



AGENDA

Regular Meeting – January 16, 2025
12:00 noon – Board Room

Call to Order 12:00
[Chair Lindsey Griffin]

Ascertain Quorum
[Ferrell Blount]

Acceptance of the Agenda
[Chair Lindsey Griffin]

Safety Brief and Moment
[Kevin Keyzer]

Recognition of 2023 Water Treatment Plant Area Wide Optimization Program (AWOP) Award
[David Springer : Julius Patrick]

Public Hearing Staff Presentation
[John Worrell : Kyle Brown]

Community Solar Rate Presentation

Public Hearing
[Chair Lindsey Griffin]

The following changes to the Electric Rate Schedules are subject to this public hearing:

Recommended Addition of Community Solar Rider, Electric Rate Schedule RR-5
(Action Item 5 below)

The Public Hearing is a period reserved for comments by the public. Each individual is allowed no more than 5 minutes. Individuals who register with the Executive Secretary to speak will speak in the order registered.

Consent Agenda
[Tony Cannon]

1. Approval of Minutes: Regular Meeting: December 19, 2024
2. Consideration of Approval of Resolutions to extend the 2018C and 2019A Public Energy Authority of Kentucky (PEAK) Gas Supply Contracts by up to 6 years
3. Recommended Award of Construction Contract for Whitehurst Station Water Main Extension Project, WCP-10043

Action Items

4. Review of Monthly Financial Statement – December 31, 2024
[Jeff McCauley]
5. Recommended Addition of the Electric Rate Schedule RR-5, Community Solar Rider
[John Worrell]

Information Items

6. General Manager’s Report
[Tony Cannon]
7. Board Chair’s Remarks/Report
[Chair Lindsey Griffin]
8. Board Members’ Remarks
[Board]

Notice of Upcoming Meetings/Functions:

[Chair Lindsey Griffin]

GUC Governance Workshop Session, January 16-17, 2025, 2:00 p.m. at Brook Valley Country Club

GUC Regular Meeting, Thursday, February 20, 2025, 12:00 noon

Adjournment

[Chair Lindsey Griffin]

1:00



Agenda Item # 1

Meeting Date: January 16, 2025

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: December 19, 2024
Strategic Plan Elements:	Strategic Themes: <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future Objectives: <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency Core Values: <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, December 19, 2024

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Griffin presiding.

Commission Board Members Present:

Lindsey Griffin	Mark Garner
Ferrell L. Blount III	Dr. Wanda D. Carr
Justin Fuller	Dillon Godley
Peter Geiger	Michael Cowin

Commission Staff Present:

Tony Cannon, General Manager/CEO	Latoria Barrett
Jeff McCauley	Doug Boone
Phil Dixon	Isaiah Bradshaw
John Worrell	Samantha Evans
David Springer	Jessica Hardy
Anthony Miller	Brandon Jones
Ken Wade	Dell Laster
Colleen Sicley	Caitlyn McLawhorn
Durk Tyson	Taylor Nethercutt
Scott Mullis	Ernest Overton
Steve Hawley	Nicholas Peaden
Scott Farmer	Jasmine Phillips
Kevin Keyzer	Aracely Smith
Tony Godwin	Brandon Smith
Lena Previll	Kyle Brown
Amy Wade	Michelle Yeager
Amanda Wall	JoEllen Gay
Paige Wallace	Melinda Sampson
Lou Norris	
Jonathan Britt	
Carrie Peed	

Others Attending:

Les Robinson, City Liaison; April Adams, Cherry Bekaert, LLC; Chris Hopkins, Chamber Leadership Institute; and Ginger Livingston, The Daily Reflector.

Chair Griffin called the meeting to order. Secretary Blount ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Geiger, seconded by Dr. Carr to accept the agenda as presented. The motion carried unanimously.

Chair Griffin welcomed Chamber Leadership Institute participant Chris Hopkins.

SAFETY BRIEF

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today’s meeting. Mr. Keyzer shared safety tips to avoid the top five holiday hazards.

RECOGNITION OF ILEAD GRADUATES

Mr. Tony Cannon, General Manager/CEO, stated that the iLead program, implemented in 2016, was part of the succession management strategy to plan for GUC’s future leadership. The current graduates are the sixth iLead class. Mr. Cannon introduced Organizational Development and Training Manager Carrie Peed.

Ms. Peed stated that the graduates completed an application, assessment and panel interview and were selected for the program. There were 14 participants in the class. Ms. Peed shared that the group was divided into two teams, each preparing a final project that was presented to the Management Team in November. Ms. Peed congratulated the 2024 iLead class and presented each with a special award. This totals 96 graduates since the program’s implementation. 68% of the graduates have received a promotion or increase in responsibilities.

The 2024 iLead Class Graduates are as follows:

- | | |
|-------------------------|---|
| 1. Latoria Barrett | Materials Parts and Inventory Coordinator |
| 2. Doug Boone | Electric Engineer I |
| 3. Isaiah Bradshaw | IT Support Specialist I |
| 4. Samantha Evans | Safety Specialist II/Lighthouse Facilitator |
| 5. Jessica Hardy | Accountant Auditor IV |
| 6. Brandon Jones | Electric Meter Specialist |
| 7. Dell Laster | Damage Prevention Technician I |
| 8. Caitlyn McLawhorn | Accountant Auditor I |
| 9. Taylor Nethercutt | Systems Analyst I |
| 10. Ernest Overton, Jr. | Meter Field Tech II |
| 11. Nicholas Peaden | Electric Engineer II |
| 12. Jasmine Phillips | WWTP Chemist I |
| 13. Aracely Smith | Human Resources Specialist I |
| 14. Brandon Smith | Meter Supervisor |

CONSENT AGENDA

Mr. Tony Cannon presented the following items for approval on the consent agenda:

- (Agenda Item 1) Approval of Minutes – November 21, 2024
- (Agenda Item 2) Consideration of Amendment of 2025 GUG Meeting Schedule

A motion was made by Mr. Garner, seconded by Mr. Blount to approve the consent agenda as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – NOVEMBER 30, 2024 (Agenda Item 3)

Key financial metrics for the combined funds for the period ending November 2024:

Operating Cash	\$80,010,142	Days of Cash on Hand	116
Less Current Liabilities	<u>(\$25,480,970)</u>		
Fund Balance	\$54,529,172	Days of Cash on Hand After Liabilities	79

Fund Balance Available for Appropriation: 18.4%

Average Investment Yield: 3.51%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$525,074)	(\$1,412,932)	(\$825,613)	(\$1,505,059)	(\$1,647,831)	(\$1,714,015)
Water	(\$1,252,507)	(\$221,950)	\$406,978	\$841,395	\$693,509	\$932,816
Sewer	(\$103,614)	(\$261,727)	\$146,916	\$1,492,826	\$676,099	\$1,252,583
Gas	\$24,346	\$393,240	\$839,954	(\$1,033,409)	(\$2,970,907)	(\$255,128)
Combined	(\$1,856,849)	(\$1,503,369)	\$568,235	(\$204,247)	(\$3,249,130)	\$216,256

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$224,926	(\$912,932)	(\$175,613)	\$244,941	\$852,169	\$1,535,985
Water	(\$1,252,507)	(\$301,117)	\$256,978	\$503,898	\$297,678	\$382,816
Sewer	(\$103,614)	(\$303,394)	\$96,916	\$1,292,826	\$467,768	\$902,583
Gas	\$24,346	\$243,240	\$839,954	(\$1,033,409)	(\$3,720,907)	(\$255,128)
Combined	(\$1,106,849)	(\$1,274,203)	\$1,018,235	\$1,008,256	(\$2,103,292)	\$2,566,256

Ms. Amanda Wall, Controller, provided a presentation on the Financial Statement for November 30, 2024.

