



# AGENDA

Regular Meeting – August 21, 2025  
12:00 noon – Board Room

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## Call to Order

*[Chair Mark Garner]*

12:00

## Ascertain Quorum

*[Wanda Carr]*

## Acceptance of the Agenda

*[Chair Mark Garner]*

## Safety Brief

*[Kevin Keyzer]*

## Recognition of Partnership for Safe Water Five Year National Directors Award

*[David Springer]*

## Consent Agenda

*[Tony Cannon]*

1. Approval of Minutes: Regular Meeting: July 17, 2025
2. Consideration of Abandonment of a portion only of a ten foot (10') wide Electric Easement across Tax Parcel No. 85682, Indigreen Subdivision, Section One
3. Consideration of Abandonment of (1) a twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) a ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862 and (3) a twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel Number 09071, Indigreen Subdivision, Section One
4. Consideration of proposed revisions to GUC's Electric Rider RR-6, Community Solar Rider
5. Consideration of Capital Project Budget Amendment, Reimbursement Resolution and Bid Contract for FCP10245 Admin HVAC Upgrades Project
6. Consideration of Oracle Customer Cloud Service (CCS) Annual Renewal

## Action Items

7. Review of Monthly Financial Statement –July 31, 2025 (Preliminary)  
*[Jeff McCauley]*

8. Recommended Approval of GUC Representative to Serve on the Greenville ENC Alliance Board of Directors  
*[Tony Cannon]*

**Information Items**

9. Annual Statement of Compliance with Investment Policy  
*[Jeff McCauley]*
10. General Manager's Report  
*[Tony Cannon]*
11. Board Members' Remarks  
*[Board]*
12. Board Chair's Remarks/Report  
*[Chair Mark Garner]*

**Notice of Upcoming Meetings/Functions:**

*[Chair Mark Garner]*

GUC Regular Meeting, Thursday, September 18, 2025, 12:00 noon

Joint City of Greenville/Greenville Utilities Board Meeting, Monday, September 22, 2025, 6:00 p.m., City Hall

**Adjournment**

*[Chair Mark Garner]*

1:00



# Agenda Item # 1

Meeting Date: August 21, 2025

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<b>Item:</b>	<b>Approval of Minutes</b>
<b>Contact:</b>	Amy Wade
<b>Explanation:</b>	Regular Minutes: July 17, 2025
<b>Strategic Plan Elements:</b>	<p>Strategic Themes:</p> <ul style="list-style-type: none"><li>• Exceptional Customer Service</li><li>• Shaping Our Future</li></ul> <p>Objectives:</p> <ul style="list-style-type: none"><li>• Exceeding customer expectations</li><li>• Embracing change to ensure organizational alignment and efficiency</li></ul> <p>Core Values:</p> <ul style="list-style-type: none"><li>• Exceed customers' expectations</li><li>• Support the community</li><li>• Deliver reliable services</li></ul>
<b>Previous Board Actions:</b>	N/A
<b>Fiscal Note:</b>	N/A
<b>Recommended Action(s):</b>	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION  
GREENVILLE, NORTH CAROLINA

Thursday, July 17, 2025

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair-Elect Garner presiding.

Commission Board Members Present:

Mark Garner  
Ferrell L. Blount III  
Justin Fuller  
Dr. Bob Shaw

Michael Cowin  
Dr. Wanda D. Carr  
Dillon Godley  
Simon Swain

Commission Staff Present:

Tony Cannon, General Manager/CEO  
Chris Padgett  
Jeff McCauley  
Phil Dixon  
Anthony Miller  
John Worrell  
David Springer  
Ken Wade  
Andy Anderson  
Scott Mullis  
Steve Hawley  
Richie Shreves  
Scott Farmer  
Amy Wade  
Durk Tyson  
Todd Cannon  
Colleen Sicley

Paige Wallace  
Lou Norris  
Kathy Howard  
Jacob Swink  
Tyler Haislip  
Lena Previll  
Jessica Hardy  
Julius Patrick  
Kelly Smith

Others Attending:

Ginger Livingston, The Daily Reflector; Les Robinson, City Liaison; Peter Geiger, Former GUC Commissioner; Ben James and Katie Wagner, City of Greenville Interns; Zack Cash, Citizen; and Drew Ligon, Citizen.

Chair-Elect Garner called the meeting to order. Secretary Blount ascertained that a quorum was present.

Director of Water Resources David Springer welcomed Zack Cash. He is the grandson of former Director of Water Resources Mr. Randy Emory. Mr. Cash is shadowing in the Water Resources Department this week.

City Manager/Commissioner Michael Cowin welcomed two city interns, Ben James and Katie Wagner, to the meeting. They are both working on special projects in the City Manager's Office.

ACCEPTANCE OF THE AGENDA

A motion was made by Dr. Carr, seconded by Mr. Fuller to accept the agenda as presented. The motion carried unanimously.



## SAFETY BRIEF

Ms. Kelly Smith, Safety Culture Specialist, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Ms. Smith shared tips about heat safety.

## INTRODUCTION OF NEW COMMISSIONERS – SIMON SWAIN & DR. BOB SHAW

Chair-Elect Garner introduced Mr. Simon Swain and Dr. Bob Shaw as new GUC Board of Commissioners. Mr. Swain has lived in Greenville for 41 years and is retired, having been a manager for Dupont and working as an Information Technology Professional. Dr. Shaw has lived in Greenville for 44 years and is a retired Pulmonary Critical Care Doctor, and he also taught at East Carolina University and Pitt Community College.

## RECOGNITION OF SERVICE AS COMMISSIONER-PETER GEIGER

Chair-Elect Garner recognized Peter Geiger for his service as commissioner from 2019-2025, and for serving as Chair from 2023-2024. He provided highlights of GUC accomplishments during his tenure.

Mr. Geiger commented that it was a privilege to have the opportunity to serve on the Board, and to be able to give back the community in so many ways.

## RECOGNITION OF 2024 ELECTRICITIES MUNICIPAL ELECTRIC SAFETY AWARD

Mr. John Worrell, Director of Electric Systems, announced that GUC was recently awarded the ElectriCities Municipal Electric Safety Award, and introduced Electric Distribution Engineer Jacob Swink to provide details about the award.

Mr. Swink stated that ElectriCities recognizes a member utility every year for their excellence in safety. During the calendar year of 2024, GUC Electric Department had no lost workday injuries. Mr. Swink expressed his gratitude to GUC and the 145 Electric employees' commitment to safety.

## RECOGNITION OF PUBLIC POWER ASSOCIATION'S CAPSTONE PROJECT CERTIFICATION (Advanced Research on Leadership Principles and Building High-Performing Teams) Jacob Swink, Electric Distribution Engineer

Mr. Worrell recognized Mr. Jacob Swink for completing the American Public Power Association's Capstone Project Certification program. The program is designed to help new managers develop employee skills, as well as develop their own skills. Mr. Worrell stated those skills are critical to GUC's organizational performance, employee development and retention, and leadership growth. Mr. Swink is the second GUC employee to complete this certification alongside Mr. Chris Padgett, Assistant General Manager/Chief Administrative Officer, who completed the program several years ago.

## CONSENT AGENDA

Mr. Cannon presented the following items for approval on the consent agenda:

(Agenda Item 1) Approval of Minutes – Regular Meeting: June 12, 2025

A motion was made by Mr. Cowin, seconded by Dr. Carr to approve the consent agenda as presented. The motion carried unanimously.

## ELECTION OF OFFICERS (Agenda Item 2)

Mr. Cannon announced that GUC's Bylaws indicate that the election of officers is to be conducted on the first regular meeting after July 1 of each year. The officers of the Commission shall be the Chair, Chair-Elect and Secretary for a term of one year. Mr. Cannon presided and opened the floor for nominations.

Mr. Cowin nominated a slate of officers to include Mark Garner as Chair, Ferrell L. Blount III as Chair-Elect, and Dr. Wanda Carr as Secretary. Mr. Cannon asked if there were any other nominations from the floor and there were none. A motion was made by Mr. Cowin, seconded by Mr. Godley, to close the nominations and to elect by acclamation Mark Garner as Chair, Ferrell L. Blount III as Chair-Elect, and Dr. Wanda Carr as Secretary. The motion carried unanimously.

The meeting was turned over to Chair Garner.

Mr. Cannon stated it is also appropriate at this time to reappoint the Executive Secretary and the Assistant Executive Secretary. A motion was made by Mr. Godley, seconded by Dr. Carr to reappoint Amy Wade as Executive Secretary and Lou Norris as Assistant Executive Secretary. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – JUNE 30,2025 (Preliminary) and May 31, 2025 (Agenda Item 3):

Key financial metrics for the combined funds for the period ending June 2025:

Operating Cash	\$89,793,971	Days of Cash on Hand	128
Less Current Liabilities	<u>(\$30,777,413)</u>		
Fund Balance	\$59,016,558	Days of Cash on Hand After Liabilities	84

Fund Balance Available for Appropriation: 19.5%

Average Investment Yield: 3.66%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$612,720	\$652,595	(\$850,792)	(\$811,044)	(\$5,107,923)	(\$3,988,255)
Water	\$245,436	\$207,960	\$322,624	\$1,937,267	\$1,110,821	\$2,683,786
Sewer	(\$196,000)	\$299,667	(\$600,182)	\$1,636,147	\$726,101	\$1,695,350
Gas	(\$92,634)	\$465,491	(\$637,776)	\$4,719,406	\$1,341,048	\$4,226,380
Combined	\$569,522	\$1,625,713	(\$1,766,126)	\$7,481,776	(\$1,929,953)	\$4,617,261

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$612,720	\$1,152,595	(\$855,822)	\$3,188,956	\$892,077	\$311,745
Water	\$245,436	\$128,793	(\$142,386)	\$1,087,267	\$110,821	\$683,786
Sewer	(\$196,000)	\$258,000	(\$915,192)	\$1,286,147	\$26,101	\$495,350
Gas	(\$92,634)	\$315,491	(\$2,502,786)	\$3,219,406	\$41,048	\$926,380
Combined	\$569,522	\$1,854,879	(\$4,416,186)	\$8,781,776	\$1,070,047	\$2,417,261

Key financial metrics for the combined funds for the period ending May 2025:

Operating Cash	\$88,979,010	Days of Cash on Hand	128
Less Current Liabilities	<u>(\$24,491,625)</u>		
Fund Balance	\$64,487,385	Days of Cash on Hand After Liabilities	93

Fund Balance Available for Appropriation: 21.8%

Average Investment Yield: 3.43%

Fund Equity/Deficit Before Transfers						
	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
<b>Electric</b>	\$171,410	(\$824,251)	\$99,710	(\$1,423,764 )	(\$6,625,494)	(\$3,137,463)
<b>Water</b>	\$162,573	(\$276,927)	\$430,145	\$1,691,831	\$813,736	\$2,361,162
<b>Sewer</b>	(\$224,335)	(\$275,256)	\$267,216	\$1,832,147	\$240,199	\$2,295,532
<b>Gas</b>	(\$632,753)	(\$96,092)	(\$48,576)	\$4,812,040	\$1,351,454	\$4,864,156
<b>Combined</b>	<b>(\$523,105)</b>	<b>(\$1,472,526)</b>	<b>\$748,495</b>	<b>\$6,912,254</b>	<b>(\$4,220,105)</b>	<b>\$6,383,387</b>

Fund Equity/Deficit After Transfers						
	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
<b>Electric</b>	\$171,410	(\$324,251)	\$99,710	\$2,576,236	(\$1,125,494)	\$1,167,567
<b>Water</b>	\$62,573	(\$356,094)	\$230,145	\$841,831	(\$57,097)	\$826,172
<b>Sewer</b>	(\$224,335)	(\$316,923)	\$217,216	\$1,482,147	(\$218,134)	\$1,410,542
<b>Gas</b>	(\$632,753)	(\$246,092)	(\$48,576)	\$3,312,040	(\$298,546)	\$3,429,166
<b>Combined</b>	<b>(\$623,105)</b>	<b>(\$1,243,360)</b>	<b>\$498,495</b>	<b>\$8,212,254</b>	<b>(\$1,699,271)</b>	<b>\$6,833,447</b>

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Financial Statement for June 30, 2025. He announced that the financial presentation for the period ending May 30 2025 was provided as information only at the June Board Meeting.

The weather impact for the month of June 2025 indicated that the cooling degree days were higher than June 2024. June rainfall was approximately 10.57 inches which was higher than last year. The portfolio earned 3.66% for the month of June.

Overall year-to-date results through the end of June remain stable. The Electric Rate Stabilization Reserves are approximately \$10.6 million, and the Gas Rate Stabilization Reserves are \$7.6 million. The Operating Reserves are 128 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately negative \$15.4 million.

After discussion, a motion was made by Mr. Blount, seconded by Mr. Cowin, to accept the June 30, 2025, Preliminary and May 31, 2025, Financial Statements. The motion carried unanimously.

RECOMMENDED AWARD OF CONSTRUCTION CONTRACT FOR WATER TREATMENT PLANT LAB UPGRADES, WCP-10040 (Agenda Item 4)

Mr. David Springer, Director of Water Resources, introduced Tyler Haislip, Water Resources Engineer I, to provide information on the Water Treatment Plant Lab upgrades project.

Mr. Haislip stated that as a reminder the Board has previously been advised that GUC’s Water Treatment Plant (WTP) Laboratory requires significant upgrades and improvements. The existing laboratory was placed in service over 40 years ago and has never undergone major renovation. He noted that the original countertops, cabinetry, and fixtures are still in use, and various areas of the lab have been repurposed over time to meet evolving needs. Over the years, staffing levels have increased, and the scope of laboratory responsibilities has grown to include more extensive sampling, testing, and regulatory reporting. As a result, the current layout and infrastructure no longer support efficient workflow and are inadequate for the volume and complexity of testing now required.

Mr. Haislip shared that the project includes the renovation of the existing laboratory space to modernize and improve functionality. Walls between the current storage rooms and lab area will be removed to expand the working area, and new casework and countertops will be installed throughout. The operators’ lab will be relocated adjacent to the control room to improve workflow. In addition, all laboratory fixtures and sinks will be replaced, and upgrades to electrical, HVAC, and plumbing systems will be completed as part of the overall renovation. Pictures of the existing lab and layout along with the proposed layout design were provided.

The East Group completed design and produced bidding documents for this project. The project initially bid on April 15, 2025 with no bids received. In accordance with the requirements of the North Carolina General Statutes, the project was re-advertised, and final bids were received on April 24, 2025. Three contractors submitted a bid, and one bidder failed to submit all required documentation, resulting in a non-responsive bid.

American Builders Inc.	\$1,164,700.00
CA Lewis	\$1,258,500.00
Berry Building Group Inc.	Non-Responsive Bid

The approved budget amount for this project is \$2,000,000. The total project cost including engineering, construction, and a construction contingency of 10%, is within the approved project budget.

After discussion, a motion was made by Mr. Godley, seconded by Dr. Carr to award the construction contract for the WTP Lab Upgrades Project to American Builders Inc., in the amount of \$1,164,700.00 and to authorize the General Manager/CEO to take appropriate actions to execute the contract(s) with American Builders Inc. The motion carried unanimously.

UPDATE OF ANNUAL STATEMENT OF CONFLICT-OF-INTEREST POLICY, DISCLOSURE & ETHICS BRIEFING (Agenda Item 5)

Mr. Phil Dixon, General Counsel, informed the Board that in 2009 the N.C. General Assembly passed legislation requiring various local governing bodies to adopt a resolution or policy containing a Code of Ethics to guide board members in the performance of their duties as members of the governing board. While GUC is not covered by the State Ethics Act, Mr. Dixon previously recommended that the GUC Board consider the adoption of an ethics policy.

In this regard, the League of Municipalities developed a model code that Boards could use in developing their own Code of Ethics. Mr. Dixon, in collaboration with the City Attorney, developed a Code of Ethics that was adopted by the Commission and by the City Council of the City of Greenville.

Mr. Dixon recommends that the Board members consider executing the “Conflict of Interest Policy and Disclosure Form” annually to ensure that any conflict-of-interest issues are avoided. The form outlines what to do if a commissioner thinks he or she has a potential conflict of interest over a matter coming before the Board.

A Conflict of Interest Policy and Disclosure form was provided to the Board of Commissioners.

UPDATE ON ACTIVITIES BY GENERAL COUNSEL (Agenda Item 6)

Mr. Dixon provided an update on legal activities performed in the Legal Office. The Legal Office has worked this past year on many easements, encroachments, claims, contracts, leases, real estate matters, bankruptcies, personnel matters, lawsuits, and special use permits.

GENERAL MANAGER’S REPORT (Agenda Item 7)

1. Informational Reading

Ranking of Qualifications, Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

Ranking of Qualifications, Proposals, and Bids awarded by the General Manager/CEO during the past month was reported for information:

**GREENVILLE UTILITIES COMMISSION**

**RANKING OF QUALIFICATIONS RECEIVED**

**ADVANCED METERING INFRASTRUCTURE (AMI) VENDOR SELECTION**

**MARCH 11, 2025 @ 2:00 PM**

<b>VENDOR QUALIFICATION RANKING</b>
Border States Industries, Inc.*
Landis+Gyr Technology, Inc.*
Sensus USA, Inc.*
Tantalus Company
Honeywell
Wesco Distribution, Inc.
NextGrid, LLC
Texas Meter & Device Company, LLC

\* Indicates qualified vendors, based on their submissions.

**RANKING OF PROPOSALS RECEIVED**

**UTILITY NETWORK DESIGN SERVICES**

**MAY 13, 2025 @ 3:00 PM**

<b>VENDOR PROPOSAL RANKING</b>
1898 & Co. *
RAMTeCH Software Solutions, Inc.
POWER Engineers, Inc.
Utility Data Contractors, LLC
Avineon, Inc.
SSP Innovations, LLC
Cultivate Geospatial Solutions

\* Indicates recommended vendor to negotiate a contract.

**ROOT CONTROL SERVICES**

**JUNE 17, 2025 @11:00 AM**

<b>VENDOR PROPOSAL RANKING</b>
Duke's Root Control, Inc. *

\* Indicates recommended vendor to negotiate/award a contract.

**TABULATION OF BIDS RECEIVED**

**SODIUM HYPOCHLORITE BULK CHEMICALS**

**MAY 13, 2025 @ 2:00 PM**

<b>VENDORS</b>	<b>DELIVERY DAYS</b>	<b>UNIT PRICE 135,000 GALLONS</b>	<b>TOTAL</b>
Oltrin Solutions, LLC	5-7	\$1.90	\$256,500.00*
CITCO Water	7-10	2.44	329,400.00
Univar Solutions USA, Inc.	3-5	2.85	384,750.00
JCI Jones Chemicals, Inc.	2-3	1.77	238,950.00 <sup>(1)</sup>

\* Indicates recommended award based on the lowest responsible, responsive bid.

<sup>(1)</sup> Indicates vendor did not meet minimum specifications.

**ONE (1) FORD F-350 DRW REG CAB 4WD WITH SERVICE BODY**  
**MAY 27, 2025 @ 12:00 PM**

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford of Charlotte, Inc.	2	\$67,379.00*
Capital Ford of Raleigh, Inc.	2	67,603.40
Friendship Ford of Bristol	16-18	68,698.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

**FIRE HYDRANTS AND VALVES**  
**JUNE 3, 2025 @ 2:00 PM**

VENDORS	DELIVERY (WEEKS)	TOTAL
Consolidated Pipe & Supply Company	In Stock	\$117,058.48*
Core & Main, LP	Stock-4	128,525.19
Tec Utilities Supply, Inc.	4-10	129,595.03
Ferguson Waterworks	Stock-10	131,859.48

\* Indicates recommended award based on the lowest responsible, responsive bid.

**SEWER CLEAN OUT BOXES**  
**JUNE 3, 2025 @ 1:00 PM**

VENDORS	DELIVERY (WEEKS)	TOTAL
TEC Utilities Supply, Inc.	4	\$46,455.00*
Ferguson Waterworks	4	48,530.00
EJ USA	Stock-4	49,245.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

**CAST IRON SERVICE TEES, PLASTIC VALVE BOXES & METER RISERS**  
**JUNE 5, 2025 @ 1:00 PM**

VENDORS	DELIVERY (WEEKS)	TOTAL
Consolidated Pipe & Supply	Stock-12	\$41,846.50*
Border States Electric	3-8	49,152.40
Stuart C Irby	5-34	51,526.50

\* Indicates recommended award based on the lowest responsible, responsive bid.

**PHOTOCELLS AND PLUGS**

**JUNE 5, 2025 @ 2:00 PM**

VENDORS	DELIVERY (WEEKS)	TOTAL
Wesco Distribution Inc. (Bid #1)	Stock-3	\$31,524.50*
Border States Electric	2-8	35,492.00
Wesco Distribution Inc. (Bid #2)	Stock-16	41,394.50

\* Indicates recommended award based on the lowest responsible, responsive bid.

**18,000' - CONDUIT, 4" ROLL SDR 11 GUC STK# 210560,**

**JUNE 24, 2025 @ 3:00 PM**

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 4" ROLL SDR 11	TOTAL
Wesco Distribution, Inc. (Bid #2)	Bulldog	2-4	\$2.234	\$40,212.00*
Wesco Distribution, Inc. (Bid #1)	Blue Diamond	6	2.355	42,390.00
Border States Electric	Duraline	4-5	2.37	42,660.00
Consolidated Pipe & Supply	Bulldog	3	2.725	49,050.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

**6,000' – WIRE 1/0 TRIPLEX (OH) GUC STK# 204640,**

**48,000' – WIRE, 1/0 15KV UG CABLE GUC STK# 201360,**

**40,000' - WIRE, 350 MCM 600V (UG) TRIPLEX GUC STK# 201330,**

**JUNE 24, 2025 @ 2:00 PM**

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0(OH) TRIPLEX	TOTAL
Wesco Distribution, Inc. (Bid #2)	CME	1-2	\$1.2553	\$7,531.80*
Wesco Distribution, Inc. (Bid #1)	Southwire	In Stock	1.2766	7,659.60
Border States Electric	Prysmian	10-14	1.46	8,760.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV UG CABLE	TOTAL
Wesco Distribution, Inc. (Bid #1)	Okonite	2-3	\$3.52	\$168,960.00*
Wesco Distribution, Inc. (Bid #2)	CME	36	3.52	168,960.00
Border States Electric	Prysmian	16-20	4.36	209,280.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 350 MCM TRIPLEX	TOTAL
Wesco Distribution, Inc.	CME	1-2	\$2.968	\$118,720.00*
Border States Electric	Prysmian	10-14	3.63	145,200.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on June 24, 2025, for the hour ending at 5:00 p.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,580,847.

## 2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

## 3. Commendations

Mr. Brian O'Doherty called to compliment Carlos Crespo and Jacob Roberti for providing excellent customer service while performing a routine meter change. He stated that Carlos and Jacob were very pleasant and did a great job. He gave them a thumbs up for their excellent customer service. **Employees' Names:** Carlos Crespo, Gas Service Specialist II; and Jacob Roberti, Gas Service Specialist I

Mr. Terrence Fornice left a Google review thanking Crystal Smith for her excellent customer service. He wanted to obtain more information regarding the Community Solar Program. He stated she was able to give him the information he requested and answered all his questions. He said it was a great call and the service she provided exceeded his expectations.

**Employee's Name:** Crystal Smith, Customer Contact Representative I

Ms. Parker called to compliment Demetrius Holloway for providing her with excellent customer service. She stated he went the extra mile to help her, and it made her day.

**Employee's Name:** Demetrius Holloway, Cashier II

Ms. Fisher called to compliment the Tree Crew doing work near her house. She stated they were nice, did a great job and she appreciated that they were respectful of her yard.

**Employees' Names:** Matt McLawhorn, Tree Trimmer Crew Leader; and Taylor Braxton, Josh Greer, Chase Hudson, and Bryce Henderson, Tree Trimmer I

## 4. Other

- A Semi-Annual Report on Disposal of Surplus Property from 1/1/25-6/30/25 was provided.
- A Report of Employee Computer Purchase Program Participants was provided.
- Mr. Cannon welcomed Zack Cash to the Board Meeting.
- Mr. Cannon thanked Peter Geiger for his service and leadership to the GUC Board of Commissioners the past 6 years.
- Mr. Scott Mullis, Director of Customer Relations, announced that GUC continued the tradition of donating fans and on June 18th GUC donated 100 fans that are distributed to the elderly, handicapped, and qualifying families with small children.
- Mr. Cannon provided a copy GUC's 2024 Environmentally Responsible Report.

## BOARD MEMBERS' REMARKS (Agenda Item 8)

Several Commissioners welcomed Dr. Shaw, and Mr. Swain to the Board. They also congratulated GUC staff on the awards and accomplishments, and thanked Mr. Peter Geiger for his dedicated service to the Board.

## BOARD CHAIR'S REMARKS/REPORT (Agenda Item 9)

Chair Garner thanked the Commission for the opportunity to serve as Chair for the next year.

Chair Garner announced the next Regular Board Meeting is scheduled for August 22, 2025. He noted that he would be making committee assignments before the August meeting.



Closed Sessions:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following statutes.

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.

Upon motion by Mr. Cowin, seconded by Dr. Carr, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 1:01 p.m. for such purposes.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Mr. Blount, seconded by Mr. Godley, the Board of Commissioners unanimously agreed to return to Open Session at 1:35 p.m. Without objection, and no further business to conduct Chair Garner adjourned the GUC Board of Commissioner meeting at 1:35 p.m.

