

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, July 16, 2026

The Board of Commissioners of the Greenville Utilities Commission met at 311 Oxford Rd., Greenville, NC in regular session at 12:00 noon with the following members, and others present, and Chair-Elect Blount presiding.

Commission Board Members Present:

Ferrell L. Blount III	Dr. Bob Shaw
Michael Cowin	Simon Swain
Justin Fuller	Marvin Edmonds
Dr. Wanda D. Carr	

Dillon Godley had an excused absence.

Commission Staff Present:

Tony Cannon, General Manager/CEO	Paige Wallace
Chris Padgett	Lou Norris
Andy Anderson	Doug Boone
Jeff McCauley	Amanda Wall
Phil Dixon	Doug Askew
Jacob Swink	Branson Rogers
Ken Wade	
David Springer	
Scott Farmer	
Amy Wade	
Durk Tyson	
Carl Smith	
Richie Shreves	
Steve Hawley	
Todd Cannon	
Lena Prevall	
Kevin Keyzer	

Others Attending:

Drew Ligon, Citizen.

Chair-Elect Blount called the meeting to order. Secretary Wanda Carr ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Dr. Carr, seconded by Dr. Shaw, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Director of Operations Support, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer provided some tips for staying hydrated during hot weather.

INTRODUCTION OF NEW COMMISSIONER

Chair-Elect Ferrell Blount introduced Mr. Marvin Edmonds as a new GUC Board of Commissioner. Mr. Edmonds is an Electric Engineer with ECU Health.

RECOGNITION OF LINEWORKERS RODEO TEAMS

Mr. Ken Wade, Director of Electric Systems, introduced Electric Distribution Engineer Doug Boone and asked him to provide information on the GUC's Lineworkers Rodeo team's accomplishments.

Mr. Boone stated that lineworkers rodeos are annual competitions where utilities from across the country come together to promote safety, celebrate excellence, provide training, and participate in competition where lineworkers are able to showcase their skills.

GUC was represented with the apprentice and journeyman teams at the American Public Power Association (APPA) Lineman Rodeo in Huntsville, Alabama, on March 27, 2026. The APPA Team coaches are Joey Dash, Jeffery Williams, and Jason Gaskins. Below are the APPA Rodeo participants:

Journeyman Rodeo Team:

Carter Gaskins
Cole Hartley
Jordan Lang
David Guy

Apprentice Rodeo Team:

Davis Wynne
Jordan Bradshaw
Gustavo Smith
Hunter Sparks

GUC was represented with the below apprentice and journeyman teams that competed on May 21, 2026, in the 27th annual North Carolina Association of Municipal Electric Systems (NCAMES) Lineman Rodeo in Dallas, North Carolina. The NCAMES Team coaches are Jason Gaskins, Joey Dash, David Guy, and Jeffery Williams.

Journeyman Rodeo Team:

Carter Gaskins placed 1st in the Single Phase Cutout Change, and 5th overall
Jordan Lang placed 2nd in the Double Pin Insulator Changeout
Cole Hartley

Apprentice Rodeo Team:

Tyler Bradshaw
Chandler Fornes
Jacob Johnson
Gustavo Smith
Holden Stotesbury
Hunter Sparks placed 1st in the Transformer Load Switch and 3rd overall
Kolton Stotesbury placed 2nd in the Transformer Load Switch
Garrett Ward
Davis Wynne
Jordan Bradshaw placed 2nd in the Lightning Arrestor Changeout, 2nd place in the Hurtman Rescue, and 1st overall

UNITED WAY OF PITT COUNTY COMMUNITY IMPACT AWARD

Mr. Tony Cannon, General Manager/CEO, introduced GUC's United Way Committee Chair Branson Rogers to provide more information about the United Way of Pitt County Community Impact award that was recently received by GUC.

Mr. Rogers stated that GUC employee contributions average \$39,000 annually and provided updates of how GUC's contributions have impacted the community. Mr. Rogers shared that the GUC United Way Committee launched several new initiatives designed to highlight the meaningful impact that employee contributions to United Way of Pitt County have made throughout the community. This year's efforts included a new video, created by committee member Karin Fullington, Communications Specialist. Mr. Rogers shared a shortened version of the video created which told the story of people who were positively impacted by United Way of Pitt County's programs, why which employees donate, and how United Way of Pitt County helps the community overall.

United Way Committee Members include Branson Rogers – Chair, Gas Systems; Jessica Hardy – Co-Chair, Finance; Caitlyn McLawhorn – Treasurer, Finance; Kelly Hawkins - Secretary, Information Technology; Emily Smith, Customer Relations; Andy Anderson, General Manager's

Office; Brandon Jones, Electric Systems; Karin Fullington, Public Information; Lauri Evans, Water Resources; Lena Previll, Human Resources; and Paige Wallace, General Manager's Office.

CONSENT AGENDA

Mr. Cannon presented the following items for approval on the consent agenda:

(Agenda Item 1) Approval of Minutes - Regular Meeting: June 18, 2026

(Agenda Item 2) Consideration of Conveyance of Right of Way and Easements for the North Carolina Department of Transportation (NCDOT), Project U-5917 ~ SR 1704 (East Fourteenth Street) widening from US 264A (Greenville Boulevard) in Greenville to SR 1708 (East Firetower Road) in Greenville

(Agenda Item 3) Recommendation of Award of Re-bid for Boviet Substation Labor and Construction

A motion was made by Mr. Cowin, seconded by Mr. Fuller, to approve the consent agenda as presented. The motion carried unanimously.

