

GREENVILLE UTILITIES COMMISSION  
GREENVILLE, NORTH CAROLINA

Thursday, January 16, 2025

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Griffin presiding.

Commission Board Members Present:

Lindsey Griffin	Mark Garner
Ferrell L. Blount III	Dr. Wanda D. Carr
Justin Fuller	Dillon Godley
Peter Geiger	Michael Cowin

Commission Staff Present:

Tony Cannon, General Manager/CEO	Amanda Wall
Chris Padgett	Paige Wallace
Jeff McCauley	Lou Norris
Phil Dixon	Jonathan Britt
John Worrell	Kathy Howard
David Springer	Tony Godwin
Anthony Miller	Kyle Brown
Ken Wade	Kevin Keyzer
Colleen Sicley	Lena Previll
Durk Tyson	Freddie Martin
Scott Mullis	Robby Bright
Steve Hawley	Julius Patrick
Scott Farmer	Davis Andrews
Amy Wade	Cheryl Irwin
Richie Shreves	Ryan Gregory
Andy Anderson	Anthony Whitehead
	Melinda Sampson

Others Attending:

Ginger Livingston, The Daily Reflector; Elisa Sandlin, WITN; and Susan Redding, David Ames, Jeff Monico, Bill Redding, and Marian Swinker, Cypress Group of the NC Sierra Club.

Chair Griffin called the meeting to order. Secretary Blount ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

General Counsel Phil Dixon asked to have the agenda amended to include an item 5A, Consideration of a Resolution adopting a Conflict of Interest Policy related to funding the American Rescue Plan Act Grant.

A motion was made by Mr. Cowin, seconded by Dr. Carr to accept the agenda with as amended. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer shared safety tips for walking on slick surfaces.

RECOGNITION OF 2023 WATER TREATMENT PLANT AREA WIDE OPTIMIZATION PROGRAM (AWOP)

Mr. David Springer, Director of Water Resources, introduced Water Treatment Plant Facility Manager Julius Patrick, to provide information on the AWOP Award. Mr. Patrick stated that the North Carolina Department of Environmental Quality presented GUC's Water Treatment Plant staff with the 2023 Area Wide Optimization Program (AWOP) Award for the ninth consecutive year. GUC was one of thirteen surface plants in the Coastal Plain Region of North Carolina to receive this award.

AWOP was developed to help water systems meet successively more stringent regulations and achieve higher levels of water quality. The focus of the AWOP award is turbidity removal, a key test of drinking water quality. Eliminating particles lessens the amount of chemicals needed to process water, which reduces byproducts in the water.

Mr. Patrick congratulated the Water Treatment Plant staff on these accomplishments and acknowledged Ryan Gregory, Cheryl Irwin, and Davis Andrews, who attended the Board meeting representing all the staff at the Water Treatment Plant.

PUBLIC HEARING STAFF PRESENTATION

Mr. John Worrell, Director of Electric Systems introduced Kyle Brown, Electric Planning Engineer, to share more information on the Community Solar project.

Mr. Brown stated that the Community Solar Project will be located on 4 acres at GUC's LNG site. Customers interested will contact Customer Relations to enroll in the program. Customers will pay a one-time enrollment fee and a connection fee of \$35 per solar panel. Subscription is limited to five panels per customer and customers will pay a monthly subscription fee of \$8.50 per panel.

Customer enrollment is expected to start in February of 2025 and construction is to begin in March and end in May.

Proposed Electric Rider fees:

- Section VII. FEES
  - A. Enrollment and Connection Fee: \$35 per solar panel
- Section VIII. Monthly Rate
  - A. Credit: \$5.45 per solar panel
  - B. Subscription Fee: \$8.50 per solar panel
  - C. Sales Tax: The applicable North Carolina sales tax will be added to all charges listed above, except billings to Federal and State agencies

Mr. Brown stated the recommendation is to conduct a public hearing and approve the adopted Community Solar Rider to be effective May 1, 2025.

PUBLIC HEARING

At 12:13 p.m. Chair Griffin stated that the Board will conduct a public hearing as properly advertised to discuss and consider the Addition of Community Solar Rider, Electric Rate Schedule RR-5.

Chair Griffin explained the procedures to be followed by anyone who wished to speak.

Jeff Monico, Chair of the Cypress Group of the NC Sierra Club: Mr. Monico expressed his thanks to the GUC Executives and Board of Commissioners for making Community Solar available for the community. He also stated that he appreciates the hard work that goes into keeping Electric Rates low, and he hopes more Community Solar panels will be available in the future.