The weather impact for the month of November 2024 indicated that the Heating Degree Days were lower than last year. The November rainfall was approximately 1.89 inches which was lower than last year. The portfolio earned 3.51% for the month of November.

Overall year-to-date results through the end of November remain stable. The Electric Rate Stabilization Reserves are approximately \$12.6 million, and the Gas Rate Stabilization Reserves are \$6.7 million. The Operating Reserves are 116 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$5.8 million.

After discussion, a motion was made by Mr. Blount, seconded by Mr. Geiger, to accept the November 2024, Statement. The motion carried unanimously.

PRESENTATION OF ANNUAL AUDIT REPORT FOR FISCAL YEAR 2023-2024 (Agenda Item 4)

Ms. Wall introduced April Adams, Audit Engagement Partner with Cherry Bekaert LLP, to present the annual audit report for FY 2023-2024. Ms. Adams stated that GUC received two unmodified “clean” opinions, which is the highest of four (4) possible opinions. There were no journal entries, good internal controls, no significant deficiencies identified, and auditors had full cooperation with management.

After discussion, a motion was made by Mr. Blount, seconded by Dr. Carr, to accept the Annual Audit Report for FY 2023-2024. The motion carried unanimously.

CONSIDERATION OF APPROVAL OF RESOLUTION FOR ACCEPTING USDOT PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION (PHMSA) NATURAL GAS DISTRIBUTION INFRASTRUCTURE SAFETY AND MODERNIZATION (NGDISM) GRANT FOR NATURAL GAS DISTRIBUTION INFRASTRUCTURE IMPROVEMENTS (Agenda Item 5)

Mr. Anthony Miller, Director of Gas Systems, introduced Mr. Durk Tyson, Assistant Director of Gas Systems, to provide more information on the grant.

Mr. Tyson stated that in 2019 the Board approved GCP10109 to begin removing leak prone small diameter steel and vintage pipe from GUC’s system in accordance with the Gas Department’s Integrity Management Program. Phase I was completed in 2022.

Mr. Tyson explained that in 2021 Infrastructure Investment and Jobs Act established \$200 million a year in grant funding for five years with a total of \$1 billion in grant funding. The grant funding is administered by the USDOT Pipeline and Hazardous Materials Safety Administration (PHMSA) and is entitled Natural Gas Distribution Infrastructure Safety and Modernization (NGDISM) grant. GUC submitted grant application in 2022 and 2023, but funds were exhausted by higher scoring projects. In 2024 GUC hired a consultant to assist with completing the grant application, and GUC was selected for funding in the amount of \$3,182,650.

Mr. Tyson stated that approximately 3.23 miles of leak prone pipes are to be replaced predominately in the western and northern sections of Greenville. As a result of replacing these materials more than 700 potential leak sources will be eliminated by this project and it will renew 185 customer services.

After discussion, a motion was made by Mr. Garner, seconded by Mr. Geiger, to adopt the resolution accepting the USDOT Pipeline and Hazardous Materials Safety Administration (PHMSA) Natural Gas Distribution Infrastructure Safety and Modernization (NGDISM) grant of \$3,182,650 for natural gas distribution infrastructure improvements and assuring adherence to the terms of the grant and to adopt the Gas Capital Project Budget in the amount of \$3,182,650 and recommend similar action by City Council. The motion carried unanimously.

<u>Project Name</u>	<u>Proposed Budget</u>
GCP10123 Integrity Management Replacement Project, Phase II	
Revenues:	
NGDISM Grant	<u>\$3,182,650</u>
Total Revenue	\$3,182,650
Expenditures:	
Project Costs	<u>\$3,182,650</u>
Total Expenditures	\$3,182,650

RESOLUTION ACCEPTING AN USDOT PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION (PHMSA) NATURAL GAS DISTRIBUTION INFRASTRUCTURE SAFETY AND MODERNIZATION (NGDISM) GRANT OF \$3,182,650 FOR NATURAL GAS DISTRIBUTION INFRASTRUCTURE IMPROVEMENTS AND ASSURING ADHERENCE TO THE TERMS OF THE GRANT

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission, of the City of Greenville, North Carolina, a body politic duly chartered by the State of North Carolina, in Pitt County, North Carolina, (the “Commission”) has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the “City”), which shall include an electric system, a natural gas system, a sanitary sewer system, and a water system (collectively, the “Combined Enterprise System”) within and without the corporate limits of the City, with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the public utilities; and

WHEREAS, the USDOT PHMSA NGDISM Grant Program seeks to fund selected infrastructure safety and modernization projects of public natural gas distribution systems;

WHEREAS, PHMSA has offered the Commission a grant of \$3,182,650 to replace 3.23 miles of steel mains and vintage plastic pipes (the “Improvements”); and

WHEREAS, the Commission intends to construct the Improvements in accordance with the approved 2024 PHMSA NGDISM grant application.

NOW, THEREFORE, THE GREENVILLE UTILITIES COMMISSION DOES HEREBY DETERMINE AND RESOLVE, as follows:

Section 1. The Commission does hereby accept the PHMSA NGDISM grant of \$3,182,650 to pay all or a portion of the costs of the Improvements.

Section 2. The Commission does hereby give assurance to PHMSA that all items specified in the grant offer, will be adhered to by the Commission.

Section 3. That the Commission’s General Manager/CEO or designee’s are hereby authorized and directed to furnish such information as PHMSA may request in connection with grant offer or the Improvements; to make the assurances as contained above; and to execute such other documents as may be required in connection with the grant.

Section 4. The Commission has substantially complied or will substantially comply with all Federal, State and local laws, rules, regulations, and ordinances applicable to the Improvements and to Federal grant pertaining thereto.

Adopted this the 19th day of December, 2024.

/s/ Lindsey Griffin
Chair

ATTEST:

/s/ Ferrell L. Blount III
Secretary

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
General Counsel

UPDATE ON COMMUNITY SOLAR PROJECT (Agenda Item 6)

Mr. Worrell, Director of Electric Systems, stated that rates and fees have been updated for the Community Solar Project. Mr. Worrell introduced Mr. Kyle Brown, Electric Planning Engineer, to share more information on the project.

Mr. Brown reminded the Board that the Community Solar Project will be located on 4 acres at GUC’s LNG site. Customers interested will contact Customer Relations, and will pay a one-time enrollment fee, and will be billed monthly for the use of the solar panels.

The proposed rate schedule and fees have been updated. Customer enrollment is expected to start in February, with Engineering and Design for the project to take place in February and construction to begin in March. A public hearing regarding the project will be conducted at the January Board Meeting along with recommended approval of the revised rates schedule and fees.

GENERAL MANAGER’S REPORT (Agenda Item 7)

1. Informational Reading

Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The Bids awarded by the General Manager/CEO during the past month was reported for information:

