

GREENVILLE UTILITIES COMMISSION

GREENVILLE, NORTH CAROLINA

Thursday, July 15, 2021

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair-Elect Stoughton presiding.

Commission Board Members Present:

Tommy Stoughton, Chair-Elect
Minnie J. Anderson, Secretary
Peter Geiger
Lindsey Griffin

Kelly L. Darden, Jr.
Kristin S. Braswell
Ann E. Wall

Commission Staff Present:

Tony Cannon, General Manager/CEO
Jeff McCauley
Chris Padgett
Phil Dixon
Amy Wade
Anthony Miller
Scott Mullis
Randy Emory
Keith Jones
Richie Shreves
Andy Anderson
David Springer
Ken Wade
Steve Hawley

Lou Norris
Kevin Keyzer
Jonathan Britt
Tony Godwin
Jacob Swink
Troy Heath
Jarrett McGalliard
Ron Cullipher
Seth Garris
Isaiah Edwards
Malachi Wolf
Durk Tyson
Charles Buck

Others Present:

Rick Smiley, City Council Liaison, and Ginger Livingston, The Daily Reflector.

Chair-Elect Stoughton called the meeting to order. Ms. Anderson ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Ms. Wall, seconded by Ms. Anderson, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Risk and Facilities Manager, explained the plan of action should there be an emergency at today's meeting.

Recognition of Chamber Leadership Institute Graduates

Troy Heath, Gas Systems Coordinator, and Jarrett McGalliard, Water Resources Engineering Support Manager, were recognized for completing and graduating from the Greenville-Pitt County Chamber of Commerce Leadership Institute program and for representing Greenville Utilities Commission in 2020. General Manager/CEO Tony Cannon shared that they completed the program during the pandemic, and this is the first opportunity to have them join the Board meeting in person to congratulate them.

Mr. Cannon also recognized Ron Cullipher, Gas Technical Support Assistant, and JoEllen Gay, Water Resource Environmental Compliance Coordinator, as graduates of the 2021 program. JoEllen was not able to attend the meeting.

Recognition of TradesFormer Pre-Apprentices

Richie Shreves, Director of Human Resources, announced that several years ago GUC developed a multifaceted talent development and succession management strategy in preparation of employee retirements and to create a pipeline for future needs within the organization. Pitt County Schools helped develop a pre apprenticeship program in May 2017 which was approved by the state. This dovetails with programs within community colleges and other institutions to create apprentices. GUC has joined in with the TradesFormers program with local high school students to connect them with trade organizations with the hope to give them work experience in a trade and to further their education.

Assistant Director of Electric Systems Ken Wade provided information about the program. He stated that GUC is one of 7 organizations participating in the pre apprentice program. Local students in their junior year of high school may apply and go through an interview process. Students in the program work 40 hours a week in the summer. They are taught basic line work in a protected and safe work environment. When the student is in school during the Fall, they work less hours, depending on their class schedule. They will attend a 16-week lineman work career development program at a local community college during the fall semester. GUC will guarantee one year of work with opportunities for employment by applying for open positions.

Electric Distribution Engineer Jacob Swink introduced Seth Garris. Seth graduated from high school in December 2020 and participated in the pre apprentice program. He became a full-time employee in March 2021.

Isaiah Edwards and Malachi Wolf have been selected as 2021 pre apprentices. They are entering into their senior year in high school and are currently working at GUC.

ELECTION OF OFFICERS AND APPOINTMENT OF FIRST ALTERNATE COMMISSIONER TO THE NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY BOARD OF COMMISSIONERS (Agenda Item 1)

Mr. Cannon announced that GUC's Bylaws indicate that the election of officers is to be conducted on the first regular meeting after July 1 of each year. The officers of the Commission shall be the Chair, Chair-Elect and Secretary for a term of one year. Mr. Cannon presided and opened the floor for nominations.

