

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, January 15, 2026

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Garner presiding.

Commission Board Members Present:

Mark Garner	Dr. Wanda D. Carr
Ferrell L. Blount III	Dillon Godley
Michael Cowin	Simon Swain
Justin Fuller	Dr. Bob Shaw

Commission Staff Present:

Tony Cannon	Kevin Keyzer	Tripp Morgan
Chris Padgett	Paige Wallace	Luke Hagee
Andy Anderson	Lou Norris	Corbin Congleton
Jeff McCauley	Jonathan Britt	Kyle Veneski
Phil Dixon	Melinda Sampson	Hayden Hardy
Ken Wade	Amanda Wall	Patrick Smith
Jacob Swink	Lena Previll	Julius Patrick
Colleen Sicley	Chaz Hathaway	George Fuller
Scott Mullis	Mike Silverthorn	Freddie Martin
Steve Hawley	Keith Clark	Robby Bright
David Springer	Bennie Pittman	
Scott Farmer	Jason Owens	
Amy Wade	David McKeel	
Durk Tyson	Matthew Worthington	
Todd Cannon	Matthew Clark	

Others Attending:

Drew Ligon, Citizen.

Chair Garner called the meeting to order. Secretary Carr ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Cowin, seconded by Dr. Shaw, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer provided safety tips for driving safely.

RECOGNITION OF WATER RESOURCES: BACKHOE RODEO TEAM

Director of Water Resources Systems Mr. David Springer introduced Water Resources Systems O/M Supervisor George Fuller to provide more information on the competitions the team participated in.

Mr. Fuller recognized the Water Resources Equipment Operators team that competed in the Eastern Water & Wastewater Network Backhoe Rodeo competition in Tarboro, North Carolina in October. This event provides the operators with an opportunity to display their talents and fine tune their skills that they use every day. Representing GUC at the competition included Water Resources Equipment

Operators Michael Silverthorne, Bennie Pittman, Jason Owens, David McKeel, Matthew Worthington, Keith Clark, and Chaz Hathaway.

Chaz won first place in the Pipe Walk and second place in Building Blocks and the Pig Roll event and Michael won second place in the Slam Dunk, and Pipe Walk events. Mr. Fuller congratulated the team.

RECOGNITION OF WATER RESOURCES: BARREL BOYS AND TAPPED OUT TEAMS

Mr. Springer stated there were two teams that competed at the 2025 NC One Water Annual Conference in the events of Pipe Tapping and Hydrant Hysteria. Mr. Fuller recognized the Tapped Out team that competed in the Pipe Tapping event, which consisted of Corbin Congleton, Kyle Veneski, Patrick Smith, and Hayden Hardy. He congratulated the team for placing 2nd in the Pipe Tapping competition.

Mr. Julius Patrick, Water Treatment Plant Facility Manager, recognized the Barrel Boys team that competed in the Hydrant Hysteria event, which consisted of Luke Hagee, Matthew Clark, and Tripp Morgan. He congratulated the team for placing 2nd in the Hydrant Hysteria competition.

CONSENT AGENDA

Mr. Cannon, General Manager/CEO, presented the following item for approval on the consent agenda:

(Agenda Item 1) Approval of Minutes – Regular Meeting: December 18, 2025

A motion was made by Mr. Blount, seconded by Mr. Swain to approve the consent agenda as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – DECEMBER 31, 2025 (Agenda Item 2)

The Financial Statement for December 2025 Preliminary is attached.