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED

ITEM I (20) 15 KVA CSP TRANSFORMER, STK # 205010
NOVEMBER 5, 2024 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
TEMA, Inc.	16	\$1,790.00	\$2,580.20*	\$35,800.00
Wesco Distribution, Inc.	14	1,968.00	2,781.60	39,360.00
Kllen Group America	In Stock	2,250.00	2,973.00	45,000.00
Richardson & Associates	39	2,963.00	3,759.80	59,260.00
AR Transformers, Inc.	12	2,224.00	2,968.60	44,480.00(1)
Larson Electronics, LLC	22	5,892.05	7,198.85	117,841.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM II (30) 25 KVA CSP TRANSFORMER, STK # 205020
NOVEMBER 5, 2024 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Wesco Distribution, Inc.	14	\$2,404.00	\$3,508.00*	\$72,120.00
TEMA, Inc.	16	2,840.00	3,559.10	85,200.00
Kllen Group America	In Stock	2,450.85	3,560.85	73,525.50
Richardson & Associates	39	4,087.00	5,270.80	122,610.00
AR Transformers, Inc.	12	2,455.00	3,569.95	73,650.00(1)
Larson Electronics, LLC	22	6,948.55	8,682.25	208,456.50(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM III (10) 50 KVA CSP TRANSFORMER, STK # 205050
NOVEMBER 5, 2024 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
TEMA, Inc.	16	\$3,240.00	\$5,043.60*	\$32,400.00
Wesco Distribution, Inc.	14	3,105.00	5,204.10	31,050.00
Kllen Group America	In Stock	3,400.70	5,218.70	34,007.00
Richardson & Associates	52	5,340.00	7,375.20	53,400.00
AR Transformers, Inc.	12	3,313.00	5,224.60	33,130.00(1)
Larson Electronics, LLC	22	9,128.07	12,203.37	91,280.70(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM IV (10) 25 KVA CONV (120/240) TRANSFORMER, STK # 204900
NOVEMBER 5, 2024 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Wesco Distribution, Inc.	14	\$2,081.00*	\$3,265.40	\$20,810.00
TEMA, Inc.	16	2,520.00	3,222.30	25,200.00
Kllen Group America	In Stock	2,345.70	3,416.70	23,457.00
Richardson & Associates	39	3,100.00	4,239.40	31,000.00
AR Transformers, Inc.	12	2,187.00	3,301.95	23,457.00(1)
Larson Electronics, LLC	-	-	-	-

* Indicates recommended award based on 3% evaluation of unit cost.

(1) Indicates vendor is not an approved source.

ITEM V (3) 25 KVA CONV (277) TRANSFORMER, STK # 208140
NOVEMBER 5, 2024 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
TEMA, Inc.	16	\$2,485.00	\$3,176.80*	\$7,455.00
Kllen Group America	In Stock	2,301.00	3,372.00	6,903.00
Wesco Distribution, Inc.	14	2,896.00	4,081.30	8,688.00
Richardson & Associates	39	3,264.00	4,423.20	9,792.00
AR Transformers, Inc.	12	2,169.00	3,283.95	6,507.00(1)
Larson Electronics, LLC	-	-	-	-

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

Mr. Curtis Howell called to compliment Carlos Crespo for providing excellent customer service while performing a courtesy light of his appliances. Mr. Howell stated that Carlos was very nice, professional, and knowledgeable of his job. Overall, he was very pleased with the service that Carlos provided. **Employee's Name:** Carlos Crespo, Gas Service Specialist I

Greene County Schools sent a thank you note to the Fleet employees for their participation in the school system's first Job Shadow Day. One of their students spent some time shadowing Fleet staff and reported back to his school with what he learned that day. The GCS note stated that the students had a great experience. **Employees' Name:** Kevin Lockamy, Mechanic Supervisor; Simon Stroud, Kenneth McDonald, Wayne Roberson, Steve Ashley, Eric Roberson and Matt Edwards, Master Mechanic; Heber Gonzales, Mechanic I; and Alex Allen, Mechanic Pre-Apprentice.

4. Other

- Mr. Scott Mullis, Director of Customer Relations, reported that GUC's Energy Services staff participated with the annual blanket donation at the Pitt County Council on Aging Senior Christmas party. Mr. Mullis stated 150 blankets were donated and the gifts were appreciated.
- Mr. Cannon stated that GUC's gas supply contract with Peak Energy Prepaid will end soon. Mr. Cannon said Gas Department Staff was able to negotiate to extend the contract for 6 years maintaining the same pricing.
- Annual Comprehensive Financial Report books were presented to the Board Members.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 8)

Chair Griffin congratulated the iLead participants on their graduation of the program.

BOARD MEMBERS' REMARKS

Several Board Members congratulated the iLead graduates. Commissioner Cowin expressed his gratitude to the hard work, dedication and community outreach that GUC employees provide. Commissioner Godley shared a positive experience with his daughter participating in a Career Fair at Eastern Elementary with GUC Human Resources Representatives. Commissioner Fuller commented on his orientation experience as a new commissioner and he appreciated getting firsthand knowledge on how operations work.

Chair Griffin announced the next Regular Board Meeting is scheduled for January 16, 2025, and the Commissioners Workshop sessions are scheduled for January 16, and January 17, 2025.

Without objection, and no further business to conduct, Chair Griffin adjourned the GUC Board of Commissioner meeting at 1:04 p.m.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Ferrell L. Blount III, Secretary



Agenda Item # 2

Meeting Date: January 16, 2024

Item:	Consideration of Approval of Resolutions to extend the 2018C and 2019A Public Energy Authority of Kentucky (PEAK) Gas Supply Contracts by up to 6 years
Contact:	Anthony Miller : Freddie Martin
Explanation:	<p>The Initial Discount Period for the PEAK 2018C/2019A prepay transactions will end with gas deliveries on April 30, 2025. Upon successful remarketing of the 2018C/2019A Bonds, a new Reset Period and new Discount will be established for gas deliveries commencing May 1, 2025. PEAK and Morgan Stanley anticipate that the Reset Period (meaning Next Bond Period) will be for a term of approximately 8 years.</p> <p>Based on conversations between PEAK and Morgan Stanley, the current prices for gas supply to Greenville Utilities Commission at Station 85 for the Reset Period are priced at a premium (6 to 7 cents above index for delivery to Transco Zone 4 at Station 85) to published index prices. This will reduce our monthly cost by this amount since our prepay agreements with PEAK are priced at the Station 85 index flat.</p> <p>A solution to offset costs associated with delivery point premiums is to amend and extend the 2018C/2019A PEAK Gas Supply Contracts by up to 6 years. Based on current market conditions and certain structuring assumptions, PEAK believes such an extension would yield approximately 5-8 cents of additional savings for participants.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Providing competitive rates, while maintaining the financial stability of the utility• Safely providing reliable and innovative utility solutions• Developing and enhancing strategic partnerships <p>Core Values:</p> <ul style="list-style-type: none">• Exceed Customers' Expectations• Deliver Reliable Services

**Previous Board
Actions:**

- Board adopted a Resolution on Thursday, October 18, 2018, authorizing the General Manager/CEO and appropriate staff to Negotiate and Execute the Natural Gas Supply Agreement with the Public Energy Authority of Kentucky for a volume up to, but not to exceed, 2,000 dekatherms per day over 30 years.

Fiscal Note:

- For the Initial Bond Period since July 2019, the minimum discounts were 39 cents for 2018C and 38 cents per dekatherm, for 2019A bonds, respectively as we realized savings of about \$870,292. The projected savings to be realized from extending the 2018C and 2019A PEAK Gas Supply Contracts by 6 years is \$1,002,840.

**Recommended
Action(s):**

- Adopt Resolutions to extend the 2018C and 2019A PEAK Gas Supply Contracts by up to 6 years.

**RESOLUTION OF THE GREENVILLE UTILITIES COMMISSION AUTHORIZING
THE EXECUTION OF AN AMENDMENT TO ITS GAS SUPPLY CONTRACT WITH
THE PUBLIC ENERGY AUTHORITY OF KENTUCKY AND ADDRESSING
RELATED MATTERS**

WHEREAS, the Greenville Utilities Commission owns and operates a gas distribution utility and is authorized by the provision of a Charter duly granted by the State of North Carolina to acquire, purchase, transport, store, and manage supplies of gas necessary to meet the requirement of the residential, commercial, and industrial customers served by such utility; and

WHEREAS, the Public Energy Authority of Kentucky (“PEAK”), which was formed pursuant to the Natural Gas Acquisition Authority Act, KRS 353.400 to 353.410, has acquired long-term natural gas supplies from Morgan Stanley Capital Group, Inc. (“Morgan Stanley”), for resale to the Greenville Utilities Commission and certain other public gas distribution systems that elected to contract with PEAK for a portion of the gas purchased from Morgan Stanley (the "Prepaid Project"); and

