GREENVILLE UTILITIES COMMISSION

GREENVILLE, NORTH CAROLINA

Thursday, May 19, 2022

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Stoughton presiding.

Commission Board Members Present:

Tommy Stoughton, Chair

Minnie J. Anderson

Kelly I. Darden, Ir

Egreel I. Blount

Kelly L. Darden, Jr. Ferrell L. Blount III
Peter Geiger Kristin S. Braswell

Commission Staff Present:

Tony Cannon, General Manager/CEO Lou Norris Chris Padgett Kelly Smith Jonathan Britt Jeff McCauley Tony Godwin Phil Dixon John Worrell Amanda Wall Anthony Miller Caitlyn McLawhorn Randy Emory Heather Manning Richie Shreves Kelly Powell Andy Anderson Molly Ortiz Scott Mullis Sandy Dail Scott Brinson Colleen Sicley Meredith Dent David Springer

Others Attending:

Rick Smiley, City Council Liaison; Ginger Livingston, The Daily Reflector; Aaron Long, Bradley Downs, and Trey Joyner City of Greenville Interns; David Ames, Lucy Fox, Molly Holdeman, Lisa Tyson, Ed Carter, Vivian Kennion, Jalind Lampa, and Herbert Godley Citizens of Greenville.

Will James

Chair Stoughton called the meeting to order. Secretary Darden ascertained that a quorum was present.

SAFETY BRIEF

Ms. Kelly Smith, Safety Culture Specialist, provided a safety brief and explained the plan of action should there be an emergency at today's meeting.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Griffin, seconded by Dr. Braswell, to accept the agenda as presented. The motion carried unanimously.

Chair Stoughton welcomed the City of Greenville Interns, Aaron Long, Bradley Downs, and Trey Joyner. City Manager Ann Wall introduced the interns and shared a little about their program.

RECOGNITION OF FINANCE DEPARTMENT AWARDS

Mr. Jeff McCauley, Chief Financial Officer, announced that GUC was the recipient of the following Financial Department Awards:

Distinguished Budget Presentation Award

GUC received the Government Finance Officers Association (GFOA) Distinguished Budget Presentation Award for Fiscal Year 2021-22. This marks the 6th consecutive year GUC has earned the Distinguished Budget Award. The purpose of the program is to encourage and assist governments in preparing budgets of the highest quality for the benefit of its citizens and other parties with a vital interest in a government's budget process.

Certificate of Excellence in Financial Reporting

GUC received the GFOA Certificate of Excellence in Financial Reporting for Fiscal Year 2020 for the 12th consecutive year. The purpose of the program is to encourage and assist governments in preparing financial reports of the highest quality for the benefit of its citizens and other parties with a vital interest in a government's finances.

Award for Outstanding Achievement in Popular Annual Financial Reporting (PAFR)

GUC received the GFOA Award for Outstanding Achievement in Popular Annual Financial Reporting (PAFR) for Fiscal Year 2020 for the 6th consecutive year. The purpose of the program is to develop a readily accessible and easily understandable overview of the financial statements for the general public and other interested parties without a background in public finance.

Sustained Professional Purchasing Award

GUC received the Carolinas Association of Governmental Purchasing (CAGP) Sustained Professional Purchasing Award for demonstrating sustained excellence in purchasing standards for calendar year 2020 for the 10th consecutive year. GUC is one of 15 member agencies throughout North and South Carolina to receive the award.

Mr. McCauley recognized staff on the hours of hard work and thanked the Board for their leadership.

RECOGNITION OF WASTEWATER TREATMENT PLANT TEAM IN WATER ENVIRONMENT FEDERATION OPERATIONS CHALLENGE

Mr. Randy Emory, Director of Water Resources, stated that the Water Environment Federation (WEF) holds an Operations Challenge each year and he introduced Chris Hill, Wastewater Treatment Plant Operations Coordinator, to provide an update on this year's event. Mr. Hill announced that GUC's "Smooth Operators" team competed and won a 1st Place and 2nd Place Trophy at the "Carolina Nationals Brawl at the Beach 7" in Myrtle Beach, South Carolina, during the 2022 South Carolina Environmental Conference. The Operations Challenge included competition in events designed to test the diverse skills required for the operation and maintenance of wastewater facilities, collection systems, and laboratories.

The Smooth Operators team that competed was coached by Chris Hill, Wastewater Treatment Plant Operations Coordinator, and included Wastewater Treatment Plant Operators Bryon Orr (Captain), Julius Phillips, Kyle Meeks, Charlie Buck, and Steven Hedgepeth, who was not able to attend in person today.

The team will compete at the national championship division 2 this year at the Water Environment Federation's Annual Technical Exhibition and Conference (WEFTEC).

RECOGNITION OF NC DEPARTMENT OF LABOR SAFETY AWARDS

Safety Culture Specialist Kelly Smith stated that there are several recognitions for GUC for the North Carolina Department of Labor (NCDOL) Safety Awards. She stated that the NCDOL's Safety Awards Program recognizes private and public organizations throughout the state that maintain good safety records. The Greenville-Pitt County Chamber of Commerce along with NCDOL hosted the event for the eastern region on April 29, 2022, at the Holiday Inn. Seventeen employers came together to celebrate and GUC was honored to receive 11 awards in the Gold and Silver levels.

