

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, July 20, 2023

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Darden presiding.

Commission Board Members Present:

Kelly L. Darden, Jr.	Ann E. Wall
Peter Geiger- via conference phone	Ferrell L. Blount III
Lindsey Griffin	Mark Garner
Tommy Stoughton	

Commission Staff Present:

Tony Cannon, General Manager/CEO	Jacob Swink
Chris Padgett	Lee Ausbon
Jeff McCauley	Ridge Bailey
Phil Dixon	Brian Baker
Anthony Miller	Steven Briley
David Springer	Lin Bunting
John Worrell	Billy Clanton
Richie Shreves	Tucker Foell
Andy Anderson	CJ Forrest
Scott Mullis	Hunter Forrest
Steve Hawley	Jason Gaskins
Durk Tyson	David Guy
Ken Wade	Cole Hartley
Amy Wade	Wyatt Holt
Lou Norris	Jordan Lang
Kevin Keyzer	Bobby Lewis
Amanda Wall	Michael McGowan
Jonathan Britt	Calvin Whitehead
Kathy Howard	Oscar Meeks
Tony Godwin	Gavin Smith
Jessica Hardy	
Michelle Yeager	
Brian Weigand	
John Powell	
Julius Patrick	

Others Attending:

Rick Smiley, City Liaison; Ginger Livingston, The Daily Reflector; Mark Howery, GUC Retiree GUC; and City Interns: Grace Faller, Jordan Lynch, Matthew Kleino and Nehak Rathore

Chair Darden called the meeting to order. Secretary Griffin ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Blount, seconded by Mr. Stoughton, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF AND MOMENT

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer provided a safety moment on what to do in the event of an active shooter.

RECOGNITION OF NCAMES AND APPA LINEWORKERS RODEO TEAMS

Mr. John Worrell, Director of Electric Systems, stated that on May 18, 2023 GUC Lineworkers competed in the 24th annual North Carolina Association of Municipal Electric Systems (NCAMES) Lineman Rodeo in Greenville, North Carolina. Rodeos help lineworkers fine-tune their skills and safety practices. Mr. Worrell asked Jacob Swink, Electric Distribution Engineer, to introduce the members of the team that participated in the NCAMES Rodeo. Mr. Swink introduced the two rodeo teams and congratulated them for their hard work in preparing for the competitions and for their accomplishments. Below are the rodeo participants. Both rodeo teams were coached by Mike Ashley and Mike McGowan.

Journeyman Rodeo Team:

- Lin Bunting
 - 3rd in 4kv Poly Bell changeout
- Steven Briley
- Brian Baker
- David Guy

Apprentice Rodeo Team:

- CJ Forrest
 - 3rd overall
 - 2nd Hurtman Rescue
 - 3rd Double Dead-end
- Bobby Lewis
 - 4th overall
 - 4th in 100-amp switch
 - 4th in 180 Cross Arm Rescue
- Oscar Meeks
 - 1st in Double Dead-end Changeout
 - 1st Hurtman Rescue
- Cole Hartley
 - 3rd in 180 Cross Arm Rescue
- Jordan Lang
 - 2nd in 100-amp switch
 - 2nd Double Dead-end
 - 5th Hurtman Rescue
- Ridge Bailey
- Hunter Forrest
- Carter Gaskins
- Tucker Foell

Mr. John Powell, Electric Substation Engineer, was also thanked for serving on the NCAMES Board and for handling the rodeo event coordination.

GUC was also represented with the apprentice and journeyman teams at the American Public Power Association (APPA) Lineman Rodeo in Kansas City, Kansas, on April 1, 2023.

RECOGNITION OF CERTIFICATE OF APPRECIATION – 2023 LIGHT UP NAVAJO

Mr. Swink reminded the Commissioners that in 2019 the American Public Power Association (APPA) participated in a new project to aid an area of the country that is unserved with power in the Navajo nation. This is the second year that GUC participated in this mutual aid effort. The Light Up Navajo project involves the construction of power lines to connect approximately 15,000 homes that do not have electricity. Mr. Swink congratulated the following electric crew

for their participation in the 2023 Light Up Navajo project: Lee Ausbon, Lin Bunting, Billy Clanton, Jason Gaskins, David Guy, Ryan Hardee, Wyatt Holt, Jordan Lang, Bobby Lewis, Mike McGowan, Gavin Smith, and Calvin Whitehead.