The Deed for Highway Right of Way is below:

Revenue Stamps \$ NTC

DEED FOR HIGHWAY RIGHT OF WAY

THIS INSTRUMENT DRAWN BY Yvonne Radford CHECKED BY William Byrd

The hereinafter described property ☐ Does ☒ Does not include the primary residence of the Grantor

RETURN TO: Division 2 Right of Way Office
1430 E. Arlington Blvd
Greenville, NC 27858

NORTH CAROLINA
COUNTY OF Pitt
TAX PARCEL 28441

TIP/PARCEL NUMBER: U-5917 009
WBS ELEMENT: 44679.2.1
ROUTE: 14th Street Widening

THIS FEE SIMPLE DEED, made and entered into this the _____ day of _____ 20 _____
by and between City of Greenville, North Carolina FBO Greenville Utilities Commission
P.O. Box 7207
Greenville, NC 27835

hereinafter referred to as GRANTORS, and the Department of Transportation, an agency of the State of North Carolina, 1546 Mail Service Center, Raleigh, NC 27611, hereinafter referred to as the Department;

WITNESSETH

That the GRANTORS, for themselves, their heirs, successors, and assigns, for and in consideration of the sum of \$ 35,850.00 agreed to be paid by the DEPARTMENT to the GRANTORS, do hereby give, grant and convey unto the DEPARTMENT, its successors and assigns, in FEE SIMPLE that certain property located in Winterville Township, Greenville County, North Carolina, which is particularly described as follows:

Point of beginning being S 11°29'30.1" W, 97.800 feet from -L- Sta 16+00 thence to a point on a bearing of S 74°4'18.0" E 14.702 feet thence along a curve 173.733 feet and having a radius of 1830.000 feet. The chord of said curve being on a bearing of N 20°19'51.7" W, a distance of 173.668 feet thence to a point on a bearing of S 73°59'53.8" W 6.698 feet thence along a curve 165.577 feet and having a radius of 3250.000 feet. The chord of said curve being on a bearing of S 18°32'22.2" E, a distance of 165.559 feet returning to the point and place of beginning. Having an area of approximately 0.034 acres.

COUNTY: Pitt WBS ELEMENT: 44679.2.1 TIP/PARCEL NO.: U-5917 009

IN ADDITION, and for the aforesated consideration, the GRANTORS further hereby convey to the DEPARTMENT, its successors and assigns the following described areas and interests:

Permanent Drainage/Utility Easement describes as follows:

Point of beginning being N 49°43'4.3" W, 94.545 feet from -L- Sta 16+00 thence to a point on a bearing of S 73°59'53.8" W 58.001 feet thence to a point on a bearing of S 8°22'2.5" E 32.132 feet thence to a point on a bearing of S 30°8'42.5" E 47.581 feet thence to a point on a bearing of S 17°46'3.4" E 55.415 feet thence to a point on a bearing of S 70°35'51.0" E 29.199 feet thence to a point on a bearing of N 86°41'11.0" E 13.200 feet thence to a point on a bearing of S 74°4'18.0" E 11.840 feet thence to a point on a bearing of S 74°4'18.0" E 11.242 feet thence along a curve 165.577 feet and having a radius of 3250.000 feet. The chord of said curve being on a bearing of N 18°32'22.2" W, a distance of 165.559 feet returning to the point and place of beginning. Having an area of approximately 0.195 acres.

Said Permanent Drainage/Utility Easement (DUE) in perpetuity is for the installation and maintenance of drainage facilities and /or utilities as described below. The DEPARTMENT and its agents or assigns shall have the right to construct and maintain in a proper manner in, upon and through said drainage/utility easement area(s) drainage facility(ies) and/or utility line or lines, with all necessary pipes, poles and appurtenances, together with the right at all times to enter said drainage/utility easement area(s) for the purpose of inspecting said drainage facility(ies) and/or utility line or lines and making all necessary repairs and alterations thereon; together with the right to cut away and keep clear of said drainage facility(ies) and/or utility line or lines, all trees and other obstructions inside the drainage facility(ies) and/or utility easement area(s) and to cut, fell and remove any and all trees on the premises that are or may become tall enough, in the DEPARTMENT'S and its agents' or assigns' opinion, to endanger a line or other facility within the drainage/utility easement area(s) ("Danger Trees"). The DEPARTMENT and its agents or assigns shall also have the right to access the drainage/utility easement area(s) and Danger Trees at any time and from time to time by vehicles, equipment, and pedestrians, provided that such access to the drainage/utility easement area(s) and Danger Trees from outside of the drainage/utility easement area(s) shall be confined to then-existing streets, roads, and driveways to the extent they provide sufficient access.

The DEPARTMENT shall have the right to construct and maintain the cut and/or fill slopes in the above-described permanent drainage/utility easement area(s).