WHEREAS, in order to fund the prepayment of gas supplies in connection with the Prepaid Project, PEAK has issued its Gas Supply Revenue Bonds, Series 2018 C (the “Series 2018 C Bonds”); and

WHEREAS, the Greenville Utilities Commission and PEAK are parties to that certain Gas Supply Contract, dated as of December 4, 2018 (the “2018 C Supply Contract”) providing for the sale and purchase of gas supplies from the Prepaid Project, and capitalized terms used and not defined in this resolution shall have the meanings assigned to them in the Supply Contract; and

WHEREAS, the 2018 C Supply Contract provides for the periodic re-calculation of the Available Discount for Reset Periods subsequent to the Initial Period pursuant to procedures and parameters set forth in the Re-Pricing Agreement; and

WHEREAS, the Initial Period expires on April 30, 2025 and, in connection with the establishment of a new Reset Period, PEAK is in discussions with Morgan Stanley regarding the optimal approach to structuring the refunding of the Series 2018 C Bonds and is considering different options which affect the Available Discount for the Reset Period, including (a) and extension of the term of the 2018 C Supply Contract; and (b) the novation by Morgan Stanley of its right, title and interest in the Prepaid Agreement to a transaction-specific limited liability company, effective as of the refunding of the Series 2018 C Bonds;

NOW, THEREFORE, be it hereby resolved by the Board of Commissioners of Greenville Utilities Commission that:

1. The General Manager/CEO of Greenville Utilities Commission (the “Authorized Officer”), is hereby authorized to enter into an amendment to the 2018 C Supply Contract to reflect such changes to the 2018 C Supply

Contract as shall be necessary or desirable in structuring the best resolution of the Reset Period options that may be available to PEAK under the Re-Pricing Agreement, including the extension of the Delivery Period under the 2018 C Supply Contract such that 30 years of Gas deliveries remain as of the commencement of the upcoming Reset Period. The amendment shall be in substantially the form previously submitted to the Greenville Utilities Commission and attached hereto as Exhibit A, and incorporated herein by reference, subject to such changes, insertions, or omissions, as may be approved by the Authorized Officer, with the advice of Counsel.

- 2. The Authorized Officer is hereby authorized to execute any such other closing documents or certificates which may be required or contemplated in connection with the execution and delivery of the amendment to the Supply Contracts or the establishment of a new Reset Period for the Prepaid Project.

This Resolution shall take effect immediately upon its adoption and shall be effective for all decisions that may be made for the upcoming Reset Period under the Supply Contract between the Greenville Utilities Commission and PEAK, and for the finalization of any amendments to the Supply Contract in order to effectuate the refunding of PEAK’s Series 2018 C Bonds.

All Resolutions or portions thereof inconsistent with this Resolution are hereby repealed and superseded.

Adopted this ___ day of January, 2025.

GREENVILLE UTILITIES COMMISSION

BY: _____

Title: _____

Attest: _____

[SEAL]

**RESOLUTION OF THE GREENVILLE UTILITIES COMMISSION AUTHORIZING
THE EXECUTION OF AN AMENDMENT TO ITS GAS SUPPLY CONTRACT WITH
THE PUBLIC ENERGY AUTHORITY OF KENTUCKY AND ADDRESSING
RELATED MATTERS**

WHEREAS, the Greenville Utilities Commission owns and operates a gas distribution utility and is authorized by the provision of a Charter duly granted by the State of North Carolina to acquire, purchase, transport, store, and manage supplies of gas necessary to meet the requirement of the residential, commercial, and industrial customers served by such utility; and

WHEREAS, the Public Energy Authority of Kentucky (“PEAK”), which was formed pursuant to the Natural Gas Acquisition Authority Act, KRS 353.400 to 353.410, has acquired long-term natural gas supplies from Morgan Stanley Capital Group, Inc. (“Morgan Stanley”), for resale to the Greenville Utilities Commission and certain other public gas distribution systems that elected to contract with PEAK for a portion of the gas purchased from Morgan Stanley (the "Prepaid Project"); and

WHEREAS, in order to fund the prepayment of gas supplies in connection with the Prepaid Project, PEAK has issued its Gas Supply Revenue Bonds, Series 2019 A (the “Series 2019 A Bonds”); and

WHEREAS, the Greenville Utilities Commission and PEAK are parties to that certain Gas Supply Contract, dated as of February 14, 2019 (the “2019 A Supply Contract”) providing for the sale and purchase of gas supplies from the Prepaid Project, and capitalized terms used and not defined in this resolution shall have the meanings assigned to them in the Supply Contract; and

WHEREAS, the 2019 A Supply Contract provides for the periodic re-calculation of the Available Discount for Reset Periods subsequent to the Initial Period pursuant to procedures and parameters set forth in the Re-Pricing Agreement; and

WHEREAS, the Initial Period expires on April 30, 2025 and, in connection with the establishment of a new Reset Period, PEAK is in discussions with Morgan Stanley regarding the optimal approach to structuring the refunding of the Series 2019 A Bonds and is considering different options which affect the Available Discount for the Reset Period, including (a) and extension of the term of the 2019 A Supply Contract; and (b) the novation by Morgan Stanley of its right, title and interest in the Prepaid Agreement to a transaction-specific limited liability company, effective as of the refunding of the Series 2019 A Bonds;

NOW, THEREFORE, be it hereby resolved by the Board of Commissioners of Greenville Utilities Commission that:

1. The General Manager/CEO of Greenville Utilities Commission (the “Authorized Officer”), is hereby authorized to enter into an amendment to the 2019 A Supply Contract to reflect such changes to the 2019 A Supply

Contract as shall be necessary or desirable in structuring the best resolution of the Reset Period options that may be available to PEAK under the Re-Pricing Agreement, including the extension of the Delivery Period under the 2019 A Supply Contract such that 30 years of Gas deliveries remain as of the commencement of the upcoming Reset Period. The amendment shall be in substantially the form previously submitted to the Greenville Utilities Commission and attached hereto as Exhibit A, and incorporated herein by reference, subject to such changes, insertions, or omissions, as may be approved by the Authorized Officer, with the advice of Counsel.

- 2. The Authorized Officer is hereby authorized to execute any such other closing documents or certificates which may be required or contemplated in connection with the execution and delivery of the amendment to the Supply Contracts or the establishment of a new Reset Period for the Prepaid Project.

This Resolution shall take effect immediately upon its adoption and shall be effective for all decisions that may be made for the upcoming Reset Period under the Supply Contract between the Greenville Utilities Commission and PEAK, and for the finalization of any amendments to the Supply Contract in order to effectuate the refunding of PEAK’s Series 2019 A Bonds.

All Resolutions or portions thereof inconsistent with this Resolution are hereby repealed and superseded.

Adopted this ___ day of January, 2025.

GREENVILLE UTILITIES COMMISSION

BY: _____

Title: _____

Attest: _____

[SEAL]