Mr. Griffin nominated a slate of officers to include Tommy Stoughton as Chair, Minnie Anderson as Chair-Elect, and Kelly Darden, Jr. as Secretary. In addition, Mr. Griffin nominated for reappointment Amy Wade as Executive Secretary and Keith Jones as Assistant Executive Secretary. Mr. Cannon asked if there were any other nominations from the floor and there were none. A motion was made by Mr. Griffin, seconded by Mr. Geiger, to close the nominations and to elect by acclamation Tommy Stoughton as Chair, Minnie Anderson as Chair-Elect and Kelly L. Darden, Jr. as Secretary. And, to reappoint Amy Wade as Executive Secretary and Keith Jones as Assistant Executive Secretary. The motion carried unanimously.

Mr. Cannon reminded the Commissioners that he is serving as a Commissioner for the North Carolina Eastern Municipal Power Agency (NCEMPA) Board of Commissioners and stated that it is customary for the Chair to serve as the First Alternate Commissioner. Therefore, Mr. Cannon asked the Board to appoint Chair Tommy Stoughton as the First Alternate Commissioner to the NCEMPA Board of Commissioners. Upon motion by Mr. Griffin, seconded by Mr. Geiger, Chair Stoughton was appointed as First Alternate Commissioner to the NCEMPA Board of Commissioners. The motion carried unanimously.

APPROVAL OF MINUTES (Agenda Item 2)

A motion was made by Mr. Griffin, seconded by Ms. Wall, to approve the June 10, 2021 Regular Meeting minutes as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – JUNE 30, 2021 PRELIMINARY
(Agenda Item 3)

June 30, 2021 Financial Statement:

Key financial metrics for the combined funds for the period ending June 30, 2021 Preliminary:

Operating Cash:	\$90,374,832	Days of Cash on Hand:	158
Less Current Liabilities:	(\$26,885,669)		
Less Appropriated Fund Balance for FY 2021:	(\$616,664)		
Fund Balance:	\$62,872,499		
Fund Balance Available for Appropriation:	23.2%	Days of Cash on Hand After Liabilities:	110
Average Investment Yield:	.50%		

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$1,079,299)	\$4,491	(\$139,433)	\$4,724,345	\$3,128,154	\$644,779
Water	(\$2,363,089)	(\$5,745)	(\$508,542)	\$2,603,680	\$3,472,037	\$5,659,628
Sewer	(\$3,302,986)	\$10,369	(\$955,926)	\$728,913	\$1,121,707	\$3,172,847
Gas	(\$726,637)	(\$252,479)	(\$461,889)	\$2,843,087	\$1,907,268	\$2,631,987
Combined	(\$7,472,011)	(\$243,364)	(\$2,065,790)	\$10,900,025	\$9,629,166	\$12,109,241

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$1,079,299)	\$4,054,468	\$110,567	\$120,192	\$228,154	\$144,784
Water	(\$863,089)	\$623,418	(\$1,637,705)	\$181,147	\$72,037	(\$190,372)
Sewer	(\$802,986)	\$881,206	(\$2,155,926)	\$295,577	\$171,707	(\$502,432)
Gas	(\$726,637)	\$727,184	(\$2,482,726)	\$493,087	\$107,268	\$381,719
Combined	(\$3,472,011)	\$6,286,276	(\$6,165,790)	\$1,090,003	\$579,166	(\$166,301)

Jeff McCauley, Chief Financial Officer, provided a presentation on the preliminary Financial Statement for June 30, 2021.

The weather impact for the month of June 2021 indicated that the June Cooling Degree Days were much higher. The June rainfall was 15.05 inches which was 247% more than last year. The portfolio earned .50% for the month of June.

Overall year-to-date results through the end of June remain stable. The Electric Rate Stabilization Reserves are approximately \$24.5 million, and the Gas Rate Stabilization Reserves are \$2.2 million. The Operating Reserves are 155 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$36 million.

After discussion, a motion was made by Mr. Geiger, seconded by Mr. Darden, to accept the June 30, 2021 Preliminary Financial Statement. The motion carried unanimously.

CONSIDERATION OF BUDGET AMENDMENT FOR ELECTRIC CAPITAL PROJECT (ECP 10168) POINT OF DELIVERY #3 TO SIMPSON SUBSTATION TRANSMISSION LOOP (Agenda Item 4)

Mr. Ken Wade, Assistant Director of Electric, stated that it is a long-term goal to have two ways to get to the substations and to have power redirected easily. This project includes construction of a 115 kV transmission line for Point of Delivery #3 to Simpson substation. The line will also feed new Hudson's Crossroads substation and will complete the loop from G230S to Simpson Substation.