RECOGNITION OF MARK HOWERY'S INDUCTION INTO THE NCAMES HALL OF FAME

Mr. Worrell announced that in May 2023 Mark Howery, GUC retiree, was inducted in the NCAMES Hall of Fame at the annual Lineman Rodeo event held in Greenville, North Carolina.

Mr. Ken Wade, Assistant Director of Electric Systems, shared remarks about Mr. Howery's career at GUC, his passion for learning and training here at GUC as well as state and nation-wide, and for his safety leadership in the utility industry.

RECOGNITION OF 2023 CHAMBER LEADERSHIP INSTITUTE GRADUATES

Brian Weigand, Collections Managers; John Powell, Substation Control Engineer; and Chad Flannagan, WTP Laboratory Manager; were recognized for completing and graduating from the Greenville-Pitt County Chamber of Commerce Leadership Institute program and for representing Greenville Utilities Commission in 2023. Mr. Flannagan was not in attendance.

Commissioner Ann Wall welcomed the City of Greenville interns to the GUC Board meeting today.

CONSENT AGENDA

Mr. Tony Cannon, General Manager/CEO, presented the following items for approval on the consent agenda:

- (Agenda Item 1) Approval of Minutes - Regular Meeting: June 8, 2023
- (Agenda Item 2) Consideration of Award for Bulk Chemical Bids for Aluminum Sulfate, Sodium Hydroxide, and Sodium Hypochlorite
- (Agenda Item 3) Recommended Award of Bid for Tubular Steel Structures for FY 2023-23 115kV Transmission Structure Replacements (ECP-10220)

A motion was made by Mr. Griffin, seconded by Mr. Stoughton, to approve the consent agenda as presented. The motion carried unanimously.

ELECTION OF OFFICERS

Mr. Cannon announced that GUC's Bylaws indicate that the election of officers is to be conducted on the first regular meeting after July 1 of each year. The officers of the Commission shall be the Chair, Chair-Elect and Secretary for a term of one year. Mr. Cannon presided and opened the floor for nominations.

Ms. Wall nominated a slate of officers to include Peter Geiger as Chair, Lindsey Griffin as Chair-Elect, and Ferrell L. Blount III as Secretary. Mr. Cannon asked if there were any other nominations from the floor and there were none. A motion was made by Ms. Wall, seconded by Mr. Stoughton, to close the nominations and to elect by acclamation Peter Geiger as Chair, Lindsey Griffin as Chair-Elect, and Ferrell L. Blount III as Secretary. The motion carried unanimously.

In addition, Mr. Cannon stated it is also appropriate at this time to reappoint the Executive Secretary and the Assistant Executive Secretary. A motion was made by Mr. Garner, seconded by Mr. Griffin, to nominate to reappoint Amy Wade as Executive Secretary and Lou Norris as Assistant Executive Secretary. The motion passed unanimously.

The meeting was turned over to Chair-Elect Griffin.

REVIEW OF MONTHLY FINANCIAL STATEMENT – MAY 31, 2023 AND JUNE 30, 2023
(Preliminary) (Agenda Item 5)

June 30, 2023, Financial Statement:

Key financial metrics for the combined funds for the period ending June 30, 2023:

Operating Cash	\$79,253,523	Days of Cash on Hand	123
Less Current Liabilities	(\$25,250,706)		
Fund Balance	\$54,002,817	Days of Cash on Hand After Liabilities	84
Fund Balance Available for Appropriation	19.1%		
Average Investment Yield	3.10%		

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Amended Budget	Last Year
Electric	\$174,462	(\$631,348)	(\$1,014,159)	(\$4,516,429)	(\$3,299,693)	\$2,387,721
Water	\$825	\$385,246	\$283,159	\$3,671,869	\$3,117,013	\$5,192,048
Sewer	(\$302,303)	\$30,669	(\$689,706)	\$1,210,534	\$1,276,558	\$2,571,429
Gas	(\$706,300)	(\$423,299)	(\$405,263)	\$1,848,146	\$1,538,550	(\$226,305)
Combined	(\$833,316)	(\$638,732)	(\$1,825,969)	\$2,214,120	\$2,632,428	\$9,924,893

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Amended Budget	Last Year
Electric	\$694,462	(\$214,681)	\$1,035,841	\$6,894	\$200,307	\$1,237,721
Water	\$825	\$10,246	(\$256,841)	\$860,333	\$117,013	\$292,048
Sewer	\$62,697	(\$10,994)	(\$139,706)	\$142,541	\$126,558	\$221,429
Gas	(\$2,206,300)	(\$296,591)	(\$130,263)	\$455,743	\$38,550	\$48,695
Combined	(\$1,448,316)	(\$512,020)	\$509,031	\$1,465,511	\$482,428	\$1,799,893

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Preliminary Financial Statement for June 30, 2023.

