



AGENDA

Regular Meeting – January 19, 2023
12:00 noon – Board Room

Call to Order 12:00
[Chair Kelly Darden]

Ascertain Quorum
[Lindsey Griffin]

Acceptance of the Agenda
[Chair Kelly Darden]

Safety Brief and Moment
[Kevin Keyzer]

**Recognition of the Water Resources Smooth Operators from the Water Environment Federation
Chris Hill, Bryon Orr, Julius Phillips, Kyle Meeks and Steve Hedgepeth**
[David Springer : Jason Manning]

Recognition of the GUC United Way Committee
[Tony Cannon : GUC Committee Chair Amanda Wall]

Consent Agenda

1. Approval of Minutes
[Chair Kelly Darden]

Regular Meeting: December 15, 2022

2. Compliance with the Infrastructure Investment and Jobs Act (IIJA)
[John Worrell]

3. Consideration of Abandonment of a 30' Wide Utility Easement Across Tax Parcel No. 86716
[Phil Dixon]

Action Items

4. Review of Monthly Financial Statement – December 31, 2022
[Jeff McCauley]

5. Recommendation from the Finance/Audit Committee to Adopt a Capital Project Budget Amendment and Reimbursement Resolution for LNG Facility Expansion Upgrade (GCP-92)
[Finance/Audit Chair Peter Geiger : Anthony Miller]

Information Items

6. General Manager's Report
[Tony Cannon]
7. Board Chair's Remarks/Report
[Chair Kelly Darden]
8. Board Members' Remarks
[Board]

Notice of Upcoming Meetings/Functions:

[Chair Kelly Darden]

GUC Regular Meeting, Thursday, February 16, 2023, 12:00 noon

Adjournment

[Chair Kelly Darden]

1:00



Agenda Item # 1

Meeting Date: January 19, 2023

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: December 15, 2022
Strategic Plan Elements:	Strategic Themes: <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future Objectives: <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency Core Values: <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, December 15, 2022

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Darden presiding.

Commission Board Members Present:

Peter Geiger
Lindsey Griffin
Tommy Stoughton

Ann E. Wall
Kristin S. Braswell-via conference call
Ferrell L. Blount III
Marcus Jones

Kelly L. Darden, Jr. had an excused absence.

Commission Staff Present:

Tony Cannon, General Manager/CEO	Lou Norris
Chris Padgett	Kevin Keyzer
Jeff McCauley	Jonathan Britt
Phil Dixon	Amanda Wall
John Worrell	Jessica Hardy
Randy Emory	Jacob Swink
Anthony Miller	Michael Silverthorne
Andy Anderson	Bennie Pittman
Richie Shreves	Jason Owens
Steve Hawley	Chaz Hathaway
Scott Mullis	
Amy Wade	
David Springer	
Durk Tyson	
Colleen Sicley	
Ken Wade-via conference call	

Others Attending:

Rick Smiley, City Council Liaison; April Adams, Cherry Bekaert, LLP; Ginger Livingston, The Daily Reflector; and Nancy Turner and Scott Welborn, Chamber Leadership Institute participants.

Chair-Elect Geiger called the meeting to order. Secretary Griffin ascertained that a quorum was present.

Chair-Elect Geiger welcomed the Greenville-Pitt County Chamber of Commerce Leadership Institute participants.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Stoughton, seconded by Mr. Jones, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF AND MOMENT

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer provided a safety moment explaining ways to stay safe during the holidays.

RECOGNITION OF WATER RESOURCES BACKHOE RODEO CHALLENGE
EQUIPMENT OPERATORS MICHAEL SILVERTHORNE, BENNIE PITTMAN, JASON
OWENS, AND CHAZ HATHAWAY

Mr. Randy Emory, Director of Water Resources, announced a team of Water Resources Equipment Operators competed in the Eastern Water & Wastewater Network Backhoe Rodeo competition at the Bell Arthur Water Corporation Operations Center on October 20. This event provides them with opportunity to display their talents. Representing GUC at the competition included Water Resources Equipment Operators Michael Silverthorne, Jason Owens, Bennie Pittman, and Chaz Hathaway. Michael won first place in the Ball & Cone and Pipe & Walk events.

PUBLIC HEARING

COMPLIANCE WITH THE INFRASTRUCTURE INVESTMENT AND JOBS ACT (IIJA)
(Agenda Item 1)

Mr. John Worrell, Director of Electric Systems, announced that the Infrastructure Investment and Jobs Act (IIJA) (Pub .L. 117-58) recently signed into law revised certain sections of the Public Utility Regulatory Policies Act of 1978 (PURPA); more specifically the IIJA revises PURPA Section 111(d) (16 USC 2621(d)) to add to new federal rate-making standards related to:

- (1) Demand-response practices: Promote the uses of demand-response and demand flexibility practices by commercial, residential, and industrial consumers to reduce electricity consumption during periods of unusually high demand.
- (2) Electric Vehicle (EV) Charging Programs:
 - (i) Promote affordable and equitable electric vehicle charging options for residential, commercial, and public electric vehicle charging infrastructure.
 - (ii) Improve the customer experience associated with electric vehicle charging, including by reducing charging times for light, medium, and heavy-duty vehicles.
 - (iii) Accelerate third-party investment in electric vehicle charging for light, medium, and heavy-duty vehicles.
 - (iv) Appropriately recover the marginal cost of delivering electricity to electric vehicles and electric vehicle charging infrastructure.

Greenville Utilities Commission (GUC) has been doing demand-response continuously since the 1970s. This includes distributed generation, voltage reduction, battery storage and residential appliance control. GUC has also installed eight (8) EV Charging Stations in the community and has offered an EV Charging System Rebate Program for the past four (4) years.

The requirements of the new Infrastructure Bill among other things includes new PURPA Section 11(d) requirements. These new requirements apply to GUC because GUC is a non-regulated electric utility that sells more than 500,000,000 kWh\per year. These requirements are “must consider” requirements, meaning that GUC must consider certain programs, but is not required to implement the programs. The “must consider” requirements means that considerations be made after a Public Notice and Hearing and a determination must be made in writing, based upon findings and/or evidence presented in the Hearing; and available to the public (PURPA Section 111(b)).

GUC previously held a Public Hearing on August 21, 2007, but it is unclear whether such a Public Hearing is sufficient to meet the new requirements of law. By conducting a new Public Hearing, GUC can demonstrate that during the hearing these new technologies were discussed in order to be compliant with the new PURPA requirements. The PURPA requires the Governing Board of GUC must consider certain rate-making aspects of PURPA but is not required to pass anything in particular.

The law recites that each non-regulated electric utility such as GUC shall consider each standard established by Section 111(d) and make a determination considering whether it is appropriate to

implement such a standard. Nothing in these subsections prohibits a non-regulated electric utility such as GUC from making any determination that it is not appropriate to implement any such standard pursuant to its authority under otherwise applicable state law. Thus, a non-regulated utility such as GUC may adopt a standard, decline to adopt a standard, or adopt a different or modified standard. In all events, non-regulated utilities such as GUC must satisfy certain procedural requirements established under PURPA as part of this consideration process. This includes a Public Hearing and rendering a final determination which must (1) be in writing; (2) be based upon findings included in that determination upon evidence presented at the hearing, and (3) be available to the public (See 16 USC 2621(b)).

Mr. Worrell announced it is GUC’s belief that the requirements of this new legislation have already been met through the actions and offerings discussed. However, to ensure there is no issue regarding same, a Public Hearing will be conducted to invite input from the public.

Public Hearing

Chair-Elect Geiger stated that (as properly advertised in The Daily Reflector on November 4, 2022 and December 2, 2022) there will be a public hearing to determine whether any additional action on the part of GUC is necessary on the new requirements of the Infrastructure Investment and Jobs Act (IIJA) (Pub. L. 117-58) recently signed into law which revises certain sections of the Public Utility Regulatory Policies Act of 1978 (PURPA) regarding demand-response practices and electric vehicle charging programs, managed and maintained by Greenville Utilities Commission of the City of Greenville, North Carolina.

The public hearing opened at 12:31 p.m. and with no one registered with the Executive Secretary to speak, Chair-Elect Geiger declared the public hearing closed at 12:31 p.m.