Marion Swinker, Winterville resident and GUC customer: Ms. Swinker stated she appreciated GUC providing the Community Solar for the community. She expressed the importance to her of using more renewable energy and she looks forward to further benefits to the community in the future.

There being no more speakers, Chair Griffin closed the public hearing at 12:20 p.m.

### CONSENT AGENDA

Mr. Tony Cannon presented the following items for approval on the consent agenda:

- (Agenda Item 1) Approval of Minutes – December 19, 2024
- (Agenda Item 2) Consideration of Approval of Resolutions to extend the 2018C and 2019A Public Energy Authority of Kentucky (PEAK) Gas Supply Contracts by up to 6 years
- (Agenda Item 3) Recommended Award of Construction Contract for Whitehurst Station Water Main Extension Project, WCP-10043

A motion was made by Mr. Geiger, seconded by Mr. Godley to approve the consent agenda as presented. The motion carried unanimously.

### **RESOLUTION OF THE GREENVILLE UTILITIES COMMISSION AUTHORIZING THE EXECUTION OF AN AMENDMENT TO ITS GAS SUPPLY CONTRACT WITH THE PUBLIC ENERGY AUTHORITY OF KENTUCKY AND ADDRESSING RELATED MATTERS**

WHEREAS, the Greenville Utilities Commission owns and operates a gas distribution utility and is authorized by the provision of a Charter duly granted by the State of North Carolina to acquire, purchase, transport, store, and manage supplies of gas necessary to meet the requirement of the residential, commercial, and industrial customers served by such utility; and

WHEREAS, the Public Energy Authority of Kentucky (“PEAK”), which was formed pursuant to the Natural Gas Acquisition Authority Act, KRS 353.400 to 353.410, has acquired long-term natural gas supplies from Morgan Stanley Capital Group, Inc. (“Morgan Stanley”), for resale to the Greenville Utilities Commission and certain other public gas distribution systems that elected to contract with PEAK for a portion of the gas purchased from Morgan Stanley (the “Prepaid Project”); and

WHEREAS, in order to fund the prepayment of gas supplies in connection with the Prepaid Project, PEAK has issued its Gas Supply Revenue Bonds, Series 2018 C (the “Series 2018 C Bonds”); and

WHEREAS, the Greenville Utilities Commission and PEAK are parties to that certain Gas Supply Contract, dated as of December 4, 2018 (the “2018 C Supply Contract”) providing for the sale and purchase of gas supplies from the Prepaid Project, and capitalized terms used and not defined in this resolution shall have the meanings assigned to them in the Supply Contract; and

WHEREAS, the 2018 C Supply Contract provides for the periodic re-calculation of the Available Discount for Reset Periods subsequent to the Initial Period pursuant to procedures and parameters set forth in the Re-Pricing Agreement; and

WHEREAS, the Initial Period expires on April 30, 2025 and, in connection with the establishment of a new Reset Period, PEAK is in discussions with Morgan Stanley regarding the optimal approach to structuring the refunding of the Series 2018 C Bonds and is considering different options which affect the Available Discount for the Reset Period, including (a) and extension of the term of the 2018 C Supply Contract; and (b) the novation by Morgan Stanley of its right, title and interest in the Prepaid Agreement to a transaction-specific limited liability company, effective as of the refunding of the Series 2018 C Bonds;

NOW, THEREFORE, be it hereby resolved by the Board of Commissioners of Greenville Utilities Commission that:

1. The General Manager/CEO of Greenville Utilities Commission (the "Authorized Officer"), is hereby authorized to enter into an amendment to the 2018 C Supply Contract to reflect such changes to the 2018 C Supply Contract as shall be necessary or desirable in structuring the best resolution of the Reset Period options that may be available to PEAK under the Re-Pricing Agreement, including the extension of the Delivery Period under the 2018 C Supply Contract such that 30 years of Gas deliveries remain as of the commencement of the upcoming Reset Period. The amendment shall be in substantially the form previously submitted to the Greenville Utilities Commission and attached hereto as Exhibit A, and incorporated herein by reference, subject to such changes, insertions, or omissions, as may be approved by the Authorized Officer, with the advice of Counsel.
  