The weather impact for the month of June 2023 indicated that the June Cooling Degree Days were lower than last year. The June rainfall was approximately 2.5 inches which was more than last year. The portfolio earned 3.10 % for the month of June.

Overall year-to-date results through the end of June remain stable. The Electric Rate Stabilization Reserves are approximately \$20.7 million, and the Gas Rate Stabilization Reserves are \$4.6 million. The Operating Reserves are 123 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$27.7 million.

After discussion, a motion was made by Mr. Darden, seconded Mr. Stoughton, to accept the May 31, 2023 and the June 30, 2023, Preliminary Financial Statement. The motion carried unanimously.

RECOMMENDED ADOPTION OF CAPITAL PROJECT BUDGET AMENDMENT AND AWARD OF BID FOR A FLOOD HARDENED 120 MVA POINT OF DELIVERY SUBSTATION TRANSFORMER (ECP-10248) (Agenda Item 6)

Mr. Worrell stated that as part of the GUC 5-year plan, it is necessary to replace an aging transformer and asked John Powell, Substation Control Engineer, to provide an update on this project. Mr. Powell shared the purpose of the project is to maintain and enhance the resiliency of

the system by replacing 120 MVA point of delivery (POD) substation transformers reaching the end of their useful life. This procurement will replace one of the transformers located at the Greenville 230 Substation on Holly St. This transformer was selected for replacement due to age and likelihood of flood damage. This transformer was built in 1972 and has been surrounded by water during two floods, one in 1999 and again in 2016. The new control cabinet elevation will be significantly above the 2016 flood level.

Greenville Utilities Commission recently received bids for the purchase of one 120 MVA point of delivery substation power transformer (refer to bid tabulation summary).

Transformer Bid Summary

RFB 23-24

Manufacturer	Total Price	Lead time in days	Total Ownership Cost
Siemens Energy	\$ 4,683,400.00	1116	\$ 4,860,925.50
WEG	\$ 4,979,549.00	784	\$ 5,261,184.00
Virginia Transformer	\$ 7,489,011.00	630	\$ 7,708,776.00

After a thorough review of each vendor’s submitted proposal, references, and qualifications, staff recommends Siemens Energy be awarded the contract to manufacture and deliver the flood hardened 120 MVA substation transformer at a cost of \$4,683,400 and a lead time of three (3) years.

The current budget for ECP-10248 is \$4,250,000. To move forward staff is proposing the project budget be amended from \$4,250,000 to \$5,000,000, for a total budget amendment of \$750,000 (refer to table listed below). The additional funding is within the parameters of the Commission’s five-year capital improvement plan.

Projected Budget Associated with Transformer Replacement at Greenville 230 Substation Located on Holly St for ECP-10248	
Initial Transformer Cost	\$ 4,683,400
Contingency for Price Escalation	\$ 316,600
Total	\$ 5,000,000
Current Budget	\$ 4,250,000
Recommended Budget Amendment	\$ 750,000

After discussion, a motion was made by Mr. Stoughton, seconded Mr. Blount, to

- Adopt the capital project budget amendment in the amount of \$750,000 and associated reimbursement resolution for ECP-10248 and recommend similar action by City Council.
- Award the bid for Flood Hardened 120 MVA POD Substation Transformer in the amount of \$4,683,400, to Siemens Energy subject to adoption of the budget ordinance and reimbursement resolution by City Council.
- Authorize the General Manager/CEO or designee to take appropriate action to execute the contract(s) with Siemens Energy for the initial cost of \$4,683,400 and any future expenditures up to the budgeted amount for ECP-10248.

The motion carried unanimously.