CONSENT AGENDA

Mr. Tony Cannon, General Manager/CEO, presented the following items for approval on the consent agenda:

(Agenda Item 2) Approval of Minutes - Regular Meeting: November 17, 2022

A motion was made by Mr. Jones, seconded by Mr. Stoughton, to approve consent agenda as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – NOVEMBER 30, 2022 (Agenda Item 3)

November 30, 2022, Financial Statement:

Key financial metrics for the combined funds for the period ending November 30, 2022:

Operating Cash:	\$78,932,658	Days of Cash on Hand:	125
Less Current Liabilities:	(\$22,793,928)		
Fund Balance:	\$56,138,730		
Fund Balance Available for Appropriation:	19.5%	Days of Cash on Hand After Liabilities:	89
Average Investment Yield:	1.92%		

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$355,465	(\$454,708)	\$401,937	\$584,268	(\$1,045,488)	\$2,771,687
Water	\$390,351	\$226,757	\$416,617	\$2,654,971	\$1,940,899	\$2,393,123
Sewer	(\$318,066)	(\$16,289)	\$535,713	\$1,535,247	\$542,870	\$2,345,156
Gas	\$472,049	(\$996,880)	\$594,085	(\$1,917,728)	(\$3,800,354)	(\$2,093,210)
Combined	\$899,799	(\$1,241,120)	\$1,948,352	\$2,856,758	(\$2,362,073)	\$5,416,756

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$355,465	(\$38,042)	\$1,937	(\$215,732)	\$1,037,845	\$221,687
Water	\$390,351	(\$148,243)	\$16,617	\$1,079,971	\$65,899	\$158,123
Sewer	(\$318,066)	(\$57,956)	\$35,713	\$60,247	\$334,535	\$245,156
Gas	\$472,049	(\$870,171)	\$594,085	(\$1,917,728)	(\$3,166,812)	(\$2,093,210)
Combined	\$899,799	(\$1,114,412)	\$648,352	(\$993,242)	(\$1,728,533)	(\$1,468,244)

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Financial Statement for November 30, 2022.

The weather impact for the month of November 2022 indicated that the November Cooling Degree Days were higher than last year, and the Heating degree days were lower than last year. The November rainfall was approximately 5 inches which was more than last year. The portfolio earned 1.92 % for the month of November.

Overall year-to-date results through the end of November remain stable. The Electric Rate Stabilization Reserves are approximately \$24.9 million, and the Gas Rate Stabilization Reserves are \$3.7 million. The Operating Reserves are 125 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$24.2 million.

After discussion, a motion was made by Mr. Griffin, seconded Mr. Stoughton, to accept the November 30, 2022, Financial Report. The motion carried unanimously.

PRESENTATION OF ANNUAL AUDIT REPORT FISCAL YEAR 2021-2022 (Agenda Item 4)

Mr. Jeff McCauley, Chief Financial Officer, introduced April Adams, Audit Engagement Partner with Cherry Bekaert LLP, to present the annual audit report for FY 2021-2022. Ms. Adams stated that GUC received two unmodified “clean” opinions, which is the highest of four (4) possible opinions. There were no journal entries, good internal controls, no significant deficiencies identified, and auditors had full cooperation with management.

Ms. Adams stated that Greenville Utilities Commission adopted and implemented Governmental Accounting Standards Board (GASB) Standard 87, Leases. Processes were already in place for this new requirement.

She shared other standards coming up in the next years which may have a significant impact on the financial reporting.

After discussion, a motion was made by Ms. Wall, seconded by Mr. Jones, to accept Annual Audit Report for FY 2021-2022. The motion carried unanimously.

RECOMMENDED ADOPTION OF CAPITAL PROJECT BUDGET AMENDMENT AND RESOLUTION OF TENTATIVE AWARD FOR BETHEL WATER SYSTEM IMPROVEMENTS (WCP-10035) (Agenda Item 5)

Mr. David Springer, Assistant Director of Water Resources, announced that prior to GUC’s acceptance of its water system, the Town of Bethel was notified in March 2020 by the Drinking Water State Revolving Fund that they were approved for a \$1,367,000 loan, with all principals forgiven. The funding application, which included proposed system improvements, was developed, and submitted by the Town of Bethel’s consulting engineer at that time.

As part of the management, operation, and maintenance agreement between the Town of Bethel and GUC, a detailed assessment of the existing water system was completed by GUC staff. After a detailed field assessment, and operation of the system over several months, it was determined

several proposed improvements in the original funding application were not necessary and additional items should be included in the proposed scope of work.

After GUC’s acquisition of Bethel’s water system, GUC staff submitted an Engineering Report to the State outlining the proposed improvements needed to provide a system that would meet GUC’s standards and correct operational deficiencies. In December 2020 GUC received approval from the State to move forward with project design. Subsequently, GUC’s engineering consultant, The East Group, completed design and produced bidding documents for this project. The project was initially bid on October 18, 2022, with only one bid received. In accordance with the State’s public bidding statute, the project was re-advertised, and final bids were received on November 1, 2022. Two contractors submitted a bid:

Peters and White	\$2,241,051.79
TA Loving Company	\$3,147,905.00

The low bidder was Peters and White in the amount of \$2,241,051.79 and Mr. Springer noted that both bids exceeded the project construction budget. Subsequently, negotiations were held with the low bidder. These negotiations resulted in removal of a proposed additional water main interconnect, and a modified scope of work, which reduces the project construction cost to \$1,379,796.45.

To move ahead with the project, it is necessary to amend the project budget from \$1,367,000 to \$1,867,000. Considering the negotiated bid price, total funding required for this project is \$1,820,656.00. This figure includes all engineering, land acquisitions, meter replacement work (already completed by GUC personnel), and construction cost plus a construction contingency of 10%.

**Greenville Utilities Commission
Capital Project Budget
As of December 15, 2022**

Project Name	Current Budget	Change	Revised Budget
WCP10035 Bethel Water System Improvements			
Revenues:			
State DEQ SRF Grant	\$1,367,000	\$ -	\$ 1,367,000
Capital Projects Fund Balance	\$ -	\$ 500,000	\$ 500,000
Total Revenue	\$1,367,000	\$ 500,000	\$ 1,867,000
Expenditures:			
Project Costs	\$1,367,000	\$ 500,000	\$ 1,867,000
Total Expenditures	\$1,367,000	\$ 500,000	\$ 1,867,000

RESOLUTION OF TENTATIVE AWARD

WHEREAS, The Greenville Utilities Commission of the City of Greenville, North Carolina a body politic duly chartered by the State of North Carolina, (the "Commission") has received bids, pursuant to duly advertisement notice therefore, for construction of the Bethel Water System Improvements Project (DWSRF Project No. 1985), and

WHEREAS, the Commission Consulting Engineers have reviewed the bids; and

WHEREAS, Peters & White was the lowest bidder for the construction of the Bethel Water System Improvements Project, in the total bid amount of \$1,379,796.45, and

WHEREAS, the consulting Engineers recommend **TENTATIVE AWARD** to the lowest bidder(s)

NOW, THEREFORE, BE IT RESOLVED THAT TENTATIVE AWARD is made to the lowest bidder(s) in the Total Bid Amount of \$1,379,796.45.

Name of Contractor	Amount
1. <u>Peters & White</u>	\$1,379,796.45

BE IT FURTHER RESOLVED that such TENTATIVE AWARD be contingent upon the approval of North Carolina Department of Environmental Quality.

Adopted this the 15th day of December 2022 at Greenville, North Carolina.

/s/ Kelly L. Darden, Jr.
Chair

ATTEST:

/s/ Lindsey Griffin
Secretary

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
General Counsel

CERTIFICATION BY RECORDING OFFICER

The undersigned duly qualified and acting Executive Secretary of the Greenville Utilities Commission (Commission) does hereby certify: That the above/attached resolution is a true and correct copy of the resolution tentatively awarding a contract to the stated contractor, as regularly adopted at a legally convened meeting of the Commission duly held on the 15th day of December, 2022; and, further, that such resolution has been fully recorded in the journal of proceedings and records in my office.

IN WITNESS WHEREOF, I have hereunto set my hand this ____ day of _____, 2022.