Agenda Item # 3

Meeting Date: January 16, 2025

Item:	Recommended Award of Construction Contract for Whitehurst Station Water Main Extension Project, WCP-10043								
Contact:	David Springer : Tyler Haislip								
Explanation:	<p>As a reminder, the Board has previously been advised that an area of Pitt County commonly known as Whitehurst Station does not have access to a public water system and depends on private wells to supply their water. In recent years those wells have had problems related to water quality and no longer producing adequate water. Pitt County allocated \$1,000,000 of American Rescue Plan Act (ARPA) funds and GUC agreed to contribute up to \$300,000 for a project that would construct a water main extension from existing GUC facilities along Staton Mill Road to the Whitehurst Station area to serve these Pitt County residents. The Board approved the Capital Project Budget in the amount of \$1,300,000 in December of 2023.</p> <p>This project includes the installation of approximately 8,200 LF of 8-inch and 1,500 LF of 6-inch water main along Staton Mill Road to provide water service to the Whitehurst Station area. The proposed water main will connect to existing GUC facilities located on Staton Mill Road and will terminate about 1,500 LF north of NC-30. This project will also include the water service connections to approximately 20 residents along the proposed water main route.</p> <p>The East Group completed design and produced bidding documents for this project. The project bid on November 26, 2024, and four contractors submitted bids:</p> <table><tr><td>Tripp Brothers Inc.</td><td>\$808,798.75</td></tr><tr><td>B. Benton & Company</td><td>\$1,102,147.00</td></tr><tr><td>Hendrix-Barnhill</td><td>\$966,229.00</td></tr><tr><td>T.A. Loving Co.</td><td>\$1,842,285.00</td></tr></table> <p>The approved budget amount for this project is \$1,300,000. Total project cost including engineering, construction, and a construction contingency of 5%, is within the approved project budget.</p>	Tripp Brothers Inc.	\$808,798.75	B. Benton & Company	\$1,102,147.00	Hendrix-Barnhill	\$966,229.00	T.A. Loving Co.	\$1,842,285.00
Tripp Brothers Inc.	\$808,798.75								
B. Benton & Company	\$1,102,147.00								
Hendrix-Barnhill	\$966,229.00								
T.A. Loving Co.	\$1,842,285.00								

**Strategic Plan
Elements:**

Strategic Themes:

- Safety, Reliability & Value
- Exceptional Customer Service
- Shaping Our Future

Objectives:

- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships
- Exceeding customer expectations

Core Values:

- Deliver Reliable Services
- Support the Community

**Previous Board
Actions:**

December 2023 –The Board approved the Capital Project Budget for WCP-10043, Whitehurst Station Water Main Extension, in the amount of \$1,300,000.

Fiscal Note:

This project will be funded from the currently approved capital project budget WCP-10043

**Recommended
Action(s):**

Staff recommends the award of the construction contract for the Whitehurst Station Water Main Extension Project to Tripp Brothers Inc., in the amount of \$808,798.75 and to authorize the General Manager/CEO to take appropriate actions to execute the contract(s) with Tripp Brothers Inc.



Agenda Item # 5

Meeting Date: January 16, 2025

Item: **Recommended Addition of the Electric Rate Schedule RR-5, Community Solar Rider**

Contact: John Worrell

Explanation: On December 19, 2024, the Electric Department staff presented an informational item to the Board regarding a new 500 kW Community Solar Project. Electric Staff proposed the rate schedule and fees as outlined in the attached Schedule.

Below is the current project timeline:

- Award of Bid & Notice to Proceed – Completed
- Engineering & Design – In Process (completed February 2025)
- Construction – (3) Months (begin March 2025)
- Customer Enrollment – Concurrent w/ Project (begin February 2025)
- Project Completion – May 2025

Strategic Plan Elements:

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Embracing change to ensure organizational alignment and efficiency

Core Values:

- Exceed Customers' Expectations
- Encourage Innovation/Lifelong Learning
- Deliver Reliable Services
- Support the Community

**Previous Board
Actions:**

On 5/16/2024 Board approved the award of bid to Axis Energy in the amount of \$1,506,775.12

Fiscal Note:

ECP10261 is currently funded for \$1,695,000.00

**Recommended
Action(s):**

Adoption of the proposed Electric Rate Schedule RR-5, Community Solar Rider to become effective May 1, 2025

GREENVILLE UTILITIES COMMISSION

ELECTRIC RIDER RR-5

COMMUNITY SOLAR RIDER

I. AVAILABILITY

This rider is available to all residential electric customers served by the Greenville Utilities Commission (Commission) in accordance with the Commission's Electric Rate Schedule ER-1, Residential Service, Electric Rate Schedule ER-2, Residential Time of Use with Demand Net Metering for Solar Energy Facilities (RTOUD), or Electric Rate Schedule ER-3, Residential Renewable Excess Energy Buy Back/ Bi-Directional Metering.

II. APPLICABILITY

Customer must have and maintain during the term of the Customer's enrollment in the Community Solar program an active account to purchase metered electricity from the Commission, and the Customer must execute an Enrollment Agreement in order to participate in this program.

III. RENEWABLE ENERGY CERTIFICATES

All renewable energy certificates (RECs) and all other environmental attributes (including but not limited to "green tags") associated with or derived from the electricity generated by the solar panels that are subject to this Community Solar Rider and all of the economic and contractual rights associated with such RECs and other environmental attributes shall be retained by and belong exclusively to the Commission and may be used and retired by the Commission at its discretion for purposes of complying with N.C.G.S. 62-133.8, "Clean Energy and Energy Efficiency Portfolio Standard" (CEPS), as amended.

IV. DEFINITIONS

1. Enrollment and Connection Fee - Initial one-time charge assessed to the Customer for each solar panel to which the Customer subscribes. The fee recovers administrative costs.
2. Subscription - The contractual arrangement by which the Customer licenses the right to use one or more solar panels under the Community Solar Rider solely for purposes of determining the Enrollment and Connection Fee owed by the Customer to the Commission, the Monthly Credit owed by the

Electric Rider RR-5
Community Solar Rider

Commission to the Customer, and the Monthly Subscription Fee owed by the Customer to the Commission, provided that all such fees and credits shall remain subject to adjustment by the Commission from time to time after the first year following the initial Effective Date of this Rider.

3. Monthly Credit - Monthly credit applied to the Customer's bill during each whole month of the subscription period for each solar panel to which the Customer has subscribed. The credit for the first year of the subscription program will be based on the avoided wholesale power costs attributable to power production of a comparably sized, local community solar farm. In subsequent years, the credit will be based on the avoided wholesale power costs attributable to power production by the Commission owned community solar farm(s).
4. Monthly Subscription Fee - Monthly charge applied to the Customer's bill during each whole month of the subscription period for each solar panel to which the Customer has subscribed. The fee recovers the capital, operations and maintenance, and disposal costs associated with the community solar farm.

V. ENROLLMENT

An enrolling Customer may subscribe to as few as one solar panel and as many as the maximum number of solar panels specified below for the applicable Customer Category. Subscriptions to solar panels are available on a first come, first served basis. A Customer must execute an Enrollment Agreement in order to subscribe to any solar panels and participate in this program. The Enrollment and Connection Fee will be charged to the Customer's Account on the bill when the subscription begins. The Enrollment and Connection Fee is non-refundable. Each enrolling Customer may cancel the Customer's enrollment in the Community Solar program upon delivery of written notice of termination to the Commission at any time.

If an enrolled Customer moves to a new service address at which electricity is purchased from the Commission and the Customer stays within the same Customer Category, the Customer's subscription will automatically transfer to the new location. If an enrolled Customer moves to a new service address that does not have electricity from the Commission, the subscription will end. All new panel subscriptions will be subject to the enrollment fee, regardless of the Customer's previous participation in the Community Solar program. Subscriptions are nontransferable between account holders.