APPROVAL OF MINUTES (Agenda Item 1)

A motion was made by Mr. Darden, seconded by Dr. Braswell, to approve the April 21, 2022, Regular Meeting minutes as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – APRIL 30, 2022 (Agenda Item 2)

April 30, 2022 Financial Statement:

Key financial metrics for the combined funds for the period ending April 30, 2022:

Operating Cash: \$81,982,653 Days of Cash on Hand: 135

Less Current Liabilities:

(\$20,365,000)

Fund Balance:

\$61,617,653

Fund Balance Available for Appropriation:

23.2%

Days of Cash on Hand After Liabilities: 101

Average Investment Yield:

.97%

Fund Equity/Deficit Before Transfers

	C	urrent Month				
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$339,404	(\$207,870)	\$1,329,677	\$2,892,177	\$412,628	\$5,937,695
Water	\$556,903	\$419,465	\$736,905	\$4,600,718	\$4,177,071	\$4,364,673
Sewer	\$450,185	\$140,922	\$449,953	\$3,263,224	\$986,647	\$3,326,532
Gas	\$181,948	\$433,214	\$86,585	\$506,165	\$1,208,814	\$3,922,621
Combined	\$1,528,440	\$785,731	\$2,603,120	\$11,262,284	\$6,785,160	\$17,551,521

Fund Equity/Deficit After Transfers

	Current Month					
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$39,404	(\$207,870)	(\$1,670,323)	\$142,177	\$412,628	\$1,333,542
Water	\$56,903	\$4,467	(\$263,095)	\$490,718	\$12,065	\$862,973
Sewer	\$50,185	\$78,422	(\$550,047)	\$363,224	\$361,647	\$893,196
Gas	\$181,948	\$433,214	(\$1,913,415)	\$506,165	\$1,208,814	\$1,572,621
Combined	\$328,440	\$308,233	(\$4,396,880)	\$1,502,284	\$1,995,154	\$4,662,332

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Financial Statement for April 30, 2022.

The weather impact for the month of April 2022 indicated that the April Heating Degree Days were higher than last year, and the April Cooling Degree Days were a lower than last year. The April rainfall was approximately 1.56 inches which was more than last year. The portfolio earned .97 % for the month of April.

Overall year-to-date results through the end of April remain stable. The Electric Rate Stabilization Reserves are approximately \$24.6 million, and the Gas Rate Stabilization Reserves are \$4.0 million. The Operating Reserves are 135 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$30.2 million.

After discussion, a motion was made by Ms. Wall, seconded Ms. Anderson, to accept the April 30, 2022 Financial Statement. The motion carried unanimously.

CONSIDERATION OF ADOPTION OF FY 2021-2022 BUDGET AMENDMENT (Agenda Item 3)

Mr. Tony Cannon, General Manager/CEO, stated in May of each year it is necessary to adopt a budget amendment to stay in compliance with the ordinance. Actual operating results for ten months of the fiscal year have been evaluated to derive year-end projections. Staff is proposing the fiscal year 2021-2022 budget be amended to reflect year-end projections and to amend certain capital project budgets.

Mr. McCauley provided a high-level overview of the FY 2021-2022 budget amendment that will need approval by City Council at its next meeting.

Major budgetary adjustments to the operating funds are listed below:

R	ev	en	u	es

Rates and Charges	\$592,505
Fees and Charges	405,973
Underground and Temporary Svc. Charges	(78,698)
Miscellaneous	1,917,428
Interest on Investments	(292,000)
FEMA/Insurance Reimbursement	130,808
Transfer from Capital Projects	296,096
Transfer from Rate Stabilization	(2,566,000)
Total	\$406,112

Expenditures

Operations	\$477,746
Purchased Power	(6,325,440)
Purchased Gas	3,023,360
Capital Outlay	590,301
Debt Service	(300,549)
Street Light Reimbursement	71,920
Transfer to Capital Projects	2,850,000
Operating Contingencies	18,774
Total	\$406,112

Major changes to capital projects are listed below:

a. The revenues anticipated to be available to complete the projects are amended as follows:

Revenue Description	Budget	Change	Revised
Proceeds from long-term debt	\$11,375,000	\$25,382,660	\$36,757,660
Capital projects fund balance	\$5,501,622	\$2,834,340	\$8,335,962
Developer contributions	\$0	\$1,750,000	\$1,750,000
System development fees	\$0	\$200,000	\$200,000
Acreage fees	\$1,055,136	\$0	\$1,055,136
Capacity fees	\$2,158,902	\$0	\$2,158,902
	\$20,090,660	\$30,167,000	\$50,257,660

b. The amounts appropriated for the projects are amended as follows:

Project #	Project Name	Current Budget	Amendment	Proposed Budget
ECP10219	Peak Shaving Generator Replacements	6,000,000	9,500,000	15,500,000
ECP10220	Transmission Structure Replacements Water Distribution System	2,000,000	3,292,000	5,292,000
WCP10030	Improvements	500,000	5,750,000	6,250,000
WCP10036	Elm Street Water Main Relocations	375,000	200,000	575,000
SCP10221	Southeast Sewer Service Area Project	3,000,000	4,000,000	7,000,000
SCP10230	Forlines Pump Station Expansion	2,250,000	200,000	2,450,
SCP10233	WWTP Headworks Improvements	4,640,660	-	4,640,660
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	225,000	550,000
GCP92	LNG Expansion Project	1,000,000	7,000,000	8,000,000
	Total	\$20,090,660	\$30,167,000	\$50,257,660