2. The Authorized Officer is hereby authorized to execute any such other closing documents or certificates which may be required or contemplated in connection with the execution and delivery of the amendment to the Supply Contracts or the establishment of a new Reset Period for the Prepaid Project.

This Resolution shall take effect immediately upon its adoption and shall be effective for all decisions that may be made for the upcoming Reset Period under the Supply Contract between the Greenville Utilities Commission and PEAK, and for the finalization of any amendments to the Supply Contract in order to effectuate the refunding of PEAK's Series 2018 C Bonds.

All Resolutions or portions thereof inconsistent with this Resolution are hereby repealed and superseded.

Adopted this \_\_\_ day of January, 2025.

GREENVILLE UTILITIES COMMISSION

BY: \_\_\_\_\_  
 /s/ Lindsey Griffin, Chair

Attest: \_\_\_\_\_  
 /s/ Ferrell L. Blount III, Secretary

[SEAL]

**RESOLUTION OF THE GREENVILLE UTILITIES COMMISSION AUTHORIZING THE EXECUTION OF AN AMENDMENT TO ITS GAS SUPPLY CONTRACT WITH THE PUBLIC ENERGY AUTHORITY OF KENTUCKY AND ADDRESSING RELATED MATTERS**

WHEREAS, the Greenville Utilities Commission owns and operates a gas distribution utility and is authorized by the provision of a Charter duly granted by the State of North Carolina to acquire, purchase, transport, store, and manage supplies of gas necessary to meet the requirement of the residential, commercial, and industrial customers served by such utility; and

WHEREAS, the Public Energy Authority of Kentucky ("PEAK"), which was formed pursuant to the Natural Gas Acquisition Authority Act, KRS 353.400 to 353.410, has acquired long-term natural gas supplies from Morgan Stanley Capital Group, Inc. ("Morgan Stanley"), for resale to the Greenville Utilities Commission and certain other public gas distribution systems that elected to contract with PEAK for a portion of the gas purchased from Morgan Stanley (the "Prepaid Project"); and

WHEREAS, in order to fund the prepayment of gas supplies in connection with the Prepaid Project, PEAK has issued its Gas Supply Revenue Bonds, Series 2019 A (the "Series 2019 A Bonds"); and

WHEREAS, the Greenville Utilities Commission and PEAK are parties to that certain Gas Supply Contract, dated as of February 14, 2019 (the "2019 A Supply Contract") providing

for the sale and purchase of gas supplies from the Prepaid Project, and capitalized terms used and not defined in this resolution shall have the meanings assigned to them in the Supply Contract; and

WHEREAS, the 2019 A Supply Contract provides for the periodic re-calculation of the Available Discount for Reset Periods subsequent to the Initial Period pursuant to procedures and parameters set forth in the Re-Pricing Agreement; and

WHEREAS, the Initial Period expires on April 30, 2025 and, in connection with the establishment of a new Reset Period, PEAK is in discussions with Morgan Stanley regarding the optimal approach to structuring the refunding of the Series 2019 A Bonds and is considering different options which affect the Available Discount for the Reset Period, including (a) and extension of the term of the 2019 A Supply Contract; and (b) the novation by Morgan Stanley of its right, title and interest in the Prepaid Agreement to a transaction-specific limited liability company, effective as of the refunding of the Series 2019 A Bonds;

NOW, THEREFORE, be it hereby resolved by the Board of Commissioners of Greenville Utilities Commission that:

1. The General Manager/CEO of Greenville Utilities Commission (the "Authorized Officer"), is hereby authorized to enter into an amendment to the 2019 A Supply Contract to reflect such changes to the 2019 A Supply Contract as shall be necessary or desirable in structuring the best resolution of the Reset Period options that may be available to PEAK under the Re-Pricing Agreement, including the extension of the Delivery Period under the 2019 A Supply Contract such that 30 years of Gas deliveries remain as of the commencement of the upcoming Reset Period. The amendment shall be in substantially the form previously submitted to the Greenville Utilities Commission and attached hereto as Exhibit A, and incorporated herein by reference, subject to such changes, insertions, or omissions, as may be approved by the Authorized Officer, with the advice of Counsel.
2. The Authorized Officer is hereby authorized to execute any such other closing documents or certificates which may be required or contemplated in connection with the execution and delivery of the amendment to the Supply Contracts or the establishment of a new Reset Period for the Prepaid Project.

