M Crew Leader I; and Roberto Gomez, Systems O/M Technician II

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one of more of the following permitted reasons for closed sessions]

- ☐ prevent the disclosure of privileged information
 - ☐ under _____ of the North Carolina General Statutes or regulations.
 - ☐ under _____ of the regulations or laws of United States.

[N.C.G.S. § 143-318.11(a)(1)]
- ☐ prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]
- ☐ consult with our attorney
 - ☐ to protect the attorney-client privilege.
 - ☐ to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - ☐ to consider and give instructions concerning a judicial action titled _____
v. _____.

[N.C.G.S. § 143-318.11(a)(3)]
- ☐ discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]
- ☐ establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]