GREENVILLE UTILITIES COMMISSION REVENUE AND EXPENDITURES ALL FUNDS

		2021-2022 Budget		2021-2022 Change	2021-2022 Revised		
REVENUE:		budget		change		Revised	
Rates & Charges	\$	262,212,774	\$	592,505	\$	262,805,279	
Fees & Charges		2,138,534		405,973		2,544,507	
U. G. & Temporary Service Charges		478,406		(78,698)		399,708	
Miscellaneous		1,943,564		1,917,428		3,860,992	
Interest on Investments		750,000		(292,000)		458,000	
FEMA/Insurance Reimbursement		-		130,808		130,80	
Transfer from Capital Projects		-		296,096		296,096	
Transfer from Rate Stabilization		4,356,000		(2,566,000)		1,790,000	
	\$	271,879,278	\$	406,112	\$	272,285,390	
EXPENDITURES:							
Operations	\$	75,742,640	\$	477,746	\$	76,220,386	
Purchased Power		134,562,665		(6,325,440)		128,237,225	
Purchased Gas		22,617,414		3,023,360		25,640,774	
Capital Outlay		12,704,156		590,301		13,294,457	
Debt Service		13,122,352		(300,549)		12,821,803	
City Turnover - General		5,690,643		-		5,690,643	
Street Light Reimbursement		888,788		71,920		960,70	
Transfer to OPEB Trust		500,000		-		500,000	
Transfer to Capital Projects		5,500,000		2,850,000		8,350,000	
Operating Contingencies	_	550,620		18,774		569,39	
	\$	271,879,278	\$	406,112	\$	272,285,390	

GREENVILLE UTILITIES COMMISSION REVENUE AND EXPENDITURES ELECTRIC FUND

		2021-2022 Budget		2021-2022 Change		2021-2022 Revised	
REVENUE:						800 4 0 40	
Rates & Charges	\$	178,868,362	\$	(3,468,827)	\$	175,399,535	
Fees & Charges		1,113,196		187,326		1,300,522	
U. G. & Temporary Service Charges		464,806		(85,098)		379,708	
Miscellaneous		1,492,616		1,566,780		3,059,396	
Interest on Investments		450,000		(170,000)		280,000	
FEMA/Insurance Reimbursement		-		70,637		70,637	
Transfer from Rate Stabilization		2,500,000		(2,500,000)		-	
	\$	184,888,980	\$	(4,399,182)	\$	180,489,798	

EXPENDITURES:

	\$	184,888,980	\$ (4,399,182)	\$	180,489,798
Operating Contingencies	-	215,367	 4,165	_	219,532
Transfer to Capital Projects		-	1,850,000		1,850,000
Transfer to OPEB Trust		275,000	-		275,000
Street Light Reimbursement		888,788	71,920		960,708
City Turnover - General		4,020,920	-		4,020,920
Debt Service		4,332,236	(16,176)		4,316,060
Capital Outlay		8,337,276	431,166		8,768,442
Purchased Power		134,562,665	(6,325,440)		128,237,225
Operations	\$	32,256,728	\$ (414,817)	\$	31,841,911

GREENVILLE UTILITIES COMMISSION REVENUE AND EXPENDITURES WATER FUND

		2021-2022 Budget		2021-2022 Change		2021-2022 Revised	
REVENUE:							
Rates & Charges	\$	23,175,014	\$	400,020	\$	23,575,034	
Fees & Charges		438,393		139,527		577,920	
U. G. & Temporary Service Charges		13,600		6,400		20,000	
Miscellaneous		185,348		186,024		371,372	
Interest on Investments		80,000		(28,000)		52,000	
FEMA/Insurance Reimbursement		•		20,929		20,929	
	\$	23,892,355	\$	724,900	\$	24,617,255	
EXPENDITURES:							
Operations	\$	15,718,279	\$	332,837	\$	16,051,116	
Capital Outlay		1,088,430		42,634		1,131,064	
Debt Service		2,226,903		72,045		2,298,948	
Transfer to OPEB Trust		75,000		-		75,000	
Transfer to Capital Projects		4,750,000		150,000		4,900,000	
Operating Contingencies		33,743		127,384		161,127	
	\$	23,892,355	\$	724,900	\$	24,617,255	

GREENVILLE UTILITIES COMMISSION REVENUE AND EXPENDITURES SEWER FUND

	2021-2022 Budget		2021-2022 Change			2021-2022 Revised		
REVENUE:					_			
Rates & Charges	\$	23,389,861	\$	583,136	\$	23,972,997		
Fees & Charges		422,785		63,500		486,285		
Miscellaneous		130,963		43,353		174,316		
Interest on Investments		80,000		(29,000)		51,000		
FEMA/Insurance Reimbursement		-	_	20,929	_	20,929		
	\$	24,023,609	\$	681,918	\$	24,705,527		
EXPENDITURES:								
Operations	\$	16,235,945	\$	258,654	\$	16,494,599		
Capital Outlay		1,708,730		8,165		1,716,895		
Debt Service		5,039,943		(352,528)		4,687,415		
Transfer to OPEB Trust		75,000		-		75,000		
Transfer to Capital Projects		750,000		850,000		1,600,000		
Operating Contingencies		213,991		(82,373)		131,618		
	\$	24,023,609	\$	681,918	\$	24,705,527		

GREENVILLE UTILITIES COMMISSION REVENUE AND EXPENDITURES GAS FUND

	2021-2022 Budget	2021-2022 Change	2021-2022 Revised
REVENUE:	Dauber	onung.	- Ite viseu
Rates & Charges	\$ 36,779,537	\$ 3,078,176	\$ 39,857,713
Fees & Charges	164,160	15,620	179,780
Miscellaneous	134,637	121,271	255,908
Interest on Investments	140,000	(65,000)	75,000
FEMA/Insurance Reimbursement	-	18,313	18,313
Transfer from Capital Projects	-	296,096	296,096
Transfer from Rate Stabilization	 1,856,000	(66,000)	1,790,000
	\$ 39,074,334	\$ 3,398,476	\$ 42,472,810
EXPENDITURES:			
Operations	\$ 11,531,688	\$ 301,072	\$ 11,832,760
Purchased Gas	22,617,414	3,023,360	25,640,774
Capital Outlay	1,569,720	108,336	1,678,056
Debt Service	1,523,270	(3,890)	1,519,380
City Turnover	1,669,723	-	1,669,723
Transfer to OPEB Trust	75,000		75,000
Operating Contingencies	 87,519	(30,402)	57,117
	\$ 39,074,334	\$ 3,398,476	\$ 42,472,810