VI. PANEL ALLOCATIONS

<u>Customer Category</u>	<u>Per Customer Maximum</u>
--------------------------	-----------------------------

Electric Rider RR-5
Community Solar Rider

Residential

5 panels

VII. FEES

A. Enrollment and Connection Fee: \$35 per solar panel to which a Customer subscribes

VIII. MONTHLY RATE

A. Credit: \$5.45 per solar panel

B. Subscription Fee: \$8.50 per solar panel

C. Sales Tax: The applicable North Carolina sales tax will be added to all charges listed above, except billings to Federal and State agencies



Agenda Item # 6

Meeting Date: January 16, 2025

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Semi-Annual Report on Disposal of Surplus Property</p> <p>5. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

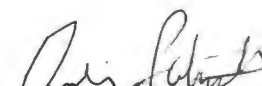
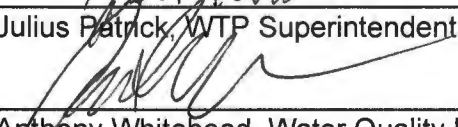

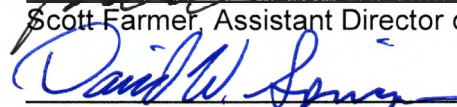
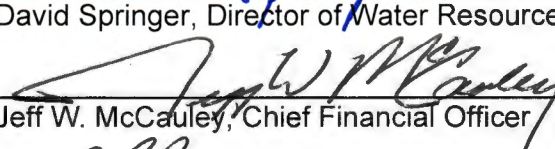

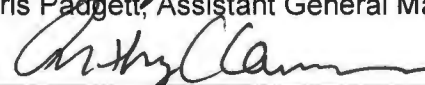
N/A

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED
FOR SODIUM HYDROXIDE BULK CHEMICALS
OCTOBER 29, 2024 @ 2:00 PM

VENDORS	DELIVERY DAYS	UNIT PRICE 330 DRY TONS	TOTAL
Brenntag Mid-South, Inc.	3-5	\$598.00	\$197,340.00*
Univar Solutions USA, Inc.	2-3	617.13	203,652.90
Oltrin Solutions, LLC	5	690.00	227,700.00
JCI Jones Chemicals, Inc.	2-3	817.00	269,610.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

	
Julius Patrick, WTP Superintendent	11-25-24 Date
	
Anthony Whitehead, Water Quality Manager	12-2-24 Date
	
Scott Farmer, Assistant Director of Water Resources	Date
	
David Springer, Director of Water Resources	12/19/24 Date
	
Jeff W. McCauley, Chief Financial Officer	12/11/24 Date
	
Chris Padgett, Assistant General Manager/CAO	12/12/24 Date
	
Anthony C. Cannon, General Manager/CEO	12-12-24 Date

Approved for Award:

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR SIX (6) FORD F-150 XL SUPER CAB 4x4

NOVEMBER 19, 2024 @ 2:00 PM


VENDORS	DELIVERY TIME (WEEKS)	UNIT PRICE	TOTAL
Capital Ford of Charlotte, Inc.	2	47,319.00	\$283,914.00*
Legacy Brothers, Inc.	1	58,524.00	351,144.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



Scott Brinson, Fleet Manager 12/10/24
Date



Kevin Keyzer, Operations Support Manager 12-11-24
Date



Jeff W. McCauley, Chief Financial Officer 12-11-24
Date



Chris Padgett, Assistant General Manager/CAO 12/12/24
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO 12/12/24
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 39,200' - CONDUIT, 2" PVC SCH 40 GUC STK# 202570,


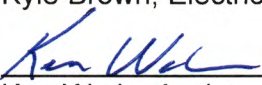
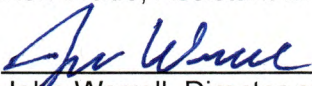



10,560' - CONDUIT, 3" PVC SCH 40 GUC STK# 206050,

NOVEMBER 26, 2024 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE <u>2" PVC SCH 40</u>	TOTAL
Wesco Distribution, Inc.	Southern Pipe	1-2	\$0.87	\$34,104.00*
Graybar Electric Company, Inc.	Southern Pipe	2	0.966	37,867.20
Capital Electric Supply	Queen City	1-2	0.9875	38,710.00
Border States Electric (Bid #1)	Cantex	1	1.03	40,376.00
Border States Electric (Bid #2)	Southern Pipe	2	1.06	41,552.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE <u>3" PVC SCH 40</u>	TOTAL
Wesco Distribution, Inc.	Southern Pipe	1-2	\$1.66	\$17,529.60*
Graybar Electric Company, Inc.	Southern Pipe	2	1.8493	19,528.61
Capital Electric Supply	Queen City	1-2	1.89	19,958.40
Border States Electric (Bid #1)	Cantex	2-4	1.96	20,697.60
Border States Electric (Bid #2)	Southern Pipe	2	2.03	21,436.80

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:		<u>12-6-24</u>
	Kyle Brown, Electric Planning Engineer	Date
		<u>12-9-24</u>
	Ken Wade, Assistant Director of Electric	Date
		<u>12/6/24</u>
John Worrell, Director of Electric Systems	Date	
	<u>12/11/24</u>	
Jeff W. McCauley, Chief Financial Officer	Date	
	<u>12/12/24</u>	
Chris Padgett, Assistant General Manager/CAO	Date	
Approved for Award:		<u>12-12-24</u>
	Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 20,000' – WIRE 350 MCM 600 VOLT UG TRIPLEX GUC STK# 201330,

40,000' – WIRE, 1/0 15KV UG PRIMARY CABLE GUC STK# 201360,

15,000' - WIRE, 4/0-600 VOLT UG TRIPLEX GUC STK# 201260,

15,000' - WIRE, 2/0-600 VOLT UG TRIPLEX GUC STK# 201250,

NOVEMBER 26, 2024 @ 2:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 350 MCM TRIPLEX	TOTAL
CME Wire & Cable	CME	2	\$2.672	\$53,440.00*
Wesco Distribution, Inc. (Bid #2)	Southwire	8	2.929	58,580.00
Wesco Distribution, Inc. (Bid #1)	Priority	1	3.08	61,680.00
DP Wire & Cable, LLC	Prominent	24	2.63	52,600.00(2)
Border States Electric (Bid #2)	King	Stock	3.17	63,400.00(1)
Border States Electric (Bid #1)	Southwire	8	3.19	63,800.00(1)
American Wire Group, LLC	AWG	1	3.60	72,000.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV UG CABLE	TOTAL
Wesco Distribution, Inc. (Bid #2)	Okonite	5	\$3.570	\$142,800.00**
CME Wire & Cable	CME	49	3.103	124,120.00
Wesco Distribution, Inc. (Bid #1)	Okonite	1	4.34	173,600.00
Border States Electric (Bid #1)	Southwire	8	3.00	120,000.00(1)
DP Wire & Cable, LLC	Prominent	24	4.97	198,800.00(2)
Border States Electric (Bid #2)	LS	26	5.09	203,000.00(1)
American Wire Group, LLC	-	-	-	-

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 4/0 600V TRIPLEX	TOTAL
CME Wire & Cable	CME	2	\$1.709	\$25,635.00*
Wesco Distribution, Inc. (Bid #1&2)	Southwire	1	1.791	26,865.00
DP Wire & Cable, LLC	Prominent	24	1.81	27,150.00(2)
Border States Electric (Bid #2)	King	Stock	1.91	28,650.00(1)
Border States Electric (Bid #1)	Southwire	8	1.99	29,850.00(1)
American Wire Group, LLC	AWG	1	2.40	36,000.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2/0 600V TRIPLEX	TOTAL
CME Wire & Cable	CME	8	\$1.210	\$18,150.00*
Wesco Distribution, Inc. (Bid #1)	Priority	28	1.335	20,025.00
Wesco Distribution, Inc. (Bid #2)	Southwire	8	1.48	22,200.00
DP Wire & Cable, LLC	Prominent	24	1.39	20,850.00(2)
Border States Electric (Bid #1&2)	Southwire	8	1.61	24,150.00(1)
American Wire Group, LLC	-	-	-	-

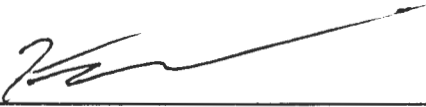
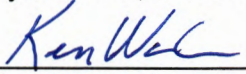
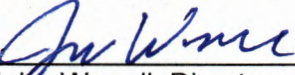
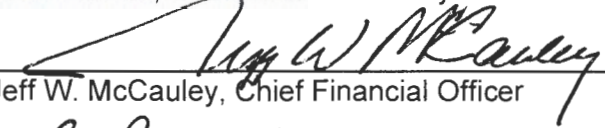

* Indicates recommended award based on the lowest responsible, responsive bid.

** Indicates recommended award based on lead time.

(1) Indicates vendor is not quoting firm pricing.