A Request for Proposal on the engineering was updated to include the engineering services for work to allow for joint savings.

ECP 10168 was approved in August 2016 with a \$300,000 budget. Staff is proposing that the project budget be amended from \$300,000 to \$600,000 to facilitate acquisition of easements, railroad crossing permits, and design of transmission loop. After the preliminary work has been completed, construction is anticipated to begin in FY 2023-24.

**Greenville Utilities Commission
Capital Project Budget
As of July 15, 2021**

Project Name	Current Budget	Change	Revised Budget
ECP10168 POD #3 to Simpson Substation 115 kV Transmission Loop			
Revenues:			
Long-Term Debt	\$ 300,000	\$ 300,000	\$ 600,000
Total Revenue	\$ 300,000	\$ 300,000	\$ 600,000
Expenditures:			
Project Costs	\$ 300,000	\$ 300,000	\$ 600,000
Total Expenditures	\$ 300,000	\$ 300,000	\$ 600,000

**RESOLUTION RECOMMENDING TO THE CITY COUNCIL
ADOPTION OF A RESOLUTION PROVIDING FOR THE
REIMBURSEMENT TO THE GREENVILLE UTILITIES COMMISSION,
OF THE CITY OF GREENVILLE, NORTH CAROLINA, A BODY POLITIC
DULY CHARTERED BY THE STATE OF NORTH CAROLINA, FROM THE
PROCEEDS OF ONE OR MORE FINANCING(S) FOR THE EXPENDITURE OF
FUNDS FOR CERTAIN IMPROVEMENTS TO THE COMBINED ENTERPRISE
SYSTEM**

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System;

WHEREAS, Section 1.150-2 of the Treasury Regulations prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has identified certain improvements (the "Additional Improvements") to the Combined Enterprise System that have been and must be funded from available funds pending reimbursement from the proceeds of Debt to be issued for such purposes;

WHEREAS, the Additional Improvement consists of an electric substation transmission loop project; now, therefore,

BE IT RESOLVED BY THE GREENVILLE UTILITIES COMMISSION as follows;

1. The City is hereby requested to give favorable consideration to and pass the proposed resolution, which resolution (the "Reimbursement Resolution") effectively would

provide for the reimbursement to the Commission from the proceeds of one or more Debt financing(s) (estimated to be \$600,000) for certain expenditures for the Additional Improvements made not more than 60 days prior to the adoption of the Reimbursement Resolution, the Commission having determined that such adoption will be in the best interests of the Combined Enterprise System.

2. This resolution shall take effect immediately upon its passage, and a certified copy thereof shall be provided to the City Clerk for presentation to the City Council at its next regularly scheduled meeting.

Adopted this the 15th day of July, 2021.

/s/ Chair

ATTEST:

/s/ Secretary

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
General Counsel

RESOLUTION NO. _____
RESOLUTION DECLARING THE INTENTION OF THE
CITY COUNCIL OF THE CITY OF GREENVILLE TO REIMBURSE THE
GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH
CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH
CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR
CERTAIN EXPENDITURES MADE AND TO BE MADE IN CONNECTION WITH THE
ACQUISITION AND CONSTRUCTION OF CERTAIN IMPROVEMENTS

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System; and

WHEREAS, Section 1.150-2 of the Treasury Regulations (the "Regulations") prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has determined to pay certain expenditures (the "Expenditures") incurred no more than 60 days prior to the date hereof and thereafter relating to the acquisition and construction of certain improvements (collectively, the "Additional Improvements") more fully described below;

WHEREAS, the Additional Improvement consists of an electric substation transmission loop project; and

WHEREAS, the City Council of the City has determined that those moneys previously advanced by the Commission no more than 60 days prior to the date hereof to pay such Expenditures are available only on a temporary period and that it is necessary to reimburse the Commission for the Expenditures from the proceeds of one or more issues of Debt;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL as follows:

Section 1. The City hereby declares concurrence with the Commission's intent to reimburse the Commission from the proceeds of the Debt for the Expenditures made with respect to the Additional Improvements no more than 60 days prior to the date hereof and thereafter.