Project #	Project Name	Current Budget	Amendment	Proposed Budget
ECP10219	Peak Shaving Generator Replacements	6,000,000	9,500,000	15,500,000
ECP10220	Transmission Structure Replacements Water Distribution System	2,000,000	3,292,000	5,292,000
WCP10030	Improvements	500,000	5,750,000	6,250,000
WCP10036	Elm Street Water Main Relocations	375,000	200,000	575,000
SCP10221	Southeast Sewer Service Area Project	3,000,000	4,000,000	7,000,000
SCP10230	Forlines Pump Station Expansion	2,250,000	200,000	2,450,000
SCP10233	WWTP Headworks Improvements	4,640,660	-	4,640,660
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	225,000	550,000
GCP92	LNG Expansion Project	1,000,000	7,000,000	8,000,000
	Total	20,090,660	30,167,000	50,257,660

	Current		Revised
Project Name	Budget	Change	Budget
ECP10219 Peak Shaving Gene	erator Replacements		
Revenues:			
Long-Term Debt	\$6,000,000	\$9,500,000	\$15,500,000
Total Revenue	\$6,000,000	\$9,500,000	\$15,500,000
Expenditures:			
Project Costs	\$6,000,000	\$9,500,000	\$15,500,000
Total Expenditures	\$6,000,000	\$9,500,000	\$15,500,000

Greenville Utilities Commission Capital Project Budget As of May 19, 2022

Current		Revised
Budget	Change	Budget
placements		
\$1,500,000	\$2,292,000	\$3,792,000
\$ 500,000	\$1,000,000	\$1,500,000
\$2,000,000	\$3,292,000	\$5,292,000
\$2,000,000	\$3,292,000	\$5,292,000
\$2,000,000	\$3,292,000	\$5,292,000
	\$1,500,000 \$ 500,000 \$2,000,000	\$1,500,000 \$2,292,000 \$ 500,000 \$1,000,000 \$2,000,000 \$3,292,000

Project Name	Current Budget	Change	Revised Budget
WCP10030 Water Distribution Syste	em Improvements		
Revenues:			
Long-Term Debt	\$ -	\$5,750,000	\$5,750,000
Capital Projects Fund Balance	\$500,000	\$ -	\$ 500,000
Total Revenue	\$500,000	\$5,750,000	\$6,250,000
Expenditures:			
Project Costs	\$500,000	\$5,750,000	\$6,250,000
Total Expenditures	\$500,000	\$5,750,000	\$6,250,000
	nville Utilities Commiss	ion	
	Capital Project Budget As of May 19, 2022		
	Current		Revised
Project Name	Budget	Change	Budget
	\$375,000 \$375,000 nville Utilities Commiss Capital Project Budget	\$200,000 \$200,000	\$575,000 \$575,000
	As of May 19, 2022		
	Current		Revised
Project Name	Budget	Change	Budget
SCP10221 Southeast Sewer Service	Area Project		
Revenues:			
Capital Projects Fund Balance	\$1,944,864	\$2,250,000	\$4,194,864
Developer Contributions	\$ -	\$1,750,000	\$1,750,000
Acreage Fees	\$1,055,136	\$ -	\$1,055,136
Total Revenue	\$3,000,000	\$4,000,000	\$7,000,000
Expenditures:			de la company
Project Costs	\$3,000,000	\$4,000,000	\$7,000,000
Total Expenditures	\$3,000,000	\$4,000,000	\$7,000,000

Project Name SCP10230 Forlines Pump Station Expa	Current		Revised
SCP10230 Forlines Pump Station Expa	Budget	Change	Budget
SCP10230 Forlines Pump Station Expa			
	nsion		
Revenues:			
Capital Projects Fund Balance	\$ 91,098	\$ -	\$ 91,098
Capacity Fees	\$2,158,902	\$ -	\$ 2,158,902
System Development Fees	\$ -	\$200,000	\$ 200,000
Total Revenue	\$2,250,000	\$200,000	\$ 2,450,000
Expenditures:			
Project Costs	\$2,250,000	\$200,000	\$ 2,450,000
Total Expenditures	\$2,250,000	\$200,000	\$ 2,450,000
Greenv	ille Utilities Commis	sion	
Ca	pital Project Budget		
A	s of May 19, 2022		
	Current		Revised
Project Name	Budget	Change	Budget
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt	\$2,500,000	\$ 2,140,660	
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt	\$2,500,000		
SCP10233 WWTP Headworks Improve		\$ 2,140,660 \$(2,140,660) \$ -	\$
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt Capital Projects Fund Balance Total Revenue	\$2,500,000 \$2,140,660	\$(2,140,660)	\$
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt Capital Projects Fund Balance Total Revenue Expenditures:	\$2,500,000 \$2,140,660 \$4,640,660	\$(2,140,660) \$ -	\$ \$4,640,66
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt Capital Projects Fund Balance	\$2,500,000 \$2,140,660	\$(2,140,660)	\$ \$4,640,66 \$4,640,66
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt Capital Projects Fund Balance Total Revenue Expenditures: Project Costs Total Expenditures	\$2,500,000 \$2,140,660 \$4,640,660 \$4,640,660	\$(2,140,660) \$ - \$ - \$ -	\$ \$4,640,66 \$4,640,66
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt Capital Projects Fund Balance Total Revenue Expenditures: Project Costs Total Expenditures Greenvi	\$2,500,000 \$2,140,660 \$4,640,660 \$4,640,660 \$4,640,660	\$(2,140,660) \$ - \$ - \$ -	\$ \$4,640,660 \$4,640,660
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt Capital Projects Fund Balance Total Revenue Expenditures: Project Costs Total Expenditures Greenvi	\$2,500,000 \$2,140,660 \$4,640,660 \$4,640,660 \$4,640,660	\$(2,140,660) \$ - \$ - \$ -	\$ \$4,640,66 \$4,640,66
SCP10233 WWTP Headworks Improve Revenues: Long-Term Debt Capital Projects Fund Balance Total Revenue Expenditures: Project Costs Total Expenditures Greenvi Cap	\$2,500,000 \$2,140,660 \$4,640,660 \$4,640,660 \$4,640,660 Ille Utilities Commiss	\$(2,140,660) \$ - \$ - \$ -	\$4,640,666 \$4,640,666 \$4,640,666 \$4,640,666