/s/ Amy Wade, Executive Secretary

After discussion, a motion was made by Mr. Stoughton, seconded Mr. Jones, to adopt the capital project budget amendment and recommend similar action by City Council, adopt resolution of tentative award, and authorize the General Manager/CEO to execute a construction contract with Peters & White in the amount of \$1,379,796.45 contingent upon adoption of the budget ordinance by City Council. The motion carried unanimously.

RECOMMENDED ADOPTION OF CAPITAL PROJECT BUDGET AMENDMENT, REIMBURSEMENT RESOLUTIONS, AND AWARD OF BID FOR LABOR TO CONSTRUCT MT. PLEASANT TO SUGG PARKWAY 115KV TRANSMISSION LINE (ECP-10218) (Agenda Item 6)

Mr. Jacob Swink, Electric Distribution Engineer, stated that Capital Project ECP-10218's budget is \$8,892,000.00 designated for the construction of the new 115 kV transmission line from the Mt. Pleasant Substation on Belvoir School Road to Sugg Parkway Substation on Sugg Parkway. The transmission line will be constructed using galvanized monopole tubular steel structures.

GUC solicited bids for labor to construct the Mt. Pleasant to Sugg Parkway 115kV Transmission line. The seven proposals listed below were received.

Vendors	Total
PowerGrid Transmission Services, LLC.	\$ 4,951,043.95*
Lee Electrical Construction, LLC.	\$ 7,196,851.00
C-Phase Services, LLC.	\$ 7,759,859.03
River City Construction, Inc.	\$ 7,965,584.64
Linetec Services, LLC.	\$ 9,055,412.00
The Industrial Company	\$ 14,602,054.00
Coastal Transmission, Inc.	\$ 6,403,133.00 ⁽¹⁾

PowerGrid Transmission Services, LLC was the lowest responsible, responsive bidder.

The table below illustrates the remaining expenses to complete ECP10218.

Remaining Expenses for ECP10218	
Labor Bid	\$ 4,951,043.95
Stump Grind/Landscape	\$ 500,000.00
GUC Transfers	\$ 500,000.00
GUC Fiber Install	\$ 100,000.00
Additional Materials	\$ 100,000.00
Total	\$ 6,151,043.95

Total Less Remaining Budget	\$ 3,800,000.00
------------------------------------	------------------------

The remaining budget for ECP-10218 is \$2,362,354.18. Staff is proposing that the project budget be amended from \$8,892,000.00 to \$12,692,000.00 for a total budget amendment of \$3,800,000.00.

**Greenville Utilities Commission
Capital Project Budget
As of December 15, 2022**

Project Name	Current Budget	Change	Revised Budget
ECP10218 Mt. Pleasant to Sugg Parkway 115 kV Transmission			
Revenues:			
Long-Term Debt	\$ 8,892,000	\$ 3,800,000	\$ 12,692,000
Total Revenue	\$ 8,892,000	\$ 3,800,000	\$ 12,692,000
Expenditures:			
Project Costs	\$ 8,892,000	\$ 3,800,000	\$ 12,692,000
Total Expenditures	\$ 8,892,000	\$ 3,800,000	\$ 12,692,000

**RESOLUTION RECOMMENDING TO THE CITY COUNCIL
ADOPTION OF A RESOLUTION PROVIDING FOR THE
REIMBURSEMENT TO THE GREENVILLE UTILITIES COMMISSION,
OF THE CITY OF GREENVILLE, NORTH CAROLINA, A BODY POLITIC
DULY CHARTERED BY THE STATE OF NORTH CAROLINA, FROM THE
PROCEEDS OF ONE OR MORE FINANCING(S) FOR THE EXPENDITURE OF
FUNDS FOR CERTAIN IMPROVEMENTS TO THE COMBINED ENTERPRISE
SYSTEM**

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System;

WHEREAS, Section 1.150-2 of the Treasury Regulations prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has identified certain improvements (the "Additional Improvements") to the Combined Enterprise System that have been and must be funded from available funds pending reimbursement from the proceeds of Debt to be issued for such purposes;

WHEREAS, the Additional Improvements consist of a new 115 kV transmission line from the Mt. Pleasant Substation to Sugg Parkway Substation; now, therefore,

BE IT RESOLVED BY THE GREENVILLE UTILITIES COMMISSION as follows;

1. The City is hereby requested to give favorable consideration to and pass the proposed resolution, which resolution (the "Reimbursement Resolution") effectively would provide for the reimbursement to the Commission from the proceeds of one or more Debt financing(s) (estimated to be \$12,692,000) for certain expenditures for the Additional Improvements made not more than 60 days prior to the adoption of the Reimbursement Resolution, the Commission having determined that such adoption will be in the best interests of the Combined Enterprise System.

2. This resolution shall take effect immediately upon its passage, and a certified copy thereof shall be provided to the City Clerk for presentation to the City Council at its next regularly scheduled meeting.

Adopted this the 15th day of December, 2022.

/s/ Kelly L. Darden, Jr., Chair

ATTEST:

/s/ Lindsey Griffin
Secretary

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
General Counsel

RESOLUTION NO. _____
RESOLUTION DECLARING THE INTENTION OF THE
CITY COUNCIL OF THE CITY OF GREENVILLE TO REIMBURSE THE
GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH
CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH
CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR
CERTAIN EXPENDITURES MADE AND TO BE MADE IN CONNECTION WITH THE
ACQUISITION AND CONSTRUCTION OF CERTAIN IMPROVEMENTS

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System; and

WHEREAS, Section 1.150-2 of the Treasury Regulations (the "Regulations") prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has determined to pay certain expenditures (the "Expenditures") incurred no more than 60 days prior to the date hereof and thereafter relating to the acquisition and construction of certain improvements (collectively, the "Additional Improvements") more fully described below;

WHEREAS, the Additional Improvements consist of a new 115 kV transmission line from the Mt. Pleasant Substation to Sugg Parkway Substation; and

WHEREAS, the City Council of the City has determined that those moneys previously advanced by the Commission no more than 60 days prior to the date hereof to pay such Expenditures are available only on a temporary period and that it is necessary to reimburse the Commission for the Expenditures from the proceeds of one or more issues of Debt;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL as follows:

Section 1. The City hereby declares concurrence with the Commission's intent to reimburse the Commission from the proceeds of the Debt for the Expenditures made with respect to the Additional Improvements no more than 60 days prior to the date hereof and thereafter.

Section 2. Each Expenditure was or will be either (a) of a type chargeable to capital account under general federal income tax principles (determined as of the date of the Expenditures), (b) the cost of issuance with respect to the Debt, (c) a non-recurring item that is not customarily payable from current revenues of the Combined Enterprise System, or (d) a grant to a party that is not related to or an agent of the Commission or City so long as such grant does not impose any obligation or condition (directly or indirectly) to repay any amount to or for the benefit of the Commission or City.

Section 3. The principal amount of the Debt estimated to be issued to reimburse the Commission for Expenditures for the Improvements is estimated to be not more than \$12,692,000.

Section 4. The Commission and the City will make a reimbursement allocation, which is a written allocation by the Commission and the City that evidences the Commission's use of proceeds of the Debt to reimburse an Expenditure no later than 18 months after the later of the date on which such Expenditure is paid or the Project is placed in service or abandoned, but in no event more than three years after the date on which the Expenditure is paid. The City recognizes that exceptions are available for certain "preliminary expenditures," costs of issuance, certain de minimis amounts, (expenditures by "small issuers" based on the year of issuance and not the year of expenditure), and expenditures for construction projects of at least 5 years.

Section 5. This declaration of official intent is made pursuant to Section 1.150-2 of the Treasury Regulations.

Section 6. The resolution shall take effect immediately upon its passage.

Adopted this the ____ day of _____, 2023.

/s/ P. J. Connelly, Mayor

ATTEST:

/s/ Valerie Shiuwegar
City Clerk

Upon motion of Council member _____, seconded by Council member _____, the foregoing resolution was adopted by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on _____, 2023 as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council.

I DO HERBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City, this ____ day of _____, 2023.