Section 2. Each Expenditure was or will be either (a) of a type chargeable to capital account under general federal income tax principles (determined as of the date of the Expenditures), (b) the cost of issuance with respect to the Debt, (c) a non-recurring item that is not customarily payable from current revenues of the Combined Enterprise System, or (d) a grant to a party that is not related to or an agent of the Commission or City so long as such grant does not impose any obligation or condition (directly or indirectly) to repay any amount to or for the benefit of the Commission or City.

Section 3. The principal amount of the Debt estimated to be issued to reimburse the Commission for Expenditures for the Improvements is estimated to be not more than \$600,000.

Section 4. The Commission and the City will make a reimbursement allocation, which is a written allocation by the Commission and the City that evidences the Commission's use of proceeds of the Debt to reimburse an Expenditure no later than 18 months after the later of the date on which such Expenditure is paid or the Project is placed in service or abandoned, but in no event more than three years after the date on which the Expenditure is paid. The City recognizes that exceptions are available for certain "preliminary expenditures," costs of issuance, certain de minimis amounts, (expenditures by "small issuers" based on the year of issuance and not the year of expenditure), and expenditures for construction projects of at least 5 years.

Section 5. This declaration of official intent is made pursuant to Section 1.150-2 of the Treasury Regulations.

Section 6. The resolution shall take effect immediately upon its passage.

Adopted this the 9th day of August, 2021.

/s/ P. J. Connelly, Mayor

ATTEST:

/s/ Valerie Shiuwegar
City Clerk

After consideration of the foregoing resolution, Council member _____ moved for the passage thereof, which motion was duly seconded by Council member _____, and the foregoing resolution was passed by the following vote:

Ayes: _____

Noes: _____

I, Valerie Shiuwegar, Clerk of the City of Greenville, North Carolina DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on 9th day of August, 2021 and contains the verbatim text of Resolution No. __-21 which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this 9th day of August, 2021.

/s/ City Clerk
[SEAL]

After discussion, a motion was made by Ms. Wall, seconded by Ms. Braswell, to adopt the capital project budget amendment and reimbursement resolution and to recommend similar action to be taken by the City Council. The motion carried unanimously.

UPDATE OF ANNUAL STATEMENT OF CONFLICT-OF-INTEREST POLICY, DISCLOSURE, AND ETHICS BRIEFING (Agenda Item 5)

Mr. Dixon informed the Board that in 2009 the N.C. General Assembly passed legislation requiring various local governing bodies to adopt a resolution or policy containing a Code of Ethics to guide board members in the performance of their duties as members of the governing board. While GUC is not covered by the State Ethics Act, Mr. Dixon previously recommended that the GUC Board consider the adoption of an ethics policy.

In this regard, the League of Municipalities had developed a model code that Boards could use in developing their own Code of Ethics. Mr. Dixon, in collaboration with the City Attorney developed a Code of Ethics that was adopted by the Commission and by the City Council of the City of Greenville.

Mr. Dixon recommends that the Board members consider executing the “Conflict of Interest Policy and Disclosure Form” annually to ensure that any conflict-of-interest issues are avoided. The form outlines what to do if a Commissioner thinks he or she has a potential conflict of interest over a matter coming before the Board.

UPDATE OF ACTIVITIES BY GENERAL COUNSEL (Agenda Item 6)

Mr. Dixon provided an update on legal activities performed in the Legal Office. The Legal Office has worked this past year on many easements, encroachments, claims, contracts, real estate matters, bankruptcies, and special use permits.

ANNUAL STATEMENT OF COMPLIANCE WITH INVESTMENT POLICY (Agenda Item 7)

Mr. McCauley announced that in accordance with Section XIII, Reporting Requirements of Greenville Utilities' Investment Policy, an annual written statement shall be submitted to the Board. Mr. McCauley provided the Board with a signed statement stating that the Commission was in full compliance with all provisions during fiscal year beginning July 1, 2020 and ending June 30, 2021.