The DEPARTMENT shall have the right to use the permanent drainage/utility easement area(s) for additional working area during the above-described project. The underlying fee owner retains the right to continue to use the permanent drainage/utility easement area(s) in any manner and for any purpose, provided that such use does not unreasonably interfere with the rights granted to the DEPARTMENT in this document. For example, it shall not be unreasonable for the fee owner to safely use the permanent drainage/utility easement area(s) to access the easement area or the remainder of the property, or for parking.

The DEPARTMENT'S acquisition of the permanent drainage/utility easement(s), by itself, does not constitute new control of access (C/A) pursuant to N.C.G.S. §§ 136-89.51 or 136-89.52. Further, this easement does not allow the DEPARTMENT or any utility to prevent the landowner from accessing the easement or the remainder of the property outside the easement.

Upon completion and acceptance by the DEPARTMENT of the above-described project, no drainage/utilities, appurtenances, or work performed by a utility or other assigns pursuant to the rights granted under the easement within the permanent drainage/utility easement(s), shall be added or modified in a manner that interferes with the underlying fee owner's existing points of ingress, egress, and parking, unless appropriate substitute access or parking is provided or the DEPARTMENT provides just compensation for the taking of those rights. If existing points of ingress or egress do not exist, or if additional points of ingress or egress are desired, nothing in this easement prohibits the underlying fee owner from applying for a driveway permit from the DEPARTMENT in the ordinary course. A court of competent jurisdiction shall at all times retain the authority to determine whether the DEPARTMENT or its agents or assigns have exceeded the scope of the rights granted under the easement.

SPECIAL PROVISIONS. This deed is subject to the following provisions only:

It is understood and agreed that the total consideration set forth above shall be made payable to Hawke Law, PLLC and after satisfaction of all taxes, liens, encumbrances on this parcel, the remaining balance shall be disbursed in accordance with the GRANTORS' directions, and the GRANTORS shall have no claim against the DEPARTMENT as a result thereof.

The property hereinabove described was acquired by the GRANTORS by instrument(s) recorded in the Pitt County Registry in Deed Book 478 Page 523.

The final right of way plans showing the above described right of way are to be certified and recorded in the Office of the Register of Deeds for said County pursuant to N.C.G.S. 136-19.4, reference to which plans is hereby made for purposes of further description and for greater certainty.

The Grantors acknowledge that the project plans for Project # 44679.2.1 have been made available to them. The Grantors further acknowledge that the consideration stated herein is full and just compensation pursuant to Article 9, Chapter 136 of the North Carolina General Statutes for the acquisition of the said interests and areas by the Department of Transportation and for any and all damages to the value of their remaining property; for any and all claims for interest and costs; for any and all damages caused by the acquisition for the construction of Department of Transportation Project # 44679.2.1, Pitt County, and for the past and future use of said areas by the Department of Transportation, its successors and assigns for all purposes for which the said Department is authorized by law to subject the same.

TO HAVE AND TO HOLD the aforesaid premises and all privileges and appurtenances thereunto belonging to the DEPARTMENT, its successors and assigns in FEE SIMPLE, or by easement as indicated, for the past, present and future use thereof and for all purposes which the said Department is authorized by law to subject the same.

And the GRANTORS covenant with the DEPARTMENT, that the GRANTORS are seized of the premises in fee simple, have the right to convey the same in fee simple, or by easement as indicated, that the title thereto is marketable and free and clear of all encumbrances, and that the GRANTORS will warrant and defend the title against the lawful claims of all persons whomsoever except for the exceptions hereinafter stated. Title to the property hereinabove described is hereby conveyed subject to the following exceptions: **Restrictive covenants and easements of record, government regulation and the lien of property taxes for the current year. Refer to Map Book 21 Page 110, Map Book 21 Page 110A, recorded in the Pitt County Register of Deeds.**

IN WITNESS WHEREOF, the GRANTORS have hereunto set their hands and seals (or if corporate, has caused the instrument to be signed in its corporate name by its duly authorized officers and its seal to be hereunto affixed by authority of its Board of Directors) the day and year first above written.

This instrument does not transfer the herein described interests unless and until this document is accepted by an authorized agent of the Department of Transportation.

City of Greenville, North Carolina FBO
Greenville Utilities Commission

(CORPORATE SEAL)

BY:

P.J Connelly, Mayor
City of Greenville

ATTEST:

Valerie Shiuwegar, Clerk of the
City of Greenville

ACCEPTED FOR THE DEPARTMENT OF TRANSPORTATION BY:

(Official Seal)	North Carolina, _____ County I, _____, a Notary Public for _____ County, North Carolina, certify that Valerie Shiuwegar CLERK of the CITY of Greenville personally came before me this day and being duly sworn, says that she knows the common seal of the CITY OF Greenville and is acquainted with P.J Connelly MAYOR of Greenville and that she Valerie Shiuwegar is the CLERK of the said CITY of Greenville and saw the said MAYOR OF Greenville sign the foregoing, and the seal of said CITY of Greenville was affixed to said instrument by the said Valerie Shiuwegar, CLERK of the CITY of Greenville all by order of the City Council of said CITY of Greenville and he/she signed his/her name in attestation of said instrument, and that the said instrument is the act and deed of the said CITY of Greenville. Witness my hand and official seal this the _____ day of _____, 20____.
	_____ Notary Public My commission expires: _____

ELECTION OF OFFICERS (Agenda Item 4)

Mr. Cannon announced that GUC's Bylaws indicate that the election of officers is to be conducted at the first regular meeting after July 1 of each year. The officers of the Commission shall be the Chair, Chair-Elect and Secretary for a term of one year. He stated it is also appropriate at this time to reappoint or appoint the Executive Secretary and the Assistant Executive Secretary. Mr. Cannon presided and opened the floor for nominations.