City Clerk

[SEAL]

After discussion, a motion was made by Mr. Griffin, seconded Ms. Wall, to adopt the capital project budget amendment in the amount of \$3,800,000.00 and reimbursement resolution for ECP-10218 and recommend similar action by City Council, award the bid for labor to construct Mt. Pleasant to Sugg Parkway 115kV Transmission Line to PowerGrid Transmission Services, LLC in the amount of \$4,951,043.95, subject to adoption of the budget ordinance by City Council, and authorize the General Manager/CEO or designee to take appropriate action to execute the contract(s) with PowerGrid Transmission Services, LLC upon adoption of the budget ordinance by City Council. The motion carried unanimously.

GENERAL MANAGER’S/CEO REPORT (Agenda Item 7)

1. Informational Reading

Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF BIDS RECEIVED

UNIFORMS
OCTOBER 26, 2022 @ 2:00 PM

VENDORS	TOTAL
J & E Uniforms, Inc.	\$221,847.94*
Tyndale Enterprises, Inc.	321,654.70
Aramark Uniform Service, LLC	205,049.23 ⁽¹⁾
Unifirst Corporate Apparel Direct	229,794.93 ⁽¹⁾

* Indicates recommended award based on the lowest responsible, responsive bid / negotiate a contract.

(1) Indicates that the vendor did not meet minimum specifications.

STREET LIGHT FIXTURES, ARMS & POLES
NOVEMBER 1, 2022 @ 2:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Wesco Distribution, Inc.	8-16	\$339,231.76*
Border States	8-14	343,806.00

* Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on November 21, 2022, for the hour ending at 8:00 a.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,420,766.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- Customer Chelsea Peaden from Northwoods called GUC's Inventory Coordinator Charles May to thank Nick Peaden, Electric Engineer II, for coming out to the solar farm and taking time to talk to her about power quality concerns. She said he helped them to understand all that is going on with the solar farm. She said, "thank you for helping us and all that you do. We appreciate everything."

4. Other

- Mr. Scott Mullis, Director of Customer Relations, reported that GUC's Energy Services staff assisted with the annual blanket donation on Tuesday, December 7 at the Pitt County Council on Aging. Staff attended the Council on Aging Senior Christmas Party to promote energy efficiency during the winter months and distributed blankets. These gifts were much appreciated.
- Director of Gas System Anthony Miller announced the State of North Carolina Utilities Commission conducted the annual inspection of GUC's natural gas distribution systems there were no noted violations. Staff continue to do a great job maintaining and complying with the federal and state regulations.
- Chief Financial Officer Jeff McCauley stated that the bond closing was today.

- Senator Tillis' office announced that the disaster mitigation project relief bill passed in the Senate last night and will now go to the House.
- An Executive Committee meeting will be scheduled to determine recommendations related to public comments at Board Meetings.
- Mr. Cannon wished everyone a Merry Christmas and thanked staff for their hard work this year and the Board of Commissioners for providing resources that are needed to support GUC's customers.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 8)

Chair-Elect Geiger wished all a Merry Christmas and Happy New Year. He stated it is nice to end another year with staff recognitions and awards and he complimented everyone involved with the water resources awards and clean audit report.

He reminded the Board of the GUC Regular Board meeting scheduled for Thursday, January 19, 2023, at 12:00 noon.

BOARD MEMBERS' COMMENTS (Agenda Item 9)

Commissioner Stoughton stated how impressive it is to have a clean audit report with no comments for organization for this size. Great job.

There being no further business to come before the Board of Commissioners in Regular Session, and without objection, Chair-Elect Geiger adjourned the Board of Commissioners meeting at 1:17 p.m.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Lindsey Griffin, Secretary



Agenda Item # 2

Meeting Date: January 19, 2023

Item:	Compliance with the Infrastructure Investment and Jobs Act (IIJA)
Contact:	John Worrell
Explanation:	<p>The Infrastructure Investment and Jobs Act (IIJA) (Pub .L. 117-58) recently signed into law revised certain sections of the Public Utility Regulatory Policies Act of 1978 (PURPA); more specifically the IIJA revises PURPA Section 111(d) (16 USC 2621(d)) to add to new federal rate-making standards related to:</p> <ol style="list-style-type: none">(1) <u>Demand-response practices</u>: Promote the uses of demand-response and demand flexibility practices by commercial, residential, and industrial consumers to reduce electricity consumption during periods of unusually high demand.(2) <u>Electric Vehicle (EV) Charging Programs</u>:<ol style="list-style-type: none">(i) Promote affordable and equitable electric vehicle charging options for residential, commercial, and public electric vehicle charging infrastructure.(ii) Improve the customer experience associated with electric vehicle charging, including by reducing charging times for light, medium, and heavy-duty vehicles.(iii) Accelerate third-party investment in electric vehicle charging for light, medium, and heavy-duty vehicles.(iv) Appropriately recover the marginal cost of delivering electricity to electric vehicles and electric vehicle charging infrastructure. <p>Greenville Utilities Commission (GUC) has been doing demand-response continuously since the 1970s. This includes distributed generation, voltage reduction, battery storage and residential appliance control. GUC has also installed eight (8) EV Charging Stations in the community and has offered an EV Charging System Rebate Program for the past four (4) years.</p> <p>The requirements of the new Infrastructure Bill among other things includes new PURPA Section 11(d) requirements. These new requirements apply to GUC because GUC is a non-regulated electric utility that sells more than 500,000,000 kWh/per year. These requirements are “must</p>

consider” requirements, meaning that GUC must consider certain programs, but is not required to implement the programs. The “must consider” requirements means that considerations be made after a Public Notice and Hearing and a determination must be made in writing, based upon findings and/or evidence presented in the Hearing; and available to the public (PURPA Section 111(b)).

The law recites that each non-regulated electric utility such as GUC shall consider each standard established by Section 111(d) and make a determination considering whether it is appropriate to implement such a standard. Nothing in these subsections prohibits a non-regulated electric utility such as GUC from making any determination that it is not appropriate to implement any such standard pursuant to its authority under otherwise applicable state law. Thus, a non-regulated utility such as GUC may adopt a standard, decline to adopt a standard, or adopt a different or modified standard. In all events, non-regulated utilities such as GUC must satisfy certain procedural requirements established under PURPA as part of this consideration process. This includes a Public Hearing and rendering a final determination which must (1) be in writing; (2) be based upon findings included in that determination upon evidence presented at the hearing, and (3) be available to the public (See 16 USC 2621(b)).

GUC previously held a Public Hearing on August 21, 2007, but it was unclear whether such a Public Hearing was sufficient to meet the new requirements of law. As such, GUC conducted a Public Hearing on December 15, 2022 with no input from the public. It is our belief that through our actions and offerings that we have already met the requirements of this new legislation.

**Strategic Plan
Elements:**

Strategic Themes:

- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Developing and enhancing strategic partnerships
- Embracing change to ensure organizational alignment and efficiency

Core Values:

- Encourage Innovation/Lifelong Learning
- Support the Community

**Previous Board
Actions:**

The GUC Board of Commissioners conducted a Public Hearing related to this item at the December 15, 2022 regular meeting.

Fiscal Note:

None

**Recommended
Action(s):**

Staff recommends that GUC continue the following programs to ensure compliance with the requirements of The Infrastructure Investment and Jobs Act:

Maintain the existing successful GUC Retail Demand Response Programs already in place and continue to consider future technologies to reduce electric consumption as they arise that may be of benefit.

Maintain GUC's existing Electric Vehicle Rebate Program. Continue to monitor and act on technological improvements that will promote future Electric Vehicle adoption.



Agenda Item # 3

Meeting Date: January 19, 2023

Item:	Consideration of Abandonment of a 30' Wide Utility Easement Across Tax Parcel No. 86716
Contact:	Phil Dixon
Explanation:	<p>Property owner, Aahan Homes, LLC, is requesting that the City of Greenville abandon a 30' wide Utility Easement across Tax Parcel No. 86716.</p> <p>The 30' wide Utility Easement is no longer needed by Greenville Utilities Commission.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Developing and enhancing strategic partnerships <p>Core Values:</p> <ul style="list-style-type: none">• Support the Community
Previous Board Actions:	None
Fiscal Note:	N/A
Recommended Action(s):	Authorize the execution of a Resolution requesting the City Council of the City of Greenville, North Carolina, to abandon such Utility Easement and request the execution of a Deed of Release in favor of the current owner.