GENERAL MANAGER’S/CEO REPORT (Agenda Item 8)

I. Informational Reading

Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

**GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED**

ALUMINUM SULFATE – 50%
MAY 26, 2021 @ 3:00 PM

VENDORS	DELIVERY TIME	UNIT PRICE PER TON	\$ TOTAL
G20 Technologies, LLC	1 – 2 days	\$334.35	\$357,754.50*
C&S Chemicals	2 – 3 days	397.00	424,790.00
Chemtrade Chemicals US, LLC	2 – 3 days	397.00	424,790.00

*Indicates recommended award based on the lowest responsible, responsive bid.

SODIUM HYDROXIDE – 50%
MAY 26, 2021 @ 3:00 PM

VENDORS	DELIVERY TIME	UNIT PRICE PER TON	\$ TOTAL
Brenntag Southeast, Inc.	2 – 3 days	\$391.00	\$193,154.00*
Urivar Solutions USA, Inc.	2 – 3 days	468.00	231,192.00
Oltron Solutions, LLC	3 – 4 days	524.00	258,856.00
JCI Jones Chemicals	2 – 3 days	575.00	284,050.00

*Indicates recommended award based on the lowest responsible, responsive bid.

SODIUM HYPOCHLORITE – 12.5%
MAY 26, 2021 @ 3:00 PM

VENDORS	DELIVERY TIME	UNIT PRICE PER GALLON	\$ TOTAL
WaterGuard, Inc.	3 days	\$0.690	\$172,500.00*
Oltron Solutions, LLC	3 – 4 days	0.750	187,500.00
Brenntag Southeast, Inc.	2 – 3 days	0.827	206,750.00
JCI Jones Chemicals	2 – 3 days	0.980	245,000.00

*Indicates recommended award based on the lowest responsible, responsive bid.

TUBULAR STEEL STRUCTURES
MAY 26, 2021 @ 4:00 PM

VENDORS	DELIVERY TIME (WKS)	TOTAL
Wesco Distribution	18-20	\$109,362.50*
Meyer Utilities Structures	20	116,409.00
Rohn Products LLC	12	127,000.00
MD Henry Co.	20-22	158,136.00
MVA Power Inc.	18-20	160,295.60
Summit Utility Structures	01/20/2022	165,166.00
Sabre Industries Inc.	18-20	181,441.00
Valmont	14-16	70,830.00 (1)

* Indicates recommended award based on the lowest responsible, responsive bid.

ONE (1) 4-WHEEL DRIVE TRENCHING MACHINE
MAY 27, 2021 @ 3:00 PM

VENDORS	DELIVERY TIME (WKS)	TOTAL
Vermeer All Roads	12-16	\$141,062.00*
Ditch Witch of N.C.	8-12	142,261.93

* Indicates recommended award based on the lowest responsible, responsive bid.

DRESSER D. I. COUPLINGS
JUNE 8, 2021 @ 2:00 PM

VENDORS	DELIVERY TIME	TOTAL \$
Water Works, Inc.	2-3 weeks	\$23,604.50*
TEC Utilities Supply, Inc.	15-20 days	25,077.20
Raleigh Winwater Co. Inc.	18 days	25,077.50
Fortiline Waterworks	4-5 weeks	28,030.00
Core & Main, LP	2 weeks	29,212.25

* Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on June 21, 2021 for the hour ending at 5:00 p.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,757,693.

Semi-Annual Report on Disposal of Surplus Property

Greenville Utilities Commission, NC
Semi-Annual Report on Disposal of Surplus
Property Date range: 01/01/2021 – 6/30/2021

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment. In accordance with G.S. 160A-268 (c), the property disposed of between January 1, 2021 and June 30, 2021 is listed below. No action is required by the Board.