Mr. Cowin nominated a slate of officers to include Ferrell L. Blount III as Chair, Dr. Wanda Carr as Chair-Elect, Dillon Godley as Secretary, Amy Wade as Executive Secretary and Lou Norris as Assistant Executive Secretary. Mr. Cannon asked if there were any other nominations from the floor and there were none.

A motion was made by Mr. Cowin, seconded by Dr. Shaw, to close the nominations and to elect by acclamation Ferrell L. Blount III as Chair, Dr. Wanda Carr as Chair-Elect, Dillon Godley as Secretary, and reappoint Amy Wade as Executive Secretary and Lou Norris as Assistant Executive Secretary. The motion carried unanimously.

The meeting was turned over to Chair Blount.

REVIEW OF MONTHLY FINANCIAL STATEMENT – JUNE 30, 2026 (PRELIMINARY) (Agenda Item 5)

Key financial metrics for the combined funds for the period ending June 2026:

Operating Cash	\$95,414,440	Days of Cash on Hand	127
Less Current Liabilities	(\$31,499,922)		
Fund Balance	\$63,914,518	Days of Cash on Hand After Liabilities	85

Fund Balance Available for Appropriation: 19.4%

Average Investment Yield: 3.38%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$173,359	(\$137,113)	(\$1,482,070)	\$6,822,131	\$5,868,368	(\$2,905,834)
Water	(\$109,656)	\$253,263	(\$51,020)	\$1,172,774	\$477,242	\$1,640,811
Sewer	(\$722,156)	\$28,813	(\$200,485)	\$1,556,268	\$36,908	\$1,631,662
Gas	(\$1,064,756)	(\$428,025)	\$205,714	(\$1,512,237)	(\$2,323,641)	\$5,017,754
Combined	(\$1,723,209)	(\$283,062)	(\$1,527,861)	\$8,038,936	\$4,058,877	\$5,384,393

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$173,359	(\$286,946)	(\$1,482,070)	\$2,422,628	\$368,368	\$1,094,166
Water	(\$109,656)	\$219,930	(\$201,020)	\$988,774	\$27,242	\$640,811
Sewer	(\$722,156)	\$80,896	(\$550,485)	\$1,456,268	\$36,908	\$931,662
Gas	(\$164,756)	(\$452,874)	\$205,714	\$37,763	\$176,359	\$3,517,754
Combined	(\$823,209)	(\$438,994)	(\$2,027,861)	\$4,905,433	\$608,877	\$6,184,393

Ms. Amanda Wall, Controller, stated that the weather impact for the month of June 2026 indicated that the cooling degree days were lower than June 2025. June rainfall was approximately 3.41 inches, which was lower than last year. The portfolio earned 3.38% for the month of June.

Overall year-to-date results through the end of June remain stable. The Electric Rate Stabilization Reserves are approximately \$14.5 million, and the Gas Rate Stabilization Reserves are \$6.4 million. The Operating Reserves are 127 Days Cash on Hand, and Renewals and Replacements Reserves are

approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$20.2 million.

After discussion, a motion was made by Mr. Cowin, seconded by Dr. Carr, to accept the June 30, 2026, Preliminary Financial Statement as presented. The motion carried unanimously.

RECOMMENDED APPROVAL OF GUC REPRESENTATIVE TO SERVE ON THE INVEST GREENVILLE BOARD OF DIRECTORS (Agenda Item 6)

Mr. Cannon stated that Invest Greenville (formerly known as the Greenville-ENC Alliance) was established to lead economic development efforts county-wide. Members of this partnership include GUC and the City of Greenville as sustaining members, other Pitt County municipalities and various other public and private sector investors. Invest Greenville is governed by a Board of Directors to manage the property, affairs, and business of Invest Greenville.

As a sustaining member, Greenville Utilities Commission shall appoint three (3) members to serve on the Board of Directors as voting members. One of the current seats on the Invest Greenville Board of Directors is now vacant and needs to be filled. As such, the GUC Board Chair nominates Mark Garner to serve on the Invest Greenville Board of Directors as a voting member on behalf of Greenville Utilities Commission.

A motion was made by Mr. Edmonds, seconded by Dr. Carr to approve Mark Garner to serve on the Invest Greenville Board of Directors. The motion carried unanimously.

ANNUAL STATEMENT OF COMPLIANCE WITH INVESTMENT POLICY (Agenda Item 7)

Ms. Wall expressed that in accordance with Section XIII Reporting Requirements of Greenville Utilities' Investment Policy, an annual written statement is submitted to the Board noting compliance.

A signed statement was provided in the agenda materials stating that the Commission was in full compliance with all provisions during fiscal year beginning July 1, 2025, and ending June 30, 2026, with the exception of the item listed below.

Due to the rise in interest rates, the Commission is not meeting the benchmark yield of the 90-Day T-Bill. The Commission will be able to correct this item as funds that are invested reach maturity and are re-invested.