	Current		Revised
Project Name	Budget	Change	Budget
GCP92 LNG Expansion Project			
Revenues:			
Long-Term Debt	\$ 1,000,000	\$5,500,000	\$6,500,000
Capital Projects Fund Balance	\$ -	\$1,500,000	\$1,500,000
Total Revenue	\$ 1,000,000	\$7,000,000	\$8,000,000
Expenditures:			
Project Costs	\$ 1,000,000	\$7,000,000	\$8,000,000
Total Expenditures	\$ 1,000,000	\$7,000,000	\$8,000,000

ORDINANCE NO. 22-CITY OF GREENVILLE, NORTH CAROLINA TO AMEND THE GREENVILLE UTILITIES COMMISSION 2021-22 BUDGET, AND TO AMEND VARIOUS CAPITAL PROJECT BUDGETS

THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, DOES ORDAIN:

<u>Section I. Estimated Net Revenues and Fund Balances</u>. It is estimated that the following non-tax revenues and fund balances will be available during the fiscal year beginning July 1, 2021 and ending June 30, 2022 to meet the subsequent expenditures according to the following schedules:

	Revenues	Budget	Change	Revised
A.	Electric Fund			
	Rates & Charges	\$178,868,362	(\$3,468,827)	\$175,399,535
	Fees & Charges	1,578,002	102,228	1,680,230
	Miscellaneous	1,492,616	1,566,780	3,059,396
	Interest on Investments	450,000	(170,000)	280,000
	FEMA/Insurance Reimbursement	0	70,637	70,637
	Transfer from Rate Stabilization	2,500,000	(2,500,000)	0
	Total Electric Fund Revenue	\$184,888,980	(\$4,399,182)	\$180,489,798
В.	Water Fund			
	Rates & Charges	\$23,175,014	\$400,020	\$23,575,034
	Fees & Charges	451,993	145,927	597,920
	Miscellaneous	185,348	186,024	371,372
	Interest on Investments	80,000	(28,000)	52,000
	FEMA/Insurance Reimbursement	0	20,929	20,929
	Total Water Fund Revenue	\$23,892,355	\$724,900	\$24,617,255
C.	Sewer Fund			
	Rates & Charges	\$23,389,861	\$583,136	\$23,972,997
	Fees & Charges	422,785	63,500	486,285
	Miscellaneous	130,963	43,353	174,316
	Interest on Investments	80,000	(29,000)	51,000
	FEMA/Insurance Reimbursement	0	20,929	20,929
	Total Sewer Fund Revenue	\$24,023,609	\$681,918	\$24,705,527

D. Gas Fund

Rates & Charges	\$36,779,537	\$3,078,176	\$39,857,713
Fees & Charges	164,160	15,620	179,780
Miscellaneous	134,637	121,271	255,908
Interest on Investments	140,000	(65,000)	75,000
FEMA/Insurance Reimbursement	0	18,313	18,313
Transfer from Capital Projects	0	296,096	296,096
Transfer from Rate Stabilization	1,856,000	(66,000)	1,790,000
Total Gas Fund Revenue	\$39,074,334	\$3,398,476	\$42,472,810
Total Revenues	\$271,879,278	\$406,112	\$272,285,390

<u>Section II. Expenditures</u>. The following amounts are hereby estimated for the Greenville Utilities Commission to be expended for managing, operating, improving, maintaining, and extending electric, water, sewer and gas utilities during the fiscal year beginning July 1, 2021 and ending on June 30, 2022, according to the following schedules:

Expenditures	<u>Budget</u>	<u>Change</u>	Revised
Electric Fund	\$184,888,980	(\$4,399,182)	\$180,489,798
Water Fund	23,892,355	724,900	24,617,255
Sewer Fund	24,023,609	681,918	24,705,527
Gas Fund	39,074,334_	3,398,476	42,472,810
Total Expenditures	\$271,879,278	\$406,112	\$272,285,390

Section III. Capital Projects. The following Capital Project Budgets previously established are hereby amended.

(a) The revenues anticipated to be available to complete the projects are amended as follows.