**Greenville Utilities Commission
Capital Project Budget
As of July 20, 2023**

Project Name	Current Budget	Change	Revised Budget
ECP10248 POD Transformer Replacement			
Revenues:			
Long-Term Debt	\$4,250,000	\$ 750,000	\$ 5,000,000
Total Revenue	\$4,250,000	\$ 750,000	\$ 5,000,000
Expenditures:			
Project Costs	\$4,250,000	\$ 750,000	\$ 5,000,000
Total Expenditures	\$4,250,000	\$ 750,000	\$ 5,000,000

**RESOLUTION RECOMMENDING TO THE CITY COUNCIL
ADOPTION OF A RESOLUTION PROVIDING FOR THE
REIMBURSEMENT TO THE GREENVILLE UTILITIES COMMISSION,
OF THE CITY OF GREENVILLE, NORTH CAROLINA, A BODY POLITIC
DULY CHARTERED BY THE STATE OF NORTH CAROLINA, FROM THE
PROCEEDS OF ONE OR MORE FINANCING(S) FOR THE EXPENDITURE OF
FUNDS FOR CERTAIN IMPROVEMENTS TO THE COMBINED ENTERPRISE
SYSTEM**

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System;

WHEREAS, Section 1.150-2 of the Treasury Regulations prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has identified certain improvements (the "Additional Improvements") to the Combined Enterprise System that have been and must be funded from available funds pending reimbursement from the proceeds of Debt to be issued for such purposes;

WHEREAS, the Additional Improvements consist of a POD transformer replacement; now, therefore,

BE IT RESOLVED BY THE GREENVILLE UTILITIES COMMISSION as follows;

1. The City is hereby requested to give favorable consideration to and pass the proposed resolution, which resolution (the "Reimbursement Resolution") effectively would provide for the reimbursement to the Commission from the proceeds of one or more Debt financing(s) (estimated to be \$5,000,000) for certain expenditures for the Additional Improvements made not more than 60 days prior to the adoption of the Reimbursement Resolution, the Commission having determined that such adoption will be in the best interests of the Combined Enterprise System.

2. This resolution shall take effect immediately upon its passage, and a certified copy thereof shall be provided to the City Clerk for presentation to the City Council at its next regularly scheduled meeting.

Adopted this the 20th day of July, 2023.

/s/Chair

ATTEST:

/s/ Secretary

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
General Counsel

RESOLUTION NO. 23-__
RESOLUTION DECLARING THE INTENTION OF THE
CITY COUNCIL OF THE CITY OF GREENVILLE TO REIMBURSE THE
GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH
CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH
CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR
CERTAIN EXPENDITURES MADE AND TO BE MADE IN CONNECTION WITH THE
ACQUISITION AND CONSTRUCTION OF CERTAIN IMPROVEMENTS

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System; and

WHEREAS, Section 1.150-2 of the Treasury Regulations (the "Regulations") prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has determined to pay certain expenditures (the "Expenditures") incurred no more than 60 days prior to the date hereof and thereafter relating to the acquisition and construction of certain improvements (collectively, the "Additional Improvements") more fully described below;

WHEREAS, the Additional Improvements consist of a POD transformer replacement;
and

WHEREAS, the City Council of the City has determined that those moneys previously advanced by the Commission no more than 60 days prior to the date hereof to pay such Expenditures are available only on a temporary period and that it is necessary to reimburse the Commission for the Expenditures from the proceeds of one or more issues of Debt;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL as follows:

Section 1. The City hereby declares concurrence with the Commission's intent to reimburse the Commission from the proceeds of the Debt for the Expenditures made with respect to the Additional Improvements no more than 60 days prior to the date hereof and thereafter.

Section 2. Each Expenditure was or will be either (a) of a type chargeable to capital account under general federal income tax principles (determined as of the date of the Expenditures), (b) the cost of issuance with respect to the Debt, (c) a non-recurring item that is not customarily payable from current revenues of the Combined Enterprise System, or (d) a grant to a party that is not related to or an agent of the Commission or City so long as such grant does not impose any obligation or condition (directly or indirectly) to repay any amount to or for the benefit of the Commission or City.

Section 3. The principal amount of the Debt estimated to be issued to reimburse the Commission for Expenditures for the Additional Improvements is estimated to be not more than \$5,000,000.