UPDATE OF ANNUAL STATEMENT OF CONFLICT-OF-INTEREST POLICY, DISCLOSURE & ETHICS BRIEFING (Agenda Item 8)

Mr. Phil Dixon, General Counsel, informed the Board that in 2009 the N.C. General Assembly passed legislation requiring various local governing bodies to adopt a resolution or policy containing a Code of Ethics to guide board members in the performance of their duties as members of the governing board. While GUC is not covered by the State Ethics Act, Mr. Dixon previously recommended that the GUC Board consider the adoption of an ethics policy.

In this regard, the League of Municipalities developed a model code that Boards could use in developing their own Code of Ethics. Mr. Dixon, in collaboration with Dave Holec, the former City Attorney, developed a Code of Ethics that was adopted by the Commission and by the City Council of the City of Greenville.

Mr. Dixon recommends that the Board members consider executing the "Conflict of Interest Policy and Disclosure Form" annually to ensure that any conflict-of-interest issues are avoided. The form outlines what to do if a commissioner thinks he or she has a potential conflict of interest over a matter coming before the Board.

UPDATE OF ACTIVITIES BY GENERAL COUNSEL (Agenda Item 9)

Mr. Dixon provided an update on legal activities performed in the Legal Office. The Legal Office has worked this past year on many easements, encroachments, claims, contracts, leases, real estate matters, bankruptcies, personnel matters, lawsuits, and special use permits.

GENERAL MANAGER'S REPORT (Agenda Item 10)

1. Informational Reading

Ranking of Proposals, Ranking of Qualifications, Quotes, Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF PROPOSALS RECEIVED

**PAYMENT VENDOR
MAY 28, 2026 @ 11:00 AM**

VENDOR PROPOSAL RANKING
Div Dat, Inc. *
Catalis Payments, LLC
Point and Pay, LLC
Paymentus Corporation
Core Business Technologies
Doxim, LLC
Kubra Data Transfer, Ltd.
PayIt, LLC

*Indicates recommended vendor to negotiate a contract.

RANKING OF QUALIFICATIONS RECEIVED

**PROFESSIONAL ENGINEERING SERVICES RELATED TO THE WASTEWATER
SERVICE DUE DILIGENCE PRELIMINARY ENGINEERING REPORT OF THE PITT
COUNTY MEGASITE NORTH DEVELOPMENT
JUNE 9, 2026 @ 3:00 PM**

VENDOR QUALIFICATION RANKING
Freese and Nichols, Inc.*
Dewberry Engineers, Inc.
Thomas & Hutton Engineering Co.

*Indicates recommended vendor to negotiate a contract.

**FOR PROFESSIONAL ENGINEERING SERVICES RELATED TO THE WATER SERVICE
DUE DILIGENCE PRELIMINARY ENGINEERING REPORT OF THE PITT COUNTY
MEGASITE NORTH DEVELOPMENT
JUNE 9, 2026 @ 2:00 PM**

VENDOR QUALIFICATION RANKING
Hazen and Sawyer*
Thomas & Hutton Engineering Co.
The Wooten Company

*Indicates recommended vendor to negotiate a contract.

QUOTES RECEIVED

**SANITARY SEWER OUTFALL & ROW CLEARING
JUNE 11, 2026 @ 3:00 PM**

VENDORS	TOTAL PER HOUR	TOTAL
Xylem Tree Experts, LLC	\$126.50	\$40,480.00*
Trees, LLC	160.13	51,241.60
Greer Enterprises	164.00	55,104.00
Jarema Landscapes, LTD	180.55	57,776.00
Precision Lawn Care & Landscaping, Inc.	246.00	78,720.00
Opterra Solutions, Inc.	315.15	105,890.40
JMC Cleaning & Mulching, LLC	375.00	120,000.00
Floyd's Tree Experts, Inc.	425.00	136,000.00
L&S Feed, Inc.	450.00	144,000.00
Gitto Enterprises, Inc.	506.60	161,920.00

* Indicates recommended award based on the lowest responsible, responsive bid.