Description	Sold Amount
Pilot Plant	\$25,000.00
2014 Yanmar Loader Attachment	2,900.00
Varian Simultaneous ICP-OES	255.00
1996 Onan Generator	8,550.00
Lot of Flashlights	63.00
Lot of Desk Chairs	37.00
Misc File Cabinets	30.00
Printer Cartridges/Office Supplies	200.00
Misc Hard Hats	350.00
(2) 2008 Ford Rangers	10,822.50
2008 International	9,065.00
2002 Ford F-150	3,422.50
2011 Ford Ranger	2,960.00
2000 International	22,570.00
2000 Ford Ranger	3,237.50
(3) 2009 Chevrolet Colorados	16,835.00
2001 Dodge Ram	6,567.50
2002 Dodge Van	3,977.50
TOTAL	\$116,842.50

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$116,842.50
TOTAL	\$ 1,322,335.24

Employee Computer Purchase Program Participant Report

There are currently 6 outstanding computer loans for FY 2020-2021 with a balance of \$2,500.28.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Other

- July 1, 2021 was the official date when GUC took over management of the Town of Bethel water system. GUC staff worked with the Town of Bethel staff to set up accounts. Director of Customer Relations Scott Mullis talked to customers at the senior center in Bethel and the Public Information team prepared and sent the new customers a Welcome to GUC letter/handout and greeting letters from Mr. Cannon and the Mayor of the Town of Bethel. A magnet was also sent to the new customers that includes the GUC emergency hotline number
- GUC is required by the Department of Transportation to provide Pipeline Public Safety Awareness. Director of Gas Systems Anthony Miller stated that in June of 2005 a federal regulation known as Recommended Practice 1162 (RP 1162) was implemented to reduce pipeline accidents. This RP 1162 defines the guidelines for the Pipeline Public Safety Awareness Plan. GUC's Public Information Office and Gas Department worked together to develop and implement a Public Awareness Program in June of 2006 to comply with the regulation guidelines. Steve Hawley, Public Information Officer/Communications Manager, and Lisa Johnson, Gas Senior Administrative Assistant, work together on communication brochures and letters. Mr. Hawley shared the various ways that the information is distributed and presented through the website, social media, bill inserts, radio and tv, and gas training sessions.
- GUC continues tradition of donating fans and on June 25th for the 25th year, GUC donated fans that are distributed to the elderly, handicapped, and qualifying families with small children.
- A copy of the ElectriCities 2020 Annual Report was provided. Mr. Cannon noted that GUC employees are featured on Page 17.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 9)

Chair Stoughton thanked the Commissioners for electing him Chair for FY 2021-22. He reminded the Commissioners of the GUC Regular Board meeting scheduled for Thursday, August 19, 2021 at 12:00 noon.

CLOSED SESSIONS:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following statutes.

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(3) To consult with an attorney employed or retained by the public body in order to preserve the attorney-client privilege between the attorney and the public body, which privilege is hereby acknowledged. The public body may consider and give instructions to an attorney concerning the handling or settlement of a claim, judicial action, mediation, arbitration, or administrative procedure.

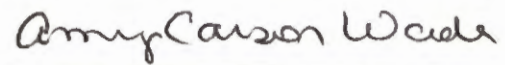
N.C.G.S. 143-318.11(a)(4) To discuss matters relating to the location or expansion of industries or other businesses in the area served by the public body, including agreement on a tentative list of economic development incentives that may be offered by the public body in negotiations, or to discuss matters relating to military installation closure or realignment.

Upon motion by Mr. Darden, seconded by Mr. Geiger, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 12:42 p.m. for such purposes.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Mr. Griffin, seconded by Ms. Braswell, the Board of Commissioners unanimously agreed to return to Open Session at 1:16 p.m.

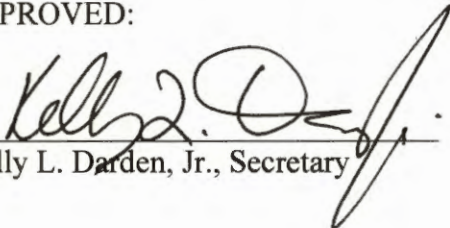
Without any further business to conduct in Open Session, Chair Stoughton adjourned the Board of Commissioners meeting at 1:16 p.m.

Respectfully submitted,



Amy Carson Wade, Executive Secretary

APPROVED:


Kelly L. Darden, Jr., Secretary

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