Respectfully submitted,

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Amy Wade, Executive Secretary

APPROVED:

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Wanda Carr, Secretary



## Agenda Item # 2

Meeting Date: August 21, 2025

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<b>Item:</b>	<b>Consideration of Abandonment of a portion only of a ten foot (10') wide Electric Easement across Tax Parcel No. 85672, Indigreen Subdivision, Section One</b>
<b>Contact:</b>	Phil Dixon
<b>Explanation:</b>	<p>This ten foot (10') wide Electric Easement runs parallel to a forty foot (40') wide Drainage Easement, which runs parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, Indigreen Subdivision, Section One, across Tax Parcel No. 85672. The portion of the ten foot (10') wide Electric Easement to be abandoned does not include the ten foot (10') wide Electric Easement which runs parallel to the western right of way of NCSR 1612, commonly known as Sugg Parkway, nor does it include an abandonment of the portion of the ten foot (10') wide Electric Easement running parallel to Prescott Drive; which said easements along the western right of way of Sugg Parkway and along the southern right of way of Prescott Drive are expressly retained by Greenville Utilities Commission.</p> <p>The portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, is no longer needed by Greenville Utilities Commission.</p>
<b>Strategic Plan Elements:</b>	<p>Strategic Themes:</p> <ul style="list-style-type: none"><li>• Shaping Our Future</li></ul> <p>Objectives:</p> <ul style="list-style-type: none"><li>• Developing and enhancing strategic partnerships</li></ul> <p>Core Values:</p> <ul style="list-style-type: none"><li>• Deliver Reliable Services</li><li>• Support the Community</li></ul>
<b>Previous Board Actions:</b>	N/A
<b>Fiscal Note:</b>	N/A
<b>Recommended Action(s):</b>	Approve and authorize the execution of a Resolution requesting the City Council of the City of Greenville, North Carolina, to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D across Tax Parcel No. 85672, and request the execution of a Deed of Release in favor of the current owner.

## RESOLUTION

RESOLUTION OF GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A PORTION ONLY OF A TEN FOOT (10') WIDE ELECTRIC EASEMENT ACROSS TAX PARCEL NO. 85672, INDIGREEN SUBDIVISION, SECTION ONE (AS SHOWN ON MAP BOOK 84 AT PAGE 119, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBER 85672, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4539 AT PAGE 497, PITT COUNTY PUBLIC REGISTRY), AND REQUESTING EXECUTION OF DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission"), heretofore obtained a ten foot (10') wide Electric Easement running parallel to a forty foot (40') wide Drainage Easement which runs parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, Indigreen Subdivision, Section One (Map Book 46 at Page 86, Pitt County Public Registry), across Tax Parcel Number 85672, as shown on the plat which appears of record in Map Book 84 at Page 119, Pitt County Public Registry; and

WHEREAS, the portion of the ten foot (10') wide Electric Easement to be abandoned does not include the ten foot (10') wide Electric Easement which runs parallel to the western right of way of NCSR 1612, also commonly known as Sugg Parkway (80' Public R/W; 24' Pavement), as shown on Map Book 46 at Page 3, Pitt County Public Registry, nor does it include an abandonment of the portion of the ten foot (10') wide Electric Easement running parallel to Prescott Drive (80' Public R/W Unimproved), as shown on Map Book 51 at Page 110, Pitt County Public Registry, which said easements along the western right of way of Sugg Parkway and along the southern right of way of Prescott Drive are expressly retained by the Commission; and

WHEREAS, only the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, is to be abandoned; and

WHEREAS, the Commission anticipates no use or need now or in the future for such portion of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D as hereinabove described; and

WHEREAS, the Commission therefore desires to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D; and

WHEREAS, the current owner of such property, Boviet USA Property LLC, has requested the City of Greenville, North Carolina, and Commission to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown on a map entitled "Final Plat Indigreen Subdivision Block A, Lot 3 Pactolus Township, Pitt County, North Carolina" dated June 25, 2019 and prepared by Patrick W. Hartman, Professional Land Surveyor, License Number L-4262, Rivers & Associates, Inc., 107 East Second Street, Greenville, NC 27858, telephone (252) 752-4135 (Exhibit "A"), and a map entitled "Boviet USA Property, LLC Easement to be Abandoned Pitt Co., NC" dated July 15, 2025 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That Commission has no need or desire to use such portion of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3,

and Lot A, Block 2D, as shown on Map Book 84 at Page 119, Pitt County Public Registry, to which reference is hereby made for a more particular and accurate description of such Easement.

Section 2. That a request be made to the City Council of the City of Greenville, North Carolina, as soon as practicable that it abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, as shown on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

Section 3. That the City Council of the City of Greenville, North Carolina, authorize the appropriate City Officials to make, execute, and deliver to Boviet USA Property LLC, 1125 Sugg Parkway, Greenville, North Carolina 27834, or the then current owner of the subject property encumbered by such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D (and running parallel to a forty foot (40') Drainage Easement) to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such Easements which are shown as to be abandoned on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 4. This Resolution shall take effect immediately upon its adoption.

This the \_\_\_\_\_ day of \_\_\_\_\_, 2025.

GREENVILLE UTILITIES COMMISSION  
OF THE CITY OF GREENVILLE, NC

By \_\_\_\_\_  
Mark Garner, Chair

ATTEST:

\_\_\_\_\_  
Wanda Carr, Secretary

(SEAL)

RESOLUTION NO. \_\_\_\_\_

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A PORTION ONLY OF A TEN FOOT (10') WIDE ELECTRIC EASEMENT ACROSS TAX PARCEL NO. 85672, INDIGREEN SUBDIVISION, SECTION ONE (AS SHOWN ON MAP BOOK 84 AT PAGE 119, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBER 85672, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4539 AT PAGE 497, PITT COUNTY PUBLIC REGISTRY), AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a ten foot (10') wide Electric Easement running parallel to a forty foot (40') wide Drainage Easement which runs parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, Indigreen Subdivision, Section One (Map Book 46 at Page 86, Pitt County Public Registry), across Tax Parcel Number 85672, as shown on the plat which appears of record in Map Book 84 at Page 119, Pitt County Public Registry; and

WHEREAS, the portion of the ten foot (10') wide Electric Easement to be abandoned does not include the ten foot (10') wide Electric Easement which runs parallel to the western right of way of NCSR 1612, also commonly known as Sugg Parkway (80' Public R/W; 24' Pavement), as shown on Map Book 46 at Page 3, Pitt County Public Registry, nor does it include an abandonment of the portion of the ten foot (10') wide Electric Easement running parallel to Prescott Drive (80' Public R/W Unimproved), as shown on Map Book 51 at Page 110, Pitt County Public Registry, which said easements along the western right of way of Sugg Parkway and along the southern right of way of Prescott Drive are expressly retained by the Commission; and

WHEREAS, only the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, is to be abandoned; and

WHEREAS, the Commission anticipates no use or need now or in the future for such portion of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D as hereinabove described; and

WHEREAS, the Commission therefore desires to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D; and

WHEREAS, the current owner of such property, Boviet USA Property LLC, has requested the City of Greenville, North Carolina, and Commission to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown on a map entitled "Final Plat Indigreen Subdivision Block A, Lot 3 Pactolus Township, Pitt County, North Carolina" dated June 25, 2019 and prepared by Patrick W. Hartman, Professional Land Surveyor, License Number L-4262, Rivers & Associates, Inc., 107 East Second Street, Greenville, NC 27858, telephone (252) 752-4135 (Exhibit "A"), and a map entitled "Boviet USA Property, LLC Easement to be Abandoned Pitt Co., NC" dated July 15, 2025 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville, North Carolina, does hereby abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, heretofore granted to the City

of Greenville, for the use and benefit of Greenville Utilities Commission, per Map Book 84 at Page 119, Pitt County Public Registry.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Boviet USA Property, LLC, 1125 Sugg Parkway, Greenville, North Carolina 27834, or the then current owner of the subject property encumbered by such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown as to be abandoned on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the \_\_\_\_\_ day of \_\_\_\_\_, 2025.

CITY OF GREENVILLE

By: \_\_\_\_\_  
P.J. CONNELLY, MAYOR

ATTEST:

\_\_\_\_\_  
VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

A meeting of the City Council of the City of Greenville, North Carolina, was held on \_\_\_\_\_, 2025.

Present: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Absent: \_\_\_\_\_  
\_\_\_\_\_

Also Present: \_\_\_\_\_  
\_\_\_\_\_

After consideration of the foregoing Resolution, Council member \_\_\_\_\_, moved for the passage thereof, which motion was duly seconded by Council member \_\_\_\_\_, and the foregoing Resolution was passed by the following vote:

Ayes: \_\_\_\_\_  
\_\_\_\_\_

Noes: \_\_\_\_\_

\* \* \* \* \*

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on the \_\_\_\_\_ day of \_\_\_\_\_, 2025 and contains the verbatim text of Resolution No. \_\_\_\_\_ which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_  
City Clerk

[SEAL]

Prepared by: Phillip R. Dixon, Attorney  
File: Greenville Utilities Commission  
Post Office Box 1847  
Greenville, NC 27835

NORTH CAROLINA

**DEED OF RELEASE**

PITT COUNTY

THIS DEED OF RELEASE, made and entered into this the \_\_\_\_\_ day of \_\_\_\_\_, 2025, by and between the City of Greenville, North Carolina, a municipal corporation in Pitt County, North Carolina, party of the first part (hereinafter called GRANTOR), and Boviet USA Property, LLC, 1125 Sugg Parkway, Greenville, North Carolina 27834, party of the second part (hereinafter called GRANTEE).

THAT WHEREAS, the GRANTOR, for the use and benefit of Greenville Utilities Commission (hereinafter referred to as "Commission"), previously obtained a ten foot (10') wide Electric Easement running parallel to a forty foot (40') wide Drainage Easement which runs parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, Indigreen Subdivision, Section One (Map Book 46 at Page 86, Pitt County Public Registry), across Tax Parcel Number 85672, as shown on the plat which appears of record in Map Book 84 at Page 119, Pitt County Public Registry; and

WHEREAS, the portion of the ten foot (10') wide Electric Easement to be abandoned does not include the ten foot (10') wide Electric Easement which runs parallel to the western right of way of NCSR 1612, also commonly known as Sugg Parkway (80' Public R/W; 24' Pavement), as shown on Map Book 46 at Page 3, Pitt County Public Registry, nor does it include an abandonment of the portion of the ten foot (10') wide Electric Easement running parallel to Prescott Drive (80' Public R/W Unimproved), as shown on Map Book 51 at Page 110, Pitt County Public Registry, which said easements along the western right of way of Sugg Parkway and along the southern right of way of Prescott Drive are expressly retained by the Commission; and

WHEREAS, only the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, is to be abandoned; and

WHEREAS, the Commission anticipates no use or need now or in the future for such portion of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D as hereinabove described; and

WHEREAS, the Commission therefore desires to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D; and

WHEREAS, the current owner of such property, Boviet USA Property LLC, has requested the City of Greenville, North Carolina, and Commission to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown on a map entitled "Final Plat Indigreen Subdivision Block A, Lot 3 Pactolus Township, Pitt County, North Carolina" dated June 25, 2019 and prepared by Patrick W. Hartman, Professional Land Surveyor, License Number L-4262, Rivers & Associates, Inc., 107 East Second Street, Greenville,



NC 27858, telephone (252) 752-4135 (Exhibit “A”), and a map entitled “Boviet USA Property, LLC Easement to be Abandoned Pitt Co., NC” dated July 15, 2025 and prepared by Greenville Utilities Commission, GDS Department (Exhibit “B”), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference; and

WHEREAS, Commission has therefore requested GRANTOR to execute a Deed of Release to GRANTEE, or the current owner(s) of such portion only of the ten foot (10’) wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown on Exhibit “A” and Exhibit “B” as to be abandoned, which are attached hereto and made a part hereof, and which are hereby incorporated by reference; and

WHEREAS, the City Council of the GRANTOR, acting on the recommendation of Commission, has duly adopted the Resolution abandoning to GRANTEE, such portion only of the ten foot (10’) wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, as shown on Exhibit “A” and Exhibit “B” as to be abandoned, and a copy of which said Resolution is attached hereto as Exhibit “C” and made a part hereof; and

NOW THEREFORE, pursuant to and in accordance with said Resolution, GRANTOR does hereby remise, release, discharge, and forever quitclaim unto Boviet USA Property, LLC, as the current owner of the subject property, its heirs and assigns, all the GRANTOR’s rights, title, and interest in and to such portion only of the ten foot (10’) wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown on Exhibit “A” and Exhibit “B” as to be abandoned, which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

IN TESTIMONY WHEREOF, GRANTOR has caused this Deed of Release to be executed in its name by its Mayor, attested by the City Clerk, and its official seal hereunto affixed, all by Resolution duly entered by the City Council of GRANTOR, on the day and year first above written.

CITY OF GREENVILLE

By: \_\_\_\_\_  
P.J. CONNELLY, MAYOR

ATTEST:

\_\_\_\_\_  
VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

NORTH CAROLINA  
PITT COUNTY

I, \_\_\_\_\_, a Notary Public of the aforesaid County and State, certify that VALERIE P. SHIUWEGAR personally came before me this day and acknowledged that she is City Clerk of the City of Greenville, North Carolina, and that by authority duly given and as the act of the City of Greenville, North Carolina, the foregoing instrument was signed in its name by its Mayor, sealed with its official seal, and attested by her as its City Clerk.

WITNESS my hand and official stamp or seal, this the \_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires: \_\_\_\_\_







Disclaimer:  
Easements depicted on this map are for illustrative purposes only and may not be relied upon as an accurate representation for spatial reference. This map is not a certified survey and has not been reviewed by a local government agency for compliance with any applicable land development regulation. The source data is referenced from Pitt County Planning Department, the City of Greenville and GUC.

**Boviet USA Property, LLC**  
**Easement to be Abandoned**  
**Pitt Co., NC**



Date Created: 7/15/2025

Created By: GDS

Requested By: Debra Nash



Greenville Utilities  
P.O. Box 1847  
Greenville, NC 27835  
Phone: (252) 762-7166  
Fax: (252) 329-2172

**Greenville**  
*utilities*

Exhibit "B"

RESOLUTION NO. \_\_\_\_\_

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A PORTION ONLY OF A TEN FOOT (10') WIDE ELECTRIC EASEMENT ACROSS TAX PARCEL NO. 85672, INDIGREEN SUBDIVISION, SECTION ONE (AS SHOWN ON MAP BOOK 84 AT PAGE 119, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBER 85672, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4539 AT PAGE 497, PITT COUNTY PUBLIC REGISTRY), AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a ten foot (10') wide Electric Easement running parallel to a forty foot (40') wide Drainage Easement which runs parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, Indigreen Subdivision, Section One (Map Book 46 at Page 86, Pitt County Public Registry), across Tax Parcel Number 85672, as shown on the plat which appears of record in Map Book 84 at Page 119, Pitt County Public Registry; and

WHEREAS, the portion of the ten foot (10') wide Electric Easement to be abandoned does not include the ten foot (10') wide Electric Easement which runs parallel to the western right of way of NCSR 1612, also commonly known as Sugg Parkway (80' Public R/W; 24' Pavement), as shown on Map Book 46 at Page 3, Pitt County Public Registry, nor does it include an abandonment of the portion of the ten foot (10') wide Electric Easement running parallel to Prescott Drive (80' Public R/W Unimproved), as shown on Map Book 51 at Page 110, Pitt County Public Registry, which said easements along the western right of way of Sugg Parkway and along the southern right of way of Prescott Drive are expressly retained by the Commission; and

WHEREAS, only the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, is to be abandoned; and

WHEREAS, the Commission anticipates no use or need now or in the future for such portion of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D as hereinabove described; and

WHEREAS, the Commission therefore desires to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D; and

WHEREAS, the current owner of such property, Boviet USA Property LLC, has requested the City of Greenville, North Carolina, and Commission to abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonment and release; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown on a map entitled "Final Plat Indigreen Subdivision Block A, Lot 3 Pactolus Township, Pitt County, North Carolina" dated June 25, 2019 and prepared by Patrick W. Hartman, Professional Land Surveyor, License Number L-4262, Rivers & Associates, Inc., 107 East Second Street, Greenville, NC 27858, telephone (252) 752-4135 (Exhibit "A"), and a map entitled "Boviet USA Property, LLC Easement to be Abandoned Pitt Co., NC" dated July 15, 2025 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville, North Carolina, does hereby abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, heretofore granted to the City

of Greenville, for the use and benefit of Greenville Utilities Commission, per Map Book 84 at Page 119, Pitt County Public Registry.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Boviet USA Property, LLC, 1125 Sugg Parkway, Greenville, North Carolina 27834, or the then current owner of the subject property encumbered by such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown as to be abandoned on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the \_\_\_\_\_ day of \_\_\_\_\_, 2025.

CITY OF GREENVILLE

By: \_\_\_\_\_  
P.J. CONNELLY, MAYOR

ATTEST:

\_\_\_\_\_  
VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]



A meeting of the City Council of the City of Greenville, North Carolina, was held on \_\_\_\_\_, 2025.

Present: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Absent: \_\_\_\_\_  
\_\_\_\_\_

Also Present: \_\_\_\_\_  
\_\_\_\_\_

After consideration of the foregoing Resolution, Council member \_\_\_\_\_, moved for the passage thereof, which motion was duly seconded by Council member \_\_\_\_\_, and the foregoing Resolution was passed by the following vote:

Ayes: \_\_\_\_\_  
\_\_\_\_\_

Noes: \_\_\_\_\_

\*\*\*\*\*

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on the \_\_\_\_\_ day of \_\_\_\_\_, 2025 and contains the verbatim text of Resolution No. \_\_\_\_\_ which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_  
City Clerk

[SEAL]



## Agenda Item # 3

Meeting Date: August 21, 2025

---

<b>Item:</b>	<b>Consideration of Abandonment of (1) a twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) a ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862, and (3) a twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel No. 09071, Indigreen Subdivision, Section One</b>
<b>Contact:</b>	Phil Dixon
<b>Explanation:</b>	<p>The (1) twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862, and (3) twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel No. 09071 were granted to Greenville Utilities Commission with the establishment of a cul-de-sac commonly known as Proctor Circle. Per Map Book 92 at Page 18 recorded on May 7, 2024, Pitt County Public Registry, the City of Greenville, North Carolina, has closed and abandoned Proctor Circle.</p> <p>The (1) twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862, and (3) twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel No. 09071 are no longer needed by Greenville Utilities Commission.</p>
<b>Strategic Plan Elements:</b>	<p>Strategic Themes:</p> <ul style="list-style-type: none"><li>• Shaping Our Future</li></ul> <p>Objectives:</p> <ul style="list-style-type: none"><li>• Developing and enhancing strategic partnerships</li></ul> <p>Core Values:</p> <ul style="list-style-type: none"><li>• Deliver Reliable Services</li><li>• Support the Community</li></ul>
<b>Previous Board Actions:</b>	N/A
<b>Fiscal Note:</b>	N/A

**Recommended  
Action(s):**

Approve and authorize the execution of Resolution requesting the City Council of the City of Greenville, North Carolina, to abandon such (1) twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862, and (3) twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel No. 09071, and request the execution of a Deed of Release in favor of the current owner.



## RESOLUTION

RESOLUTION OF GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING (1) A TWENTY FOOT (20') WIDE SANITARY SEWER EASEMENT ACROSS TAX PARCEL NUMBERS 09071 AND 53862, (2) A TEN FOOT (10') WIDE WATER EASEMENT ACROSS TAX PARCEL NUMBERS 09071 AND 53862, AND (3) A TWENTY-FIVE FOOT (25') WIDE ELECTRIC AND SANITARY SEWER EASEMENT ACROSS TAX PARCEL NO. 09071, INDIGREEN SUBDIVISION, SECTION ONE (AS SHOWN ON MAP BOOK 92 AT PAGE 18, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBERS 09071 AND 53862, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4539 AT PAGE 497 AND DEED BOOK 4518 AT PAGE 339, PITT COUNTY PUBLIC REGISTRY), AND REQUESTING EXECUTION OF DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission"), heretofore obtained the following Easements: (1) a twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) a ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862, and (3) a twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel Number 09071, all as are more particularly shown on Map Book 92 at Page 18, Pitt County Public Registry; and

WHEREAS, such Grant of Easements was in connection with the establishment of a cul-de-sac commonly known as Proctor Circle (80' R/W; unimproved); and

WHEREAS, per Map Book 92 at Page 18, the City of Greenville, North Carolina, has closed and abandoned such street commonly known as Proctor Circle; and

WHEREAS, the Commission anticipates no use or need now or in the future for (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, or (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement; and

WHEREAS, the Commission therefore desires to abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement as previously granted; and

WHEREAS, the current owner of such Tax Parcel Numbers 09071 and 53862, Boviet USA Property LLC, has requested the City of Greenville, North Carolina, and Commission to abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonments and releases; and

WHEREAS, Commission deems such abandonments to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonments and releases of (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement, which are shown on a map entitled "Street Closing Map for Proctor Circle City of Greenville, Pactolus Township, Pitt Co., N.C." dated January 16, 2024 and prepared by Patrick W. Hartman, Professional Land Surveyor, License Number L-4262, Rivers & Associates, Inc., 107 East Second Street, Greenville, NC 27858, telephone (252) 752-4135 (Exhibit "A"), and a map entitled "Boviet USA Property, LLC Easements to be Abandoned Pitt Co., NC" dated July 15, 2025 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That Commission has no need or desire to use (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, or (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement as shown on Map Book 92 at

Page 18, Pitt County Public Registry, to which reference is hereby made for a more particular and accurate description of such Easements.

Section 2. That a request be made to the City Council of the City of Greenville, North Carolina, as soon as practicable that it abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement as shown on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

Section 3. That the City Council of the City of Greenville, North Carolina, authorize the appropriate City Officials to make, execute, and deliver to Boviet USA Property LLC, 1125 Sugg Parkway, Greenville, North Carolina 27834, or the then current owner of the subject properties encumbered by (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such Easements which are shown as to be abandoned more particularly on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 4. This Resolution shall take effect immediately upon its adoption.

This the \_\_\_\_\_ day of \_\_\_\_\_, 2025.

GREENVILLE UTILITIES COMMISSION  
OF THE CITY OF GREENVILLE, NC

By \_\_\_\_\_  
Mark Garner, Chair

ATTEST:

\_\_\_\_\_  
Wanda Carr, Secretary

(SEAL)

RESOLUTION NO. \_\_\_\_\_

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING (1) A TWENTY FOOT (20') WIDE SANITARY SEWER EASEMENT ACROSS TAX PARCEL NUMBERS 09071 AND 53862 , (2) A TEN FOOT (10') WIDE WATER EASEMENT ACROSS TAX PARCEL NUMBERS 09071 AND 53862, AND (3) A TWENTY-FIVE FOOT (25') WIDE ELECTRIC AND SANITARY SEWER EASEMENT ACROSS TAX PARCEL NO. 09071, INDIGREEN SUBDIVISION, SECTION ONE (AS SHOWN ON MAP BOOK 92 AT PAGE 18, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBERS 09071 AND 53862, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4539 AT PAGE 497 AND DEED BOOK 4518 AT PAGE 339, PITT COUNTY PUBLIC REGISTRY), AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained the following Easements: (1) a twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) a ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862, and (3) a twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel Number 09071, all as are more particularly shown on Map Book 92 at Page 18, Pitt County Public Registry; and

WHEREAS, such Grant of Easements was in connection with the establishment of a cul-de-sac commonly known as Proctor Circle (80' R/W; unimproved); and

WHEREAS, per Map Book 92 at Page 18, the City of Greenville, North Carolina, has closed and abandoned such street commonly known as Proctor Circle; and

WHEREAS, the Commission anticipates no use or need now or in the future for (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, or (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement; and

WHEREAS, the Commission therefore desires to abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement as previously granted; and

WHEREAS, the current owner of such Tax Parcel Numbers 09071 and 53862, Boviet USA Property LLC, has requested the City of Greenville, North Carolina, and Commission to abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonments and releases; and

WHEREAS, Commission deems such abandonments to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonments and releases of (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement, which are shown on a map entitled "Street Closing Map for Proctor Circle City of Greenville, Pactolus Township, Pitt Co., N.C." dated January 16, 2024 and prepared by Patrick W. Hartman, Professional Land Surveyor, License Number L-4262, Rivers & Associates, Inc., 107 East Second Street, Greenville, NC 27858, telephone (252) 752-4135 (Exhibit "A"), and a map entitled "Boviet USA Property, LLC Easements to be Abandoned Pitt Co., NC" dated July 15, 2025 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville, North Carolina, does hereby abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, heretofore granted to the City

of Greenville, for the use and benefit of Greenville Utilities Commission, per Map Book 84 at Page 119, Pitt County Public Registry.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Boviet USA Property, LLC, 1125 Sugg Parkway, Greenville, North Carolina 27834, or the then current owner of the subject property encumbered by such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown as to be abandoned on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the \_\_\_\_\_ day of \_\_\_\_\_, 2025.

CITY OF GREENVILLE

By: \_\_\_\_\_  
P.J. CONNELLY, MAYOR

ATTEST:

\_\_\_\_\_  
VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

A meeting of the City Council of the City of Greenville, North Carolina, was held on \_\_\_\_\_, 2025.