BIDS RECEIVED

**ITEM I (5) 15 KVA CONV. 277/480 TRANSFORMER, STK # 204890
MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kilen Group America, Inc.	16	\$1,156.37	\$1,791.17*	\$5,781.85
Wesco Distribution, Inc. (Bid #1)	8	1,287.22	1,816.42	6,436.10
EagleRise Distribution, Inc.	16	1,110.00	1,859.40	5,550.00
Wesco Distribution, Inc. (Bid #2)	21	1,175.00	1,943.30	5,875.00
AR Transformers, Inc.	14	1,370.00	2,141.30	6,850.00
Howard Industries, Inc.	8	1,488.00	2,242.80	7,440.00
MVA Power, Inc.	30	2,661.32	3,420.32	13,306.60(1)
CribProcure, Inc.	14	6,150.00	7,017.90	30,750.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM II (5) 50 KVA CONV. 120/240 TRANSFORMER, STK # 204930**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kilen Group America, Inc.	16	\$1,790.25	\$3,555.15*	\$8,951.25
EagleRise Distribution, Inc.	16	1,750.00	3,661.00	8,750.00
Wesco Distribution, Inc. (Bid #1)	8	2,052.00	3,876.60	10,260.00
AR Transformers, Inc.	14	2,200.00	4,156.00	11,000.00
Wesco Distribution, Inc. (Bid #2)	15	2,452.00	4,270.30	12,260.00
Howard Industries, Inc.	8	3,036.00	4,919.10	15,180.00
MVA Power, Inc.	30	4,210.12	6,448.12	21,050.60(1)
CribProcure, Inc.	14	9,650.00	11,270.90	48,250.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM III (5) 75 KVA CONV. 120/240 TRANSFORMER, STK # 204940**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kilen Group America, Inc.	16	\$2,196.50*	\$4,571.00*	\$10,982.50
EagleRise Distribution, Inc.	16	2,290.00	4,918.30	11,450.00
AR Transformers, Inc.	14	2,490.00	5,122.80	12,450.00
Wesco Distribution, Inc. (Bid #2)	21	3,291.00	5,699.70	16,455.00
Wesco Distribution, Inc. (Bid #1)	8	3,166.00	5,720.80	15,830.00
Howard Industries, Inc.	12	4,820.00	7,476.50	24,100.00
MVA Power, Inc.	30	5,336.50	8,135.52	26,682.00(1)
CribProcure, Inc.	14	12,650.00	14,741.90	63,250.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM IV (8) 10 KVA CSP 7200V TRANSFORMER, STK # 205000**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kilen Group America, Inc.	16	\$1,133.00	\$1,605.50*	\$9,064.00
EagleRise Distribution, Inc.	16	1,150.00	1,698.70	9,200.00
AR Transformers, Inc.	14	1,316.00	1,877.90	10,528.00
Wesco Distribution, Inc. (Bid #2)	21	1,346.00	1,916.90	10,768.00
Wesco Distribution, Inc. (Bid #1)	8	1,498.00	2,046.40	11,984.00
Howard Industries, Inc.	12	1,513.00	2,108.20	12,104.00
MVA Power, Inc.	30	2,549.38	3,305.38	20,395.04(1)
CribProcure, Inc.	14	5,300.00	6,000.50	42,400.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM V (25) 15 KVA CSP 7200V TRANSFORMER, STK # 205010**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$1,300.00	\$1,934.80*	\$32,500.00
EagleRise Distribution, Inc.	16	1,198.00	1,947.40	29,950.00
Wesco Distribution, Inc. (Bid #2)	21	1,449.00	2,221.50	36,225.00
AR Transformers, Inc.	14	1,480.00	2,251.30	37,000.00
Wesco Distribution, Inc. (Bid #1)	8	1,614.00	2,373.30	40,350.00
Howard Industries, Inc.	12	1,989.00	2,749.80	49,725.00
MVA Power, Inc.	30	2,565.06	3,324.06	64,126.50(1)
CribProcure, Inc.	14	6,400.00	7,315.00	160,000.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM VI (50) 25 KVA CSP 7200V TRANSFORMER, STK # 205020**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kllen Group America, Inc.	16	\$1,370.50	\$2,400.70*	\$68,525.00
EagleRise Distribution, Inc.	16	1,350.00	2,470.80	67,500.00
AR Transformers, Inc.	14	1,500.00	2,648.10	75,000.00
Wesco Distribution, Inc. (Bid #1)	8	1,789.00	2,923.30	89,450.00
Wesco Distribution, Inc. (Bid #2)	21	1,771.00	2,930.20	88,550.00
Howard Industries, Inc.	8	2,396.00	3,539.60	119,800.00
MVA Power, Inc.	30	2,756.97	3,908.97	137,848.50(1)
CribProcure, Inc.	14	8,300.00	9,533.90	415,000.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM VII (25) 75 KVA PAD MOUNT TRANSFORMER, STK # 205040**MAY 26, 2026 @ 2:00 PM**

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Wesco Distribution, Inc. (Bid #2)	16	\$3,200.00	\$5,703.20*	\$80,000.00
Kllen Group America, Inc.	16	3,476.00	5,711.00	86,900.00
EagleRise Distribution, Inc.	16	3,158.00	5,747.60	78,950.00
AR Transformers, Inc.	14	3,700.00	6,336.40	92,500.00
Wesco Distribution, Inc. (Bid #1)	11	3,912.00	6,377.70	97,800.00
Howard Industries, Inc.	48	5,440.00	8,037.10	136,000.00
JST Power Equipment	30	7,634.00	10,250.00	190,850.00
MVA Power, Inc.	30	8,219.28	10,970.28	205,482.00(1)
CribProcure, Inc.	16	14,250.00	16,457.10	356,250.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM VIII (10) 50 KVA CSP 7200V TRANSFORMER, STK # 205050

MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
AR Transformers, Inc.	14	\$1,650.00	\$3,606.00*	\$16,500.00
Klien Group America	16	1,910.25	3,675.15	19,102.50
EagleRise Distribution, Inc.	16	1,990.00	3,895.00	19,900.00
Wesco Distribution, Inc. (Bid #1)	8	2,226.00	4,163.70	22,260.00
Wesco Distribution, Inc. (Bid #2)	21	2,933.00	4,875.20	29,330.00
Howard Industries, Inc.	8	3,633.00	5,592.00	36,330.00
MVA Power, Inc.	30	5,132.70	7,370.70	51,327.00(1)
CribProcure, Inc.	14	10,100.00	11,778.50	101,000.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM IX (2) 500 KVA PAD MOUNT TRANSFORMER, STK # 205190

MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Klien Group America, Inc.	16	\$13,948.75	\$26,826.85*	\$27,897.50
EagleRise Distribution, Inc.	16	13,980.00	28,044.00	27,960.00
AR Transformers, Inc.	14	15,790.00	29,938.00	31,580.00
Wesco Distribution, Inc. (Bid #1)	22	19,831.00	33,205.00	39,662.00
Wesco Distribution, Inc. (Bid #2)	16	24,028.00	38,772.40	48,056.00
WEG Transformers USA, LLC	28	27,264.00	41,322.60	54,528.00
Howard Industries, Inc.	12	28,612.00	41,911.90	57,224.00
JST Power Equipment	30	34,599.00	44,251.50	69,198.00
MVA Power, Inc.	30	35,844.45	51,885.45	71,688.90(1)
CribProcure, Inc.	18	70,400.00	84,014.00	140,800.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM X (4) 150 KVA PAD MOUNT TRANSFORMER, STK # 205220

MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Klien Group America, Inc.	16	\$10,042.50	\$14,585.10*	\$40,170.00
AR Transformers, Inc.	14	10,090.00	15,655.00	40,360.00
EagleRise Distribution, Inc.	16	10,280.00	15,737.00	41,120.00
Wesco Distribution, Inc. (Bid #1)	22	12,838.00	18,083.80	51,352.00
WEG Transformers USA, LLC	28	12,897.00	18,366.60	51,588.00
Howard Industries, Inc.	12	16,016.00	21,268.40	64,064.00
Wesco Distribution, Inc. (Bid #2)	16	16,209.00	21,729.00	64,836.00
JST Power Equipment	30	22,957.69	29,368.69	91,830.76
MVA Power, Inc.	30	24,590.00	29,941.70	98,360.00(1)
CribProcure, Inc.	16	31,900.00	37,963.00	127,600.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM XI (15) 5 KVA CSP TRANSFORMER, STK # 206640

MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
EagleRise Distribution, Inc.	16	\$1,085.00	\$1,375.70*	\$16,275.00
Kilen Group America	16	1,176.30	1,449.60	17,644.50
Wesco Distribution, Inc. (Bid #2)	21	1,161.00	1,542.60	17,415.00
Howard Industries, Inc.	8	1,189.00	1,579.30	17,835.00
AR Transformers, Inc.	14	1,370.00	1,703.60	20,550.00
Wesco Distribution, Inc. (Bid #1)	8	1,410.00	1,730.40	21,150.00
CribProcure, Inc.	14	4,200.00	4,696.50	63,000.00(1)
MVA Power, Inc.	30	2,242.31	NA	33,634.65(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM XII (10) 25 KVA PAD MOUNT TRANSFORMER, STK # 207860

MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kilen Group America, Inc.	16	\$2,104.75	\$3,071.35*	\$21,047.50
EagleRise Distribution, Inc.	16	2,250.00	3,365.70	22,500.00
Wesco Distribution, Inc. (Bid #2)	16	2,376.00	3,460.80	23,760.00
Wesco Distribution, Inc. (Bid #1)	11	2,697.00	3,778.50	26,970.00
Howard Industries, Inc.	48	2,995.00	4,069.90	29,950.00
AR Transformers, Inc.	14	3,330.00	4,478.10	33,300.00
JST Power Equipment, Inc.	30	5,435.00	6,553.10	54,350.00
MVA Power, Inc.	30	6,112.36	7,147.36	61,123.60(1)
CribProcure, Inc.	16	9,200.00	10,491.50	92,000.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM XIII (1) 750 KVA PAD MOUNT TRANSFORMER, STK # 208310

MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kilen Group America, Inc.	16	\$17,557.50	\$35,283.00*	\$17,557.50
AR Transformers, Inc.	14	16,500.00	35,967.00	16,500.00
EagleRise Distribution, Inc.	16	16,380.00	36,004.50	16,380.00
Wesco Distribution, Inc. (Bid #1)	22	23,570.00	42,246.80	23,570.00
WEG Transformers USA, LLC	28	29,129.00	48,433.10	29,129.00
Wesco Distribution, Inc. (Bid #2)	26	33,886.00	52,563.70	33,886.00
JST Power Equipment	30	37,314.00	56,694.00	37,314.00
Howard Industries, Inc.	28	45,241.00	64,105.90	45,241.00
MVA Power, Inc.	30	54,655.40	76,534.40	54,655.40(1)
CribProcure, Inc.	18	92,400.00	110,781.00	92,400.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

ITEM XIV (6) 15 KVA CONV. 120/240 TRANSFORMER, STK # 208320

MAY 26, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
EagleRise Distribution, Inc.	16	\$1,080.00	\$1,829.40*	\$6,480.00
Kilen Group America, Inc.	16	1,204.63	1,839.43	7,227.78
AR Transformers, Inc.	14	1,196.00	1,967.30	7,176.00
Wesco Distribution, Inc. (Bid #1)	8	1,293.00	2,033.40	7,758.00
Wesco Distribution, Inc. (Bid #2)	21	1,358.00	2,099.30	8,148.00
Howard Industries, Inc.	8	1,573.00	2,358.70	9,438.00
MVA Power, Inc.	30	2,646.77	3,405.77	15,880.62(1)
CribProcure, Inc.	14	6,150.00	7,017.90	36,900.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

UNDERGROUND CABLE REPLACEMENT IN SOUTHGATE APARTMENTS

MAY 28, 2026 @ 2:00 PM

VENDORS	TOTAL
Lambert's Cable Splicing Company, LLC	\$130,676.80*
Huss Boring, LLC	154,026.90
RiverCity Construction, LLC	264,780.00
Power Grid Distribution Services, LLC	356,775.00
Southern Power & Lighting, LLC	738,097.62

* Indicates recommended award based on the lowest responsible, responsive bid.