Line#	Revenue Description	Budget	Change	Revised
1	Proceeds from long-term debt	\$11,375,000	\$25,382,660	\$36,757,660
2	Capital projects fund balance	5,501,622	2,834,340	8,335,962
3	Developer contributions	0	1,750,000	1,750,000
4	System development fees	0	200,000	200,000
5	Acreage fees	1,055,136	0	1,055,136
6	Capacity fees	2,158,902	0	2,158,902
7		\$20,090,660	\$30,167,000	\$50,257,660

(b) The amounts appropriated for the projects are amended as follows:

Project Description

8	ECP10219 Peak Shaving Generator Replacements	\$6,000,000	\$9,500,000	\$15,500,000
9	ECP10220 Transmission Structure Replacements	2,000,000	3,292,000	5,292,000
10	WCP10030 Water Distribution System Improvements	500,000	5,750,000	6,250,000
11	WCP10036 Elm Street Water Main Relocations	375,000	200,000	575,000
12	SCP10221 Southeast Sewer Service Area Project	3,000,000	4,000,000	7,000,000
13	SCP10230 Forlines Pump Station Expansion	2,250,000	200,000	2,450,000
14	SCP10233 WWTP Headworks Improvements	4,640,660	0	4,640,660
15	SCP10243 Elm Street Sewer Pipeline Relocations	325,000	225,000	550,000
16	GCP92 LNG Expansion Project	1,000,000	7,000,000	8,000,000

\$20,090,660 \$30,167,000 \$50,257,660

(c) The capital project revenues and expenditures authorizations shall extend from year to year until each project is completed.

Section IV. Amendments.

- (a) Pursuant to General Statutes 159-15, these budgets may be amended by submission of proposed changes to the City Council.
- (b) Notwithstanding Subsection (a) above, the General Manager/CEO of Greenville Utilities Commission is authorized to transfer funds from one appropriation to another in an amount not to exceed \$100,000. Any such transfers shall be reported to the Greenville Utilities Commission and the City Council at their next regular meeting and shall be entered in the minutes.
- (c) In case of emergency which threatens the lives, health, or safety of the public, the General Manager/CEO may authorize expenditures in an amount necessary to meet the emergency so long as the expenditure(s) is/are reported to the Greenville Utilities Commission as soon as possible, and appropriate budget amendments are submitted to the City Council, if necessary, at its next meeting.
- (d) Capital Projects listed in section III may be amended on an individual project basis.

<u>Section V: Distribution</u>. Copies of this ordinance shall be furnished to the General Manager/CEO and the Chief Financial Officer of the Greenville Utilities Commission, and the Director of Financial Services of the City of Greenville to be kept on file by them for their direction in the disbursement of funds.

Adopted this the 23rd day of May, 2022.	
Attest:	P. J. Connelly, Mayor
Valerie Shiuwegar, City Clerk	

RESOLUTION RECOMMENDING TO THE CITY COUNCIL ADOPTION OF A RESOLUTION PROVIDING FOR THE REIMBURSEMENT TO THE GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR THE EXPENDITURE OF FUNDS FOR CERTAIN IMPROVEMENTS TO THE COMBINED ENTERPRISE SYSTEM

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System;

WHEREAS, Section 1.150-2 of the Treasury Regulations prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has identified certain improvements (the "Additional Improvements") to the Combined Enterprise System that have been and must be funded from available funds pending reimbursement from the proceeds of Debt to be issued for such purposes;

WHEREAS, the Additional Improvements consist of peak shaving generator replacements, transmission structure replacements, water distribution improvements, water main and sewer pipeline relocations, sewer facility expansions, wastewater treatment plant headworks improvements, and a LNG expansion project; now, therefore,

BE IT RESOLVED BY THE GREENVILLE UTILITIES COMMISSION as follows;

- 1. The City is hereby requested to give favorable consideration to and pass the proposed resolution, which resolution (the "Reimbursement Resolution") effectively would provide for the reimbursement to the Commission from the proceeds of one or more Debt financing(s) (estimated to be \$50,257,660) for certain expenditures for the Additional Improvements made not more than 60 days prior to the adoption of the Reimbursement Resolution, the Commission having determined that such adoption will be in the best interests of the Combined Enterprise System.
- 2. This resolution shall take effect immediately upon its passage, and a certified copy thereof shall be provided to the City Clerk for presentation to the City Council at its next regularly scheduled meeting.

	/s/ Tommy Stoughton, Chair
ATTEST:	
/s/ Kelly L. Darden, Jr.	
Secretary	
APPROVED AS TO FORM:	

/s/ Phillip R. Dixon General Counsel

RESOLUTION NO. _____
RESOLUTION DECLARING THE INTENTION OF THE
CITY COUNCIL OF THE CITY OF GREENVILLE TO REIMBURSE THE
GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH
CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH
CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR
CERTAIN EXPENDITURES MADE AND TO BE MADE IN CONNECTION WITH THE
ACQUISITION AND CONSTRUCTION OF CERTAIN IMPROVEMENTS

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System; and

WHEREAS, Section 1.150-2 of the Treasury Regulations (the "Regulations") prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has determined to pay certain expenditures (the "Expenditures") incurred no more than 60 days prior to the date hereof and thereafter relating to the acquisition and construction of certain improvements (collectively, the "Additional Improvements") more fully described below;

WHEREAS, the Additional Improvements consist of peak shaving generator replacements, transmission structure replacements, water distribution improvements, water main and sewer pipeline relocations, sewer facility expansions, wastewater treatment plant headworks improvements, and a LNG expansion project; and

WHEREAS, the City Council of the City has determined that those moneys previously advanced by the Commission no more than 60 days prior to the date hereof to pay such Expenditures are available only on a temporary period and that it is necessary to reimburse the Commission for the Expenditures from the proceeds of one or more issues of Debt;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL as follows:

<u>Section 1</u>. The City hereby declares concurrence with the Commission's intent to reimburse the Commission from the proceeds of the Debt for the Expenditures made with respect to the Additional Improvements no more than 60 days prior to the date hereof and thereafter.