This Resolution shall take effect immediately upon its adoption and shall be effective for all decisions that may be made for the upcoming Reset Period under the Supply Contract between the Greenville Utilities Commission and PEAK, and for the finalization of any amendments to the Supply Contract in order to effectuate the refunding of PEAK's Series 2019 A Bonds.

All Resolutions or portions thereof inconsistent with this Resolution are hereby repealed and superseded.

Adopted this \_\_\_ day of January, 2025.

GREENVILLE UTILITIES COMMISSION

BY: \_\_\_\_\_  
/s/ Lindsey Griffin, Chair

Attest: \_\_\_\_\_  
/s/ Ferrell L. Blount III, Secretary

[SEAL]

REVIEW OF MONTHLY FINANCIAL STATEMENT – DECEMBER 30, 2024 (Agenda Item 4)

Key financial metrics for the combined funds for the period ending December 2024:

Operating Cash	\$86,799,686	Days of Cash on Hand	126
Less Current Liabilities	(\$30,251,907)		
		Days of Cash on Hand After	
Fund Balance	\$56,547,779	Liabilities	82
Fund Balance Available for Appropriation: 19.1%			

Average Investment Yield: 3.69%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
<b>Electric</b>	\$1,301,670	(\$2,322,439)	(\$124,555)	(\$203,389)	(\$3,970,270)	(\$1,838,570)
<b>Water</b>	(\$46,805)	\$75,342	(\$70,209)	\$794,590	\$768,851	\$862,607
<b>Sewer</b>	\$100,100	(\$186,656)	(\$176,332)	\$1,592,926	\$489,443	\$1,076,251
<b>Gas</b>	\$1,865,861	\$140,342	\$1,075,909	\$832,452	(\$2,830,565)	\$820,781
<b>Combined</b>	<b>\$3,220,826</b>	<b>(\$2,293,411)</b>	<b>\$704,813</b>	<b>\$3,016,579</b>	<b>(\$5,542,541)</b>	<b>\$921,069</b>

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
<b>Electric</b>	\$1,301,670	(\$1,822,439)	(\$124,555)	\$1,546,611	(\$970,270)	\$1,411,430
<b>Water</b>	(\$46,805)	(\$3,825)	(\$70,209)	\$457,093	\$293,853	\$312,607
<b>Sewer</b>	\$50,100	(\$228,323)	(\$176,332)	\$1,342,926	\$239,445	\$726,251
<b>Gas</b>	\$1,265,861	(\$9,658)	\$1,075,909	\$232,452	(\$3,730,565)	\$820,781
<b>Combined</b>	<b>\$2,570,826</b>	<b>(\$2,064,245)</b>	<b>\$704,813</b>	<b>\$3,579,082</b>	<b>(\$4,167,537)</b>	<b>\$3,271,069</b>

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Financial Statement for December 30, 2024.

The weather impact for the month of December 2024 indicated that the Heating Degree Days were higher than last year. The December rainfall was approximately 3.18 inches which was lower than last year. The portfolio earned 3.69% for the month of December.

Overall year-to-date results through the end of December remain stable. The Electric Rate Stabilization Reserves are approximately \$12.6 million, and the Gas Rate Stabilization Reserves are \$7 million. The Operating Reserves are 126 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$5.1 million.

After discussion, a motion was made by Mr. Cowin, seconded by Mr. Geiger, to accept the December 2024, Financial Statement. The motion carried unanimously.

RECOMMENDED ADDITION OF THE ELECTRIC RATE SCHEDULE RR-5, COMMUNITY SOLAR RIDER (Agenda Item 5)

Mr. Worrell stated the proposed Community Solar Rider RR-5 rate schedule was presented during the Public Hearing and asked for adoption of the schedule.

After discussion, a motion was made by Mr. Geiger, seconded by Mr. Garner, to adopt the Electric Rate Schedule RR-5, Community Solar Rider to become effective May 1, 2025. The motion carried unanimously.

CONSIDERATION OF THE RESOLUTION ADOPTING CONFLICT OF INTEREST POLICY RELATED TO FUNDING THE AMERICAN RESCUE PLAN ACT GRANT (Agenda Item 5A)

Mr. Phil Dixon, General Counsel, stated that to move forward with expending American Rescue Plan Act (ARPA) grant funds, the Commission needs to adopt the resolution to enact the policy. The Commission was awarded a \$5 million grant from funds the State received from ARPA for the \$6 million Water Main Rehabilitation Phase III project, WCP10039. The compliance requirements that the State has for ARPA flow down to the Commission as a subrecipient. To facilitate compliance with the requirements, the Commission needs to adopt the Conflict of Interest Policy.