ITEM I (2) 2,000 KVA THREE-PHASE PAD MOUNT TRANSFORMER, STK # 205830

JUNE 4, 2026 @ 2:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Kilen Group America, Inc.	18	\$30,225.00	\$69,690.90*	\$60,450.00
AR Transformers, Inc.	14	30,250.00	73,198.00	60,500.00
EagleRise Distribution, Inc.	16	32,748.00	75,612.00	65,496.00
Wesco Distribution, Inc. (Bid #1)	26	51,965.00	95,131.70	103,930.00
Wesco Distribution, Inc. (Bid #2)	30	66,609.00	107,590.00	133,218.00
WEG Transformers USA, LLC	28	65,983.00	108,807.10	131,966.00
JST Power Equipment, Inc.	30	65,452.00	109,024.00	130,904.00
Technology International, Inc.	24	64,200.00	109,531.50	128,400.00
Howard Industries, Inc.	16	94,003.00	134,882.20	188,006.00
Pulse Mac Solutions	9	36,920.00	79,238.00	73,840.00(1)
ECB Solutions, LLC	16	58,000.00	99,172.00	116,000.00(1)
MVA Power, Inc.	20	57,183.28	100,674.28	114,366.56(1)
CribProcure, Inc.	16	142,000.00	188,830.00	284,000.00(1)

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

SODIUM HYDROXIDE BULK CHEMICALS

JUNE 16, 2026 @ 2:00 PM

VENDORS	DELIVERY DAYS	UNIT PRICE ⁵²⁵ DRY TONS	TOTAL
Brenntag Mid-South, Inc.	3-5	\$659.00	\$345,975.00*
Oltrin Solutions, LLC	3-5	747.00	392,175.00
Univar Solutions USA, Inc.	2-3	771.00	404,775.00
JCI Jones Chemicals, Inc.	2-3	930.00	488,250.00

* Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on June 12, 2026, for the hour ending at 5:00 p.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,737,175.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- Ms. Jones called and spoke with Customer Relations Supervisor Bridget Harmon to compliment Customer Relations Team Lead Mandy Coldren. Ms. Jones stated Mandy was kind, helpful, respectful and resourceful. She really appreciated Mandy going above and beyond to help her. Employee's Name: Mandy Coldren, Customer Relations Team Lead
- Mr. Shugart left a 5 star google review complimenting Carter Rochelle, Gas Service Specialist I. Mr. Shugart stated that Carter was professional, knowledgeable, and thorough, and made sure everything was connected properly after having work done to his indoor equipment. Employee's Name: Carter Rochelle, Gas Service Specialist I

4. Other

- A Semi-Annual Report on Disposal of Surplus Property from 1/1/26-6/30/26 was provided.
- A Report of Employee Computer Purchase Program Participants was provided.
- Mr. Cannon provided an update on the Main Office HVAC Building renovations.
- Mr. Cannon announced that on September 15, 2026, there will be a Legislative Reception in Washington DC, hosted by ElectriCities. More details will follow.
- An Information Technology Department Acceptable Use Policy was provided for Commissioners to sign.
- Mr. Cannon asked Mr. Keyzer, Director of Operations Support, to speak on a recent OSHA inspection. Mr. Keyzer stated that recently GUC's Water Treatment Plant had an OSHA inspection and he is pleased to share that GUC was in compliance and there were no violations.

BOARD MEMBERS' REMARKS (Agenda Item 11)

Dr. Shaw stated he and others recently attended the APPA National Conference and that he gained a lot of knowledge from the conference. He also commended Chief Administrative Officer Andy Anderson who spoke about Technology Modernization in Public Power at the conference.

BOARD CHAIRS' REMARKS/REPORT (Agenda Item 12)

Chair Blount stated he was honored to be elected Chair of the Board.

Chair Blount announced the following meetings:

GUC Regular Meeting, Thursday, August 20, 2026, 12:00 noon at 311 Oxford Road, Greenville, NC.

Closed Sessions:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following statutes.

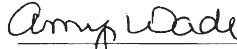
N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.

Upon motion by Mr. Swain, seconded by Mr. Fuller, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 12:32 p.m. for such purposes.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Dr. Carr, seconded by Mr. Cowin, the Board of Commissioners unanimously agreed to return to Open Session at 12:46 p.m. Without objection, and no further business to conduct Chair Blount adjourned the GUC Board of Commissioner meeting at 12:46 p.m.

Respectfully submitted,


Amy Wade, Executive Secretary

APPROVED:


Dillon Godley, Secretary