Present: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Absent: \_\_\_\_\_  
\_\_\_\_\_

Also Present: \_\_\_\_\_  
\_\_\_\_\_

After consideration of the foregoing Resolution, Council member \_\_\_\_\_, moved for the passage thereof, which motion was duly seconded by Council member \_\_\_\_\_, and the foregoing Resolution was passed by the following vote:

Ayes: \_\_\_\_\_  
\_\_\_\_\_

Noes: \_\_\_\_\_

\* \* \* \* \*

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on the \_\_\_\_\_ day of \_\_\_\_\_, 2025 and contains the verbatim text of Resolution No. \_\_\_\_\_ which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_  
City Clerk

[SEAL]

Prepared by: Phillip R. Dixon, Attorney  
File: Greenville Utilities Commission  
Post Office Box 1847  
Greenville, NC 27835

NORTH CAROLINA

**DEED OF RELEASE**

PITT COUNTY

THIS DEED OF RELEASE, made and entered into this the \_\_\_\_\_ day of \_\_\_\_\_, 2025, by and between the City of Greenville, North Carolina, a municipal corporation in Pitt County, North Carolina, party of the first part (hereinafter called GRANTOR), and Boviet USA Property, LLC, 1125 Sugg Parkway, Greenville, North Carolina 27834, party of the second part (hereinafter called GRANTEE).

THAT WHEREAS, the GRANTOR, for the use and benefit of Greenville Utilities Commission (hereinafter referred to as "Commission"), previously obtained the following Easements: (1) a twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) a ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862, and (3) a twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel Number 09071, all as are more particularly shown on Map Book 92 at Page 18, Pitt County Public Registry; and

WHEREAS, such Grant of Easements was in connection with the establishment of a cul-de-sac commonly known as Proctor Circle (80' R/W; unimproved); and

WHEREAS, per Map Book 92 at Page 18, the City of Greenville, North Carolina, has closed and abandoned such street commonly known as Proctor Circle; and

WHEREAS, the Commission anticipates no use or need now or in the future for (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, or (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement; and

WHEREAS, the Commission therefore desires to abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement as previously granted; and

WHEREAS, the current owner of such Tax Parcel Numbers 09071 and 53862, Boviet USA Property LLC, has requested the City of Greenville, North Carolina, and Commission to abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonments and releases; and

WHEREAS, Commission deems such abandonments to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonments and releases of (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement, which are shown on a map entitled "Street Closing Map for Proctor Circle City of Greenville, Pactolus Township, Pitt Co., N.C." dated January 16, 2024 and prepared by Patrick W. Hartman, Professional Land Surveyor, License Number L-4262, Rivers & Associates, Inc., 107 East Second Street, Greenville, NC 27858, telephone (252) 752-4135 (Exhibit "A"), and a map entitled "Boviet USA Property, LLC Easements to be Abandoned Pitt Co., NC" dated July 15, 2025 and prepared by Greenville Utilities Commission,

GDS Department (Exhibit “B”), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

WHEREAS, Commission has therefore requested GRANTOR to execute a Deed of Release to GRANTEE, or the current owner(s) of (1) such twenty foot (20’) wide Sanitary Sewer Easement, (2) such ten foot (10’) wide Water Easement, and (3) such twenty-five foot (25’) wide Electric and Sanitary Sewer Easement, which are shown on Exhibit “A” and Exhibit “B” as to be abandoned, which are attached hereto and made a part hereof, and which are hereby incorporated by reference; and

WHEREAS, the City Council of the GRANTOR, acting on the recommendation of Commission, has duly adopted the Resolution abandoning to GRANTEE (1) such twenty foot (20’) wide Sanitary Sewer Easement, (2) such ten foot (10’) wide Water Easement, and (3) such twenty-five foot (25’) wide Electric and Sanitary Sewer Easement, as shown on Exhibit “A” and Exhibit “B” as to be abandoned, and a copy of which said Resolution is attached hereto as Exhibit “C” and made a part hereof; and

NOW THEREFORE, pursuant to and in accordance with said Resolution, GRANTOR does hereby remise, release, discharge, and forever quitclaim unto Boviet USA Property, LLC, as the current owner of the subject property, its heirs and assigns, all the GRANTOR’s rights, title, and interest in and to (1) such twenty foot (20’) wide Sanitary Sewer Easement, (2) such ten foot (10’) wide Water Easement, and (3) such twenty-five foot (25’) wide Electric and Sanitary Sewer Easement, which is shown on Exhibit “A” and Exhibit “B” as to be abandoned, which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

IN TESTIMONY WHEREOF, GRANTOR has caused this Deed of Release to be executed in its name by its Mayor, attested by the City Clerk, and its official seal hereunto affixed, all by Resolution duly entered by the City Council of GRANTOR, on the day and year first above written.

CITY OF GREENVILLE

By: \_\_\_\_\_  
P.J. CONNELLY, MAYOR

ATTEST:

\_\_\_\_\_  
VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

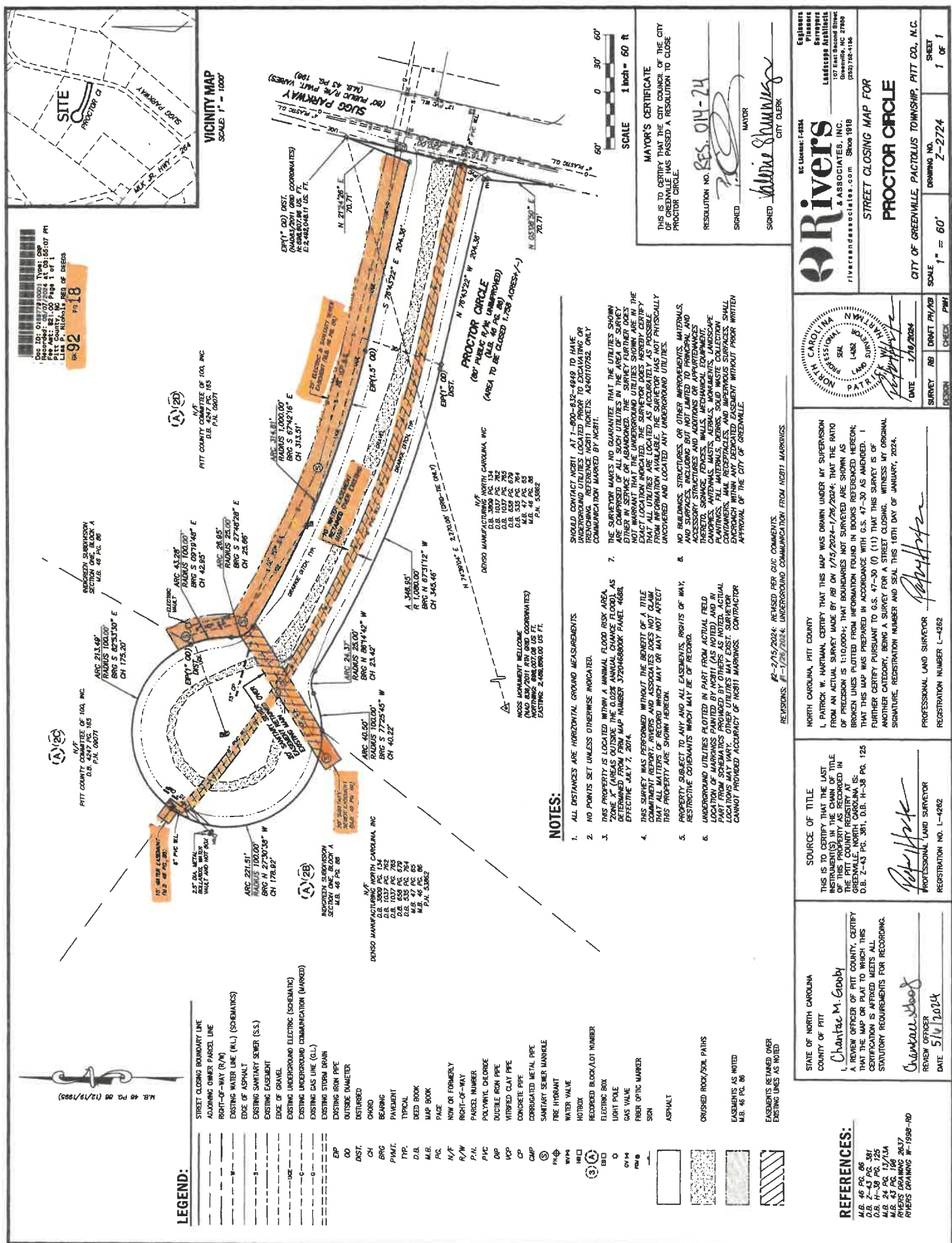
NORTH CAROLINA  
PITT COUNTY

I, \_\_\_\_\_, a Notary Public of the aforesaid County and State, certify that VALERIE P. SHIUWEGAR personally came before me this day and acknowledged that she is City Clerk of the City of Greenville, North Carolina, and that by authority duly given and as the act of the City of Greenville, North Carolina, the foregoing instrument was signed in its name by its Mayor, sealed with its official seal, and attested by her as its City Clerk.

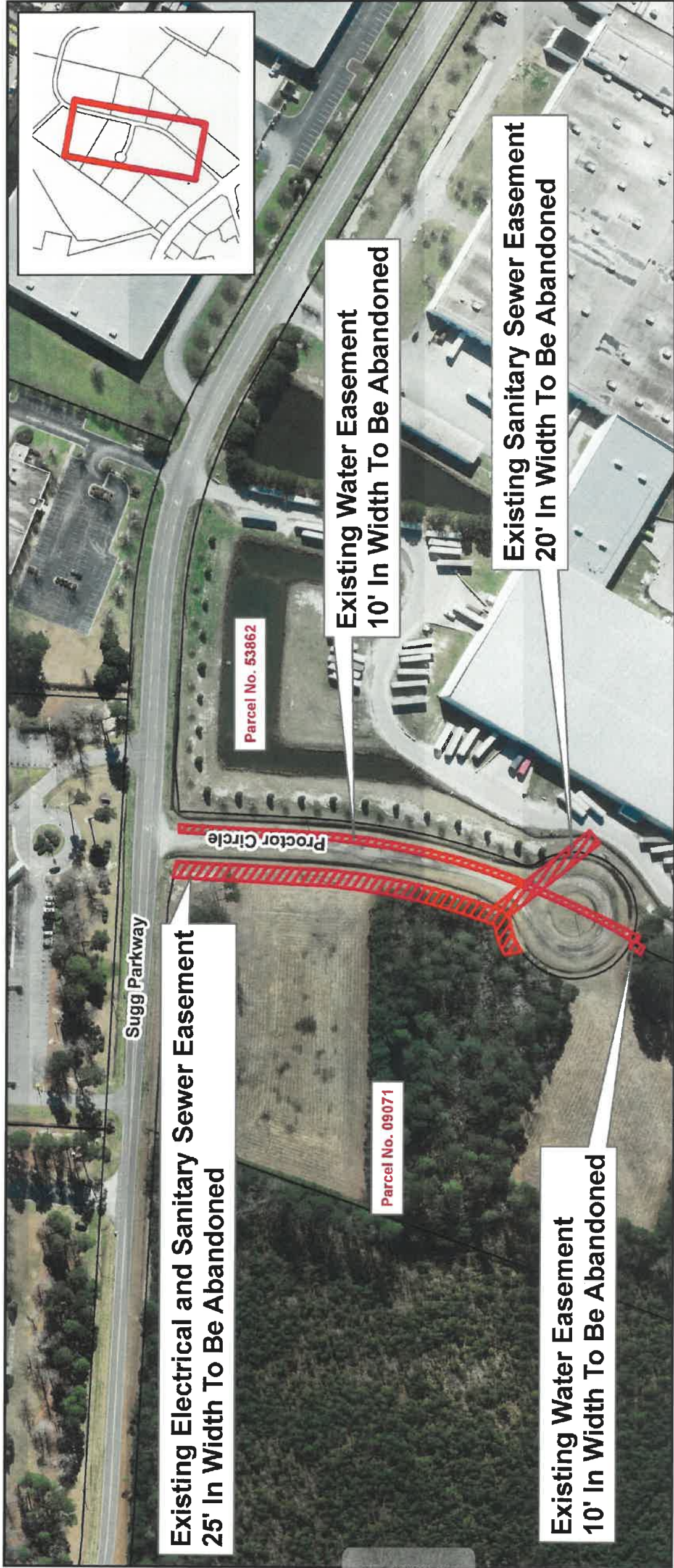
WITNESS my hand and official stamp or seal, this the \_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires: \_\_\_\_\_







Disclaimer:  
Easements depicted on this map are for illustrative purposes only and may not be relied upon as an accurate representation for spatial reference. This map is not a certified survey and has not been reviewed by a local government agency for compliance with any applicable land development regulation. The source data is referenced from Pitt County Planning Department, the City of Greenville and GUC.

**Boviet USA Property, LLC**  
**Easements to be Abandoned**  
**Pitt Co., NC**

Date Created: 7/15/2025

Created By: GDS

Requested By: Debra Nash



Greenville Utilities  
P.O. Box 1847  
Greenville, NC 27835  
Phone: (252) 752-7166  
Fax: (252) 329-2172

**Greenville**  
**Utilities**

RESOLUTION NO. \_\_\_\_\_

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING (1) A TWENTY FOOT (20') WIDE SANITARY SEWER EASEMENT ACROSS TAX PARCEL NUMBERS 09071 AND 53862, (2) A TEN FOOT (10') WIDE WATER EASEMENT ACROSS TAX PARCEL NUMBERS 09071 AND 53862, AND (3) A TWENTY-FIVE FOOT (25') WIDE ELECTRIC AND SANITARY SEWER EASEMENT ACROSS TAX PARCEL NO. 09071, INDIGREEN SUBDIVISION, SECTION ONE (AS SHOWN ON MAP BOOK 92 AT PAGE 18, PITT COUNTY PUBLIC REGISTRY) (REFERENCE IS HEREBY MADE TO PARCEL NUMBERS 09071 AND 53862, ACCORDING TO THE RECORDS IN THE OFFICE OF THE TAX ADMINISTRATION OF PITT COUNTY, NORTH CAROLINA, AND TO DEED BOOK 4539 AT PAGE 497 AND DEED BOOK 4518 AT PAGE 339, PITT COUNTY PUBLIC REGISTRY), AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained the following Easements: (1) a twenty foot (20') wide Sanitary Sewer Easement across Tax Parcel Numbers 09071 and 53862, (2) a ten foot (10') wide Water Easement across Tax Parcel Numbers 09071 and 53862, and (3) a twenty-five foot (25') wide Electric and Sanitary Sewer Easement across Tax Parcel Number 09071, all as are more particularly shown on Map Book 92 at Page 18, Pitt County Public Registry; and

WHEREAS, such Grant of Easements was in connection with the establishment of a cul-de-sac commonly known as Proctor Circle (80' R/W; unimproved); and

WHEREAS, per Map Book 92 at Page 18, the City of Greenville, North Carolina, has closed and abandoned such street commonly known as Proctor Circle; and

WHEREAS, the Commission anticipates no use or need now or in the future for (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, or (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement; and

WHEREAS, the Commission therefore desires to abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement as previously granted; and

WHEREAS, the current owner of such Tax Parcel Numbers 09071 and 53862, Boviet USA Property LLC, has requested the City of Greenville, North Carolina, and Commission to abandon (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement and requests the City of Greenville, North Carolina, for the use and benefit of Commission, to acknowledge such abandonments and releases; and

WHEREAS, Commission deems such abandonments to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonments and releases of (1) such twenty foot (20') wide Sanitary Sewer Easement, (2) such ten foot (10') wide Water Easement, and (3) such twenty-five foot (25') wide Electric and Sanitary Sewer Easement, which are shown on a map entitled "Street Closing Map for Proctor Circle City of Greenville, Pactolus Township, Pitt Co., N.C." dated January 16, 2024 and prepared by Patrick W. Hartman, Professional Land Surveyor, License Number L-4262, Rivers & Associates, Inc., 107 East Second Street, Greenville, NC 27858, telephone (252) 752-4135 (Exhibit "A"), and a map entitled "Boviet USA Property, LLC Easements to be Abandoned Pitt Co., NC" dated July 15, 2025 and prepared by Greenville Utilities Commission, GDS Department (Exhibit "B"), both of which are attached hereto and made a part hereof, and which are hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville, North Carolina, does hereby abandon such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, heretofore granted to the City

of Greenville, for the use and benefit of Greenville Utilities Commission, per Map Book 84 at Page 119, Pitt County Public Registry.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Boviet USA Property, LLC, 1125 Sugg Parkway, Greenville, North Carolina 27834, or the then current owner of the subject property encumbered by such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such portion only of the ten foot (10') wide Electric Easement running parallel to the boundary line between Lot A, Block 3, and Lot A, Block 2D, which is shown as to be abandoned on Exhibit "A" and Exhibit "B" which are attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the \_\_\_\_\_ day of \_\_\_\_\_, 2025.

CITY OF GREENVILLE

By: \_\_\_\_\_  
P.J. CONNELLY, MAYOR

ATTEST:

\_\_\_\_\_  
VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

A meeting of the City Council of the City of Greenville, North Carolina, was held on \_\_\_\_\_, 2025.

Present: \_\_\_\_\_

\_\_\_\_\_

Absent: \_\_\_\_\_

\_\_\_\_\_

Also Present: \_\_\_\_\_

\_\_\_\_\_

After consideration of the foregoing Resolution, Council member \_\_\_\_\_, moved for the passage thereof, which motion was duly seconded by Council member \_\_\_\_\_, and the foregoing Resolution was passed by the following vote:

Ayes: \_\_\_\_\_

\_\_\_\_\_

Noes: \_\_\_\_\_

\* \* \* \* \*

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on the \_\_\_\_\_ day of \_\_\_\_\_, 2025 and contains the verbatim text of Resolution No. \_\_\_\_\_ which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_  
City Clerk

[SEAL]





## Agenda Item # 4

Meeting Date: August 21, 2025

---

<b>Item:</b>	<b>Consideration of proposed revisions to GUC's Electric Rider RR-6, Community Solar Rider</b>
<b>Contact:</b>	Chris Padgett : Scott Mullis
<b>Explanation:</b>	<p>The Community Solar project will be completed by early September. The project is currently 20% subscribed and some residential customers have expressed a desire to subscribe to more than the five panel maximum. Additionally, some non-residential customers have also shown interest in subscribing.</p> <p>As such, it is proposed that the regulations for Community Solar (Electric Rider RR-6) be modified by removing the five panel subscription limit and by allowing Commercial and Industrial Customers to participate.</p>
<b>Strategic Plan Elements:</b>	<p>Strategic Themes:</p> <ul style="list-style-type: none"><li>• Exceptional Customer Service</li><li>• Shaping Our Future</li></ul> <p>Objectives:</p> <ul style="list-style-type: none"><li>• Exceeding Customer Expectations</li></ul> <p>Core Values:</p> <ul style="list-style-type: none"><li>• Exceed Customers' Expectations</li><li>• Support the Community</li></ul>
<b>Previous Board Actions:</b>	N/A
<b>Fiscal Note:</b>	N/A
<b>Recommended Action(s):</b>	Approval of proposed revisions to GUC's Electric Rider RR-6, Community Solar Rider

GREENVILLE UTILITIES COMMISSION

ELECTRIC RIDER RR-6

COMMUNITY SOLAR RIDER

I. AVAILABILITY

This rider is available to all ~~residential~~ electric customers served by the Greenville Utilities Commission (Commission) ~~in accordance with the Commission's Electric Rate Schedule ER-1, Residential Service, Electric Rate Schedule ER-2, Residential Time of Use with Demand Net Metering for Solar Energy Facilities (RTOUD), or Electric Rate Schedule ER-3, Residential Renewable Excess Energy Buy Back/ Bi-Directional Metering.~~

II. APPLICABILITY

Customer must have and maintain during the term of the Customer's enrollment in the Community Solar program an active account to purchase metered electricity from the Commission, and the Customer must execute an Enrollment Agreement in order to participate in this program.

III. RENEWABLE ENERGY CERTIFICATES

All renewable energy certificates (RECs) and all other environmental attributes (including but not limited to "green tags") associated with or derived from the electricity generated by the solar panels that are subject to this Community Solar Rider and all of the economic and contractual rights associated with such RECs and other environmental attributes shall be retained by and belong exclusively to the Commission and may be used and retired by the Commission at its discretion for purposes of complying with N.C.G.S. 62-133.8, "Clean Energy and Energy Efficiency Portfolio Standard" (CEPS), as amended.

IV. DEFINITIONS

1. Enrollment and Connection Fee - Initial one-time charge assessed to the Customer for each solar panel to which the Customer subscribes. The fee recovers administrative costs.
2. Subscription - The contractual arrangement by which the Customer licenses the right to use one or more solar panels under the Community Solar Rider solely for purposes of determining the Enrollment and Connection Fee owed by the Customer to the Commission, the Monthly Credit owed by the

Effective ~~July~~ September 1, 2025

Supersedes Schedule dated ~~May~~ July 1, 2025

Electric Rider RR-6  
Community Solar Rider

Commission to the Customer, and the Monthly Subscription Fee owed by the Customer to the Commission, provided that all such fees and credits shall remain subject to adjustment by the Commission from time to time after the first year following the initial Effective Date of this Rider.

3. Monthly Credit - Monthly credit applied to the Customer's bill during each whole month of the subscription period for each solar panel to which the Customer has subscribed. The credit for the first year of the subscription program will be based on the avoided wholesale power costs attributable to power production of a comparably sized, local community solar farm. In subsequent years, the credit will be based on the avoided wholesale power costs attributable to power production by the Commission owned community solar farm(s).
4. Monthly Subscription Fee - Monthly charge applied to the Customer's bill during each whole month of the subscription period for each solar panel to which the Customer has subscribed. The fee recovers the capital, operations and maintenance, and disposal costs associated with the community solar farm.

V. ENROLLMENT

~~An enrolling Customer may subscribe to as few as one solar panel and as many as the maximum number of solar panels specified below for the applicable Customer Category.~~ Subscriptions to solar panels are available on a first come, first served basis. A Customer must execute an Enrollment Agreement in order to subscribe to any solar panels and participate in this program. The Enrollment and Connection Fee will be charged to the Customer's Account on the bill when the subscription begins. The Enrollment and Connection Fee is non-refundable. Each enrolling Customer may cancel the Customer's enrollment in the Community Solar program upon delivery of written notice of termination to the Commission at any time.

If an enrolled Customer moves to a new service address at which electricity is purchased from the Commission ~~and the Customer stays within the same Customer Category~~, the Customer's subscription will automatically transfer to the new location. If an enrolled Customer moves to a new service address that does not have electricity from the Commission, the subscription will end. All new panel subscriptions will be subject to the enrollment fee, regardless of the Customer's previous participation in the Community Solar program. Subscriptions are nontransferable between account holders.

~~VI.~~ PANEL ALLOCATIONS

<u>Customer Category</u>	<u>Per Customer Maximum</u>
Residential	<del>5 panels</del>

~~VII.~~ VI. FEES

- A. Enrollment and Connection Fee: \$35 per solar panel to which a Customer subscribes

~~VIII.~~ VII. MONTHLY RATE

- A. Credit: \$5.64 per solar panel
- B. Subscription Fee: \$8.50 per solar panel
- C. Sales Tax: The applicable North Carolina sales tax will be added to all charges listed above, except billings to Federal and State agencies





# Agenda Item # 5

Meeting Date: August 21, 2025

**Item:** Consideration of Capital Project Budget Amendment, Reimbursement Resolution, and Bid Contract for FCP10245 Admin HVAC Upgrades Project

**Contact:** Jeff McCauley : Vincent Malvarosa

**Explanation:** The Admin HVAC Upgrades Project - FCP10245, (the “project”) aims to modernize and replace outdated air conditioning, heating, ventilation, and mechanical equipment and controls for the 2<sup>nd</sup> and 3<sup>rd</sup> floors of the Administration Building. Major components of the existing system were installed in 1977 and have reached the end of their useful life. Upon completion, the project will restore reliability, improve system efficacy, and efficiency throughout the building.

**Background:**

- **Original Budget:** \$1,700,000 (adopted June 2024, based on engineering estimates)
- **Bidding Process:** Only one initial bid was received during the FY2024-25 fiscal year which exceeded the budget by \$2,811,900. With the assistance of an engineering consultant the scope of the project was revised, and the budget was amended to \$2,500,000 in June of 2025.
- **Current Status:** New bids were received in July of 2025, with the lowest responsive bid from Muter Construction, exceeding the revised budget (refer to bid tabulation listed below).

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR HVAC UPGRADE FOR ADMINISTRATION BUILDING

JULY 24, 2025 @ 2:00 PM

VENDORS	DELIVERY (WEEKS)	TOTAL
Muter Construction, LLC	22	\$2,848,000.00*
American Builders, Inc.	35	3,187,000.00
C.A. Lewis, Inc.	18	3,512,000.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

**Proposal:**

- **Budget Amendment:** To proceed with the project, staff propose a budget amendment of \$1,000,000, bringing the total budget to \$3,500,000. This will cover the cost of work as indicated by the bid(s) and provide contingency for unforeseen items associated with the upgrade (refer to the table listed below).

## Project Costs:

Engineering:	\$164,900
Demolition & Construction:	\$2,848,000
Contingency:	\$487,100
Total:	\$3,500,000

- **Reimbursement Resolution:** Additionally, a reimbursement resolution needs to be approved by the Board, as the funding source for the project will be long-term debt.