Key financial metrics for the combined funds for the period ending December 2025:

Operating Cash	\$93,587,505	Days of Cash on Hand	132
Less Current Liabilities	<u>(\$31,838,247)</u>	Days of Cash on Hand After Liabilities	87
Fund Balance	\$61,749,258		

Fund Balance Available for Appropriation: 19.7%

Average Investment Yield: 3.38%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$299,425	(\$1,450,855)	\$1,301,641	\$4,249,570	\$4,818,919	(\$203,418)
Water	\$159,217	\$56,107	(\$46,817)	\$981,088	\$397,119	\$794,578
Sewer	(\$329,883)	(\$8,588)	\$100,087	\$1,438,816	\$100,465	\$1,592,913
Gas	\$1,725,433	\$884,990	\$1,865,850	\$713,152	(\$4,576,403)	\$832,441
Combined	\$1,854,192	(\$518,346)	\$3,220,761	\$7,382,626	\$740,100	\$3,016,514

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$149,425	(\$1,600,688)	\$1,301,641	\$3,350,067	\$3,919,917	\$1,546,582
Water	\$109,217	\$22,774	(\$46,817)	\$797,088	\$197,117	\$457,081
Sewer	(\$329,883)	\$43,495	\$50,087	\$1,338,816	\$412,965	\$1,342,913
Gas	\$1,575,433	\$860,141	\$1,265,850	\$563,152	(\$4,725,493)	\$232,441
Combined	\$1,504,192	(\$674,278)	\$2,570,761	\$6,049,123	(\$195,494)	\$3,579,017

Mr. Jeff McCauley, Chief Financial Officer, stated that the weather impact for the month of December 2025 indicated that the heating degree days were higher than December 2024. December rainfall was approximately 3.47 inches, which was higher than last year. The portfolio earned 3.38% for the month of December.

Overall year-to-date results through the end of December remain stable. The Electric Rate Stabilization Reserves are approximately \$10.8 million, and the Gas Rate Stabilization Reserves are \$7.8 million. The Operating Reserves are 132 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$20.7 million.

After discussion, a motion was made by Mr. Blount, seconded by Dr. Carr, to accept the December 31, 2025, Financial Statement. The motion carried unanimously.

GENERAL MANAGER’S REPORT (Agenda Item 3)

1. Informational Reading

Ranking of Proposals, Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

BEST AND FINAL OFFER (BAFO) RANKING OF PROPOSALS RECEIVED

ADVANCED METERING INFRASTRUCTURE (AMI) SOLUTION PROCUREMENT
OCTOBER 13, 2025 @ 2:00 PM

VENDOR BAFO RANKING	
Sensus USA, Inc.*	
Border States / Itron	

* Indicates recommended vendor to negotiate a contract.

RE-BIDS RECEIVED

RADIOGRAPHIC X-RAY SERVICES
DECEMBER 4, 2025 @ 3:00 PM

VENDORS	TOTAL
Vantage Point Inspection	\$12,836.28*

* Indicates recommended award based on the lowest responsible, responsive bid.

BIDS RECEIVED

CONSTRUCTION FOR MACGREGOR DOWNS REGULATOR STATION
NOVEMBER 4, 2025 @ 2:00 PM

VENDORS	TOTAL
North Star Energy Services, Inc.	313,254.00*
Primoris Pipeline, Inc.	397,345.35
Directional Services, Inc. DBA Cinterra	417,448.26
Ross & Sons Utility Contractor, Inc.	510,555.00
Troy Construction, LLC	593,642.00
FHG, Inc.	214,299.25(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor does not meet minimum specifications.

ONE (1) 2026 FORD F-250 XL 4WD SUPER CAB
NOVEMBER 13, 2025 @ 11:00 AM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford of Charlotte, Inc.	8	\$53,084.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

CONCRETE POLES
NOVEMBER 20, 2025 @ 2:30 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Wesco Distribution, Inc.	6-8	105,500.00
Border States Industries	6-8	109,158.00

* Indicates recommended award based on the lowest responsible, responsive bid.

THREE (3) 2026 FORD F-550 XL 4WD CREW CAB WITH KNAPHEIDE SERVICE BODY
NOVEMBER 20, 2025 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	UNIT PRICE	TOTAL
Capital Ford of Charlotte, Inc.	16	104,964.00	\$314,892.00*
Technology International, Inc.	20-30	222,635.00	667,905.00

* Indicates recommended award based on the lowest responsible, responsive bid.