RESOLUTION

RESOLUTION OF GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A THIRTY FOOT (30') WIDE UTILITY EASEMENT HERETOFORE GRANTED TO THE CITY OF GREENVILLE, FOR THE USE AND BENEFIT OF GREENVILLE UTILITIES COMMISSION, PER MAP BOOK 71 AT PAGES 68 - 71 (PAGE 4), PITT COUNTY PUBLIC REGISTRY, AND REQUESTING EXECUTION OF DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission"), heretofore obtained a Utility Easement from Pitt Land Development, LLC, for Stone Haven at Landover, Section One Subdivision, along the southern side of Laurel Ridge Drive (50' R/W; 36' B/B) at the intersection with Great Laurel Court per Map Book 71 at Pages 68 - 71 (Page 4), Pitt County Public Registry, across property commonly known as Tax Parcel No. 86716, for installation of a sanitary sewer line; and

WHEREAS, the current owner of such property, Aahan Homes, LLC, has requested that the City of Greenville, North Carolina, and Commission abandon the thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, hereinafter described as follows:

Traveling from an Iron Pipe Set in the southern right-of-way of Laurel Ridge Drive, a common corner with the northwest corner of Landover Section One, Lot 2, as per Map Book 71 at Pages 68-71 (Page 4), Pitt County Public Registry, and traveling along a curve South $85^{\circ}39'46''$ West, said curve having a Chord distance of 48.40 and a Radius equal to 525.00 to another Iron Pipe Set in the southern right-of-way of the said Laurel Ridge Drive; thence South $88^{\circ}18'30''$ West 109.27', more or less, to a point in the southern right-of-way of Laurel Ridge Drive, the POINT OF BEGINNING; thence South $88^{\circ}18'30''$ West along the southern right-of-way of the said Laurel Ridge Drive 1.20', more or less, to an Iron Pipe Set; thence along the southern right-of-way of Laurel Ridge Drive South $88^{\circ}18'30''$ West 28.80', more or less, to an Iron Pipe Set in the southern right-of-way of the said Laurel Ridge Drive; cornering, thence South $01^{\circ}50'24''$ East 30.42' (L-9), more or less, to an Iron Pipe Set; cornering, thence North $88^{\circ}09'38''$ East 30.00' (L-8), more or less, to a point; cornering, thence North $01^{\circ}50'24''$ West 30.34' (L-7), more or less, to an Iron Pipe Set, the POINT OF BEGINNING, all as shown in Detail "B" on Page 4 of Map Book 71 at Page 68, entitled "Stone Haven @ Landover Section One, Greenville, Arthur Township, Pitt County, North Carolina", prepared by Michael West Baldwin, Professional Land Surveyor, L-3082, Baldwin & Janowski, P.A., Engineering - Surveying - Planning, 1015 Conference Drive, Greenville, North Carolina 27858, Phone Number (252) 758-1390, dated July 30, 2008, which is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the subject property. Reference is hereby further made to a map entitled "Townes at Laurel Ridge Easement to be Abandoned Pitt Co., NC" prepared by Greenville Utilities Commission and dated December 22, 2022, which said map indicates the Utility Easement to be abandoned, and which said map is marked Exhibit "B" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the subject property.

WHEREAS, Commission anticipates no use or need now or in the future for such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive to be abandoned; and

WHEREAS, Commission therefore desires to abandon such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive; and

WHEREAS, the current owner of such property, Aahan Homes, LLC, has requested that the City of Greenville, North Carolina, and Commission acknowledge the abandonment and release of such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release such thirty foot (30') wide Utility

Easement on the south side of Laurel Ridge Drive, which is shown on Exhibit "B" as to be abandoned, which is attached hereto and made a part hereof, and which is hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That Commission has no need or desire to use such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive heretofore granted to the City of Greenville, for the use and benefit of Greenville Utilities Commission, per Map Book 71 at Pages 68 - 71 (Page 4), Pitt County Public Registry.

Section 2. That a request be made to the City Council of the City of Greenville, North Carolina, as soon as practicable that it abandon such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive as shown on Exhibit "B" which is attached hereto and made a part hereof, and which is hereby incorporated by reference.

Section 3. That the City Council of the City of Greenville authorize the appropriate City Officials to make, execute, and deliver to Aahan Homes, LLC, 2729 Willow Rock Lane, Apex, North Carolina 27523-8515, or the then current owner of the subject property encumbered by such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, which is shown as to be abandoned on Exhibit "B" which is attached hereto and made a part hereof.

Section 4. This Resolution shall take effect immediately upon its adoption.

This the _____ day of _____, 2023.

GREENVILLE UTILITIES COMMISSION
OF THE CITY OF GREENVILLE, NC

By _____
Kelly L. Darden, Jr., Chair

ATTEST:

Lindsey Griffin, Secretary

(SEAL)

RESOLUTION NO. _____

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A THIRTY FOOT (30') WIDE UTILITY EASEMENT HERETOFORE GRANTED TO THE CITY OF GREENVILLE, FOR THE USE AND BENEFIT OF GREENVILLE UTILITIES COMMISSION, PER MAP BOOK 71 AT PAGES 68 - 71 (PAGE 4), PITT COUNTY PUBLIC REGISTRY, AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a Utility Easement from Pitt Land Development, LLC, for Stone Haven at Landover, Section One Subdivision, along the southern side of Laurel Ridge Drive (50' R/W; 36' B/B) at the intersection with Great Laurel Court per Map Book 71 at Pages 68 - 71 (Page 4), Pitt County Public Registry, across property commonly known as Tax Parcel No. 86716, for installation of a sanitary sewer line; and

WHEREAS, the current owner of such property, Aahan Homes, LLC, has requested that the City of Greenville, North Carolina, and Commission abandon the thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, hereinafter described as follows:

Traveling from an Iron Pipe Set in the southern right-of-way of Laurel Ridge Drive, a common corner with the northwest corner of Landover Section One, Lot 2, as per Map Book 71 at Pages 68-71 (Page 4), Pitt County Public Registry, and traveling along a curve South 85°39'46" West, said curve having a Chord distance of 48.40 and a Radius equal to 525.00 to another Iron Pipe Set in the southern right-of-way of the said Laurel Ridge Drive; thence South 88°18'30" West 109.27', more or less, to a point in the southern right-of-way of Laurel Ridge Drive, the POINT OF BEGINNING; thence South 88°18'30" West along the southern right-of-way of the said Laurel Ridge Drive 1.20', more or less, to an Iron Pipe Set; thence along the southern right-of-way of Laurel Ridge Drive South 88°18'30" West 28.80', more or less, to an Iron Pipe Set in the southern right-of-way of the said Laurel Ridge Drive; cornering, thence South 01°50'24" East 30.42' (L-9), more or less, to an Iron Pipe Set; cornering, thence North 88°09'38" East 30.00' (L-8), more or less, to a point; cornering, thence North 01°50'24" West 30.34' (L-7), more or less, to an Iron Pipe Set, the POINT OF BEGINNING, all as shown in Detail "B" on Page 4 of Map Book 71 at Page 68, entitled "Stone Haven @ Landover Section One, Greenville, Arthur Township, Pitt County, North Carolina", prepared by Michael West Baldwin, Professional Land Surveyor, L-3082, Baldwin & Janowski, P.A., Engineering - Surveying - Planning, 1015 Conference Drive, Greenville, North Carolina 27858, Phone Number (252) 758-1390, dated July 30, 2008, which is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the subject property. Reference is hereby further made to a map entitled "Townes at Laurel Ridge Easement to be Abandoned Pitt Co., NC" prepared by Greenville Utilities Commission and dated December 22, 2022, which said map indicates the Utility Easement to be abandoned, and which said map is marked Exhibit "B" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the subject property.

WHEREAS, Commission anticipates no use or need now or in the future for such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive to be abandoned; and

WHEREAS, Commission therefore desires to abandon the thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive; and

WHEREAS, the current owner of such property, Aahan Homes, LLC, has requested that the City of Greenville, North Carolina, and Commission acknowledge the abandonment and release of such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, which is shown on Exhibit "B" as to be

abandoned, which is attached hereto and made a part hereof, and which is hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville does hereby abandon such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, heretofore granted to the City of Greenville, for the use and benefit of Greenville Utilities Commission, per Map Book 71 at Pages 68 - 71 (Page 4), Pitt County Public Registry.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Aahan Homes, LLC, 2729 Willow Rock Lane, Apex, North Carolina 27523-8515, or the then current owner of the subject property encumbered by such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, which is shown as to be abandoned on Exhibit "B" which is attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the _____ day of _____, 2023.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

A meeting of the City Council of the City of Greenville, North Carolina, was held on _____, 2023.