**Strategic Plan  
Elements:**

## Strategic Themes:

- Safety, Reliability & Value
- Shaping Our Future

## Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Safely providing reliable and innovative utility solutions
- Embracing change to ensure organizational alignment and efficiency

## Core Values:

- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety

**Previous Board  
Actions:**

Line #	Date	Description	Current Budget	Amendment	Total
1	6/13/2024	Original Budget	\$ 1,700,000	\$ -	\$ 1,700,000
2	6/9/2025	Budget Amendment 1	1,700,000	800,000	2,500,000

**Fiscal Note:**

<b>Project Name</b>	<b>Current Budget</b>	<b>Change</b>	<b>Revised Budget</b>
<b>Revenues:</b>			
Long-Term Debt	<u>\$2,500,000</u>	<u>\$ 1,000,000</u>	<u>\$3,500,000</u>
<b>Total Revenue</b>	<b>\$2,500,000</b>	<b>\$ 1,000,000</b>	<b>\$3,500,000</b>
<b>Expenditures:</b>			
Project Costs	<u>\$2,500,000</u>	<u>\$ 1,000,000</u>	<u>\$3,500,000</u>
<b>Total Expenditures</b>	<b>\$2,500,000</b>	<b>\$ 1,000,000</b>	<b>\$3,500,000</b>

**Recommended  
Action(s):**

- Adopt the FCP10245 capital project budget amendment, associated reimbursement resolution, and recommend similar action be taken by the City Council.
- Award the bid for labor, materials, and other items as needed to complete the HVAC Upgrades project to Muter Construction, LLC in the amount of \$2,848,000, subject to the adoption of the budget amendment by City Council.
- Authorize the General Manager/CEO or their designee(s) to take appropriate action to execute the contract(s) with Muter Construction, LLC upon adoption of the budget amendment by City Council.

**Greenville Utilities Commission**  
**Capital Project Budget**  
**As of August 21, 2025**

<b>Project Name</b>	<b>Current Budget</b>	<b>Change</b>	<b>Revised Budget</b>
<b>FCP10245 Admin HVAC Upgrades</b>			
<b>Revenues:</b>			
Long-Term Debt	<u>\$ 2,500,000</u>	<u>\$ 1,000,000</u>	<u>\$ 3,500,000</u>
<b>Total Revenue</b>	<u>\$ 2,500,000</u>	<u>\$ 1,000,000</u>	<u>\$ 3,500,000</u>
<b>Expenditures:</b>			
Project Costs	<u>\$ 2,500,000</u>	<u>\$ 1,000,000</u>	<u>\$ 3,500,000</u>
<b>Total Expenditures</b>	<u>\$ 2,500,000</u>	<u>\$ 1,000,000</u>	<u>\$ 3,500,000</u>

**RESOLUTION RECOMMENDING TO THE CITY COUNCIL  
ADOPTION OF A RESOLUTION PROVIDING FOR THE  
REIMBURSEMENT TO THE GREENVILLE UTILITIES COMMISSION,  
OF THE CITY OF GREENVILLE, NORTH CAROLINA, A BODY POLITIC  
DULY CHARTERED BY THE STATE OF NORTH CAROLINA, FROM THE  
PROCEEDS OF ONE OR MORE FINANCING(S) FOR THE EXPENDITURE OF  
FUNDS FOR CERTAIN IMPROVEMENTS TO THE COMBINED ENTERPRISE  
SYSTEM**

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System;

WHEREAS, Section 1.150-2 of the Treasury Regulations prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has identified certain improvements (the "Additional Improvements") to the Combined Enterprise System that have been and must be funded from available funds pending reimbursement from the proceeds of Debt to be issued for such purposes;

WHEREAS, the Additional Improvements consist of HVAC upgrades; and; now, therefore,

**BE IT RESOLVED BY THE GREENVILLE UTILITIES COMMISSION as follows;**

1. The City is hereby requested to give favorable consideration to and pass the proposed resolution, which resolution (the "Reimbursement Resolution") effectively would provide for the reimbursement to the Commission from the proceeds of one or more Debt financing(s) (estimated to be \$1,000,000) for certain expenditures for the Additional Improvements made not more than 60 days prior to the adoption of the Reimbursement Resolution, the Commission having determined that such adoption will be in the best interests of the Combined Enterprise System.

2. This resolution shall take effect immediately upon its passage, and a certified copy thereof shall be provided to the City Clerk for presentation to the City Council at its next regularly scheduled meeting.

Adopted this the 21<sup>st</sup> day of August, 2025.

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Mark Garner, Chair

ATTEST:

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Wanda Carr  
Secretary

APPROVED AS TO FORM:

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Phillip R. Dixon  
General Counsel

**RESOLUTION NO. 25-\_\_**  
**RESOLUTION DECLARING THE INTENTION OF THE**  
**CITY COUNCIL OF THE CITY OF GREENVILLE TO REIMBURSE THE**  
**GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH**  
**CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH**  
**CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR**  
**CERTAIN EXPENDITURES MADE AND TO BE MADE IN CONNECTION WITH THE**  
**ACQUISITION AND CONSTRUCTION OF CERTAIN IMPROVEMENTS**

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System; and

WHEREAS, Section 1.150-2 of the Treasury Regulations (the "Regulations") prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has determined to pay certain expenditures (the "Expenditures") incurred no more than 60 days prior to the date hereof and thereafter relating to the acquisition and construction of certain improvements (collectively, the "Additional Improvements") more fully described below;

WHEREAS, the Additional Improvements consist of HVAC upgrades; and

WHEREAS, the City Council of the City has determined that those moneys previously advanced by the Commission no more than 60 days prior to the date hereof to pay such Expenditures are available only on a temporary period and that it is necessary to reimburse the Commission for the Expenditures from the proceeds of one or more issues of Debt;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL as follows:

Section 1. The City hereby declares concurrence with the Commission's intent to reimburse the Commission from the proceeds of the Debt for the Expenditures made with respect to the Additional Improvements no more than 60 days prior to the date hereof and thereafter.

Section 2. Each Expenditure was or will be either (a) of a type chargeable to capital account under general federal income tax principles (determined as of the date of the Expenditures), (b) the cost of issuance with respect to the Debt, (c) a non-recurring item that is not customarily payable from current revenues of the Combined Enterprise System, or (d) a grant to a party that is not related to or an agent of the Commission or City so long as such grant does not

impose any obligation or condition (directly or indirectly) to repay any amount to or for the benefit of the Commission or City.

Section 3. The principal amount of the Debt estimated to be issued to reimburse the Commission for Expenditures for the Additional Improvements is estimated to be not more than \$1,000,000.

Section 4. The Commission and the City will make a reimbursement allocation, which is a written allocation by the Commission and the City that evidences the Commission's use of proceeds of the Debt to reimburse an Expenditure no later than 18 months after the later of the date on which such Expenditure is paid or the Project is placed in service or abandoned, but in no event more than three years after the date on which the Expenditure is paid. The City recognizes that exceptions are available for certain "preliminary expenditures," costs of issuance, certain de minimis amounts, (expenditures by "small issuers" based on the year of issuance and not the year of expenditure), and expenditures for construction projects of at least 5 years.

Section 5. This declaration of official intent is made pursuant to Section 1.150-2 of the Treasury Regulations.

Section 6. The resolution shall take effect immediately upon its passage.

Adopted this the \_\_\_\_ day of \_\_\_\_\_, 2025.

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P. J. Connelly, Mayor

ATTEST:

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Valerie Shiuwegar  
City Clerk



Upon motion of Council member \_\_\_\_\_, seconded by Council member \_\_\_\_\_, the foregoing resolution was adopted by the following vote:

Ayes: \_\_\_\_\_  
\_\_\_\_\_.

Noes: \_\_\_\_\_.

\* \* \* \* \*

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on \_\_\_\_\_, 2025 as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City, this \_\_\_\_ day of \_\_\_\_\_, 2025.

\_\_\_\_\_  
City Clerk

[SEAL]



# Agenda Item # 6

Meeting Date: 08/21/2025

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<b>Item:</b>	<b>Consideration of Oracle Customer Cloud Service (CCS) Annual Renewal</b>
<b>Contact:</b>	Andy Anderson
<b>Explanation:</b>	<p>In February 2024, Greenville Utilities Commission upgraded from Oracle's Customer Care and Billing (CC&amp;B) software to Oracle Customer Cloud Service (CCS). CCS contains all customer contact and billing information, enables start, stop, and transfer of services, and includes meter information such as readings, installations, removals, testing, and replacements.</p> <p>The fixed annual cost for CCS service October 2025-October 2026 is \$894,292.59.</p>
<b>Strategic Plan Elements:</b>	<p>Strategic Themes:</p> <ul style="list-style-type: none"><li>• Exceptional Customer Service</li><li>• Safety, Reliability, &amp; Value</li></ul> <p>Objectives:</p> <ul style="list-style-type: none"><li>• Providing Competitive Rates While Maintaining Financial Stability</li><li>• Exceeding Customer Expectations</li><li>• Safely Providing Reliable and Innovative Utility Solutions</li></ul> <p>Core Values:</p> <ul style="list-style-type: none"><li>• Exceed Customer Expectations</li><li>• Encourage Innovation</li><li>• Deliver Reliable Services</li><li>• Prioritize Safety</li></ul>
<b>Previous Board Actions:</b>	<p>The Board previously approved implementation of CCS in September 2022 and service renewal for the period of October 2024-October 2025 in September 2024.</p>
<b>Fiscal Note:</b>	<p>The GUC Information Technology Department has the approved budget to support this cost. CCS is billed a quarter in arrears. All maintenance and</p>

support for CC&B has ceased and funds allocated for that need have been allocated to CCS.

**Recommended  
Action(s):**

Authorize the General Manager/CEO and/or designees to execute the Oracle CCS annual renewal service contract.



# Agenda Item # 7

Meeting Date: August 21, 2025

**Item:** Review of Monthly Financial Statement for July 31, 2025 Preliminary

**Contact:** Jeff McCauley

**Explanation:** July 31, 2025 Financial Statement Preliminary

The Financial Statement for July 2025 Preliminary is attached.

Key financial metrics for the combined funds for the period ending July 2025:

Operating Cash	\$86,862,527	Days of Cash on Hand	122
Less Current Liabilities	<u>(\$29,809,252)</u>		
Fund Balance	\$57,053,275	Days of Cash on Hand After Liabilities	80

Fund Balance Available for Appropriation: 18.2%

Average Investment Yield: 3.59%

## Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,764,288	(\$347,656)	\$595,950	\$1,764,288	(\$347,656)	\$595,950
Water	\$597,551	\$151,579	\$707,104	\$597,551	\$151,579	\$707,104
Sewer	\$645,996	\$273,685	\$669,139	\$645,996	\$273,685	\$669,139
Gas	(\$390,942)	(\$1,165,903)	(\$490,453)	(\$390,942)	(\$1,165,903)	(\$490,453)
<b>Combined</b>	<b>\$2,616,893</b>	<b>(\$1,088,295)</b>	<b>\$1,481,740</b>	<b>\$2,616,893</b>	<b>(\$1,088,295)</b>	<b>\$1,481,740</b>

## Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,614,288	(\$497,493)	\$595,950	\$1,614,288	(\$497,493)	\$595,950
Water	\$547,551	\$118,242	\$607,104	\$547,551	\$118,242	\$607,104
Sewer	\$645,996	\$325,768	\$569,139	\$645,996	\$325,768	\$569,139
Gas	(\$390,942)	(\$1,190,748)	(\$490,453)	(\$390,942)	(\$1,190,748)	(\$490,453)
<b>Combined</b>	<b>\$2,416,893</b>	<b>(\$1,244,231)</b>	<b>\$1,281,740</b>	<b>\$2,416,893</b>	<b>(\$1,244,231)</b>	<b>\$1,281,740</b>

**Strategic Plan  
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board  
Actions:**

N/A

**Fiscal Note:**

N/A

**Recommended  
Action(s):**

Accept July 31, 2025 Preliminary Financial Statement

# GREENVILLE UTILITIES COMMISSION

Financial Report

July 31, 2025

Preliminary



***Greenville  
Utilities***

# GREENVILLE UTILITIES COMMISSION

July 31, 2025

Preliminary

## I. Key Financial Highlights

A. <u>Days Cash On Hand</u>	<u>July 2025</u>	<u>July 2024</u>	<u>July 2023</u>		
Electric Fund	84	79	90		
Water Fund	227	196	177		
Sewer Fund	251	240	204		
Gas Fund	<u>293</u>	<u>244</u>	<u>225</u>		
Combined Funds	122	110	116		
B. <u>Fund Balance Available for Appropriation</u>		<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>
Operating cash		\$46,736,381	\$9,910,383	\$10,226,065	\$19,989,698
Current liabilities		(\$22,505,660)	(\$2,576,983)	(\$1,472,573)	(\$3,254,036)
Fund balance available for appropriation		\$24,230,721	\$7,333,400	\$8,753,492	\$16,735,662
Percentage of total budgeted expenditures		11.5%	26.2%	30.0%	35.8%
Days unappropriated fund balance on hand		43	168	215	245
					80
C. <u>Portfolio Management</u>	<u>Fiscal Year 2025-26</u>	<u>Fiscal Year 2024-25</u>	<u>Fiscal Year 2023-24</u>		
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>
July	\$409,263	3.59%	\$391,317	3.52%	\$367,220
					3.11%

## II. Fund Performance

<u>Electric</u>	<u>July 2025</u>	<u>July 2024</u>	<u>July 2023</u>
Number of Accounts	75,470	74,496	73,201

- Volumes billed to customers are 8,031,415 kWh more than last year and 14,521,441 kWh more than budget.
- Revenues from retail rates and charges are \$2,167,839 more than last year and \$2,522,725 more than budget.
- Total revenues are \$2,012,904 more than last year and \$2,440,825 more than budget.
- Total expenditures are \$844,566 more than last year and \$328,881 more than budget.
- Revenues exceed expenditures by \$1,764,288 compared to excess revenues of \$595,950 for last July.
- Net fund equity after transfers is \$1,614,288.

## GREENVILLE UTILITIES COMMISSION

July 31, 2025

Preliminary

<u>Water</u>	<u>July 2025</u>	<u>July 2024</u>	<u>July 2023</u>
Number of Accounts	40,221	39,636	39,073

- Volumes billed to customers are 18,548 kgallons less than last year but 7,047 kgallons more than budget.
- Revenues from retail rates and charges are \$167,400 less than last year but \$84,689 more than budget.
- Total revenues are \$129,849 less than last year but \$144,779 more than budget.
- Total expenditures are \$20,296 less than last year and \$301,193 less than budget.
- Revenues exceed expenditures by \$597,551 compared to excess revenues of \$707,104 for last July.
- Net fund equity after transfers is \$547,551.

<u>Sewer</u>	<u>July 2025</u>	<u>July 2024</u>	<u>July 2023</u>
Number of Accounts	33,898	33,340	32,751

- Revenues from retail rates and charges are \$133,842 more than last year but \$88,151 less than budget.
- Total revenues are \$163,065 more than last year but \$43,911 less than budget.
- Total expenditures are \$186,208 more than last year but \$416,222 less than budget.
- Revenues exceed expenditures by \$645,996 compared to excess revenues of \$669,139 for last July.
- Net fund equity after transfers is \$645,996.

<u>Gas</u>	<u>July 2025</u>	<u>July 2024</u>	<u>July 2023</u>
Number of Accounts	24,928	24,842	24,635

- Total volumes billed to customers are 228,645 ccfs more than last year and 280,418 ccfs more than budget.
- Revenues from retail rates and charges are \$258,230 more than last year and \$178,453 more than budget.
- Total revenues are \$284,169 more than last year and \$238,066 more than budget.
- Total expenditures are \$184,658 more than last year but \$536,895 less than budget.
- Expenditures exceed revenues by \$390,942 compared to a deficit of \$490,453 for last July.
- Net fund deficit after transfers is \$390,942.



# GREENVILLE UTILITIES COMMISSION

July 31, 2025

Preliminary

						YTD %			YTD %
III.	<u>Volumes Billed</u>	<u>July 2025</u>	<u>YTD FY 2025-26</u>	<u>July 2024</u>	<u>YTD FY 2024-25</u>	<u>Change</u>	<u>July 2023</u>	<u>YTD FY 2023-24</u>	<u>Change</u>
	Electric (kwh)	176,246,763	176,246,763	168,215,348	168,215,348	4.8%	153,595,383	153,595,383	14.7%
	Water (kgal)	358,018	358,018	376,566	376,566	-4.9%	341,128	341,128	5.0%
	Sewer (kgal)	255,434	255,434	255,671	255,671	-0.1%	257,167	257,167	-0.7%
	Gas (ccf) Firm	480,131	480,131	520,395	520,395	-7.7%	649,967	649,967	-26.1%
	Interruptible	<u>1,157,451</u>	<u>1,157,451</u>	<u>888,542</u>	<u>888,542</u>	<u>30.3%</u>	<u>972,692</u>	<u>972,692</u>	<u>19.0%</u>
	Total	1,637,582	1,637,582	1,408,937	1,408,937	16.2%	1,622,659	1,622,659	0.9%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2025-26</u>	<u>Fiscal Year 2024-25</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	563.5	512.0	10.1%	528.8	488.1

# Commissioners Executive Summary

July 31, 2025

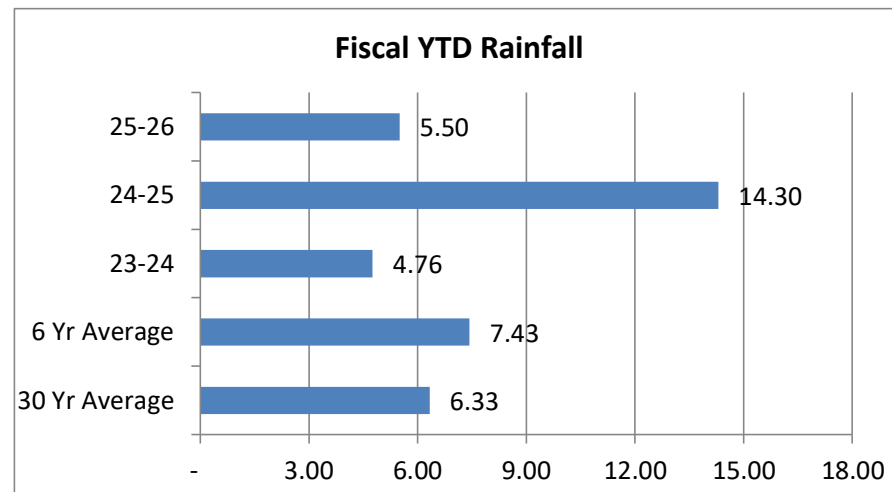
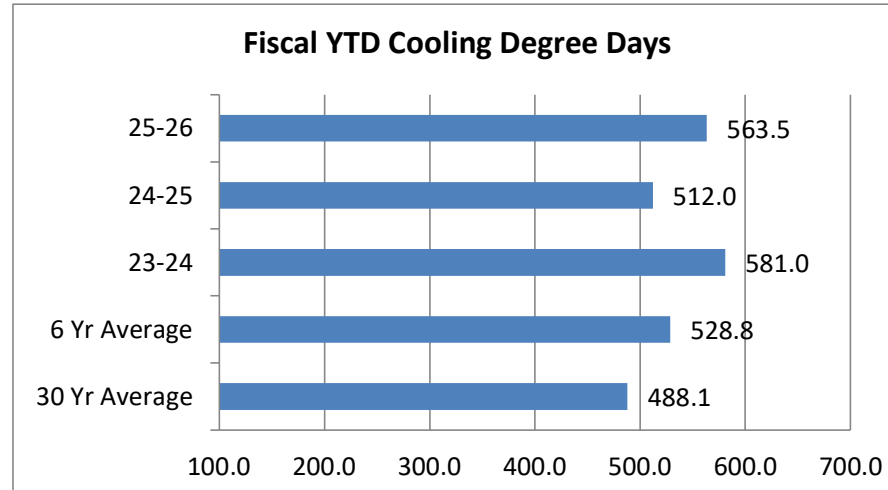
Preliminary

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
<b>Electric</b>						
Revenues	21,053,883	18,613,058	19,040,979	21,053,883	18,613,058	19,040,979
Expenses	(19,289,595)	(18,960,714)	(18,445,029)	(19,289,595)	(18,960,714)	(18,445,029)
<b>Equity/Deficit from Operations</b>	<b>1,764,288</b>	<b>(347,656)</b>	<b>595,950</b>	<b>1,764,288</b>	<b>(347,656)</b>	<b>595,950</b>
Transfers and Fund Balance	(150,000)	(149,837)	-	(150,000)	(149,837)	-
<b>Total Equity/Deficit</b>	<b>1,614,288</b>	<b>(497,493)</b>	<b>595,950</b>	<b>1,614,288</b>	<b>(497,493)</b>	<b>595,950</b>
<b>Water</b>						
Revenues	2,366,762	2,221,983	2,496,611	2,366,762	2,221,983	2,496,611
Expenses	(1,769,211)	(2,070,404)	(1,789,507)	(1,769,211)	(2,070,404)	(1,789,507)
<b>Equity/Deficit from Operations</b>	<b>597,551</b>	<b>151,579</b>	<b>707,104</b>	<b>597,551</b>	<b>151,579</b>	<b>707,104</b>
Transfers and Fund Balance	(50,000)	(33,337)	(100,000)	(50,000)	(33,337)	(100,000)
<b>Total Equity/Deficit</b>	<b>547,551</b>	<b>118,242</b>	<b>607,104</b>	<b>547,551</b>	<b>118,242</b>	<b>607,104</b>
<b>Sewer</b>						
Revenues	2,376,758	2,420,669	2,213,693	2,376,758	2,420,669	2,213,693
Expenses	(1,730,762)	(2,146,984)	(1,544,554)	(1,730,762)	(2,146,984)	(1,544,554)
<b>Equity/Deficit from Operations</b>	<b>645,996</b>	<b>273,685</b>	<b>669,139</b>	<b>645,996</b>	<b>273,685</b>	<b>669,139</b>
Transfers and Fund Balance	-	52,083	(100,000)	-	52,083	(100,000)
<b>Total Equity/Deficit</b>	<b>645,996</b>	<b>325,768</b>	<b>569,139</b>	<b>645,996</b>	<b>325,768</b>	<b>569,139</b>
<b>Gas</b>						
Revenues	2,210,048	1,971,982	1,925,879	2,210,048	1,971,982	1,925,879
Expenses	(2,600,990)	(3,137,885)	(2,416,332)	(2,600,990)	(3,137,885)	(2,416,332)
<b>Equity/Deficit from Operations</b>	<b>(390,942)</b>	<b>(1,165,903)</b>	<b>(490,453)</b>	<b>(390,942)</b>	<b>(1,165,903)</b>	<b>(490,453)</b>
Transfers and Fund Balance	-	(24,845)	-	-	(24,845)	-
<b>Total Equity/Deficit</b>	<b>(390,942)</b>	<b>(1,190,748)</b>	<b>(490,453)</b>	<b>(390,942)</b>	<b>(1,190,748)</b>	<b>(490,453)</b>
<b>Combined</b>						
Total Revenues	28,007,451	25,227,692	25,677,162	28,007,451	25,227,692	25,677,162
Total Expenses	(25,390,558)	(26,315,987)	(24,195,422)	(25,390,558)	(26,315,987)	(24,195,422)
<b>Total Equity/Deficit from Operations</b>	<b>2,616,893</b>	<b>(1,088,295)</b>	<b>1,481,740</b>	<b>2,616,893</b>	<b>(1,088,295)</b>	<b>1,481,740</b>
Total Transfers and Fund Balance	(200,000)	(155,936)	(200,000)	(200,000)	(155,936)	(200,000)
<b>Total Equity/Deficit</b>	<b>2,416,893</b>	<b>(1,244,231)</b>	<b>1,281,740</b>	<b>2,416,893</b>	<b>(1,244,231)</b>	<b>1,281,740</b>