Section 2. Each Expenditure was or will be either (a) of a type chargeable to capital account under general federal income tax principles (determined as of the date of the Expenditures), (b) the cost of issuance with respect to the Debt, (c) a non-recurring item that is not customarily payable from current revenues of the Combined Enterprise System, or (d) a grant to a party that is not related to or an agent of the Commission or City so long as such grant does not impose any obligation or condition (directly or indirectly) to repay any amount to or for the benefit of the Commission or City.

<u>Section 3</u>. The principal amount of the Debt estimated to be issued to reimburse the Commission for Expenditures for the Improvements is estimated to be not more than \$50,257,660.

Section 4. The Commission and the City will make a reimbursement allocation, which is a written allocation by the Commission and the City that evidences the Commission's use of proceeds of the Debt to reimburse an Expenditure no later than 18 months after the later of the date on which such Expenditure is paid or the Project is placed in service or abandoned, but in no event more than three years after the date on which the Expenditure is paid. The City recognizes that exceptions are available for certain "preliminary expenditures," costs of issuance, certain deminimis amounts, (expenditures by "small issuers" based on the year of issuance and not the year of expenditure), and expenditures for construction projects of at least 5 years.

Section 5. This declaration of official intent is made pursuant to Section 1.150-2 of the Treasury Regulations.

Section 6. The resolution shall take effect immediately upon its passage.

Adopted this the 23rd day of May, 2022.

ATTEST:	/s/ P. J. Connelly, Mayor		
/s/ Valerie Shiuwegar City Clerk			
After consideration of the foregoing resolution, Coupassage thereof, which motion was duly seconded by foregoing resolution was passed by the following very	by Council memberand the		

Ayes:
Noes:
* * * * *
I, Valerie Shiuwegar, Clerk of the City of Greenville, North Carolina DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on 23 rd day of May, 2022 and contains the verbatim text of Resolution No22 which was duly adopted by said City Council at said meeting.
WITNESS my hand and the official seal of said City, this 23 rd day of May, 2022.
City Clerk
[SEAL]

After discussion, a motion was made by Mr. Geiger, seconded by Mr. Griffin, to adopt the FY 2021-2022 budget amendment and reimbursement resolution which includes certain capital projects budget amendments as shown and recommend similar action by City Council. The motion carried unanimously.

CONSIDERATION OF ADOPTION OF FY 2022-2023 BUDGET (Agenda Item 4)

Mr. Cannon reminded the Board that at the April 21, 2022 Board meeting, the preliminary FY 2022-23 budget was adopted, and he stated that the only updates since that time are changes related to the increase in cost of natural gas. The \$274 million preliminary budget is increased to \$287 million due to this increase in gas cost.

Highlights of the FY 2022-23 proposed budget are listed below:

- Expenditures budgeted for FY 2022-23 have increased by 8.4%, or \$22.3M, when compared to the FY 2021-22 original budget. Key points are:
 - \$6.8M increase in operations
 - \$482K decrease in purchased power
 - \$1.9M increase in capital outlay
 - \$15.3M increase in purchased gas
 - \$447K decrease in debt service
 - \$500K decrease in transfers to capital projects
 - \$650K decrease in transfers to rate stabilization
- · No rate adjustment for the Electric Fund
- 3.1% rate increase for the Water Fund, a 3.5% reduction from last year's forecast
- No rate adjustment for the Sewer Fund
- 2.7% rate increase for the Gas Fund, a 2.7% increase from last year's forecast
- Funding for a 4% employee merit/market adjustment
- Funding for a 3% increase in salaries as the result of upcoming pay study
- Continuation of a self-insured health insurance plan which includes a high deductible Health Savings Account option
- Continuation of self-insured dental insurance plan
- Funding to hire replacements prior to the retirement of key personnel to facilitate succession planning, leverage the knowledge and experience of long-term employees for training on critical issues and ensure smooth transitions
- Eight new permanent positions and one new part-time intern position to address increased workload
- Continuation of investment in the Greenville ENC Alliance to promote economic development in our region
- Transfer to Other Post-Employment Benefits (OPEB) of \$500K
- Transfer of \$150K to City's Housing Energy Conservation Program

- Investment of \$14.6M for capital outlay to maintain system reliability and comply with regulatory requirements
- Annual turnover or transfer of \$7.0M to the City of Greenville in accordance with the Charter issued by the North Carolina General Assembly

Highlights of the FY 2022-23 capital budget are listed below:

 GUC continues to make investments in capital projects to maintain reliability, meet ongoing regulatory requirements, and remain strategically positioned to facilitate growth.
 To that end, in FY 2022-23, GUC will be establishing capital projects totaling \$8.0M.

Project Type	Project Description	Project Amount
Finance	NOC Building 1	\$2,000,000
IT	Customer Care & Billing Software Upgrade	\$4,500,000
Sewer	Frog Level Pump Station Improvements	\$1,500,000
	Total	\$8,000,000

After discussion, a motion was made by Mr. Geiger, seconded by Dr. Braswell, to adopt the proposed FY 2022-2023 budget and include it in the City's overall budget as well as adopt the associated reimbursement resolutions and recommend similar action by City Council. The motion carried unanimously.

DECLARATION OF OLD OPERATIONS CENTER ON MUMFORD ROAD AS SURPLUS TO THE NEEDS OF GREENVILLE UTILITIES COMMISSION (Agenda Item 5)

Mr. Cannon announced that staff currently working at the old Mumford Road Operations Center are being moved out ahead of this year's hurricane season. Human Resources staff are moving this week to the GUC Red Banks Road facility. The Fleet Operations and staff will be moved into their new Fleet Building at the New Operations Center on Highway 43 in a couple of weeks. The Buildings and Grounds group have moved to space at the New Operations Center. Once the Mumford Road location is completely vacated, the property would be surplus to the needs of GUC and the property can be marketed.