This policy is to address potential conflicts occurring when an employee is in a position to influence a GUC decision that may result in direct or indirect personal gain and to ensure the transparency of related party relationships. The policy is also intended to address conflict that may arise when a GUC employee’s personal interests or relationships may conflict with the ability of an employee to act in a neutral manner.

After discussion, a motion was made by Mr. Garner, seconded by Mr. Cowin, to adopt the resolution to enact the Conflict of Interest Policy. The motion carried unanimously.

GENERAL MANAGER’S REPORT (Agenda Item 6)

1. Informational Reading

Bids, Re-Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The Bids and Re-Bids awarded by the General Manager/CEO during the past month was reported for information:

**GREENVILLE UTILITIES COMMISSION**  
**TABULATION OF BIDS RECEIVED**

**SODIUM HYDROXIDE BULK CHEMICALS**  
**OCTOBER 29, 2024 @ 2:00 PM**

<b>VENDORS</b>	<b>DELIVERY DAYS</b>	<b>UNIT PRICE 330 DRY TONS</b>	<b>TOTAL</b>
Brenntag Mid-South, Inc.	3-5	\$598.00	\$197,340.00*
Univar Solutions USA, Inc.	2-3	617.13	203,652.90
Oltrin Solutions, LLC	5	690.00	227,700.00
JCI Jones Chemicals, Inc.	2-3	817.00	269,610.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

**SIX (6) FORD F-150 XL SUPER CAB 4x4**  
**NOVEMBER 19, 2024 @ 2:00 PM**

<b>VENDORS</b>	<b>DELIVERY TIME (WEEKS)</b>	<b>UNIT PRICE</b>	<b>TOTAL</b>
Capital Ford of Charlotte, Inc.	2	47,319.00	\$283,914.00*
Legacy Brothers, Inc.	1	58,524.00	351,144.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

**39,200' - CONDUIT, 2" PVC SCH 40 GUC STK# 202570,  
10,560' - CONDUIT, 3" PVC SCH 40 GUC STK# 206050,  
NOVEMBER 26, 2024 @ 3:00 PM**

<b>VENDORS</b>	<b>MFG.</b>	<b>DELIVERY WEEKS</b>	<b>UNIT PRICE 2" PVC SCH 40</b>	<b>TOTAL</b>
Wesco Distribution, Inc.	Southern Pipe	1-2	\$0.87	\$34,104.00*
Graybar Electric Company, Inc.	Southern Pipe	2	0.966	37,867.20
Capital Electric Supply	Queen City	1-2	0.9875	38,710.00
Border States Electric (Bid #1)	Cantex	1	1.03	40,376.00
Border States Electric (Bid #2)	Southern Pipe	2	1.06	41,552.00

<b>VENDORS</b>	<b>MFG.</b>	<b>DELIVERY WEEKS</b>	<b>UNIT PRICE 3" PVC SCH 40</b>	<b>TOTAL</b>
Wesco Distribution, Inc.	Southern Pipe	1-2	\$1.66	\$17,529.00*
Graybar Electric Company, Inc.	Southern Pipe	2	1.8493	19,528.61
Capital Electric Supply	Queen City	1-2	1.89	19,958.40
Border States Electric (Bid #1)	Cantex	2-4	1.96	20,697.60
Border States Electric (Bid #2)	Southern Pipe	2	2.03	21,436.80

\* Indicates recommended award based on the lowest responsible, responsive bid.

**20,000' - WIRE 350 MCM 600 VOLT UG TRIPLEX GUC STK# 201330,  
40,000' - WIRE, 1/0 15KV UG PRIMARY CABLE GUC STK# 201360,  
15,000' - WIRE, 4/0-600 VOLT UG TRIPLEX GUC STK# 201260,  
15,000' - WIRE, 2/0-600 VOLT UG TRIPLEX GUC STK# 201250,  
NOVEMBER 26, 2024 @ 2:00 PM**