(2) Indicates vendor is not an approved source.

Recommended for Award:

 _____ Kyle Brown, Electric Planning Engineer	<u>12-6-24</u> Date
 _____ Ken Wade, Assistant Director of Electric	<u>12-9-24</u> Date
 _____ John Worrell, Director of Electric Systems	<u>12/9/24</u> Date
 _____ Jeff W. McCauley, Chief Financial Officer	<u>12/11/24</u> Date
 _____ Chris Padgett, Assistant General Manager/CAO	<u>12/12/24</u> Date

Approved for Award:

 _____ Anthony C. Cannon, General Manager/CEO	<u>12-12-24</u> Date
--	-------------------------

GREENVILLE UTILITIES COMMISSION

TABULATION OF RE-BIDS RECEIVED

FOR ONE (1) ENCLOSED TRAILER

DECEMBER 12, 2024 @ 11:00 AM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Kaufman Trailers, LLC	2-4	\$9,804.90*
Eastwood Golf Cart & Trailer, LLC	6	10,300.00
Technology International, Inc.	12-20	11,750.00
Legacy Brothers, Inc.	21	12,090.00
Renown Cargo Trailers, LLC	6	13,864.82
Phoenix Contracting, LLC	4-6	17,950.00
NIU Trailer, Inc.	4-6	27,900.00

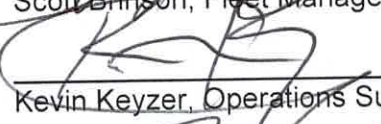
* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



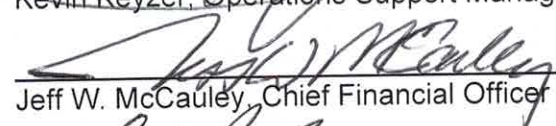
Scott Brinson, Fleet Manager

12/19/24
Date



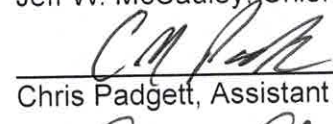
Kevin Keyzer, Operations Support Manager

12-19-24
Date



Jeff W. McCauley, Chief Financial Officer

12-23-24
Date



Chris Padgett, Assistant General Manager/CAO

12-24-24
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

12-26-24
Date



Water Resources Department
Sewer Spill Tracking Report
January 2024 - December 2024

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	2/29/2024		1206 Charles Blvd	8K-057	8K-057	64	No			No	No	No	Contractor Damage	Permenant Repair
2	3/13/2024	3/19/2024	2975 Mills Rd (Force Main leaving Hope School PS)			4,000	No			Yes	No	No	Pipe Failure	Permenant Repair
3	5/26/2024		319 & 321 Horseshoe Drive	6G-041 & 6G-040	6G-041 & 6G040	15	No			No	No	No	Debris	Permenant Repair
4	6/27/2024	7/3/2024	Regency Blvd	6D-078	6D-078	1,200	Yes	Fork Swamp	200	Yes	No	No	Other	Permenant Repair
5	7/11/2024	7/11/2024	1500 Beatty Street	7K-071	7K-071	31,950	Yes	Green Mill Run/Tar River	31,950	Yes	Yes	Yes	Other	Permenant Repair
6	8/9/2024	8/15/2024	Main Bethel Pump Station and MH's at 3993 Main St & 3750 East St	B-202 & B-C0	B-202 & B-C0	12,600	Yes	Grindle Creek	500	Yes	No	No	Other	Permenant Repair
8	12/2/2024	12/6/2024	205 Shiloh Dr (Sewer Outfall)	56F-033	5F-033	425	Yes	Green Mill Run	425	Yes	No	No	Grease	Permenant Repair
8	12/2/2024	12/6/2024	836 Jade Lane	3B-068	3B-068	875	Yes	Swift Creek	875	Yes	No	No	Other	Permenant Repair
8						51,129			33,950					

Spill Analysis

cause	# of spill	Vol (gals.)
a. Grease	1	425
b. Contractor Damage	1	64
c. Debris	1	15
d. Roots	0	0
e. Pipe Failure	1	4000
f. Other	4	46625
Total	8	51129

Summary Total Number of Spills =8 (6 Reportable;2 Non-Reportable)

Total Spill Volume = 51129 gals or 0.00133% of Total Wastewater Flow

GREENVILLE UTILITIES COMMISSION

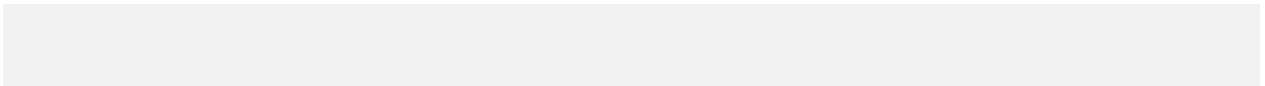
LOAD MANAGEMENT REPORT

December, 2024

The DEP monthly peak occurred on December 4th, 2024 for hour ending at 8:00 AM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	11,500	\$243,457
Air Conditioning Demand Reduction	0	\$0
Water Heater Demand Reduction	10,300	\$218,051
Heat Pump/Heat Strip Demand Reduction	3,100	\$65,627
GUC Generator Reduction	21,436	\$453,800
Battery Energy Storage System	724	\$15,327
<u>Commercial Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	17,589	\$372,359
Estimated Other Industrial Customer Curtailments	4,383	\$92,788
<u>Total Load Control:</u>	69,032	\$1,461,410
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak		
<u>Total Load Reduction and Avoided Costs:</u>	69,032	\$1,461,410

- | | |
|--|--------------|
| 1) Duke Energy Progress (DEP) System Peak: | 12973 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 270,591 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 23 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 21 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | 21.17 Per KW |



GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Dec-24

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	72	70				
Low Temperature, F	20	27				
Degree Days Heating	606	524.0		2,442.5	2,389.0	
Degree Days Cooling	0	1.0		2,058.0	1,806.5	
Rainfall, Inches	3.18	4.90		50.67	46.58	
River Level-Mean Sea Level						
High, FT	5.3	13.9				
Low, FT	0.1	0.4				
Average FT	0.7	6.0				
ELECTRIC						
Peak Demand, KW	270,592	228,275				
Demand Reduction, KW	69,032	68,674				
KWH Purchased (x1000)	154,212	148,714	3.7%	1,811,663	1,749,939	3.5%
KWH Billed (x1000)	137,776	136,444	1.0%	1,764,547	1,720,970	2.5%
System Losses, Percent				2.60%	1.66%	
Average Cost/KWH	\$0.0767	\$0.0659				
NATURAL GAS						
MCF Purchased	468,803	431,546	8.6%	3,453,328	3,371,598	2.4%
MCF Billed	375,612	373,610	0.5%	3,331,115	3,267,572	1.9%
System Losses, Percent				3.54%	3.09%	
Average Cost/MCF	5.80	5.32				
WATER						
Peak Day, MG	16.639	16.624				
Average Day, MG	15.268	14.916				
Total Pumped, MG	473.295	462.411	2.4%	5,421.3	5,379.2	0.8%
Total Billed, MG	374.300	374.800	-0.1%	4,341.5	4,354.3	-0.3%
System Losses, Percent				19.92%	19.05%	
WASTEWATER						
Peak Day, MG	12.27	17.41				
Average Day, MG	9.75	10.64				
Total Flow, MG	302.29	329.82	-8.3%	3,934.00	3,793.98	3.7%
CUSTOMER ACCOUNTS						
Active Services E/W/G	139,254	137,191	1.5%			
Meters Repaired	481	285	68.8%	4,389	4,716	-6.9%