ONE (1) 2026 FORD F-550 XL 4WD SUPER CAB WITH DRW KNAPHEIDE CRANE BODY
NOVEMBER 25, 2025 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford of Charlotte, Inc.	20	\$118,554.00*

* Indicates recommended award based on the lowest responsible, responsive bid

ALUMINUM SULFATE BULK CHEMICALS
DECEMBER 4, 2025 @ 2:00 PM

VENDORS	DELIVERY DAYS	UNIT PRICE 900 DRY TONS	TOTAL
USALCO, LLC	1-2	\$330.00	\$297,000.00*
Superb Solutions For You, Inc.	1-2	331.00	297,900.00
ChemTrade Chemicals US, LLC	3-5	450.00	405,000.00
C&S Chemicals, Inc.	3-4	553.00	497,700.00
Citco Water	7	589.69	530,721.00

* Indicates recommended award based on the lowest responsible, responsive bid.

WIRE & COMPRESSION LUGS
DECEMBER 11, 2025 @ 2:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Electric Supply	Stk-4	\$180,936.00*
Border States Industries	1-2	186,160.82
Diversified Supply, Inc.	2-6	233,400.90
Wesco Distribution, Inc. (Bid #2)	1-8	256,281.50
Wesco Distribution, Inc. (Bid #1)	1-6	259,362.65
Technology International, Inc.	13	225,900.00(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor quoted a partial bid.

The Duke Energy Progress (DEP) monthly peak occurred on December 15, 2025, for the hour ending at 8:00 a.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,567,707.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

Ms. Farmer called and spoke with Lisa Johnson, Managing Administrative Assistant, to compliment Jacob Roberti for the customer service he provided while performing a leak investigation at her home. She said that he was very reassuring. He checked, and rechecked her appliances and tested things multiple times, which she was very appreciative of because she has an impaired sense of smell and was not comfortable. She said he provided customer service like you used to see back in the day and she was so thankful. She said he was wonderful, and he was what customer service should be.

Employee's Name: Jacob Roberti, Gas Service Specialist I

Ms. Salisbury recently reached Colleen Sicley, Assistant Director of Customer Relations, to compliment Lee Eakes. Ms. Salisbury wrote she recently spoke with Lee who answered questions for her regarding utilities services at a rental property she owns. She stated that Mr. Eakes' customer service should be commended.

Employee's Name: Lee Eakes, Customer Contact Representative II

Mr. Bowen emailed Bridget Harmon, Customer Relations Supervisor, to compliment Mandy Coldren. Mr. Bowen wrote that he found the application process of applying for utilities to be quick and easy. He stated Ms. Coldren's quick response and customer service were excellent.

Employee's Name: Mandy Coldren, Customer Service Team Lead

Ms. Knight called the Public Information Office to request Cease the Grease lids for the holiday cooking season. She thanked Erin and Melinda for their hard work in producing the Customer Connections newsletter, where she read information about Cease the Grease. Ms. Knight said the information really helps her to share with her grandkids about how they can take care of their plumbing.

Employees' Names: Erin Walton and Melinda Sampson, Communication Specialists I

Ms. Martin called and spoke with Shirley G. Peele, Staff Support Specialist III, to commend Stephen Roebuck, Ramsey Covington, Justin Oakes, Mickey Dawson, Briley Sutton, Blake Beddard, and Butch Mills for providing outstanding customer service while repairing a gas leak at her residence. She stated that the entire team was professional, thorough, and courteous, and that they did an excellent job from start to finish.

Employees' Names: Butch Mills, Gas Systems Crew Leader II; Stephen Roebuck, Justin Oakes, Mickey Dawson, Blade Beddard, and Ramsey Covington, Gas Systems Technician IV; and Briley Sutton, Gas Systems Technician I.

4. Semi-Annual Report on Disposal of Surplus Property

Greenville Utilities Commission, NC
**Semi-Annual Report on Disposal of
 Surplus Property Date range:
 07/01/2025 – 12/31/2025**

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment.