Present: _____

Absent: _____

Also Present: _____

After consideration of the foregoing Resolution, Council member _____, moved for the passage thereof, which motion was duly seconded by Council member _____, and the foregoing Resolution was passed by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on the _____ day of _____, 2023 and contains the verbatim text of Resolution No. _____ which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this _____ day of _____, 2023.

City Clerk

[SEAL]

Prepared by: Phillip R. Dixon, Attorney
File: Greenville Utilities Commission
Post Office Box 1847
Greenville, NC 27835

NORTH CAROLINA

DEED OF RELEASE

PITT COUNTY

THIS DEED OF RELEASE, made and entered into this the _____ day of _____, 2023, by and between the City of Greenville, North Carolina, a municipal corporation in Pitt County, North Carolina, party of the first part (hereinafter called GRANTOR), and Aahan Homes, LLC, 2729 Willow Rock Lane, Apex, North Carolina 27523-8515, party of the second part (hereinafter called GRANTEE).

THAT WHEREAS, the GRANTOR, for the use and benefit of Greenville Utilities Commission (hereinafter referred to as "Commission"), previously received a Utility Easement from Pitt Land Development, LLC, for Stone Haven at Landover, Section One Subdivision, along the southern side of Laurel Ridge Drive (50' R/W; 36' B/B) at the intersection with Great Laurel Court per Map Book 71 at Pages 68 - 71 (Page 4), Pitt County Public Registry, across property commonly known as Tax Parcel No. 86716, for installation of a sanitary sewer line; and

WHEREAS, the current owner of such property, Aahan Homes, LLC, has requested that the City of Greenville, North Carolina, and Commission abandon the thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, hereinafter described as follows:

Traveling from an Iron Pipe Set in the southern right-of-way of Laurel Ridge Drive, a common corner with the northwest corner of Landover Section One, Lot 2, as per Map Book 71 at Pages 68-71 (Page 4), Pitt County Public Registry, and traveling along a curve South 85°39'46' West, said curve having a Chord distance of 48.40 and a Radius equal to 525.00 to another Iron Pipe Set in the southern right-of-way of the said Laurel Ridge Drive; thence South 88°18'30' West 109.27', more or less, to a point in the southern right-of-way of Laurel Ridge Drive, the POINT OF BEGINNING; thence South 88°18'30' West along the southern right-of-way of the said Laurel Ridge Drive 1.20', more or less, to an Iron Pipe Set; thence along the southern right-of-way of Laurel Ridge Drive South 88°18'30' West 28.80', more or less, to an Iron Pipe Set in the southern right-of-way of the said Laurel Ridge Drive; cornering, thence South 01°50'24' East 30.42' (L-9), more or less, to an Iron Pipe Set; cornering, thence North 88°09'38' East 30.00' (L-8), more or less, to a point; cornering, thence North 01°50'24' West 30.34' (L-7), more or less, to an Iron Pipe Set, the POINT OF BEGINNING, all as shown in Detail "B" on Page 4 of Map Book 71 at Page 68, entitled "Stone Haven @ Landover Section One, Greenville, Arthur Township, Pitt County, North Carolina", prepared by Michael West Baldwin, Professional Land Surveyor, L-3082, Baldwin & Janowski, P.A., Engineering - Surveying - Planning, 1015 Conference Drive, Greenville, North Carolina 27858, Phone Number (252) 758-1390, dated July 30, 2008, which is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the subject property. Reference is hereby further made to a map entitled "Townes at Laurel Ridge Easement to be Abandoned Pitt Co., NC" prepared by Greenville Utilities Commission and dated December 22, 2022, which said map indicates the Utility Easement to be abandoned, and which said map is marked Exhibit "B" and

is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the subject property.

WHEREAS, Commission anticipates no use or need now or in the future for thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive to be abandoned; and

WHEREAS, Commission therefore desires to abandon such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive; and

WHEREAS, the current owner of such property, Aahan Homes, LLC, has requested that the City of Greenville, North Carolina, and Commission acknowledge the abandonment and release of such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, which is shown on Exhibit "B" as to be abandoned, which is attached hereto and made a part hereof, and which is hereby incorporated by reference; and

WHEREAS, Commission has therefore requested GRANTOR to execute a Deed of Release to GRANTEE, or the current owner(s) of such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, which is shown on Exhibit "B" as to be abandoned, which is attached hereto and made a part hereof, and which is hereby incorporated by reference; and

WHEREAS, the City Council of the GRANTOR, acting on the recommendation of Commission, has duly adopted the Resolution abandoning to GRANTEE, such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive as shown on Exhibit "B" as to be abandoned, and a copy of which said Resolution is attached hereto as Exhibit "C" and made a part hereof; and

NOW THEREFORE, pursuant to and in accordance with said Resolution, GRANTOR does hereby remise, release, discharge, and forever quitclaim unto Aahan Homes, LLC, as the current owner of the subject property, its heirs and assigns, all the GRANTOR's rights, title, and interest in and to such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, which is shown on Exhibit "B" as to be abandoned, which is attached hereto and made a part hereof, and which is hereby incorporated by reference.

IN TESTIMONY WHEREOF, GRANTOR has caused this Deed of Release to be executed in its name by its Mayor, attested by the City Clerk, and its official seal hereunto affixed, all by Resolution duly entered by the City Council of GRANTOR, on the day and year first above written.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

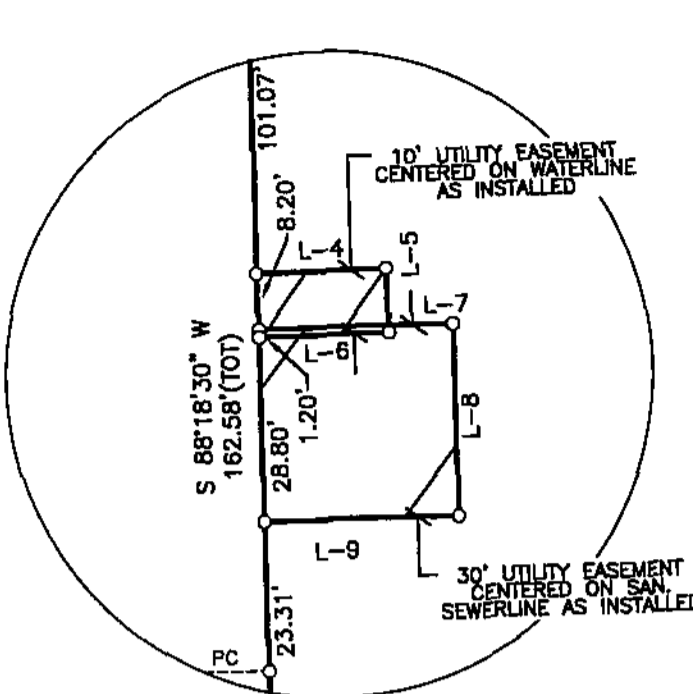
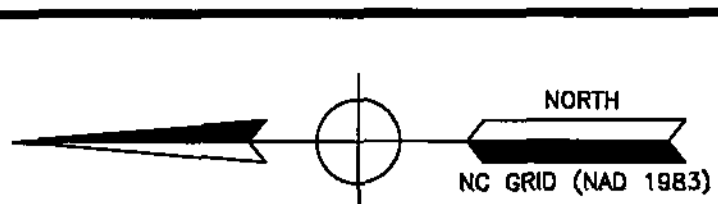
NORTH CAROLINA
PITT COUNTY

I, _____, a Notary Public of the aforesaid County and State, certify that VALERIE P. SHIUWEGAR personally came before me this day and acknowledged that she is City Clerk of the City of Greenville, North Carolina, and that by authority duly given and as the act of the City of Greenville, North Carolina, the foregoing instrument was signed in its name by its Mayor, sealed with its official seal, and attested by her as its City Clerk.

WITNESS my hand and official stamp or seal, this the ____ day of _____, 2023.