Section 4. The Commission and the City will make a reimbursement allocation, which is a written allocation by the Commission and the City that evidences the Commission's use of proceeds of the Debt to reimburse an Expenditure no later than 18 months after the later of the date on which such Expenditure is paid or the Project is placed in service or abandoned, but in no event more than three years after the date on which the Expenditure is paid. The City recognizes that exceptions are available for certain "preliminary expenditures," costs of issuance, certain de minimis amounts, (expenditures by "small issuers" based on the year of issuance and not the year of expenditure), and expenditures for construction projects of at least 5 years.

Section 5. This declaration of official intent is made pursuant to Section 1.150-2 of the Treasury Regulations.

Section 6. The resolution shall take effect immediately upon its passage.

Adopted this the ____ day of August, 2023.

/s/ P. J. Connelly, Mayor

ATTEST:

/s/ Valerie Shiuwegar
City Clerk

Upon motion of Council member _____, seconded by Council member _____, the foregoing resolution was adopted by the following vote:

Ayes: _____

Noes: _____

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on August ____, 2023 as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City, this ____ day of August, 2023.

/s/ City Clerk

[SEAL]

ANNUAL STATEMENT OF COMPLIANCE WITH INVESTMENT POLICY (Agenda Item 7)

Mr. McCauley announced that in accordance with Section XIII, Reporting Requirements of Greenville Utilities' Investment Policy, an annual written statement shall be submitted to the Board.

A signed statement was provided in the agenda materials stating that the Commission was in full compliance with all provisions during fiscal year beginning July 1, 2022, and ending June 30, 2023, with the exception of the item listed below.

Due to the rise in interest rates, the Commission is not meeting the benchmark yield of the 90-Day T-Bill. The Commission will be able to correct this item as funds that are invested reach maturity and are re-invested.

UPDATE OF ANNUAL STATEMENT OF CONFLICT-OF-INTEREST POLICY, DISCLOSURE & ETHICS BRIEFING (Agenda Item 8)

Mr. Phil Dixon, General Counsel, informed the Board that in 2009 the N.C. General Assembly passed legislation requiring various local governing bodies to adopt a resolution or policy containing a Code of Ethics to guide board members in the performance of their duties as members of the governing board. While GUC is not covered by the State Ethics Act, Mr. Dixon previously recommended that the GUC Board consider the adoption of an ethics policy.

In this regard, the League of Municipalities had developed a model code that Boards could use in developing their own Code of Ethics. Mr. Dixon, in collaboration with the City Attorney, developed a Code of Ethics that was adopted by the Commission and by the City Council of the City of Greenville.

Mr. Dixon recommends that the Board members consider executing the "Conflict of Interest Policy and Disclosure Form" annually to ensure that any conflict-of-interest issues are avoided. The form outlines what to do if a commissioner thinks he or she has a potential conflict of interest over a matter coming before the Board.

UPDATE ON ACTIVITIES BY GENERAL COUNSEL (Agenda Item 9)

Mr. Dixon provided an update on legal activities performed in the Legal Office. The Legal Office has worked this past year on many easements, encroachments, claims, contracts, leases, real estate matters, bankruptcies, personnel matters, lawsuits, and special use permits.

GENERAL MANAGER'S/CEO REPORT (Agenda Item 10)

1. Informational Reading

Bids and Ranking of Qualifications, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED

ONE (1) TRAILER
APRIL 5, 2023 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Southern Vac	30	\$72,940.00*
E.H. Wachs/A Division of ITW	8	84,275.00
Ferguson Enterprises	8	84,290.00

* Indicates recommended award based on the lowest responsible, responsive bid.

RANKING OF QUALIFICATIONS RECEIVED

ENGINEERING SERVICES FOR GAS DISTRIBUTION SYSTEM
MAY 23, 2023 @ 4:00 PM

VENDOR QUALIFICATION RANKING
Kimley-Horn and Associates, Inc.*
Rivers & Associates, Inc.
Rummel, Klepper & Kahl, LLP
Farnsworth Group, Inc.
Magnolia River Of NC, PLLC
Burns & McDonnell Engineering Co., Inc.
Patrick Engineering, Inc.
Weston & Sampson of NC, PC
Campos EPC, LLC
QUES

* Indicates recommended negotiations based on the vendor's submitted qualifications.