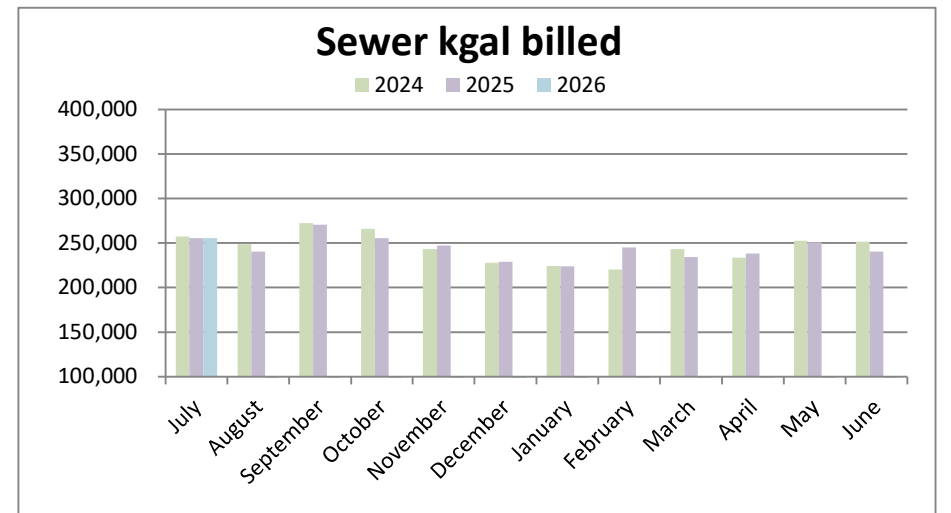
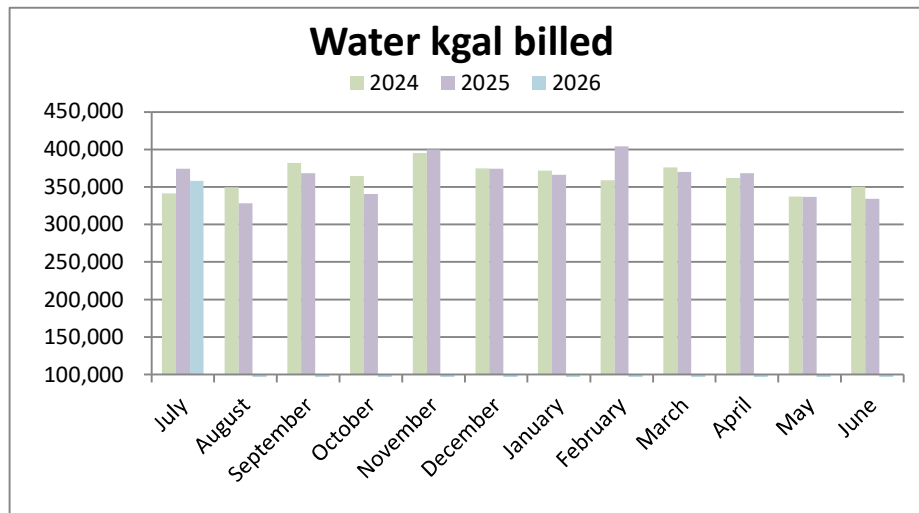
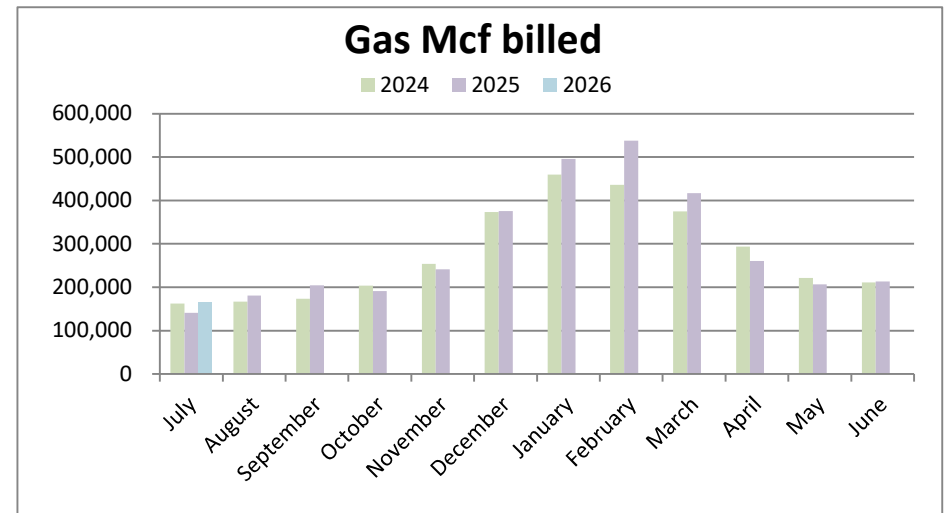
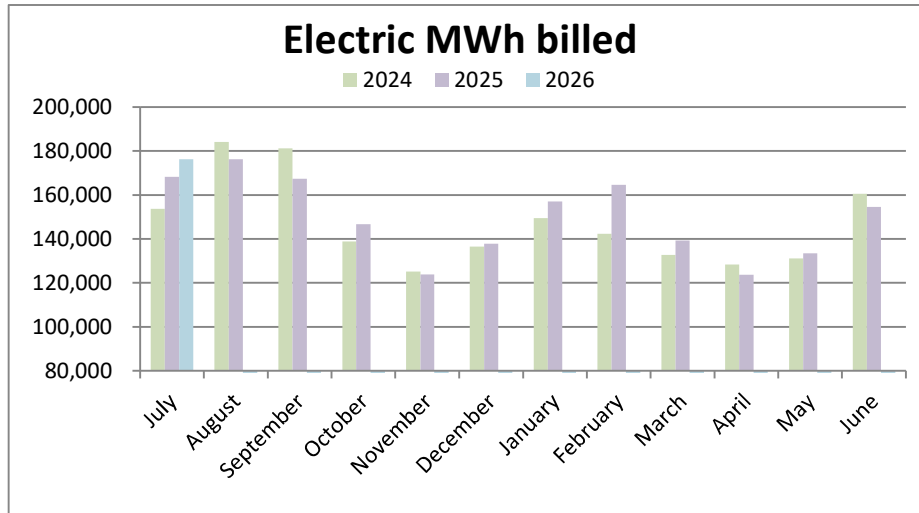
**Budgetary Summary**  
**July 31, 2025**  
**Preliminary**

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$19,439,595	\$114,982,255	\$134,421,850	\$210,180,185	\$75,758,335
Water Fund	1,819,211	2,247,731	4,066,942	27,985,114	23,918,172
Sewer Fund	1,730,762	2,679,703	4,410,465	29,169,937	24,759,472
Gas Fund	2,600,990	21,848,781	24,449,771	46,772,720	22,322,949
<b>Total</b>	<b>\$25,590,558</b>	<b>\$141,758,470</b>	<b>\$167,349,028</b>	<b>\$314,107,956</b>	<b>\$146,758,928</b>

# Weather



# Customer Demand



Greenville Utilities Commission  
Revenue and Expenses - Combined  
July 31, 2025  
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
<b>Revenue:</b>												
Rates & Charges	1	\$27,152,302	\$24,434,958	\$2,717,344	\$27,152,302	\$24,434,958	\$2,717,344	\$301,497,899	9.0%	\$24,745,430	\$24,745,430	\$2,406,872
Fees & Charges	2	244,072	177,307	66,765	244,072	177,307	66,765	3,384,586	7.2%	222,060	222,060	22,012
U. G. & Temp. Ser. Chgs.	3	40,512	53,570	(13,058)	40,512	53,570	(13,058)	623,059	6.5%	35,581	35,581	4,931
Miscellaneous	4	284,021	352,864	(68,843)	284,021	352,864	(68,843)	5,213,137	5.4%	419,787	419,787	(135,766)
Interest Income	5	286,544	208,993	77,551	286,544	208,993	77,551	2,764,275	10.4%	254,304	254,304	32,240
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	7	-	-	-	-	-	-	-	n/a	-	-	-
	8	\$28,007,451	\$25,227,692	\$2,779,759	\$28,007,451	\$25,227,692	\$2,779,759	\$313,482,956	8.9%	\$25,677,162	\$25,677,162	\$2,330,289
<b>Expenditures:</b>												
Operations	9	\$6,643,122	\$7,563,778	\$920,656	\$6,643,122	\$7,563,778	\$920,656	\$98,407,649	6.8%	\$6,614,897	\$6,614,897	\$28,225
Purchased Power/Gas	10	15,412,439	14,524,535	(887,904)	15,412,439	14,524,535	(887,904)	161,956,442	9.5%	15,160,373	15,160,373	252,066
Capital Outlay	11	924,822	1,666,411	741,589	924,822	1,666,411	741,589	19,772,800	4.7%	403,783	403,783	521,039
Debt Service	12	1,654,264	1,808,258	153,994	1,654,264	1,808,258	153,994	21,709,296	7.6%	1,296,026	1,296,026	358,238
City Turnover	13	660,911	660,912	1	660,911	660,912	1	7,930,933	8.3%	630,343	630,343	30,568
Street Light Reimbursement	14	95,000	92,093	(2,907)	95,000	92,093	(2,907)	1,122,758	8.5%	90,000	90,000	5,000
Transfer to OPEB Trust Fund	15	-	-	-	-	-	-	500,000	0.0%	-	-	-
	16	\$25,390,558	\$26,315,987	\$925,429	\$25,390,558	\$26,315,987	\$925,429	\$311,399,878	8.2%	\$24,195,422	\$24,195,422	\$1,195,136
Equity/Deficit from Operations	17	\$2,616,893	(\$1,088,295)	\$3,705,188	\$2,616,893	(\$1,088,295)	\$3,705,188	\$2,083,078		\$1,481,740	\$1,481,740	\$1,135,153
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	19	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	20	-	52,083	(52,083)	-	52,083	(52,083)	625,000	0.0%	-	-	-
Appropriated Fund Balance	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	(200,000)	(208,019)	8,019	(200,000)	(208,019)	8,019	(2,496,184)	8.0%	(200,000)	(200,000)	-
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	(\$200,000)	(\$155,936)	(\$44,064)	(\$200,000)	(\$155,936)	(\$44,064)	(\$1,871,184)		(\$200,000)	(\$200,000)	\$0
Total Equity/Deficit	26	\$2,416,893	(\$1,244,231)	\$3,661,124	\$2,416,893	(\$1,244,231)	\$3,661,124	\$211,894		\$1,281,740	\$1,281,740	\$1,135,153

Greenville Utilities Commission  
Revenue and Expenses - Electric Fund  
July 31, 2025  
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
<b>Customer Demand:</b>												
Number of Accounts	1	75,470								74,496		
kWh Purchased	2	203,468,581	166,555,275	(36,913,306)	203,468,581	166,555,275	(36,913,306)	1,837,749,920	11.1%	189,748,579	189,748,579	13,720,002
kWh Billed <sup>1</sup>	3	176,246,763	161,725,322	14,521,441	176,246,763	161,725,322	14,521,441	1,788,710,266	9.9%	168,215,348	168,215,348	8,031,415
<b>Revenue:</b>												
Rates & Charges - Retail	4	\$20,539,208	\$18,016,483	\$2,522,725	\$20,539,208	\$18,016,483	\$2,522,725	\$201,519,191	10.2%	\$18,371,369	\$18,371,369	\$2,167,839
Fees & Charges	5	101,344	97,809	3,535	101,344	97,809	3,535	1,658,944	6.1%	123,260	123,260	(21,916)
U. G. & Temp. Ser. Chgs.	6	29,107	38,916	(9,809)	29,107	38,916	(9,809)	513,663	5.7%	27,292	27,292	1,815
Miscellaneous	7	226,154	337,941	(111,787)	226,154	337,941	(111,787)	4,928,920	4.6%	374,244	374,244	(148,090)
Interest Income	8	158,070	121,909	36,161	158,070	121,909	36,161	1,559,467	10.1%	144,814	144,814	13,256
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	10	-	-	-	-	-	-	-	n/a	-	-	-
	11	\$21,053,883	\$18,613,058	\$2,440,825	\$21,053,883	\$18,613,058	\$2,440,825	\$210,180,185	10.0%	\$19,040,979	\$19,040,979	\$2,012,904
<b>Expenditures:</b>												
Operations	12	\$3,206,073	\$3,332,868	\$126,795	\$3,206,073	\$3,332,868	\$126,795	\$41,244,837	7.8%	\$3,139,470	\$3,139,470	\$66,603
Purchased Power	13	14,119,918	13,193,181	(926,737)	14,119,918	13,193,181	(926,737)	138,014,255	10.2%	14,085,151	14,085,151	34,767
Capital Outlay	14	760,302	1,129,997	369,695	760,302	1,129,997	369,695	13,170,424	5.8%	236,990	236,990	523,312
Debt Service	15	632,397	736,669	104,272	632,397	736,669	104,272	8,842,497	7.2%	436,022	436,022	196,375
City Turnover	16	475,905	475,906	1	475,905	475,906	1	5,710,863	8.3%	457,396	457,396	18,509
Street Light Reimbursement	17	95,000	92,093	(2,907)	95,000	92,093	(2,907)	1,122,758	8.5%	90,000	90,000	5,000
Transfer to OPEB Trust Fund	18	-	-	-	-	-	-	275,000	0.0%	-	-	-
	19	\$19,289,595	\$18,960,714	(\$328,881)	\$19,289,595	\$18,960,714	(\$328,881)	\$208,380,634	9.3%	\$18,445,029	\$18,445,029	\$844,566
Equity/Deficit from Operations	20	\$1,764,288	(\$347,656)	\$2,111,944	\$1,764,288	(\$347,656)	\$2,111,944	\$1,799,551		\$595,950	\$595,950	\$1,168,338
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	(150,000)	(149,837)	(163)	(150,000)	(149,837)	(163)	(1,798,000)	8.3%	-	-	(150,000)
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	(\$150,000)	(\$149,837)	(\$163)	(\$150,000)	(\$149,837)	(\$163)	(\$1,798,000)		\$0	\$0	(\$150,000)
Total Equity/Deficit	29	\$1,614,288	(\$497,493)	\$2,111,781	\$1,614,288	(\$497,493)	\$2,111,781	\$1,551		\$595,950	\$595,950	\$1,018,338

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

**Greenville Utilities Commission**  
**Revenue and Expenses - Water Fund**  
**July 31, 2025**  
**Preliminary**

Current Fiscal Year								Prior Fiscal Year				
		July	July	Variance			Variance	Total	% of			Change
	Line #	Actual	Budget	Favorable	YTD	YTD	Favorable	Original	Original	July	YTD	Prior YTD to
				(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
<b>Customer Demand:</b>												
Number of Accounts	1	40,221								39,636		
Kgallons Pumped	2	469,731	445,406	(24,325)	469,731	445,406	(24,325)	5,451,987	8.6%	441,866	441,866	27,865
Kgallons Billed - Retail	3	334,747	301,455	33,292	334,747	301,455	33,292	3,768,191	8.9%	355,424	355,424	(20,677)
Kgallons Billed - Wholesale <sup>1</sup>	4	23,271	49,516	(26,245)	23,271	49,516	(26,245)	618,944	3.8%	21,142	21,142	2,129
Kgallons Billed	5	358,018	350,971	7,047	358,018	350,971	7,047	4,387,135	8.2%	376,566	376,566	(18,548)
<b>Revenue:</b>												
Rates & Charges - Retail	6	\$2,180,002	\$2,095,313	\$84,689	\$2,180,002	\$2,095,313	\$84,689	\$24,848,160	8.8%	\$2,347,402	\$2,347,402	(\$167,400)
Rates & Charges - Wholesale <sup>1</sup>	7	71,605	53,677	17,928	71,605	53,677	17,928	1,721,427	4.2%	59,127	59,127	12,478
Fees & Charges	8	65,177	28,879	36,298	65,177	28,879	36,298	874,181	7.5%	46,012	46,012	19,165
Temporary Service Charges	9	11,405	14,654	(3,249)	11,405	14,654	(3,249)	109,396	10.4%	8,289	8,289	3,116
Miscellaneous	10	7,487	5,664	1,823	7,487	5,664	1,823	100,923	7.4%	8,980	8,980	(1,493)
Interest Income	11	31,086	23,796	7,290	31,086	23,796	7,290	331,027	9.4%	26,801	26,801	4,285
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	13	-	-	-	-	-	-	-	n/a	-	-	-
	14	\$2,366,762	\$2,221,983	\$144,779	\$2,366,762	\$2,221,983	\$144,779	\$27,985,114	8.5%	\$2,496,611	\$2,496,611	(\$129,849)
<b>Expenditures:</b>												
Operations	15	\$1,351,468	\$1,508,157	\$156,689	\$1,351,468	\$1,508,157	\$156,689	\$20,726,048	6.5%	\$1,357,166	\$1,357,166	(\$5,698)
Capital Outlay	16	35,316	167,707	132,391	35,316	167,707	132,391	2,035,000	1.7%	50,939	50,939	(15,623)
Debt Service	17	382,427	394,540	12,113	382,427	394,540	12,113	4,737,040	8.1%	381,402	381,402	1,025
Transfer to OPEB Trust Fund	18	-	-	-	-	-	-	75,000	0.0%	-	-	-
	19	\$1,769,211	\$2,070,404	\$301,193	\$1,769,211	\$2,070,404	\$301,193	\$27,573,088	6.4%	\$1,789,507	\$1,789,507	(\$20,296)
<b>Equity/Deficit from Operations</b>	20	<b>\$597,551</b>	<b>\$151,579</b>	<b>\$445,972</b>	<b>\$597,551</b>	<b>\$151,579</b>	<b>\$445,972</b>	<b>\$412,026</b>		<b>\$707,104</b>	<b>\$707,104</b>	<b>(\$109,553)</b>
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(50,000)	(33,337)	(16,663)	(50,000)	(33,337)	(16,663)	(400,000)	12.5%	(100,000)	(100,000)	50,000
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	(\$50,000)	(\$33,337)	(\$16,663)	(\$50,000)	(\$33,337)	(\$16,663)	(\$400,000)		(\$100,000)	(\$100,000)	\$50,000
<b>Total Equity/Deficit</b>	28	<b>\$547,551</b>	<b>\$118,242</b>	<b>\$429,309</b>	<b>\$547,551</b>	<b>\$118,242</b>	<b>\$429,309</b>	<b>\$12,026</b>		<b>\$607,104</b>	<b>\$607,104</b>	<b>(\$59,553)</b>

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.



Greenville Utilities Commission  
Revenue and Expenses - Sewer Fund  
July 31, 2025  
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
<b>Customer Demand:</b>												
Number of Accounts	1	33,898								33,340		
Kgallons Total Flow	2	340,490	306,236	(34,254)	340,490	306,236	(34,254)	4,153,087	8.2%	342,720	342,720	(2,230)
Kgallons Billed - Retail	3	254,393	241,054	13,339	254,393	241,054	13,339	2,971,676	8.6%	254,915	254,915	(522)
Kgallons Billed - Wholesale <sup>1</sup>	4	1,041	866	175	1,041	866	175	10,678	9.7%	756	756	285
Total Kgallons Billed	5	255,434	241,920	13,514	255,434	241,920	13,514	2,982,354	8.6%	255,671	255,671	(237)
<b>Revenue:</b>												
Rates & Charges - Retail	6	\$2,256,873	\$2,345,024	(\$88,151)	\$2,256,873	\$2,345,024	(\$88,151)	\$27,310,152	8.3%	\$2,123,031	\$2,123,031	\$133,842
Rates & Charges - Wholesale <sup>1</sup>	7	6,124	4,424	1,700	6,124	4,424	1,700	62,569	9.8%	4,241	4,241	1,883
Fees & Charges	8	67,914	42,945	24,969	67,914	42,945	24,969	723,412	9.4%	45,900	45,900	22,014
Miscellaneous	9	13,505	6,465	7,040	13,505	6,465	7,040	117,670	11.5%	13,128	13,128	377
Interest Income	10	32,342	21,811	10,531	32,342	21,811	10,531	331,134	9.8%	27,393	27,393	4,949
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$2,376,758	\$2,420,669	(\$43,911)	\$2,376,758	\$2,420,669	(\$43,911)	\$28,544,937	8.3%	\$2,213,693	\$2,213,693	\$163,065
<b>Expenditures:</b>												
Operations	14	\$1,262,783	\$1,470,318	\$207,535	\$1,262,783	\$1,470,318	\$207,535	\$20,897,764	6.0%	\$1,121,307	\$1,121,307	\$141,476
Capital Outlay	15	4,188	196,607	192,419	4,188	196,607	192,419	2,415,506	0.2%	42,743	42,743	(38,555)
Debt Service	16	463,791	480,059	16,268	463,791	480,059	16,268	5,763,278	8.0%	380,504	380,504	83,287
Transfer to OPEB Trust Fund	17	-	-	-	-	-	-	75,000	0.0%	-	-	-
	18	\$1,730,762	\$2,146,984	\$416,222	\$1,730,762	\$2,146,984	\$416,222	\$29,151,548	5.9%	\$1,544,554	\$1,544,554	\$186,208
Equity/Deficit from Operations	19	\$645,996	\$273,685	\$372,311	\$645,996	\$273,685	\$372,311	(\$606,611)		\$669,139	\$669,139	(\$23,143)
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	22	-	52,083	(52,083)	-	52,083	(52,083)	625,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	24	-	-	-	-	-	-	-	n/a	(100,000)	(100,000)	100,000
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	26	\$0	\$52,083	(\$52,083)	\$0	\$52,083	(\$52,083)	\$625,000		(\$100,000)	(\$100,000)	\$100,000
Total Equity/Deficit	27	\$645,996	\$325,768	\$320,228	\$645,996	\$325,768	\$320,228	\$18,389		\$569,139	\$569,139	\$76,857

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

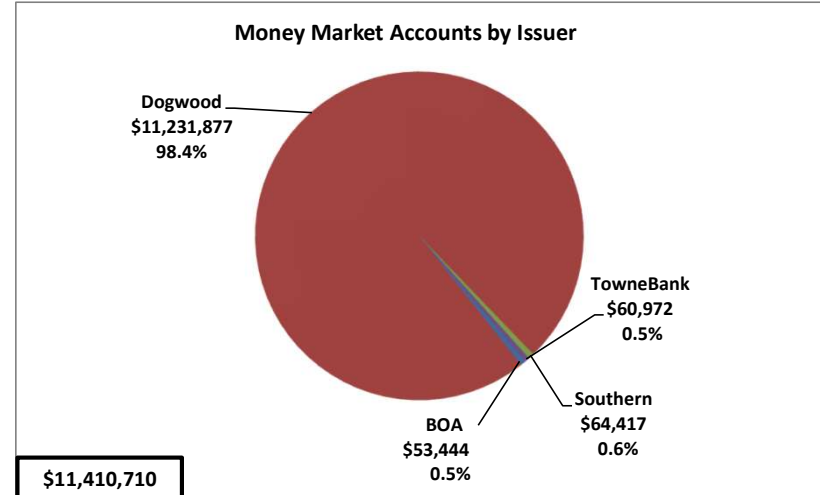
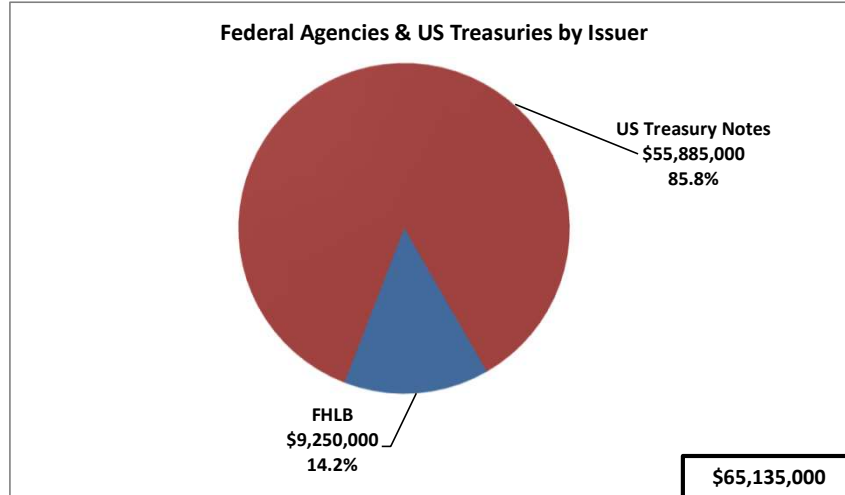
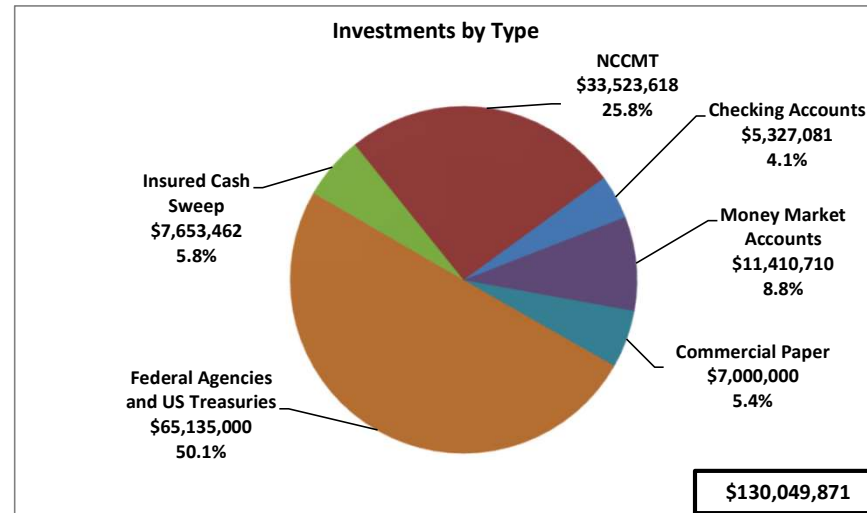
Greenville Utilities Commission  
Revenue and Expenses - Gas Fund  
July 31, 2025  
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
<b>Customer Demand:</b>												
Number of Accounts	1	24,928								24,842		
CCFs Purchased	2	2,098,871	1,337,985	(760,886)	2,098,871	1,337,985	(760,886)	37,166,254	5.6%	1,891,384	1,891,384	207,487
CCFs Delivered to GUC	3	1,987,531	1,298,916	(688,615)	1,987,531	1,298,916	(688,615)	36,080,999	5.5%	1,718,635	1,718,635	268,896
CCFs Billed - Firm	4	480,131	468,622	11,509	480,131	468,622	11,509	17,517,802	2.7%	520,395	520,395	(40,264)
CCFs Billed - Interruptible	5	1,157,451	888,542	268,909	1,157,451	888,542	268,909	17,072,831	6.8%	888,542	888,542	268,909
CCFs Billed - Total	6	1,637,582	1,357,164	280,418	1,637,582	1,357,164	280,418	34,590,632	4.7%	1,408,937	1,408,937	228,645
<b>Revenue:</b>												
Rates & Charges - Retail	7	\$2,098,490	\$1,920,037	\$178,453	\$2,098,490	\$1,920,037	\$178,453	\$46,036,400	4.6%	\$1,840,260	\$1,840,260	\$258,230
Fees & Charges	8	9,637	7,674	1,963	9,637	7,674	1,963	128,049	7.5%	6,888	6,888	2,749
Miscellaneous	9	36,875	2,794	34,081	36,875	2,794	34,081	65,624	56.2%	23,435	23,435	13,440
Interest Income	10	65,046	41,477	23,569	65,046	41,477	23,569	542,647	12.0%	55,296	55,296	9,750
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$2,210,048	\$1,971,982	\$238,066	\$2,210,048	\$1,971,982	\$238,066	\$46,772,720	4.7%	\$1,925,879	\$1,925,879	\$284,169
<b>Expenditures:</b>												
Operations	14	\$822,798	\$1,252,435	\$429,637	\$822,798	\$1,252,435	\$429,637	\$15,539,000	5.3%	\$996,954	\$996,954	(\$174,156)
Purchased Gas	15	1,292,521	1,331,354	38,833	1,292,521	1,331,354	38,833	23,942,187	5.4%	1,075,222	1,075,222	217,299
Capital Outlay	16	125,016	172,100	47,084	125,016	172,100	47,084	2,151,870	5.8%	73,111	73,111	51,905
Debt Service	17	175,649	196,990	21,341	175,649	196,990	21,341	2,366,481	7.4%	98,098	98,098	77,551
City Turnover	18	185,006	185,006	-	185,006	185,006	-	2,220,070	8.3%	172,947	172,947	12,059
Transfer to OPEB Trust Fund	19	-	-	-	-	-	-	75,000	0.0%	-	-	-
	20	\$2,600,990	\$3,137,885	\$536,895	\$2,600,990	\$3,137,885	\$536,895	\$46,294,608	5.6%	\$2,416,332	\$2,416,332	\$184,658
Equity/Deficit from Operations	21	(\$390,942)	(\$1,165,903)	\$774,961	(\$390,942)	(\$1,165,903)	\$774,961	\$478,112		(\$490,453)	(\$490,453)	\$99,511
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer from Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	26	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	27	-	(24,845)	24,845	-	(24,845)	24,845	(298,184)	0.0%	-	-	-
Transfer to Designated Reserves	28	-	-	-	-	-	-	-	n/a	-	-	-
	29	\$0	(\$24,845)	\$24,845	\$0	(\$24,845)	\$24,845	(\$298,184)		\$0	\$0	\$0
Total Equity/Deficit	30	(\$390,942)	(\$1,190,748)	\$799,806	(\$390,942)	(\$1,190,748)	\$799,806	\$179,928		(\$490,453)	(\$490,453)	\$99,511