KW = Kilowatts

KWH = Kilowatthours

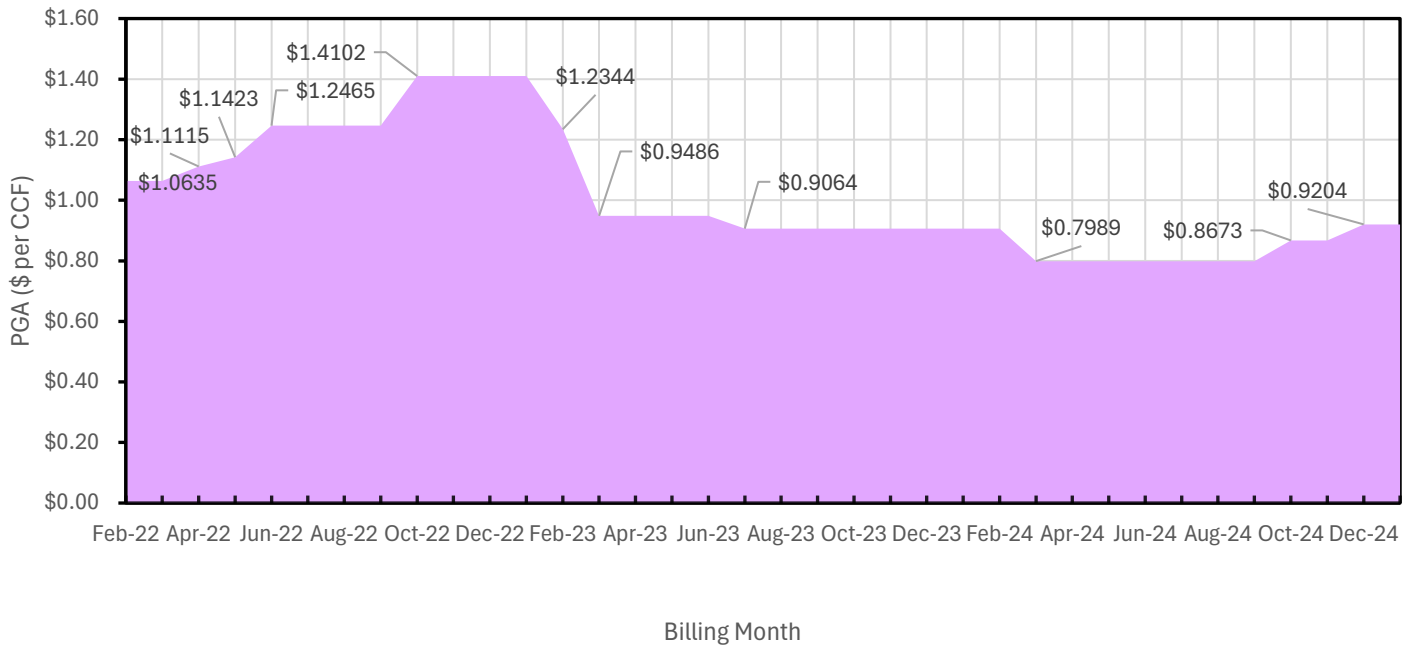
MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report January 2025

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)	
Jan-25	\$0.9204	\$0.4940	\$1.4144

**Greenville Utilities
Purchased Gas Adjustment Three Year History**



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service - Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses - Electric
 - System Losses - Gas
 - System Losses - Water
 - Disruption of Service - Water
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Hours Worked Without an OSHA Recordable Injury
- Capital Spending Ratio
- Degree of Asset Depreciation



Powering Strong Communities

2451 Crystal Drive
Suite 1000
Arlington, VA 22202-4804
202-467-2900
www.PublicPower.org

December 4, 2024

Tony Cannon
General Manager/CEO
Greenville Utilities Commission
PO Box 1847
Greenville, NC 27835

Dear Tony,

As we approach this holiday season filled with gratitude and celebration, it brings me great joy to present an American Public Power Association Mutual Aid Commendation to Greenville Utilities Commission. The Mutual Aid Commendation was established in 2018 to recognize public power utilities that have answered the call for assistance and aided another community in restoring power to its customers.

Mutual aid is at the heart of what public power does, and the public power community thanks you for stepping up to help a neighbor in need—whether they are next door or thousands of miles away.

Enclosed is a sample news release that you may wish to use in publicizing your commendation. If you have questions or would like assistance, please contact us at MutualAid@PublicPower.org.

On behalf of the more than 2,000 public power utilities we represent, and with warm holiday wishes, please accept my thanks.

Wishing you a happy holiday season,

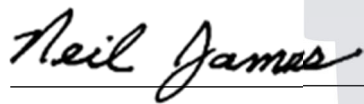
A handwritten signature in black ink that reads "Scott Corwin". The signature is written in a cursive, flowing style.

Scott Corwin
President & CEO

MUTUAL AID COMMENDATION

Greenville Utilities
Commission

In recognition of its support in electric power restoration efforts,
the American Public Power Association recognizes
Greenville Utilities Commission
for providing mutual aid assistance to
Town of Drexel



Neil James
Chair, Mutual Aid Committee



Scott Corwin
President & CEO



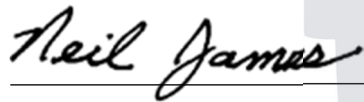
**AMERICAN
PUBLIC
POWER
ASSOCIATION**

Powering Strong Communities

MUTUAL AID COMMENDATION

Greenville Utilities Commission

In recognition of its support in electric power restoration efforts,
the American Public Power Association recognizes
Greenville Utilities Commission
for providing mutual aid assistance to
City of Morganton



Neil James
Chair, Mutual Aid Committee



Scott Corwin
President & CEO



Powering Strong Communities

Greenville Utilities Commission, NC
Semi-Annual Report on Disposal
of Surplus Property Date range:
07/01/2024 – 12/31/2024

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment.

In accordance with G.S. 160A-268 (c), the property disposed of between January 1, 2024 and June 30, 2024 is listed below. No action is required by the Board.

Description	Sold Amount
Misc Computers and Network Equipment	\$1,450.00
Lot of Office Furniture	\$128.00
2003 Duo-Lift Pipe Trailer	\$330.00
2023 Terex Auger	\$200.00
Rolling Oil Drain Pans	\$131.00
Gantry Crane	\$1,250.00
1997 Ford F750 2-ton Knuckle Boom	\$3,500.00
Homemade Trailer with storage box	\$575.00
1989 Homemade Fuel Trailer	\$700.00
2000 Road Runner Utility Trailer	\$1,309.00
2018 Bobcat Forestry Cutter	\$7,700.00
1991 Ford F800 Electric Reel Truck	\$1,575.00
Homemade Trailer with air compressor	\$1,775.00
Miller Mig Welder	\$775.00
Lincoln Ranger 8 Welder/Generator	\$1,200.00
(2) 4-yard tilt dumpsters	\$1,425.00
Lot of Office Furniture	\$52.00
Evaporative Cooler	\$725.00
Lot of Office Furniture	\$102.00
Lot of Office Furniture	\$135.00
Epson Projector, Screen, & Misc A/V Items	\$360.00
(2) Vintage Wood Brochure Racks & (1) Painting	\$20.00
Lot of Cushioned Chairs	\$626.00
Misc Computers and Network Equipment	\$1,925.00
<u>TOTAL</u>	<u>\$27,968.00</u>

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$186,988.25
Year 2022	\$82,141.48
Year 2023	\$148,950.57
Year 2024	\$111,556.00
<u>TOTAL</u>	<u>\$ 1,735,129.04</u>

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one or more of the following permitted reasons for closed sessions]

- prevent the disclosure of privileged information
 - under _____ of the North Carolina General Statutes or regulations.
 - under _____ of the regulations or laws of United States.[N.C.G.S. § 143-318.11(a)(1)]

- prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]

- consult with our attorney
 - to protect the attorney-client privilege.
 - to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - to consider and give instructions concerning a judicial action titled _____
v. _____.[N.C.G.S. § 143-318.11(a)(3)]

- discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]

- establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]

- establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]

- consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]