TABULATION OF BIDS RECEIVED

GRIP RETAINER RINGS
MAY 31, 2023 @ 3:00 PM

VENDORS	DELIVERY TIME (DAYS)	TOTAL
Consolidated Pipe & Supply, Inc.	In Stock	\$10,575.20*
Tec Utilities Supply, Inc.	1-7	10,679.50
Ferguson Waterworks, Inc.	1-2	11,091.25
Core & Main, LP	1-2	11,397.05
Kennedy Water Works, Inc.	14-21	12,533.35

* Indicates recommended award based on the lowest responsible, responsive bid.

DISPOSAL OF SCRAP METALS FOR RECYCLING
JUNE 15, 2023 @ 3:00 PM

VENDORS	TOTAL
Rocky Mount Recyclers, Inc.	\$53,158.15*

* Indicates recommended award based on the highest responsible, responsive bid.

5,600' - CONDUIT, 2" PVC GUC STK# 202570,
10,500' - CONDUIT, 1" CABLE IN W/#6 ALUM. TRIPLEX GUC STK# 201530,
21,000' - WIRE, 1/0 15KV UG PRIMARY CABLE GUC STK# 201360,
10,000' - WIRE, 2/0 600V U.G. TRIPLEX GUC STK# 201250
4,400' - WIRE, #6 TRIPLEX CABLE (OH) GUC STK# 204620
5,310lbs. - WIRE, 1/0 ACSR GUC STK# 204570
JUNE 27, 2023 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2" PVC CONDUIT	TOTAL
Wesco Distribution, Inc.	Cantex	1-3	\$2.08	\$11,648.00*
Border States Electric	Southern	8-10	3.08	17,248.00

CME Wire & Cable	--	--	--	--
Bell Electrical Supply Co, Inc.	--	--	--	--
American Wire Group	--	--	--	--

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1" CABLE IN CONDUIT	TOTAL
Wesco Distribution, Inc.	Southwire	28-30	\$1.62	\$17,010.00*
Border States Electric	Prysmian	13-15	2.45	24,500.00
CME Wire & Cable	--	--	--	--
Bell Electrical Supply Co, Inc.	--	--	--	--
American Wire Group	--	--	--	--

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV UG CABLE	TOTAL
Wesco Distribution, Inc.	Okonite	4-6	\$3.53	\$74,130.00*
CME Wire & Cable	CME	57	3.368	70,728.00(1)
Border States Electric	Prysmian	12-16	5.12	107,520.00
Bell Electrical Supply Co, Inc.	Priority W&C	1	6.52	136,920.00
American Wire Group	--	--	--	--

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2/0 UG 600V UG TRIPLEX	TOTAL
Wesco Distribution, Inc.	Priority W&C	1-2	\$1.68	\$16,800.00*
CME Wire & Cable	CME	44	1.622	16,220.00(1)
Bell Electrical Supply Co, Inc.	OMNI	1	1.85	18,500.00
Border States Electric	Prysmian	10-11	2.52	25,200.00
American Wire Group	--	--	--	--

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE #6 TRIPLEX OH CABLE	TOTAL
Wesco Distribution, Inc.	Priority W&C	1-2	\$.53	\$2,332.00*
CME Wire & Cable	CME	2	.539	2,371.60
Bell Electrical Supply Co, Inc.	OMNI	1	.88	3,872.00
American Wire Group	AWG	1	1.00	4,400.00
Border States Electric	Prysmian	10-11	1.08	4,752.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 ACSR	TOTAL
Wesco Distribution, Inc.	Priority W&C	1-2	\$2.73	\$14,496.30*

Bell Electrical Supply Co, Inc.	Priority W&C	1	3.28	17,416.80
American Wire Group	AWG	1	4.50	23,895.00
Border States Electric	Prysmian	10-11	4.59	24,372.90
CME Wire & Cable	--	--	--	--

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor lead time is not acceptable.

The Duke Energy Progress (DEP) monthly peak occurred on June 26, 2023, for the hour ending at 6:00 p.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,539,189.

Greenville Utilities Commission, NC
Semi-Annual Report on Disposal of Surplus Property
Date range: 01/01/2023 – 06/30/2023

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment.

In accordance with G.S. 160A-268 (c), the property disposed of between January 1, 2023 and June 30, 2023 is listed below. No action is required by the Board.