**Capital Projects Summary Report  
July 31, 2025**

Project #	Project Name	Original Budget	Board Approval	Current	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	% of Budget	Encumbrances	Available Budget	Estimated Completion Date
				Approved Budget				Expended			
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	-	1,420	51,333,215	97.7%	1,145,901	70,884	9/30/2025
FCP10245	Admin HVAC Upgrades	1,700,000	6/13/2024	2,500,000	-	71,800	71,800	2.9%	93,100	2,335,100	6/30/2026
MCP10267	Advanced Meter Infrastructure	49,000,000	6/12/2025	49,000,000	-	-	-	0.0%	-	49,000,000	6/30/2035
<b>Total Shared Capital Projects</b>		<b>\$ 105,700,000</b>		<b>\$ 155,050,000</b>	<b>\$ -</b>	<b>\$ 73,220</b>	<b>\$ 51,405,015</b>	<b>33.2%</b>	<b>\$ 1,239,001</b>	<b>\$ 102,405,984</b>	
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	8,600,000	30	2,984,705	3,787,866	44.0%	2,462,211	2,349,923	6/30/2027
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	15,500,000	-	3,391,630	6,043,805	39.0%	523,770	8,932,425	6/30/2027
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	-	884,422	4,594,553	86.8%	-	697,447	6/30/2026
ECP10244	Hudson's Crossroads	4,000,000	6/8/2023	4,000,000	25,968	1,180,931	1,965,871	49.1%	1,325,574	708,555	6/30/2026
ECP10248	POD Transformer Replacement	4,250,000	6/8/2023	5,000,000	-	-	443,770	8.9%	4,239,630	316,600	6/30/2027
ECP10261	Community Solar Project	1,500,000	11/9/2023	1,695,000	-	836,260	836,260	49.3%	673,352	185,388	9/30/2025
ECP10264	10MW Peak Shaving Generator Plant	13,375,000	6/13/2024	13,375,000	249,638	508,042	508,042	3.8%	9,414,953	3,452,005	8/15/2026
ECP10265	Radial Substation Conversion	1,100,000	6/13/2024	1,100,000	-	-	-	0.0%	-	1,100,000	6/30/2027
ECP10276	Boviet Peaking Generators	4,300,000	9/13/2024	4,300,000	-	-	-	0.0%	-	4,300,000	6/30/2027
ECP10277	Boviet Phase II Substation	12,000,000	9/13/2024	12,000,000	-	1,114,416	1,114,416	9.3%	1,500,386	9,385,198	6/30/2027
ECP10282	Distribution Subst Transf Repl	6,000,000	6/12/2025	6,000,000	-	-	-	0.0%	-	6,000,000	6/30/2028
<b>Total Electric Capital Projects</b>		<b>\$ 54,825,000</b>		<b>\$ 76,862,000</b>	<b>\$ 275,636</b>	<b>\$ 10,900,406</b>	<b>\$ 19,294,583</b>	<b>25.1%</b>	<b>\$ 20,139,876</b>	<b>\$ 37,427,541</b>	
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,750,000	-	482,799	1,706,429	97.5%	43,001	570	6/30/2026
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	6,250,000	403,798	470,301	607,275	9.7%	343,638	5,299,087	6/30/2028
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	865,000	1,449,991	96.7%	-	50,009	6/30/2026
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,867,000	-	61,079	1,751,273	93.8%	-	115,727	12/31/2025
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	1/1/2028
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	600,000	-	-	-	0.0%	-	600,000	1/1/2026
WCP10039	Water Main Rehab Phase III	6,000,000	10/20/2022	6,000,000	1,030,845	2,205,759	2,428,537	40.5%	1,864,648	1,706,815	3/31/2027
WCP10040	WTP Lab Upgrades	1,000,000	6/8/2023	2,000,000	-	146,300	146,300	7.3%	-	1,853,700	12/31/2025
WCP10043	Whitehurst Station Water Main Extension	1,300,000	1/8/2024	1,300,000	(21,986)	474,239	474,239	36.5%	391,697	434,064	7/1/2026
WCP10044	COG BUILD Grant-5th Street	2,650,000	6/13/2024	2,650,000	-	4,324	4,324	0.2%	-	2,645,676	6/30/2028
WCP10045	14th Street Widening (NCDOT U-5917)	45,000	6/13/2024	45,000	-	-	-	0.0%	-	45,000	12/31/2028
WCP10046	Allen Road Widening (NCDOT U-5875)	10,000	6/13/2024	310,000	-	-	-	0.0%	-	310,000	12/31/2026
WCP10047	Corey Rd./Worthington Rd. Roundabout (NCDOT W-5702M)	150,000	6/13/2024	150,000	-	5,205	5,205	3.5%	127,826	16,969	12/31/2025
WCP10048	Firetower/Portertown Rd. (NCDOT U-5785/5870)	65,000	6/13/2024	65,000	-	-	-	0.0%	-	65,000	12/31/2031
WCP10049	WTP Lagoon and Impoundment Improvements	1,500,000	6/13/2024	1,500,000	-	-	-	0.0%	-	1,500,000	6/30/2027
WCP10053	NCDOT Evans St. Widening	125,000	6/12/2025	125,000	-	-	-	0.0%	-	125,000	12/31/2029
WCP10054	Dickinson Ave. Water Improvements	250,000	6/12/2025	250,000	-	-	-	0.0%	-	250,000	7/1/2026
WCP10055	WTP Filter Improvements	5,500,000	6/12/2025	5,500,000	-	-	-	0.0%	-	5,500,000	7/1/2029
<b>Total Water Capital Projects</b>		<b>\$ 23,887,000</b>		<b>\$ 32,437,000</b>	<b>\$ 1,412,657</b>	<b>\$ 4,715,006</b>	<b>\$ 8,573,573</b>	<b>26.4%</b>	<b>\$ 2,770,810</b>	<b>\$ 21,092,617</b>	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	(205)	1,752,005	6,320,774	90.3%	358,843	320,383	10/31/2025
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	1,000,000	-	59,715	552,556	55.3%	-	447,444	6/30/2026
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	20,000,000	892,191	12,690,478	15,731,570	78.7%	2,082,306	2,186,124	6/30/2026
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	5,224,000	206,574	3,953,523	4,481,872	85.8%	441,359	300,769	12/31/2025
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	198,583	387,998	59.1%	-	268,002	6/30/2026
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2028
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	77,411	209,760	6.5%	6,152	3,028,088	6/30/2026
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022	1,500,000	-	1,078,370	1,450,833	96.7%	29,870	19,297	9/30/2025
SCP10249	COG BUILD Grant-5th Street	1,750,000	6/13/2024	1,750,000	-	-	-	0.0%	-	1,750,000	6/30/2028
SCP10250	Allen Road Widening (NCDOT U-5875)	10,000	6/13/2024	350,000	-	-	-	0.0%	-	350,000	12/31/2026
SCP10251	Firetower/Portertown Rd. (NCDOT U-5785/5870)	125,000	6/13/2024	125,000	-	-	-	0.0%	-	125,000	12/31/2031
SCP10252	14th Street Widening (NCDOT U-5917)	25,000	6/13/2024	25,000	-	-	-	0.0%	-	25,000	12/31/2028
SCP10253	Corey Rd./Worthington Rd. Roundabout (NCDOT W-5702M)	10,000	6/13/2024	150,000	-	4,434	4,434	3.0%	107,282	38,284	12/31/2025
SCP10255	NCDOT Evans St. Widening	100,000	6/12/2025	100,000	-	-	-	0.0%	-	100,000	12/31/2029
<b>Total Sewer Capital Projects</b>		<b>\$ 19,745,000</b>		<b>\$ 41,674,000</b>	<b>\$ 1,098,560</b>	<b>\$ 19,814,519</b>	<b>\$ 29,139,797</b>	<b>69.9%</b>	<b>\$ 3,025,812</b>	<b>\$ 9,508,391</b>	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	15,000,000	99	7,087,085	9,417,843	62.8%	5,361,663	220,494	11/30/2025
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	13,990	33,150	1,107,334	21.3%	25,603	4,067,063	12/30/2025
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	6/30/2030
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	2,500,000	1,776	4,644	4,644	0.2%	2,223,142	272,214	6/30/2027
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2028
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	1,000,000	-	-	-	0.0%	-	1,000,000	6/30/2030
GCP10123	Integrity Management Replacement, Phase II	3,182,650	1/9/2025	3,182,650	-	-	-	0.0%	-	3,182,650	6/30/2028
GCP10124	Gas System Improvements for Industry and Commercial	1,500,000	6/8/2023	1,500,000	36,465	898,512	1,411,169	94.1%	91,606	(2,775)	6/30/2026
GCP10128	Integrity Management Replacement Project, Phase III	700,000	6/12/2025	700,000	-	-	-	0.0%	-	700,000	6/30/2026
<b>Total Gas Capital Projects</b>		<b>\$ 18,375,650</b>		<b>\$ 30,518,650</b>	<b>\$ 52,330</b>	<b>\$ 8,023,391</b>	<b>\$ 11,940,990</b>	<b>39.1%</b>	<b>\$ 7,702,014</b>	<b>\$ 10,875,646</b>	
<b>Grand Total Capital Projects</b>		<b>\$ 222,532,650</b>		<b>\$ 336,541,650</b>	<b>\$ 2,839,183</b>	<b>\$ 43,526,542</b>	<b>\$ 120,353,958</b>	<b>35.8%</b>	<b>\$ 34,877,513</b>	<b>\$ 181,310,179</b>	

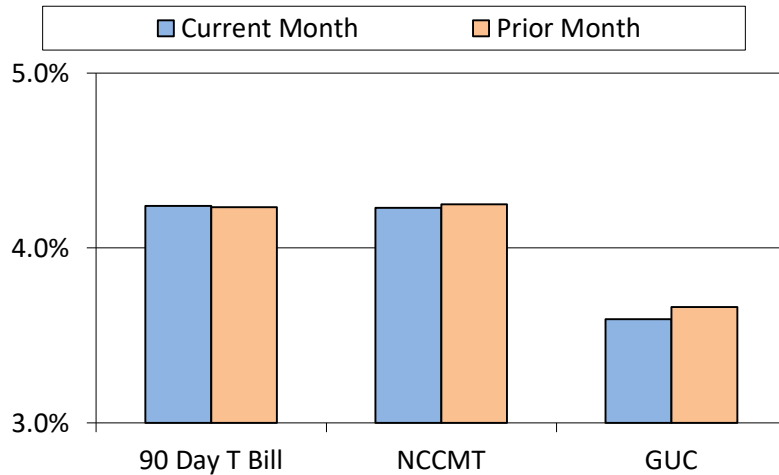
# Investment Portfolio Diversification July 31, 2025



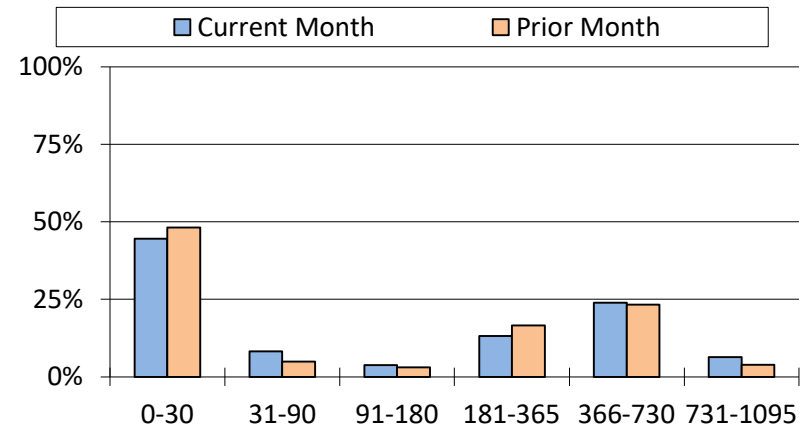
# Cash and Investment Report

## July 31, 2025

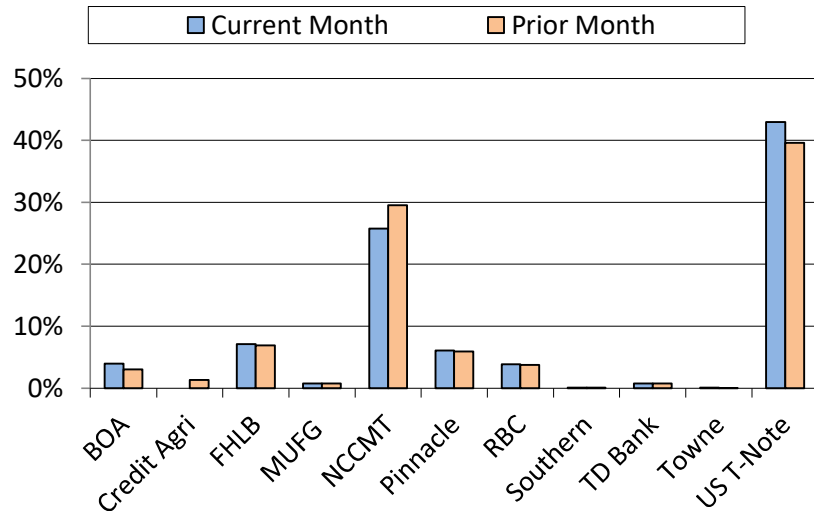
### Yield Comparison



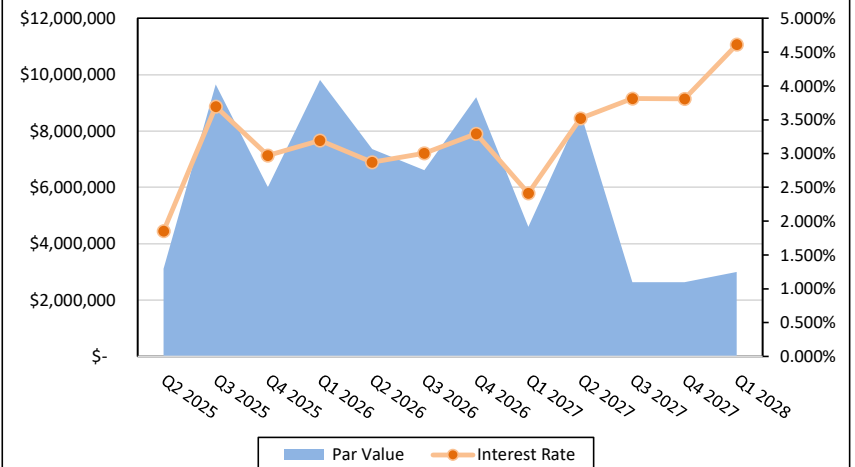
### Days to Maturity Percent of Portfolio



### Portfolio by Issuer



### Treasury & Federal Agency Paper Maturities - Calendar Year



**GUC Investments Portfolio**  
**Summary by Issuer**  
**July 31, 2025**

<b>Issuer</b>	<b>Number of Investments</b>	<b>Par Value</b>	<b>Remaining Cost</b>	<b>% of Portfolio</b>	<b>Average YTM 365</b>	<b>Average Days to Maturity</b>
Bank of America	2	5,129,632.21	5,129,632.21	4.03	0.028	1
Dogwood State Bank	1	11,231,876.58	11,231,876.58	8.83	4.280	1
Federal Home Loan Bank	4	9,250,000.00	9,225,919.00	7.25	4.089	615
MUFG BANK LTD NY	1	1,000,000.00	974,557.78	0.77	4.533	88
N C Capital Management Trust	2	33,523,618.14	33,523,618.14	26.35	4.200	1
Pinnacle Bank	2	7,904,353.65	7,904,353.65	6.21	4.703	1
Royal Bank of Canada	1	5,000,000.00	4,840,468.06	3.80	4.497	56
Southern Bank & Trust Co.	1	64,417.43	64,417.43	0.05	0.400	1
US Treasury Note	41	55,885,000.00	53,309,212.99	41.90	3.057	436
TORONTO DOMINION BANK	1	1,000,000.00	958,241.11	0.75	4.187	238
TowneBank	1	60,971.65	60,971.65	0.05	0.150	1
<b>Total and Average</b>	<b>57</b>	<b>130,049,869.66</b>	<b>127,223,268.60</b>	<b>100.00</b>	<b>3.593</b>	<b>232</b>

**GUC Investments Portfolio**  
**Portfolio Management**  
**Portfolio Details - Investments**  
**July 31, 2025**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
<b>NC Capital Management Trust</b>												
SYS33	33	N C Capital Management Trust			33,170,044.01	33,170,044.01	33,170,044.01	4.200	4.142	4.200	1	
SYS988	988	N C Capital Management Trust			353,574.13	353,574.13	353,574.13	4.200	4.142	4.200	1	
<b>Subtotal and Average</b>			<b>38,805,014.55</b>		<b>33,523,618.14</b>	<b>33,523,618.14</b>	<b>33,523,618.14</b>		<b>4.142</b>	<b>4.200</b>	<b>1</b>	
<b>Passbook/Checking Accounts</b>												
SYS735	735	Bank of America			5,076,188.66	5,076,188.66	5,076,188.66		0.000	0.000	1	
SYS915	1245	Pinnacle Bank			250,891.78	250,891.78	250,891.78	4.800	4.734	4.800	1	
SYS1246	1246	Pinnacle Bank			7,653,461.87	7,653,461.87	7,653,461.87	4.700	4.636	4.700	1	
<b>Subtotal and Average</b>			<b>11,810,585.62</b>		<b>12,980,542.31</b>	<b>12,980,542.31</b>	<b>12,980,542.31</b>		<b>2.825</b>	<b>2.864</b>	<b>1</b>	
<b>Money Market Accounts</b>												
SYS733	733	Bank of America			53,443.55	53,443.55	53,443.55	2.730	2.693	2.730	1	
SYS1125	1125	Dogwood State Bank			11,231,876.58	11,231,876.58	11,231,876.58	4.280	4.221	4.280	1	
SYS917	917	Southern Bank & Trust Co.			64,417.43	64,417.43	64,417.43	0.400	0.395	0.400	1	
SYS1032	1032	TowneBank			60,971.65	60,971.65	60,971.65	0.150	0.148	0.150	1	
<b>Subtotal and Average</b>			<b>11,396,899.74</b>		<b>11,410,709.21</b>	<b>11,410,709.21</b>	<b>11,410,709.21</b>		<b>4.171</b>	<b>4.229</b>	<b>1</b>	
<b>Federal Agency Coupon Securities</b>												
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	926,733.86	950,000.00	1.050	0.925	0.938	319	06/16/2026
3130ASGD5	1250	Federal Home Loan Bank		12/17/2024	3,300,000.00	3,299,777.45	3,276,669.00	3.850	4.262	4.322	333	06/30/2026
3130B5KU1	1255	Federal Home Loan Bank		03/26/2025	3,000,000.00	2,994,839.49	2,999,250.00	4.600	4.546	4.609	966	03/24/2028
3130B6SP2	1267	Federal Home Loan Bank		06/24/2025	2,000,000.00	2,002,016.00	2,000,000.00	4.425	4.364	4.425	692	06/24/2027
<b>Subtotal and Average</b>			<b>9,225,919.00</b>		<b>9,250,000.00</b>	<b>9,223,366.80</b>	<b>9,225,919.00</b>		<b>4.033</b>	<b>4.089</b>	<b>615</b>	
<b>Treasury Coupon Securities</b>												
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,215,774.00	2,267,476.55	0.875	1.164	1.180	425	09/30/2026
91282YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,227,826.00	2,363,699.21	1.750	1.166	1.182	517	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	2,135,659.50	2,083,316.41	0.250	1.084	1.099	60	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	2,115,277.50	2,085,332.04	0.375	1.132	1.148	152	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	2,100,980.00	2,110,695.31	0.750	1.177	1.193	242	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	2,086,639.50	2,117,414.06	0.875	1.206	1.223	333	06/30/2026
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	144,261.00	148,107.42	1.250	1.495	1.515	517	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,353,578.00	4,215,109.35	0.625	2.379	2.412	607	03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	203,632.65	187,222.66	0.250	3.033	3.075	60	09/30/2025
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	201,689.25	186,750.19	0.375	3.037	3.080	152	12/31/2025
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	200,326.00	188,199.61	0.750	3.039	3.081	242	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	198,958.65	188,119.53	0.875	3.038	3.080	333	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,842,151.00	3,612,644.52	0.500	3.043	3.085	698	06/30/2027