NOTARY PUBLIC

My Commission Expires: _____



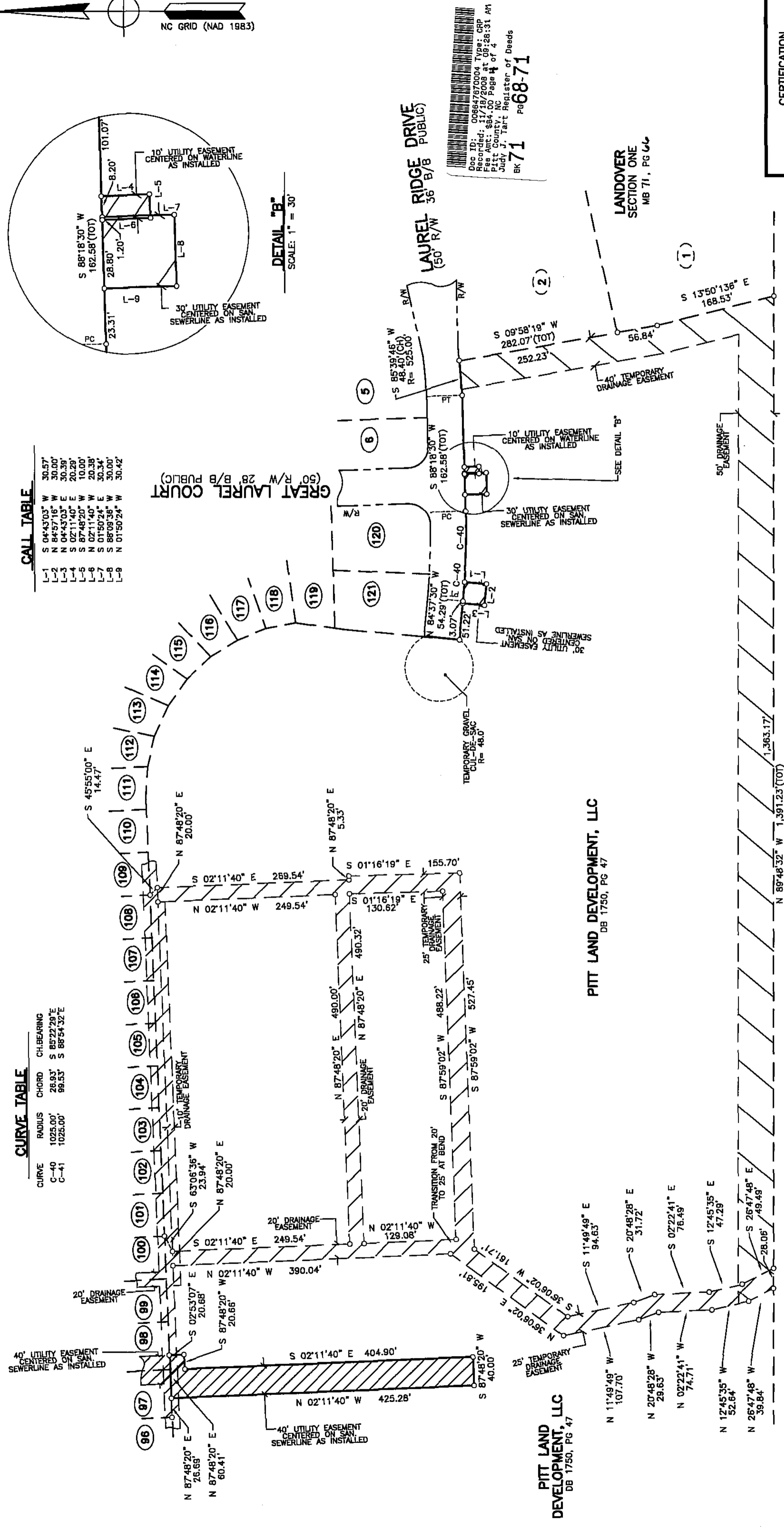
DETAIL "B"
SCALE: 1" = 30'

CALL TABLE

L-1	S 04°43'03" W	30.57'
L-2	N 84°57'16" W	30.00'
L-3	S 04°43'03" E	30.39'
L-4	S 02°11'40" E	20.29'
L-5	S 87°48'20" W	10.00'
L-6	S 02°11'40" W	20.38'
L-7	S 01°50'24" E	30.34'
L-8	S 88°09'36" W	30.00'
L-9	N 01°50'24" W	30.42'

CURVE TABLE

CURVE	RADIUS	CHORD BEARING
C-40	1025.00'	S 85°22'28" E
C-41	1025.00'	S 88°54'32" E



Doc ID: 00864767004
 Recorded: 03/18/2008 at 08:28:31 AM
 Fee: \$84.00 Page 4 of 4
 Judy J. Tart, Register of Deeds
 BK 71 Pg 68-71

CERTIFICATION

I, MICHAEL WEST BALDWIN CERTIFY THAT UNDER MY DIRECT SUPERVISION FROM AN ACTUAL FIELD SURVEY MADE UNDER MY SUPERVISION AND DEED RECORDATION, THE BOUNDARIES AND EASEMENTS SHOWN ON THIS MAP HAVE NOT SURVEYED AND CLEARLY INDICATED AS DRAWN FROM INFORMATION FOUND IN BOOK PAGE: THAT THE RATIO OF PRECISION AS CALCULATED BY LATITUDES AND DEPARTURES IS 1:10,000; THAT THIS MAP WAS PREPARED IN ACCORDANCE WITH GS 77-30 AS AMENDED, WITNESS MY HAND AND SEAL THIS 30th DAY OF JULY, 2008.

SIGNED: *[Signature]*
 REGISTRATION NO. L-3082

REVIEW OFFICER'S CERTIFICATE

REVIEW OFFICER OF PITT COUNTY, CERTIFY THAT THE MAP OR PLAN TO WHICH THIS CERTIFICATION IS AFFIXED MEETS RECORDING STATUTORY REQUIREMENTS FOR RECORDING.

SIGNED: *[Signature]* 11/18/08
 DATE

DEDICATION

THE UNDERSIGNED HEREBY ACKNOWLEDGES THIS PLAT AND ALLOTMENT TO BE THEIR FREE ACT AND DEED, AND HEREBY DEDICATES TO PUBLIC USE AS STREETS, PARKS, PLAYGROUNDS, OPEN SPACES AND EASEMENTS FOREVER ALL AREAS AS SHOWN OR SO INDICATED ON SAID PLAT.

SIGNED: *[Signature]*
 ATTEST: *[Signature]*

APPROVAL

THIS FINAL PLAT NO. 08-82 WAS APPROVED BY THE SUBDIVISION REVIEW BOARD IN ACCORDANCE WITH TITLE 9, CHAPTER 5 OF THE GREENVILLE CITY CODE THE 13TH DAY OF AUGUST 2008.

SIGNED: *[Signature]*
 CITY PLANNER

OWNERS STATEMENT

THIS IS EVIDENCE THAT THIS SUBDIVISION IS MADE AT THE REQUEST OF

SWORN AND SUBSCRIBED BEFORE ME THIS 13th DAY OF AUGUST, 2008.

[Signature]
 NOTARY PUBLIC
 MY COMMISSION EXPIRES: 03/28/09

SOURCE OF TITLE

THIS IS TO CERTIFY THAT THE LAST INSTRUMENT(S) IN THE CHAIN OF TITLE(S) OF THIS PROPERTY AS RECORDED IN THE PITT COUNTY REGISTRY AT GREENVILLE, NORTH CAROLINA IS:

DEED BOOK	1750	PAGE	47
DEED BOOK	2389	PAGE	285
DEED BOOK		PAGE	

NC REGISTRATION NO. L-3082

FINAL PLAT

SHEET 4 OF 4

STONE HAVEN @ LANDOVER
 SECTION ONE

REFERENCE: BEING A PORTION OF THE PROPERTY DESCRIBED IN DEED BOOK 1750, PAGE 47 AND DEED BOOK 2389, PAGE 285 OF THE PITT COUNTY REGISTRY

GREENVILLE, ARTHUR TOWNSHIP, PITT COUNTY, NORTH CAROLINA

OWNER:	PITT LAND DEVELOPMENT, LLC
ADDRESS:	1156 AUTUMN LAKES DRIVE GRIMESLAND, NC 27834
PHONE:	(252) 752-7921
SURVEYED:	JP
APPROVED:	MWB
DATE:	07/30/2008
DRAWN:	SCB
CHECKED:	MWB
SCALE:	1" = 100'

Baldwin & Janowska
 ENGINEERING - SURVEYING - PLANNING
 1015 CONFERENCE DRIVE GREENVILLE, NC 27638

C & G FILE: 28 ACRES CAD FILE: 03-139 LANDOVER\SUBDIVISION\STONE HAVEN @ LANDOVER SEC 1 FP FILE# 03-139

Exhibit "A"



**Existing Utility Easement
30' in width to be abandoned**

Disclaimer:
Easements depicted on this map are for illustrative purposes only and may not be relied upon as an accurate representation for spatial reference. This map is not a certified survey and has not been reviewed by a local government agency for compliance with any applicable land development regulation. The source data is referenced from Pitt County Planning Department, the City of Greenville and GUC.