Description	Sold Amount
2000 Ford Ranger	\$3,700.00
2009 Saturn Vue Hybrid	\$2,775.00
2000 Ford Ranger	\$4,810.00
2005 Ford Ranger	\$5,180.00
2011 Ford Ranger	\$5,272.50
2010 Ford F-150 XL	\$6,660.00
(2) 2008 Ford Rangers	\$10,267.50
Misc Scrap Railing	\$802.00
Framed Art, Office Furniture & Supplies	\$823.60
Misc Computers, Monitors, Equipment	\$232.00
Misc Gloves, Shoe Coves, Squeegees, Flashlights, Lifting Tong	\$475.00
15 kV Reclosure	\$140.00
(3) 38 kV Circuit Breakers	\$650.00
Icemaker	\$525.00
(8) 15 kV Breakers	\$1,925.00
(4) 150HP Vertical Hollow Shaft Motors	\$4,475.00
Chest Freezer	\$56.14
<u>TOTAL</u>	<u>\$48,768.74</u>

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95

Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$186,988.25
Year 2022	\$82,141.48
Year 2023	\$48,768.74
<u>TOTAL</u>	<u>\$ 1,523,391.21</u>

Employee Computer Purchase Program Participant Report

There are currently 6 outstanding computer loans for FY 2022-2023 with a balance of \$2,809.19.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- Little League World Series Volunteer Coordinator Mark Phillips sent Electric Engineering Coordinator Jeff Oakley and others at GUC a thank you email for all the work and assistance at the Stallings Stadium at Elm Street Park for the Little League Softball World Series that will be held in Greenville during August. GUC installed a meter on site for electrical distribution and hung banners.
 - **Employees' Names:** Jeff Oakley, Electric Engineering Coordinator; Shawn Adams, Electric Overhead Crew Leader; David Bunch, Lineworker First Class; C.J. Forrest, Lineworker Third Class; and Carter Gaskins, Lineworker Third Class
- Mr. Jason Grey of Danville Utilities in Danville, Virginia, sent an email to Assistant Director of Electric Ken Wade to thank all who assisted with the weekend storm restoration. He noted that they would not have been able to restore service as quickly without assistance. This was the second severe storm during the month that brought winds of 60+ mph and brought down countless number of trees and power lines. He stated, "your support and partnership during these tough storms is greatly appreciated."
 - **Employees' Names:** Electric Overhead Crew Leader Gavin Smith, Lineworker First Class Calvin Whitehead, Lineworker Second Class Billy Clanton, Lineworker Third Oscar Meeks, and Troubleshooter Crew Leader Jason Smith

4. Other

- Mr. Cannon stated that crews responded to a mutual aid request on July 3rd and July 4th to Danville, Virginia, due to damaging storms in their area.
- PGA Report in packet shows the cost of gas was reduced 4.4 %.
- Mr. Scott Mullis, Director of Customer Relations, announced that GUC continues tradition of donating fans and on June 29th GUC donated 100 fans that are distributed to the elderly, handicapped, and qualifying families with small children.
- It is necessary to move the September Joint Meeting from September 25th to September 14th and the Board would be asked for approval to amend the Meeting Calendar at the August Board meeting.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 11)

Chair-Elect Griffin congratulated everyone on the recognitions. Chair Geiger stated he is looking forward to being Chair of the GUC Board of Commissioners this year.

BOARD MEMBER REMARKS

Commissioner Kelly Darden announced that he was unable to accept another term to serve on the Board due to personal reasons. He stated that he was honored to have served amongst this group and wished all the best to everyone.

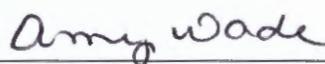
Chair-Elect Griffin thanked Kelly Darden for his leadership and time served and presented him with a plaque.

Several commissioners thanked Kelly Darden for his service. General Counsel Dixon was commended for his experience and work for GUC.

Chair-Elect Griffin announced the GUC Regular Board meeting is scheduled for Thursday, August 17, 2023, at 12:00 noon.

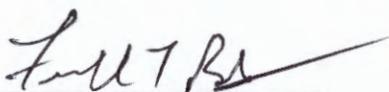
There being no further business to come before the Board of Commissioners in Regular Session, upon motion by Mr. Stoughton, seconded by Mr. Darden, the Board of Commissioners unanimously agreed to adjourn the Board of Commissioners meeting at 1:05 p.m.

Respectfully submitted,



Amy Wade, Executive Secretary

APPROVED:



Ferrell L. Blount III, Secretary