In accordance with G.S. 160A-268 (c), the property disposed of between July 1, 2025 and December 31, 2025 is listed below. No action is required by the Board.

Description	Sold Amount
Lot of short and long boots (flood seal covers)	\$25.00
Lot of insulated buss connectors	\$62.00
Lot of splice kits with connectors	\$2,225.00
Lot of couplings, clevis hooks, repair clamps, wire wheels	\$102.01
Lot of splices and insulinks, wire connectors, compression splices, large becketts	\$47.00
Savin MP 501 Copier	\$70.00
Lot of Misc Office Supplies/Decor and Savin Copier	\$125.00
5-Ton Wire Rope Hoist	\$250.00
Pallets of Lime	\$42.00
20" Clow Butterfly Valve/Mechanical Joints	\$510.00
Welding Rods and Welding Rod Box w/ Bulbs	\$71.00
Lot of Asphalt, Metal, Concrete, Ductile Iron Blades	\$120.00
Lot of Bar Soap, Steel Wool Pads, Cone Cups & Dispensers	\$185.00
Electric, Gas, Water Buried Line Caution Tape	\$110.00
Lot of Staplers, Staple Holder, Ground Rod Clamps, Misc Hand Tools/Binders	\$90.00
Misc Computers, Laptops, Printers, and Network Equipment	\$775.00
3-Ton Wire Rope Hoist	\$52.00
Air Compressor	\$331.50
Craftsman Tool Box	\$56.00

2007 Dodge Ram	\$4,625.00
2018 Ford F-150 XL	\$7,585.00
2002 Dodge Ram	\$10,545.00
2008 Ford F-150 XL	\$2,312.50
2009 Ford F-150 XL	\$1,850.00
2010 Ford F-150 XL	\$3,700.00
2000 Ford Ranger	\$4,810.00
TOTAL	\$40,676.01

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$186,988.25
Year 2022	\$82,141.48
Year 2023	\$148,950.57
Year 2024	\$111,556.00
Year 2025	\$175,860.01
TOTAL	\$ 1,910,989.05

5. Other

- Mr. Cannon announced the prepay agreement with Public Energy Authority of Kentucky was finalized, securing discounts on gas purchases.
- Mr. Cannon stated that GUC will be releasing information about Energy Emergency Alerts.
- Mr. Cannon congratulated Assistant General Manager/Chief Operating Officer Chris Padgett for being elected to the Electricities Board of Directors.
- Mr. Cannon stated the Board Workshop Session will begin at 2:00 p.m. at Brook Valley Country Club.
- Mr. Cannon stated that starting in February, HVAC work will begin in the Main Office building, and the Board Meetings will be relocated to Brook Valley Country Club.

BOARD CHAIRS' REMARKS/REPORT (Agenda Item 4)

Chair Garner congratulated the Water Resources teams on their accomplishments. He also commended GUC on all their efforts to keep their facilities and their customers safe.

BOARD MEMBERS' REMARKS (Agenda Item 5)

Several commissioners congratulated the Water Resources department on their accomplishments. Commissioner Shaw commended GUC on their participation in the Neighbor-to-Neighbor program.

Chair Garner announced the Workshop Meetings are scheduled for Thursday, January 15, 2026, at 2:00 p.m., and on Friday, January 16, 2026, at 8:30 a.m., and the next Regular Board Meeting is scheduled for February 19, 2026, at 12:00 noon.

Closed Sessions:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following statutes.

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(3) To consult with an attorney employed or retained by the public body in order to preserve the attorney – client privilege between the attorney and the public body, which privilege is hereby acknowledged

Upon motion by Mr. Godley, seconded by Dr. Carr, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 12:29 p.m. for such purposes.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Mr. Godley, seconded by Dr. Shaw, the Board of Commissioners unanimously agreed to return to Open Session at 12:50 p.m. Without objection, and no further business to conduct Chair Garner adjourned the GUC Board of Commissioner meeting at 12:50 p.m.

Respectfully submitted,



Amy Wade, Executive Secretary

APPROVED:



Wanda Carr, Secretary