**GUC Investments Portfolio**  
**Portfolio Management**  
**Portfolio Details - Investments**  
**July 31, 2025**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
<b>Treasury Coupon Securities</b>												
91282CAM3	1188	US Treasury Note		09/12/2022	515,000.00	511,564.95	466,658.40	0.250	3.475	3.524	60	09/30/2025
91282CBC4	1189	US Treasury Note		09/12/2022	515,000.00	506,682.75	464,787.50	0.375	3.484	3.532	152	12/31/2025
91282CBT7	1190	US Treasury Note		09/12/2022	515,000.00	503,258.00	467,925.78	0.750	3.464	3.512	242	03/31/2026
91282CCJ8	1191	US Treasury Note		09/12/2022	515,000.00	499,822.95	467,523.44	0.875	3.439	3.487	333	06/30/2026
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	549,126.60	514,692.19	0.875	3.416	3.464	425	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	552,113.40	532,304.30	1.750	3.370	3.417	517	12/31/2026
91282CAM3	1206	US Treasury Note		12/19/2022	235,000.00	233,432.55	212,353.71	0.250	3.890	3.944	60	09/30/2025
91282CBT7	1207	US Treasury Note		12/19/2022	235,000.00	229,642.00	212,353.71	0.750	3.855	3.908	242	03/31/2026
91282CBC4	1210	US Treasury Note		12/20/2022	235,000.00	231,204.75	211,545.90	0.375	3.846	3.899	152	12/31/2025
91282CCJ8	1211	US Treasury Note		12/20/2022	235,000.00	228,074.55	211,977.34	0.875	3.818	3.871	333	06/30/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	226,394.30	210,728.91	0.875	3.785	3.838	425	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	226,008.90	212,785.16	1.250	3.750	3.802	517	12/31/2026
91282CBT7	1228	US Treasury Note		03/16/2023	1,255,000.00	1,226,386.00	1,146,413.08	0.750	3.737	3.789	242	03/31/2026
91282CFK2	1242	US Treasury Note		03/22/2024	1,550,000.00	1,548,915.00	1,521,421.88	3.500	4.738	4.804	45	09/15/2025
91282CBC4	1247	US Treasury Note		09/17/2024	1,345,000.00	1,323,278.25	1,287,784.95	0.375	3.846	3.899	152	12/31/2025
91282CBQ3	1248	US Treasury Note		09/17/2024	4,450,000.00	4,352,945.50	4,249,750.00	0.500	3.659	3.710	211	02/28/2026
91282CME8	1251	US Treasury Note		12/31/2024	2,500,000.00	2,506,250.00	2,501,074.20	4.250	4.169	4.227	517	12/31/2026
91282CCW9	1254	US Treasury Note		03/18/2025	3,500,000.00	3,375,190.00	3,337,714.84	0.750	4.017	4.073	395	08/31/2026
9128285T3	1259	US Treasury Note		04/01/2025	550,000.00	546,243.50	543,962.89	2.625	4.068	4.124	152	12/31/2025
91282CEW7	1260	US Treasury Note		04/01/2025	2,555,000.00	2,522,577.05	2,519,469.53	3.250	3.847	3.900	698	06/30/2027
91282CDG3	1261	US Treasury Note		06/03/2025	1,725,000.00	1,662,951.75	1,656,404.29	1.125	4.004	4.059	456	10/31/2026
91282CDK4	1262	US Treasury Note		06/03/2025	1,725,000.00	1,662,641.25	1,656,202.14	1.250	3.976	4.031	486	11/30/2026
91282CAL5	1263	US Treasury Note		06/20/2025	1,125,000.00	1,043,246.25	1,039,482.42	0.375	3.840	3.893	790	09/30/2027
91282CBB6	1264	US Treasury Note		06/20/2025	1,125,000.00	1,040,850.00	1,037,504.88	0.625	3.832	3.885	882	12/31/2027
912828ZN3	1265	US Treasury Note		06/20/2025	1,000,000.00	941,960.00	939,023.44	0.500	3.875	3.929	637	04/30/2027
912828ZS2	1266	US Treasury Note		06/20/2025	1,000,000.00	939,570.00	936,445.31	0.500	3.871	3.925	668	05/31/2027
91282CLL3	1269	US Treasury Note		07/03/2025	1,500,000.00	1,483,650.00	1,488,105.47	3.375	3.701	3.752	775	09/15/2027
91282CMB4	1270	US Treasury Note		07/03/2025	1,500,000.00	1,503,450.00	1,508,730.47	4.000	3.697	3.749	866	12/15/2027
<b>Subtotal and Average</b>			<b>53,115,868.74</b>		<b>55,885,000.00</b>	<b>54,204,183.30</b>	<b>53,309,212.99</b>		<b>3.015</b>	<b>3.057</b>	<b>436</b>	
<b>Commercial Paper Disc. -Amortizing</b>												
62479LXU4	1256	MUFG BANK LTD NY		03/28/2025	1,000,000.00	989,353.00	974,557.78	4.280	4.471	4.533	88	10/28/2025
78015CWS7	1253	Royal Bank of Canada		12/31/2024	5,000,000.00	4,968,568.06	4,840,468.06	4.270	4.436	4.497	56	09/26/2025
89119BCT1	1257	TORONTO DOMINION BANK		03/28/2025	1,000,000.00	973,040.28	958,241.11	4.130	4.130	4.187	238	03/27/2026
<b>Subtotal and Average</b>			<b>7,652,982.79</b>		<b>7,000,000.00</b>	<b>6,930,961.34</b>	<b>6,773,266.95</b>		<b>4.397</b>	<b>4.458</b>	<b>86</b>	
<b>Total and Average</b>			<b>132,007,270.43</b>		<b>130,049,869.66</b>	<b>128,273,381.10</b>	<b>127,223,268.60</b>		<b>3.544</b>	<b>3.593</b>	<b>232</b>	





## Agenda Item # 8

Meeting Date: August 21, 2025

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<b>Item:</b>	<b>Recommended Approval of GUC Representative to Serve on the Greenville ENC Alliance Board of Directors</b>
<b>Contact:</b>	Tony Cannon
<b>Explanation:</b>	<p>Greenville-ENC Alliance, (the Alliance) was established to lead economic development efforts county-wide. Members of this partnership include GUC and the City of Greenville as sustaining members, other Pitt County municipalities and various other public and private sector investors. The Alliance is governed by a Board of Directors to manage the property, affairs, and business of the Alliance.</p> <p>As a sustaining member, Greenville Utilities Commission shall appoint three (3) members to serve on the Board of Directors as voting members, with at least one appointee being a board member of the Commission.</p> <p>One of the current seats on the Alliance Board of Directors is now vacant and needs to be filled. As such, the GUC Board Chair nominates Tommy Stoughton to serve on the Alliance Board of Directors as a voting member on behalf of Greenville Utilities Commission.</p>
<b>Strategic Plan Elements:</b>	<p>Strategic Themes:</p> <ul style="list-style-type: none"><li>• Safety, Reliability &amp; Value</li><li>• Shaping Our Future</li></ul> <p>Objectives:</p> <ul style="list-style-type: none"><li>• Providing competitive rates, while maintaining the financial stability of the utility</li><li>• Developing and enhancing strategic partnerships</li></ul> <p>Core Values:</p> <ul style="list-style-type: none"><li>• Support the Community</li></ul>
<b>Previous Board Actions:</b>	<p>The GUC Board of Commissioners, at their March 21, 2019 meeting, approved a Resolution Committing to Participate in the Public-Private Economic Development Partnership (now known as the Greenville-ENC Alliance) as a sustaining member.</p>

**Fiscal Note:** N/A

**Recommended Action(s):** Recommended Approval of the following GUC Representative to serve on the Greenville ENC Alliance Board of Directors:  
  
Tommy Stoughton



## Agenda Item # 9

Meeting Date: August 21, 2025


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<b>Item:</b>	<b>Annual Statement of Compliance with Investment Policy</b>
<b>Contact:</b>	Jeff McCauley
<b>Explanation:</b>	<p>In accordance with Section XIII, Reporting Requirements of Greenville Utilities' Investment Policy (copy attached), an annual written statement is submitted to the Board noting compliance.</p> <p>The signed statement is attached for review.</p>
<b>Strategic Plan Elements:</b>	<p>Strategic Themes:</p> <ul style="list-style-type: none"><li>• Exceptional Customer Service</li><li>• Safety, Reliability &amp; Value</li><li>• Shaping Our Future</li></ul> <p>Objectives:</p> <ul style="list-style-type: none"><li>• Providing competitive rates, while maintaining the financial stability of the utility</li><li>• Exceeding customer expectations</li></ul> <p>Core Values:</p> <ul style="list-style-type: none"><li>• Exceed Customers' Expectations</li><li>• Act with Integrity</li><li>• Value Employees</li><li>• Support the Community</li></ul>
<b>Previous Board Actions:</b>	N/A
<b>Fiscal Note:</b>	N/A
<b>Recommended Action(s):</b>	No action required, informational only

## **Annual Statement of Compliance with Investment Policy**

During the fiscal year beginning July 1, 2024, and ending June 30, 2025, with the exception of the item listed below, Greenville Utilities Commission was in compliance with all aspects of the Investment Policy.

Due to the rise in interest rates, the Commission is not meeting the benchmark yield of the 90-Day T-Bill. As current investments reach maturity, they will be re-invested at higher rates.



Jeff McCauley, CFO

# **GREENVILLE UTILITIES COMMISSION**

## **INVESTMENT POLICY**

### **I. POLICY**

It is the policy of Greenville Utilities Commission to invest public funds in a manner which will provide the highest return with the maximum security while meeting the daily cash flow demands of Greenville Utilities Commission and conforming to all state and local statutes governing the investment of public funds.

### **II. SCOPE**

These investment policies apply to all cash-related assets included within the scope of the Commission's audited financial statements and held directly by the Commission. These funds are accounted for in the Commission's Comprehensive Annual Financial Report and include:

1. Operating Fund
2. Capital Projects Fund
3. Capital Reserve Fund
4. Rate Stabilization Fund

Funds of the Commission will be invested in compliance with the provision of North Carolina General Statutes 159-30.

Deposits into trustee held funds including proceeds from debt financings and investments into the Other Post-Employment Benefits Trust Fund (OPEB) are excluded from the scope of this policy.

### **III. OBJECTIVES**

The Commission's investment objectives, in priority order are:

**Safety:** Safety of principal is the foremost objective of the investment program. Investments of the Greenville Utilities Commission shall be undertaken in a manner that seeks to ensure the preservation of capital in the total portfolio.

**Liquidity:** The Director of Financial Services shall assure that funds are constantly available to meet immediate payment requirements including payroll, accounts payable and debt service.

Market Yield: The Commission's investment strategy utilizes a passive approach and is the basis used to determine whether market yield is being achieved. The investment portfolio shall be designed with the objective of regularly exceeding the average return on 90-day U.S. Treasury Bills.

\*The 90-day T bill is considered a benchmark for risk-free investment transactions and therefore represents a minimum standard for the portfolio's rate of return.

#### **IV. PRUDENCE**

Investments shall be made with judgement and care under circumstances then prevailing which persons of prudence, discretion and intelligence exercise, in the management of their own affairs, not for speculation, but for investment, considering the probable safety of capital as well as the probable income to be received.

The standard of prudence to be used by investment officials shall be the "prudent person" and/or "prudent investor" standard and shall be applied in the context of managing an overall portfolio. Investment officers acting in accordance with written procedures, the investment policy, and exercising due diligence shall be relieved of personal responsibility for an individual security's credit risk or market price changes, provided deviations from expectations are reported in a timely fashion and appropriate action is taken to control adverse developments.

\*This is a realistic standard of knowledge and professional expertise to expect from a reasonably well-informed person who will be responsible for managing the Commission's investments.

#### **V. RESPONSIBILITY**

The authority for investing the funds of Greenville Utilities Commission lies with the Chief Financial Officer and the Director of Financial Services. The primary authority is the Chief Financial Officer. Management responsibility for the investment program is delegated to the Director of Financial Services who shall serve in the capacity of Investment Officer and be responsible for all transactions undertaken and shall establish a system of controls to regulate investment activity and appropriate procedures in the absence of the Chief Financial Officer. The Director of Financial Services is charged with the day-to-day operations of the Commission's investment portfolio, including the placement of purchase and sell orders with dealers and financial institutions and the preparation of reports as required.

The Director of Financial Services shall establish written investment policy procedures for the operation of the investment program consistent with this policy. The procedures should reference safekeeping, wire transfer agreements, banking service contracts, collateral/depository agreements and selection of appropriate investments. Investment procedures shall include explicit delegation of authority to persons responsible for investment transactions. No person may engage in an investment transaction except as provided under the terms of this policy and the procedures established by the Director of Financial Services.

## VI. INVESTMENT DIVERSIFICATION

Diversification to avoid undue risk is achieved by varying the type of investment to ensure liquidity, purchasing from sound and different financial institutions and brokers to reduce the chance of loss, and varying maturity length to ensure availability of funds to meet cash needs.

The funds of the Commission may be invested in the following instruments, as allowed by North Carolina General Statutes 159-30, in the following percentages that are listed in Table 1. If applicable, the table also defines other restrictions to reduce risk in the Commission's portfolio.

**TABLE 1**

<b>INSTRUMENT</b>	<b>MAXIMUM % OF PORTFOLIO</b>	<b>Other Restrictions</b>
U.S. TREASURY OBLIGATIONS (BILLS, NOTES, BONDS)	100%	None
U.S. GOVERNMENT AGENCY SECURITIES ALLOWED BY STATE STATUTES	100%	No more than 50% of the Commission's total portfolio may be invested in any one agency
NORTH CAROLINA CAPITAL MANAGEMENT TRUST (LOCAL GOVERNMENT POOL)	100%	None
MONEY MARKET ACCOUNTS	100%	No more than 50% of the Commission's total portfolio may be invested in any one financial institution
CERTIFICATES OF DEPOSIT (BANKS AND SAVINGS AND LOAN ASSOCIATIONS)	70%	No more than 50% of the Commission's total portfolio may be invested in any one financial institution
BANKER'S ACCEPTANCES (BA'S)	45%	No more than 25% of the Commission's total portfolio may be invested in any one entity
COMMERCIAL PAPER (CP)	50%	No more than 25% of the Commission's total portfolio may be invested in any one entity
STATE OF NORTH CAROLINA AND LOCAL GOVERNMENT SECURITIES WITH AAA RATING OR BETTER	20%	None

With respect to those instruments that are allowed under the state statutes the following have been omitted from this list and will not be purchased unless this investment policy is amended to include those instruments. They are:

- Repurchase agreements
- Commingled investment pool established by G.S. 160-A-464
- Participating shares in a mutual fund for local government
- Evidences of ownership of future interest and principal payments of direct obligations of the U.S. government

Relative safety and liquidity of each investment type determine the appropriate percentage of the portfolio. Investments are arranged approximately by level of risk, with the safest investments first. State and local government securities with a AAA rating are low risk but also low interest.

## **VII. DIVERSIFICATION BY MATURITY**

Recognizing the Commission's need for funds is not constant, the Director of Financial Services shall schedule investments in coordination with all funds such that there is as little idle cash as practical. Investments shall be limited to maturities not exceeding five years. Maturities should be selected in consideration of the Commission's cash flow requirements.

Investments in Treasuries, Agencies and Instrumentalities may be purchased with maturities exceeding 3 years. All others (with maturities greater than 3 years) are prohibited without the expressed approval of the Commission Board.

Length of Maturity is calculated to be the number of days from the date of the purchase of the investment to the maturity date of the investment.

## **VIII. COMPETITIVE SELECTION OF INVESTMENT INSTRUMENTS**

Before the Commission invests any surplus funds in secondary market investments, competitive bids shall be obtained. Records will be kept of the bids offered, the bids accepted, and a brief explanation of the decision made.



## **IX. QUALIFIED INSTITUTIONS**

The Commission shall maintain a listing of all authorized dealers and financial institutions which are approved for investment purposes. Written procedures and criteria for selection of financial institutions will be established by the Director of Financial Services. Any firm is eligible to apply to provide investment services to the Commission and will be added to the list if the selection criteria are met. Additions or deletions to the list will be made by the Director of Financial Services. Firms performing investment services for the Commission shall provide their most recent financial statements upon request.

## **X. INVESTMENT POOLS / MUTUAL FUNDS**

A thorough investigation of the pool/fund is required prior to investing, and on a continual basis. The following information should be available to the Investment Officer:

- A description of eligible investment securities, and a written statement of investment policy and objectives.
- A description of interest calculations and how it is distributed, and how gains and losses are treated.
- A description of how the securities are safeguarded (including the settlement processes), and how often the securities are priced, and the program audited.
- A description of who may invest in the program, how often, what size deposit and withdrawal are allowed.
- A fee schedule, and when and how is it assessed.
- Is the pool/fund eligible for bond proceeds and/or will it accept such proceeds?

## **XI. SAFEKEEPING AND COLLATERALIZATION**

In accordance with state statutes, the Governing Board shall designate as its official depositories one or more banks, or trust companies in North Carolina. The amount of funds on deposit shall be secured by deposit insurance, surety bonds, letters of credit issued by a Federal Home Loan Bank, or investment securities of such nature, in a sufficient amount to protect the Commission.

Investment securities purchased by the Commission shall be delivered by either book entry or physical delivery and held in third party safekeeping by a bank designated as primary agent. The trust department of the bank designated as primary agent may be a third party for the purposes of safekeeping of securities purchased from that bank. The purchase and sale of all securities will

be on a payment versus delivery basis. The primary agent shall issue a safekeeping receipt to the Investment Officer listing the specific instrument, rate, maturity, and other pertinent information.

Deposit-type securities (i.e. certificates of deposit, money market accounts, and checking accounts) shall be 100% collateralized as required by North Carolina General Statutes.

## **XII. ACCOUNTING METHOD**

Investments will be recorded at cost. Realized gains or losses from investments will be credited or charged to interest income at the time of maturity or sale. For instruments purchased at a price greater than par or less than par and not sold, the purchase price premium or discount will be accounted for in accordance with generally accepted accounting principles (GAAP). Investments will be reported annually at market value.

## **XIII. REPORTING REQUIREMENTS**

The Chief Financial Officer and/or Director of Financial Services shall submit an Annual Statement of Investment Policy to the Commission, noting compliance with Commission policies. This statement shall be filed no later than August 31 of each year.

The General Manager/CEO and appropriate Finance Department staff will review the Investment Policy with the Finance/Audit Committee annually by no later than October 31 of each year.

The Chief Financial Officer and/or Director of Financial Services shall provide the Commission with a monthly investment report, which will provide, at a minimum, the following information:

- CUSIP Number
- Issuer or Broker/Dealer (Financial Institution)
- Type of Investment
- Effective Yield
- Purchase Date
- Maturity Date
- Cost
- Par Value
- Where Held (Safekeeping)

The monthly investment report shall include all investments held in the Commission's portfolio as of the end of the month and shall be issued with the monthly financial report. Market values shall be reported semi-annually.

Any investment that does not meet policy guidelines due to Board adopted changes will be temporarily exempted for a period not to exceed six months. Investments must come in

conformance with the policy within six months of the policy's adoption or the Board must be presented with a plan through which investments will come into conformance.

If a violation does occur, the Chief Financial Officer and/or the Director of Financial Services shall report such violation in a timely manner to the General Manager/CEO along with a plan to address the violation. The violation and plan will then be reported to the Board.

#### **XIV. INTERNAL CONTROLS**

The Director of Financial Services shall maintain a system of written internal controls, which shall be reviewed by the independent auditor. The controls shall be designed to prevent loss of public funds due to fraud, error, misrepresentation, or imprudent actions.

#### **XV. ETHICS AND CONFLICTS OF INTEREST**

Officers and employees involved in the investment process shall refrain from personal business activity that could conflict with proper execution of the investment program, or which could impair their ability to make impartial investment decisions. Employees and investment officials shall disclose to the General Manager/CEO any material financial interests in financial institutions that conduct business within their jurisdiction, and they shall further disclose any large personal financial/investment positions that could be related to the performance of the Commission. This disclosure need not include normal banking or brokerage relationships that are at normal market rates and conditions available to the public.

#### **XVI. POLICY REVIEW AND ADOPTION**

This investment policy may be reviewed by the Board of Commissioners of Greenville Utilities Commission at their pleasure and amended and adopted at any time.

Last Revised: November 18, 2021

## GLOSSARY

**AGENCIES:** Federal agency securities and/or Government-sponsored enterprises.

**ASKED:** The price at which securities are offered.

**BANKERS' ACCEPTANCE (BA):** A draft or bill of exchange accepted by a bank or trust company. The accepting institution guarantees payment of the bill, as well as the issuer.

**BID:** The price offered by a buyer of securities. (When you are selling securities, you ask for a bid.) See Offer.

**BROKER:** A broker brings buyers and sellers together for a commission.

**CERTIFICATE OF DEPOSIT (CD):** A time deposit with a specific maturity evidenced by a certificate. Large-denomination CD's are typically negotiable.

**COLLATERAL:** Securities, evidence of deposit or other property which a borrower pledges to secure repayment of a loan. Also refers to securities pledged by a bank to secure deposits of public monies.

**COUPON:** (a) The annual rate of interest that a bond's issuer promises to pay the bondholder on the bond's face value. (b) A certificate attached to a bond evidencing interest due on a payment date.

**DEALER:** A dealer, as opposed to a broker, acts as a principal in all transactions, buying and selling for his own account.

**DELIVERY VERSUS PAYMENT:** There are two methods of delivery of securities: delivery versus payment and delivery versus receipt. Delivery versus payment is delivery of securities with an exchange of money for the securities. Delivery versus receipt is delivery of securities with an exchange of a signed receipt for the securities.

**DISCOUNT:** The difference between the cost price of a security and its maturity when quoted at lower than face value. A security selling below original offering price shortly after sale also is considered to be at a discount.

**DISCOUNT SECURITIES:** Non-interest-bearing money market instruments that are issued at a discount and redeemed at maturity for full face value, e.g. U.S. Treasury Bills.

**DIVERSIFICATION:** Dividing investment funds among a variety of securities offering independent returns.

**FEDERAL CREDIT AGENCIES:** Agencies of the Federal government set up to supply credit to various classes of institutions and individuals, e.g., S&L's, small business firms, students, farmers, farm cooperatives, and exporters.

**FEDERAL DEPOSIT INSURANCE CORPORATION (FDIC):** A federal agency that insures bank deposits, currently up to \$100,000 per deposit.

**FEDERAL FUNDS RATE:** The rate of interest at which Fed funds are traded. This rate is currently pegged by the Federal Reserve through open-market operations.

**FEDERAL HOME LOAN BANKS (FHLB):** Government sponsored wholesale banks (currently 12 regional banks) which lend funds and provide correspondent banking services

to member commercial banks, thrift institutions, credit unions and insurance companies. The mission of the FHLBs is to liquefy the housing related assets of its members who must purchase stock in their district Bank.

**FEDERAL NATIONAL MORTGAGE ASSOCIATION (FNMA):** FNMA, like GNMA was chartered under the Federal National Mortgage Association Act in 1938. FNMA is a federal corporation working under the auspices of the Department of Housing and Urban Development (HUD). It is the largest single provider of residential mortgage funds in the United States. Fannie Mae, as the corporation is called, is a private stockholder-owned corporation. The corporation's purchases include a variety of adjustable mortgages and second loans, in addition to fixed-rate mortgages. FNMA's securities are also highly liquid and are widely accepted. FNMA assumes and guarantees that all security holders will receive timely payment of principal and interest.

**FEDERAL OPEN MARKET COMMITTEE (FOMC):** Consists of seven members of the Federal Reserve Board and five of the twelve Federal Reserve Bank Presidents. The President of the New York Federal Reserve Bank is a permanent member, while the other Presidents serve on a rotating basis. The Committee periodically meets to set Federal Reserve guidelines regarding purchases and sales of Government Securities in the open market as a means of influencing the volume of bank credit and money.

**FEDERAL RESERVE SYSTEM:** The central bank of the United States created by Congress and consisting of a seven-member Board of Governors in Washington, D.C., 12 regional banks and about 5700 commercial banks that are members of the system.

**GOVERNMENT NATIONAL MORTGAGE ASSOCIATION (GNMA or Ginnie Mae):** Securities influencing the volume of bank credit guaranteed by GNMA and issued by mortgage bankers, commercial banks, savings and loan associations, and other institutions. Security holder is protected by full faith and credit of the U.S. Government. Ginnie Mae securities are back by the FHA, VA or FMHA mortgages. The term "pass-throughs" is often used to describe Ginnie Maes.

**LIQUIDITY:** A liquid asset is one that can be converted easily and rapidly into cash without a substantial loss of value. In the money market, a security is said to be liquid if the spread between bid and asked prices is narrow and reasonable size can be done at those quotes.

**MARKET VALUE:** The price at which a security is trading and could presumably be purchased or sold.

**MATURITY:** The date upon which the principal or stated value of an investment becomes due and payable.

**MONEY MARKET:** The market in which short-term debt instruments (bills, commercial paper, bankers' acceptances, etc.) are issued and traded.

**OFFER:** The price asked by a seller of securities. (When you are buying securities, you ask for an offer.) See Asked and Bid.

**OPEN MARKET OPERATIONS:** Purchases and sales of government and certain other securities in the open market by the New York Federal Reserve Bank as directed by the FOMC in order to influence the volume of money and credit in the economy. Purchases inject reserves into the bank system and stimulate growth of money and credit; sales have

the opposite effect. Open market operations are the Federal Reserve's most important and most flexible monetary policy tool.

**PORTFOLIO:** Collection of securities held by an investor.

**PRIMARY DEALER:** A group of government securities dealers who submit daily reports of market activity and positions and monthly financial statements to the Federal Reserve Bank of New York and are subject to its informal oversight. Primary dealers include Securities and Exchange Commission (SEC)-registered securities broker-dealers, banks, and a few unregulated firms.

**RATE OF RETURN:** The yield obtainable on a security based on its purchase price or its current market price. This may be the amortized yield to maturity on a bond or the current income return.

**SAFEKEEPING:** A service to customers rendered by banks for a fee whereby securities and valuables of all types and descriptions are held in the bank's vaults for protection.

**SECONDARY MARKET:** A market made for the purchase and sale of outstanding issues following the initial distribution.

**SECURITIES & EXCHANGE COMMISSION:** Agency created by Congress to protect investors in securities transactions by administering securities legislation.

**SEC RULE 15C3-1:** See Uniform Net Capital Rule.

**TREASURY BILLS:** A non-interest-bearing discount security issued by the U.S. Treasury to finance the national debt. Most bills are issued to mature in three months, six months, or one year.

**TREASURY BONDS:** Long-term coupon-bearing U.S. Treasury securities issued as direct obligations of the U.S. Government and having initial maturities of more than 10 years.

**TREASURY NOTES:** Medium-term coupon-bearing U.S. Treasury securities issued as direct obligations of the U.S. Government and having initial maturities from two to ten years.

**UNIFORM NET CAPITAL RULE:** Securities and Exchange Commission requirement that member firms as well as nonmember broker-dealers in securities maintain a maximum ratio of indebtedness to liquid capital of 15 to 1; also called net capital rule and net capital ratio. Indebtedness covers all money owed to a firm, including margin loans and commitments to purchase securities, one reason new public issues are spread among members of underwriting syndicates. Liquid capital includes cash and assets easily converted into cash.

**YIELD:** The rate of annual income return on an investment, expressed as a percentage. (a) **INCOME YIELD** is obtained by dividing the current dollar income by the current market price for the security. (b) **NET YIELD** or **YIELD TO MATURITY** is the current income yield minus any premium above par or plus any discount from par in purchase price, with the adjustment spread over the period from the date of purchase to the date of maturity of the bond.