<b>VENDORS</b>	<b>MFG.</b>	<b>DELIVERY WEEKS</b>	<b>UNIT PRICE 350 MCM TRIPLEX</b>	<b>TOTAL</b>
CME Wire & Cable	CME	2	\$2.672	\$53,440.00*
Wesco Distribution, Inc. (Bid #2)	Southwire	8	2.929	58,580.00
Wesco Distribution, Inc. (Bid #1)	Priority	1	3.08	61,680.00
DP Wire & Cable, LLC	Prominent	24	2.63	52,600.00(2)
Border States Electric (Bid #2)	King	Stock	3.17	63,400.00(1)
Border States Electric (Bid #1)	Southwire	8	3.19	63,800.00(1)
American Wire Group, LLC	AWG	1	3.60	72,000.00(2)

<b>VENDORS</b>	<b>MFG.</b>	<b>DELIVERY WEEKS</b>	<b>UNIT PRICE 1/0 15KV UG CABLE</b>	<b>TOTAL</b>
Wesco Distribution, Inc. (Bid #2)	Okonite	5	\$3.570	\$142,800.00**
CME Wire & Cable	CME	49	3.103	124,120.00
Wesco Distribution, Inc. (Bid #1)	Okonite	1	4.34	173,600.00
Border States Electric (Bid #1)	Southwire	8	3.00	120,000.00(1)
DP Wire & Cable, LLC	Prominent	24	4.97	198,800.00(2)
Border States Electric (Bid #2)	LS	26	5.09	203,000.00(1)
American Wire Group, LLC	-	-	-	-



VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 4/0 600V TRIPLEX	TOTAL
CME Wire & Cable	CME	2	\$1.709	\$25,635.00*
Wesco Distribution, Inc. (Bid #1&2)	Southwire	1	1.791	26,865.00
DP Wire & Cable, LLC	Prominent	24	1.81	27,150.00(2)
Border States Electric (Bid #2)	King	Stock	1.91	28,650.00(1)
Border States Electric (Bid #1)	Southwire	8	1.99	29,850.00(1)
American Wire Group, LLC	AWG	1	2.40	36,000.00(2)

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2/0 600V TRIPLEX	TOTAL
CME Wire & Cable	CME	8	\$1.210	\$18,150.00*
Wesco Distribution, Inc. (Bid #1)	Priority	28	1.335	20,025.00
Wesco Distribution, Inc. (Bid #2)	Southwire	8	1.48	22,200.00
DP Wire & Cable, LLC	Prominent	24	1.39	20,850.00(2)
Border States Electric (Bid #1&2)	Southwire	8	1.61	24,150.00(1)
American Wire Group, LLC	-	-	-	-

\* Indicates recommended award based on the lowest responsible, responsive bid.

\*\* Indicates recommended award based on lead time.

(1) Indicates vendor is not quoting firm pricing.

(2) Indicates vendor is not an approved source.

### RE-BIDS RECEIVED

#### ONE (1) ENCLOSED TRAILER DECEMBER 12, 2024 @ 11:00 AM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Kaufman Trailers, LLC	2-4	\$9,804.90*
Eastwood Golf Cart & Trailer, LLC	6	10,300.00
Technology International, Inc.	12-20	11,750.00
Legacy Brothers, Inc.	21	12,090.00
Renown Cargo Trailers, LLC	6	13,864.82
Phoenix Contracting, LLC	4-6	17,950.00
NIU Trailer, Inc.	4-6	27,900.00

\* Indicates recommended award based on the lowest responsible, responsive bid.

## 2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Other

- Mr. Cannon announced that there was a gas interruptible curtailment this week due to the cold from 10:00 a.m. Tuesday to 10:00 a.m. Thursday.
- Mr. Miller, Director of Gas Systems, stated the North Carolina Utility Commission office of Pipeline Safety performed an inspection in November of 2024 of GUC's natural gas distribution systems. Mr. Miller reported it was a clean inspection with no violations.
- Mr. Cannon stated that GUC received commendations for Mutual Aid effort from the American Public Power Association after Hurricane Helene for the City of Morganton, NC and the Town of Drexel, NC.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 8)

Chair Griffin congratulated Mr. Miller on a clean inspection of Gas Facilities.


Chair Griffin announced the Commissioners Workshop sessions are scheduled for January 16, and January 17, 2025, and the next Regular Board Meeting is scheduled for February 20, 2025, at 12:00 noon.

Without objection, and no further business to conduct, Chair Griffin adjourned the GUC Board of Commissioners meeting at 12:38 p.m.

Respectfully submitted,

  
\_\_\_\_\_  
Amy Wade, Executive Secretary

APPROVED:

  
\_\_\_\_\_  
Ferrell L. Blount III, Secretary