Prior to the construction of a New Operations Center, Greenville Utilities Commission (GUC) owned and operated an Operations Center at 801 Mumford Road which consists of twelve (12) separate parcels of land acquired over a period of time denominated as Tax Parcel No. 28948, Tax Parcel No. 16494, Tax Parcel No. 16145, Tax Parcel No. 01791, Tax Parcel No. 23655, Tax Parcel No. 23656, Tax Parcel No. 16882, Tax Parcel No. 16878, Tax Parcel No. 16884, Tax Parcel No. 32669, Tax Parcel No. 23579, and Tax Parcel No. 49156. These parcels are currently titled in the name of the City of Greenville for the use and benefit of Greenville Utilities Commission. It is anticipated that all operations at the Old Operations Center will cease during the first week in June of this year and this property will no longer be in governmental use. This low-lying area has been prone to flooding and it is currently surplus to the needs of GUC and not generating any revenue for GUC. A possible future sale of the property could generate substantial revenue, but in order for a sale to take place, a determination will have to be made by the Governing Board of GUC that the property is no longer needed by GUC.

Ms. Wall inquired about bids for the property. Mr. Cannon added that the best way for GUC is to go with the Upset Bid process. Once an offer/bid is made, the property would be advertised for upset. He also mentioned that it is in best interest to sell the property rather than to lease it.

A motion was made by Dr. Braswell, seconded by Ms. Wall, to declare such property to be surplus to the needs of GUC and request approval of such a declaration by the City of Greenville so as to authorize a possible future sale of the subject property. The motion carried unanimously.

GENERAL MANAGER'S/CEO REPORT (Agenda Item 6)

1. <u>Informational Reading</u>

Request for Proposals, Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Ranking of Proposals and Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF PROPOSALS RECEIVED

ONE COLOR COPIER MARCH 31, 2022 @ 4:00 PM

VENDOR PROPOSAL RANKING				
Systel Business Eq	uipment *			
Toshiba Corporatio	n			
Copy Pro, Inc.				

^{*} Indicates recommended vendor to negotiate a contract.

TABULATION OF BIDS RECEIVED

GATORADE, COOLERS & CUPS APRIL 14, 2022 @ 4:00 PM

VENDORS	DELIVERY (DAYS)	TOTAL	
Industrial & Construction Enterprises	5-7	\$15,394.40*	

^{*} Indicates recommended award based on the lowest responsible, responsive bid.

DARLING HYDRANT EXTENSIONS APRIL 14, 2022 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	TOTAL	
Core & Main	AFC	4-5	\$16,188.04*	
Ferguson Waterworks	AFC	N/A	16,188.04(1)	

^{*} Indicates recommended award based on the lowest responsible, responsive bid.
(1) Indicates that prices were not firm, and delivery was not specified.

40,000' of 96 COUNT ADSS FIBER APRIL 19, 2022 @ 3:00 PM

VENDORS	MFG	DELIVERY	TOTAL	
		WEEKS	PRICE	
Wesco Distribution, Inc.	AFL	34-36	\$1.99	\$79,600.00*
Border States	AFL	34-36	\$2.05	\$82,000.00

^{*} Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on April 25, 2022 for the hour ending at 7:00 p.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,745,754.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- 5 Star Better Business Bureau (BBB) Review-May 4, 2022: Nancy Collins wrote, "Love the new streetlights installed yesterday in Medford Pointe in Greenville, Thank you, a nice surprise. They look so pretty at night."
- Secretary to the General Manager/CEO Lou Norris received an email compliment from James Earl Jones, Director of Resource Development of the United Way of Pitt County.

Mr. Jones wrote to commend Customer Contact Representative Robin Wyrick for the outstanding customer service she provided to him on a recent phone conversation and for her immediate follow-up. He said she was extremely patient and helpful in finding out the information he was searching for and took the extra step in interpreting the data.

- Customer Nan Daniels called Staff Support Specialist I Kathy Pate to compliment Larry Chambliss and Aaron Lyons, Control Systems Technician II. She was impressed with the customer service she received and said they were very knowledgeable and gave good information for her to talk with HVAC person.
- Customer Liz Collins called Control Room Operator I Sharon Camacho to say thank you
 for the swift repair of the streetlight that she called in. She was very appreciative.
 Employees' Names: Casey Jones, Troubleshooter Crew leader; and Nick Proctor,
 Overhead Linework Third Class.

4. Other

- A copy of the 2021 Popular Annual Financial Reporting (PAFR) was made available for each Board member.
- Mr. Cannon shared that the Board of Commissioner meeting in June is moved up a week and is scheduled for Thursday, June 9, 2022.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 11)

Chair Stoughton congratulated those recognized for the many awards shared today. And he welcomed and thanked the City of Greenville interns for visiting and attending the meeting.

Chair Stoughton announced the next GUC Regular Board meeting is scheduled for Thursday, June 9, 2022, at 12:00 noon.

BOARD MEMBERS' COMMENTS

Commissioner Darden thanked everyone for the support and thoughts upon the passing of his sister.

There being no further business to come before the Board of Commissioners in Regular Session, upon motion by Ms. Anderson, seconded by Dr. Braswell, the Board of Commissioners unanimously agreed to adjourn the Board of Commissioners meeting at 12:35 p.m.

Respectfully submitted,

Lou Norris, Assistant Executive Secretary

APPROVED:

Kelly L. Darden, Jr., Secretar

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