# Agenda Item #10

Meeting Date: August 21, 2025

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<b>Item:</b>	<b>General Manager's Report</b>
<b>Contact:</b>	Tony Cannon
<b>Explanation:</b>	<p>1. Informational Reading</p> <p>Bids, Ranking of Qualifications, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Other</p>
<b>Strategic Plan Elements:</b>	<p>Strategic Themes:</p> <ul style="list-style-type: none"><li>• Shaping Our Future</li><li>• Safety, Reliability &amp; Value</li><li>• Exceptional Customer Service</li></ul> <p>Objectives:</p> <ul style="list-style-type: none"><li>• Embracing change to ensure organizational alignment and efficiency</li><li>• Developing and enhancing strategic partnerships</li><li>• Exceeding customer expectations</li></ul> <p>Core Values:</p> <ul style="list-style-type: none"><li>• Value employees</li><li>• Encourage innovation/lifelong learning</li><li>• Appreciate diversity</li><li>• Support the community</li></ul>

<b>Previous Board Actions:</b>	N/A
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<b>Fiscal Note:</b>	N/A
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<b>Recommended Action(s):</b>	N/A
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**GREENVILLE UTILITIES COMMISSION**

**TABULATION OF BIDS RECEIVED**

**FOR TREE TRIMMING SERVICES FOR REGION 3**

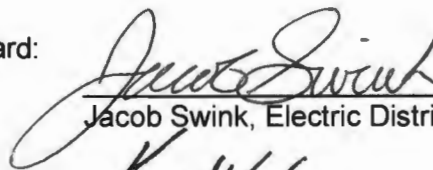
**JUNE 17, 2025 @ 2:00 PM**

<b>VENDORS</b>	<b>TOTAL</b>
Xylem Tree Experts, LLC	452,861.95*
W.A. Kendall & Company, LLC	496,587.76
John Lucas Tree Experts, Co.	339,527.00 <sup>(1)</sup>

\* Indicates recommended award based on the lowest responsible, responsive bid.

<sup>(1)</sup> Indicates that the vendor did not meet all requirements.

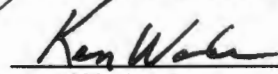
Recommended for Award:



Jacob Swink, Electric Distribution Engineer

7/23/25

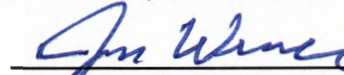
Date



Ken Wade, Assistant Director of Electric

7/23/25

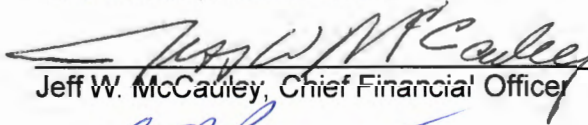
Date



John Worrell, Director of Electric

7/24/25

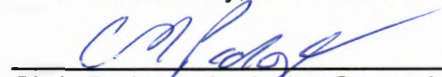
Date



Jeff W. McCauley, Chief Financial Officer

7/28/24

Date

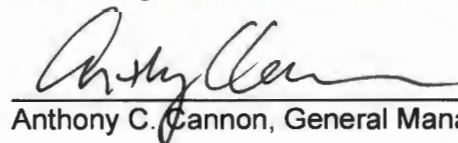


Chris Padgett, Assistant General Manager/CAO

7/28/25

Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

8-4-25

Date

**GREENVILLE UTILITIES COMMISSION**

**RANKING OF QUALIFICATIONS RECEIVED**

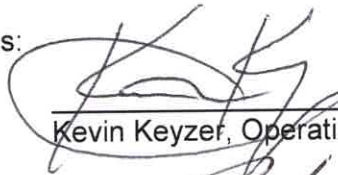
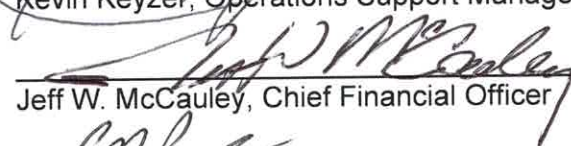
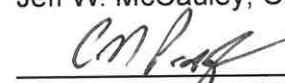
**FOR EMERGENCY MANAGEMENT PLAN ASSESSMENT**

**JUNE 17, 2025 @ 11:00 AM**

<b>VENDOR QUALIFICATION RANKING</b>
Boatwright Consulting EM&S, LLC*
Raven 22 Solutions Group, LLC

\* Indicates recommended vendor to negotiate a contract.

Recommendation for Negotiations:

	<u>7-9-25</u>
Kevin Keyzer, Operations Support Manager	Date
	<u>7-9-25</u>
Jeff W. McCauley, Chief Financial Officer	Date
	<u>7-9-25</u>
Chris Padgett, Assistant General Manager/CAO	Date

Approved for Negotiations:

	<u>7-10-25</u>
Anthony C. Cannon, General Manager/CEO	Date

**GREENVILLE UTILITIES COMMISSION**

**RANKING OF PROPOSALS RECEIVED**

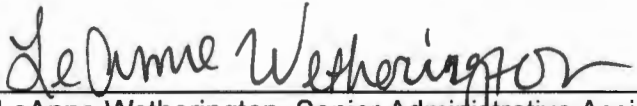
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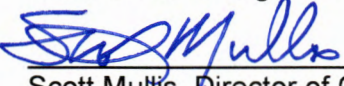
**JULY 8, 2025 @ 10:00 AM**

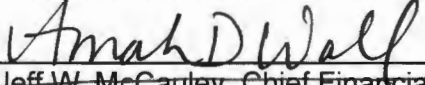
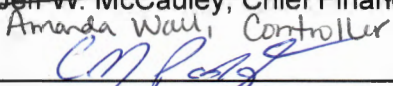
VENDOR PROPOSAL RANKING
Systel Business Equipment *
Copy Pro, Inc.
Xerox Corporation

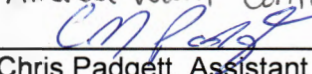
\* Indicates recommended vendor to negotiate a contract.

Recommended for Negotiations:

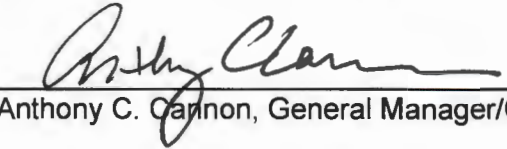
  
LeAnne Wetherington, Senior Administrative Assistant Date 7/23/25

  
Scott Mullis, Director of Customer Relations Date 7/24/25

  
Jeff W. McCauley, Chief Financial Officer Date 7/24/25  
  
Amanda Wall, Controller

  
Chris Padgett, Assistant General Manager/CAO Date 7/24/25

Approved for Negotiations:

  
Anthony C. Cannon, General Manager/CEO Date 7-25-25

**GREENVILLE UTILITIES COMMISSION**

**RANKING OF PROPOSALS RECEIVED**

**FOR ONE COPIER/ PRINTER**

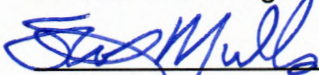
**JULY 8, 2025 @ 11:00 AM**

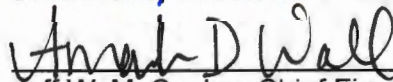
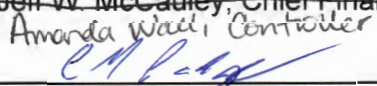
VENDOR PROPOSAL RANKING
Systel Business Equipment *
Copy Pro, Inc.
Xerox Corporation

\* Indicates recommended vendor to negotiate a contract.

Recommended for Negotiations:

  
LeAnne Wetherington, Senior Administrative Assistant Date 7/23/25

  
Scott Mullis, Director of Customer Relations Date 7/24/25

  
Jeff W. McCauley, Chief Financial Officer Date 7-24-25  
  
Amanda Wall, Controller

  
Chris Padgett, Assistant General Manager/CAO Date 7/24/25

Approved for Negotiations:

  
Anthony C. Cannon, General Manager/CEO Date 7-25-25


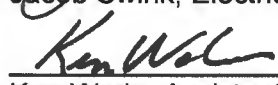
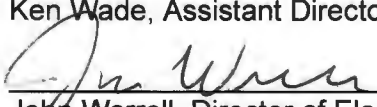
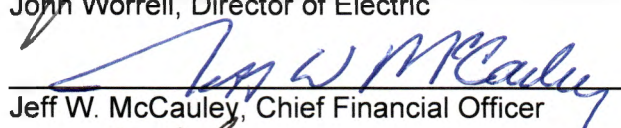

**GREENVILLE UTILITIES COMMISSION**  
**TABULATION OF BIDS RECEIVED**  
**FOR DIRECTIONAL BORING SERVICES**

**JULY 29, 2025 @ 2:00 PM**

<b>VENDORS</b>	<b>TOTAL</b>
River City Construction, LLC	\$136,650.00*
Huss Boring, LLC	174,900.00
Southern Power & Lighting, LLC	207,500.00
Lee Electrical Construction, LLC	285,860.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

 _____ Jacob Swink, Electric Distribution Engineer	<u>8/5/25</u> Date
 _____ Ken Wade, Assistant Director of Electric	<u>8/5/25</u> Date
 _____ John Worrell, Director of Electric	<u>8/5/25</u> Date
 _____ Jeff W. McCauley, Chief Financial Officer	<u>8/6/25</u> Date
 _____ Chris Padgett, Assistant General Manager/CAO	<u>8/6/25</u> Date

Approved for Award:

 _____ Anthony C. Cannon, General Manager/CEO	<u>8-6-25</u> Date
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Water Resources Department  
Sewer Spill Tracking Report  
August 2024 - July 2025

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	8/9/2024	8/15/2024	Bethel PS,3993 Main St & 3750 East St	B-202 & B-C0	B-202 & B-C0	12,600	Yes	Grindle Creek	500	Yes	No	No	Other	Permenant Repair
2	12/2/2024	12/6/2024	205 Shiloh Dr (Sewer Outfall)	56F-033	5F-033	425	Yes	Green Mill Run	425	Yes	No	No	Grease	Permenant Repair
3	12/2/2024	12/6/2024	836 Jade Lane	3B-068	3B-068	875	Yes	Swift Creek	875	Yes	No	No	Other	Permenant Repair
4	1/5/2025	1/10/2025	1303 E Tenth Street	10K-029	10K-029	600	Yes	Green Mill Run	600	Yes	No	No	Grease	Permenant Repair
5	3/9/2025		Farrington Dr	10E-056		20	No			No	No	No	Debris	Permenant Repair
6	6/16/2025	6/16/2025	3750 East Street - Bethel	B-C	B-C	5,400	No			Yes	No	No	Other	Permenant Repair
7	6/16/2025	6/16/2025	Creek Bank Road (Main Bethel Pump Station)			9,600	Yes	Grindle Creek	9,600	Yes	No	No	Other	Permenant Repair
8	6/17/2025		105 E 1st St (Town Commons)	8M-024		0	No		0	No	No	No	Other	Permenant Repair
9	6/23/2025		3615 S Memorial Drive	5E-029		5	No			No	No	No	Contractor Damage	Permenant Repair
10	7/13/2025		East St - Bethel	B-C	B-C	540	No			No	No	No	Other	Permenant Repair
11	7/13/2025	7/15/2025	3965 Bank Creek Rd	B-202	B-202	540	Yes	Grindle Creek	540	Yes	No	No	Other	Permenant Repair
11						30,605			12,540					

Spill Analysis

cause	# of spill	Vol (gals.)
a. Grease	2	1025
b. Contractor Damage	1	5
c. Debris	1	20
d. Roots	0	0
e. Pipe Failure	0	0
f. Other	7	29555
Total	11	30605

Summary Total Number of Spills = 11 (7 Reportable;4 Non-Reportable)

Total Spill Volume = 30605 gals or 0.00080% of Total Wastewater Flow

# GREENVILLE UTILITIES COMMISSION

## LOAD MANAGEMENT REPORT

July, 2025

The DEP monthly peak occurred on July 25th, 2025 for hour ending at 6:00 PM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<b><u>Direct Load Control:</u></b>		
Voltage Adjustment @ Stage 3 (4.6%)	10,183	\$226,062
Air Conditioning Demand Reduction	3,300	\$73,260
Water Heater Demand Reduction	9,700	\$215,340
Heat Pump/Heat Strip Demand Reduction	0	\$0
GUC Generator Reduction	19,189	\$425,996
Battery Energy Storage System	0	\$0
<b><u>Commercial Load Control:</u></b>		
MGS-CP & LGS-CP Customer Generators	20,245	\$449,439
Estimated Other Industrial Customer Curtailments		
<b><u>Total Load Control:</u></b>	<b>62,617</b>	<b>\$1,390,097</b>
<b><u>NCEMPA Shifted Peak Credit:</u></b>		
Power Agency Policy Credit for Contribution to Shifted Peak		
<b><u>Total Load Reduction and Avoided Costs:</u></b>	<b>62,617</b>	<b>\$1,390,097</b>

- |  |              |
|--|--------------|
| 1) Duke Energy Progress (DEP) System Peak:                     | 12911 MW     |
| 2) GUC Coincident Peak (Less Winterville Demand):              | 254,574 KW   |
| 3) Local Temperature at Coincident Peak, per PGV:              | 95 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 99 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge:                       | 22.2 Per KW  |

# GREENVILLE UTILITIES COMMISSION

## STATISTICAL DATA

**Jul-25**

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
<b>ENVIRONMENT</b>						
High Temperature, F	98	99				
Low Temperature, F	69	60				
Degree Days Heating	0	0.0		2,761.0	2,527.0	
Degree Days Cooling	563.5	512.0		2,099.5	2,016.5	
Rainfall, Inches	5.5	14.30		57.87	52.05	
River Level-Mean Sea Level						
High, FT	7.3	13.8				
Low, FT	1.2	0.1				
Average FT	3.1	4.9				
<b>ELECTRIC</b>						
Peak Demand, KW	332,442	347,208				
Demand Reduction, KW	62,617	53,776				
KWH Purchased (x1000)	204,095	189,749	7.6%	1,848,335	1,819,376	1.6%
KWH Billed (x1000)	176,247	168,215	4.8%	1,801,086	1,778,209	1.3%
System Losses, Percent				2.56%	2.26%	
Average Cost/KWH	\$0.0692	\$0.0742				
<b>NATURAL GAS</b>						
MCF Purchased	202,728	181,170	11.9%	3,650,671	3,453,232	5.7%
MCF Billed	163,758	140,894	16.2%	3,487,896	3,308,984	5.4%
System Losses, Percent				4.46%	4.18%	
Average Cost/MCF	6.23	5.70				
<b>WATER</b>						
Peak Day, MG	16.714	16.126				
Average Day, MG	15.153	14.254				
Total Pumped, MG	469731.000	441.866	106206.2%	474,717.0	5,434.1	8635.9%
Total Billed, MG	358.000	374.300	-4.4%	4,349.0	4,395.8	-1.1%
System Losses, Percent				99.08%	19.11%	
<b>WASTEWATER</b>						
Peak Day, MG	12.54	18.61				
Average Day, MG	10.98	11.06				
Total Flow, MG	340.49	342.72	-0.7%	4,078.12	3,803.24	7.2%
<b>CUSTOMER ACCOUNTS</b>						
Active Services E/W/G	140,619	138,974	1.2%			
Meters Repaired	343	415	-17.3%	4,059	4,145	-2.1%

KW = Kilowatts

KWH = Kilowatthours

MCF = Thousand Cubic Feet

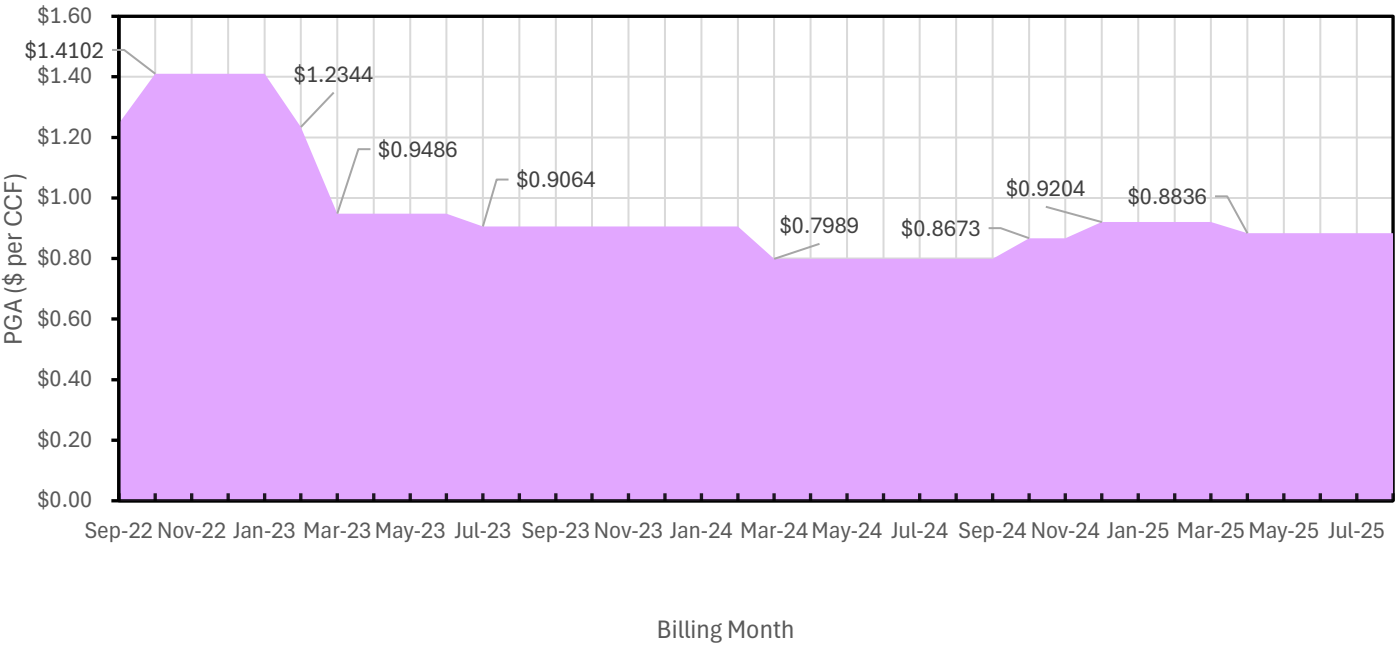
MG = Million Gallons



# PGA Report August 2025

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)	
Aug-25	\$0.8836	\$0.5441	\$1.4277

Greenville Utilities  
Purchased Gas Adjustment Three Year History



# Tier 1: Corporate Key Performance Indicators (KPI)

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## CUSTOMER

- Customer Satisfaction
  - Billing Process Accuracy
  - Installation of New Services
  - Duration of Electric Interruptions (CAIDI)
  - Duration of Electric Interruptions (SAIDI)
  - Frequency of Interruptions in Service - Electric (SAIFI)
  - Response Time to Unplanned Electric Outages
  - Response Time to Cut Gas Lines/Leaks
  - Response Time to Water Leaks/Breaks
  - Typical Monthly Bill Comparisons
- 

## FINANCIAL

- Overtime Costs
  - Bond Rating
  - Days Operating Cash On Hand
  - Debt Service Coverage
  - Fund Balance (available for appropriation)
  - Net Margin
  - Return on Assets
  - Return on Equity
- 









## INTERNAL BUSINESS PROCESSES

- Connections Per Employee
  - Operating Cost Per Customer
  - System Losses - Electric
  - System Losses - Gas
  - System Losses - Water
  - Disruption of Service - Water
- 








## EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Hours Worked Without an OSHA Recordable Injury
- Capital Spending Ratio
- Degree of Asset Depreciation











	Metric Name	GUC	Goal	Warning	KPI
Customer KPI	Billing Process Accuracy	99.996%	99.800%	95.000%	
	Customer Satisfaction	84.00%	80.00%	75.00%	
	Duration of Interruptions - Electric (CAIDI) (minutes)	77.9	82.0	90.0	
	Duration of Interruptions - Electric (SAIDI) (minutes)	36.97	66.00	73.00	
	Install New Service (Electric) (days)	1.00	3.00	4.50	
	Install New Service (Gas) (days)	10	15	17	
	Install New Service (WaterSewer) (days)	5	6	6	
	Interruptions in Service - Electric (SAIFI) ( Avg Interruptions per Customer)	0.47	0.79	0.89	



Metric Name	GUC	Goal	Warning	KPI
Response Time to Cut Gas LinesLeaks (minutes)	18.38	30.00	30.50	
Response Time to Unplanned Outages (minutes)	25.45	30.00	45.00	
Response Time to Water Leaks (minutes reporting 30 minute goal)	0.5	1.0	1.01	
Typical Bill Comparison - Residential Electric	\$125	\$129	\$142	
Typical Bill Comparison - Residential Gas	\$102	\$92	\$101	
Typical Bill Comparison - Residential Sewer	\$50	\$55	\$60	
Typical Bill Comparison - Residential Water	\$39	\$43	\$47	



Metric Name	GUC	Goal	Warning	KPI
Net Margin	1.52%	2.75%	2.50%	
Return on Assets	0.55%	1.60%	1.25%	
Fund Balance (Available for Appropriation)	18.2%	16.0%	13.0%	
Return on Equity	0.93%	2.50%	2.25%	
Debt Service Coverage Ratio	2.72	1.75	1.00	
Days Operating Cash on Hand	122	125	110	
Bond Rating	85	75	70	
Overtime Costs	7%	3%	5%	





Metric Name

GUC

Goal

Warning

KPI

Internal Business  
Processes KPI

Connections Per  
Employee

347

337

332



Disruption of Service-  
Water (per 1,000  
Customers)

1.50

6

7



Operating Cost per  
Customer

\$514

\$464

\$515



System Losses - Gas

2.40%

1.50%

2.00%



System Losses -  
Electric

2.27%

3%

3.5%



System Losses - Water

13.30%

13.49%

13.50%





Metric Name

GUC

Goal

Warning

KPI

Employee &  
Organizational  
Capacity

Capital Spending Ratio

183.00%

120.00%

105.00%



Degree of Asset  
Depreciation

53.00%

50.00%

51.00%



Hours Worked Without  
a Lost Workday Injury

247,196

3,000,000

1,000,000



Hours Worked Without  
an OSHA Recordable  
Injury

247,196

350,000

200,000



To the Water Resources Department,

Thank you all for investing your time and knowledge in me this past week as I search for a career. You are all extremely skilled and competent in your roles, and I feel very privileged to have had the opportunity to learn at your sides. Although most people probably take clean water for granted (myself included), I now understand the tremendous effort and dedication involved in maintaining a high-quality, functioning water and sewer system. You all truly do contribute to a cause greater than yourselves, and I take great comfort in knowing that our water infrastructure rests in your very capable hands.

Although I greatly admire your professionalism, I have been more struck by the kindness you all have shown me throughout the week. My Grandfather took great pride and satisfaction in his work; but I think he found even greater pride and fulfillment through his relationships with all of you. He thought of you all as family, and it is very easy to see why. As I strive to follow in his footsteps, it makes me very happy to know that his legacy already lives on through your works and in your hearts.

Thank you all again. I hope we cross paths more down the line. Until then...

A grateful student,

Zack Cash



## **COMPLIMENT RECORD**

**Date:** 7/17/2025

**Received By:** Lisa Johnson

**Customer's Name:** Craig Salmon

**Remarks:** Mr. Salmon was a guest staying at a local hotel. He smelled natural gas at the hotel, alerted the hotel staff and contacted GUC. He spoke to Karyn Wilson and wanted to thank both her and the technicians who responded to his call. He said, "she listened to me, trusted me, and took action. The technicians found leaks at the kitchen appliances." He was very appreciative of the response from GUC and for Karyn following-up with him to let him know the results of the investigation.

**Employees' Names:** Karyn Wilson, Staff Support Specialist II; Ramsey Covington, Gas Systems Technician IV; and Briley Sutton, Gas Systems Technician I

## **COMPLIMENT RECORD**

**Date:** 07/25/2025

**Received By:** Shirley G. Peele

**Customer's Name:** Agnes Lockamy

**Remarks:** Ms. Agnes Lockamy called to compliment Carlos Crespo and Jacob Roberti for providing excellent customer service while reconnecting her gas service. She stated that Carlos and Jacob were well mannered, very nice and knowledgeable about their job. Moreover, she was very pleased with their professionalism.

**Employees' Names:** Carlos Crespo, Gas Service Specialist II, and Jacob Roberti, Gas Service Specialist I

GENERAL ASSEMBLY OF NORTH CAROLINA  
SESSION 1991

CHAPTER 861  
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE  
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ( $\frac{1}{2}\%$ ) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ( $\frac{1}{2}\%$ ) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner  
President of the Senate

Daniel Blue, Jr.  
Speaker of the House of Representatives

MEMORANDUM

To: Members of the Board of Commissioners

From: \_\_\_\_\_, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: \_\_\_\_\_

Matter before the Board: \_\_\_\_\_

*Briefly summarize reasons for abstention below:*

\_\_\_\_\_  
(Signature of Board Member)



## Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one of more of the following permitted reasons for closed sessions]

- ☐ prevent the disclosure of privileged information
  - ☐ under \_\_\_\_\_ of the North Carolina General Statutes or regulations.
  - ☐ under \_\_\_\_\_ of the regulations or laws of United States.

[N.C.G.S. § 143-318.11(a)(1)]
- ☐ prevent the premature disclosure of an honorary award or scholarship.  
[N.C.G.S. § 143-318.11(a)(2)]
- ☐ consult with our attorney
  - ☐ to protect the attorney-client privilege.
  - ☐ to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
  - ☐ to consider and give instructions concerning a judicial action titled \_\_\_\_\_  
v. \_\_\_\_\_.

[N.C.G.S. § 143-318.11(a)(3)]
- ☐ discuss matters relating to the location or expansion of business in the area served by this body.  
[N.C.G.S. § 143-318.11(a)(4)]
- ☐ establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.  
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.  
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.  
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ hear or investigate a complaint, charge, or grievance by or against a public officer or employee.  
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ plan, conduct, or hear reports concerning investigations of alleged criminal conduct.  
[N.C.G.S. § 143-318.11(a)(7)]