**Townes At Laurel Ridge
Easement to be Abandoned
Pitt Co., NC**



Date Created: 12/22/2022

Created By: GDS

Requested By: Debra Miller



**Greenville
Utilities**

Greenville Utilities
P.O. Box 1847
Greenville, NC 27835
Phone: (252) 752-7166
Fax: (252) 329-2172

RESOLUTION NO. _____

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, ABANDONING A THIRTY FOOT (30') WIDE UTILITY EASEMENT HERETOFORE GRANTED TO THE CITY OF GREENVILLE, FOR THE USE AND BENEFIT OF GREENVILLE UTILITIES COMMISSION, PER MAP BOOK 71 AT PAGES 68 - 71 (PAGE 4), PITT COUNTY PUBLIC REGISTRY, AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a Utility Easement from Pitt Land Development, LLC, for Stone Haven at Landover, Section One Subdivision, along the southern side of Laurel Ridge Drive (50' R/W; 36' B/B) at the intersection with Great Laurel Court per Map Book 71 at Pages 68 - 71 (Page 4), Pitt County Public Registry, across property commonly known as Tax Parcel No. 86716, for installation of a sanitary sewer line; and

WHEREAS, the current owner of such property, Aahan Homes, LLC, has requested that the City of Greenville, North Carolina, and Commission abandon the thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, hereinafter described as follows:

Traveling from an Iron Pipe Set in the southern right-of-way of Laurel Ridge Drive, a common corner with the northwest corner of Landover Section One, Lot 2, as per Map Book 71 at Pages 68-71 (Page 4), Pitt County Public Registry, and traveling along a curve South 85°39'46" West, said curve having a Chord distance of 48.40 and a Radius equal to 525.00 to another Iron Pipe Set in the southern right-of-way of the said Laurel Ridge Drive; thence South 88°18'30" West 109.27', more or less, to a point in the southern right-of-way of Laurel Ridge Drive, the POINT OF BEGINNING; thence South 88°18'30" West along the southern right-of-way of the said Laurel Ridge Drive 1.20', more or less, to an Iron Pipe Set; thence along the southern right-of-way of Laurel Ridge Drive South 88°18'30" West 28.80', more or less, to an Iron Pipe Set in the southern right-of-way of the said Laurel Ridge Drive; cornering, thence South 01°50'24" East 30.42' (L-9), more or less, to an Iron Pipe Set; cornering, thence North 88°09'38" East 30.00' (L-8), more or less, to a point; cornering, thence North 01°50'24" West 30.34' (L-7), more or less, to an Iron Pipe Set, the POINT OF BEGINNING, all as shown in Detail "B" on Page 4 of Map Book 71 at Page 68, entitled "Stone Haven @ Landover Section One, Greenville, Arthur Township, Pitt County, North Carolina", prepared by Michael West Baldwin, Professional Land Surveyor, L-3082, Baldwin & Janowski, P.A., Engineering - Surveying - Planning, 1015 Conference Drive, Greenville, North Carolina 27858, Phone Number (252) 758-1390, dated July 30, 2008, which is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the subject property. Reference is hereby further made to a map entitled "Townes at Laurel Ridge Easement to be Abandoned Pitt Co., NC" prepared by Greenville Utilities Commission and dated December 22, 2022, which said map indicates the Utility Easement to be abandoned, and which said map is marked Exhibit "B" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the subject property.

WHEREAS, Commission anticipates no use or need now or in the future for such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive to be abandoned; and

WHEREAS, Commission therefore desires to abandon the thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive; and

WHEREAS, the current owner of such property, Aahan Homes, LLC, has requested that the City of Greenville, North Carolina, and Commission acknowledge the abandonment and release of such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties, and therefore requests that the City of Greenville, North Carolina, acknowledge such abandonment and release such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, which is shown on Exhibit "B" as to be

abandoned, which is attached hereto and made a part hereof, and which is hereby incorporated by reference.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, AS FOLLOWS:

Section 1. That the City Council of the City of Greenville does hereby abandon such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, heretofore granted to the City of Greenville, for the use and benefit of Greenville Utilities Commission, per Map Book 71 at Pages 68 - 71 (Page 4), Pitt County Public Registry.

Section 2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Aahan Homes, LLC, 2729 Willow Rock Lane, Apex, North Carolina 27523-8515, or the then current owner of the subject property encumbered by such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive to be abandoned, an instrument in a form suitable for recording to release whatever interests the City of Greenville, North Carolina, for the use and benefit of Commission, might have in and to such thirty foot (30') wide Utility Easement on the south side of Laurel Ridge Drive, which is shown as to be abandoned on Exhibit "B" which is attached hereto and made a part hereof.

Section 3. This Resolution shall take effect immediately upon its adoption.

This the _____ day of _____, 2023.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

A meeting of the City Council of the City of Greenville, North Carolina, was held on _____, 2023.

Present: _____

Absent: _____

Also Present: _____

After consideration of the foregoing Resolution, Council member _____, moved for the passage thereof, which motion was duly seconded by Council member _____, and the foregoing Resolution was passed by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing accurately reflects the proceedings as recorded in the minutes of the City Council of said City at a meeting held on the _____ day of _____, 2023 and contains the verbatim text of Resolution No. _____ which was duly adopted by said City Council at said meeting.

WITNESS my hand and the official seal of said City, this _____ day of _____, 2023.

City Clerk

[SEAL]



Agenda Item # 4

Meeting Date: January 19, 2023

Item: Review of Monthly Financial Statement for December 31, 2022

Contact: Jeff McCauley

Explanation: December 31, 2022 Financial Statement

The Financial Statement for December 2022 is attached.

Key financial metrics for the combined funds for the period ending December 2022:

Operating Cash	\$82,805,868	Days of Cash on Hand	126
Less Current Liabilities	<u>(\$30,364,637)</u>	Days of Cash on Hand After Liabilities	80
Fund Balance	\$52,441,231		

Fund Balance Available for Appropriation: 18.2%

Average Investment Yield: 1.96%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$788,949)	(\$1,267,774)	\$260,094	(\$204,681)	(\$2,313,262)	\$3,031,781
Water	\$76,645	\$270,703	\$591,548	\$2,731,616	\$2,211,602	\$2,984,671
Sewer	(\$237,012)	(\$43,931)	\$1,472	\$1,298,235	\$498,939	\$2,346,628
Gas	\$669,325	(\$560,920)	\$419,031	(\$1,248,403)	(\$4,361,274)	(\$1,674,179)
Combined	(\$279,991)	(\$1,601,922)	\$1,272,145	\$2,576,767	(\$3,963,995)	\$6,688,901

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$285,626)	(\$851,107)	\$60,094	(\$501,358)	\$186,738	\$281,781
Water	\$40,109	(\$104,297)	\$91,548	\$1,120,080	(\$38,398)	\$249,671
Sewer	(\$95,005)	(\$85,598)	\$1,472	(\$34,758)	\$248,937	\$246,628
Gas	\$776,922	(\$434,212)	\$419,031	(\$1,140,806)	(\$3,601,024)	(\$1,674,179)
Combined	\$436,400	(\$1,475,214)	\$572,145	(\$556,842)	(\$3,203,747)	(\$896,099)

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept December 31, 2022 Financial Statement

GREENVILLE UTILITIES COMMISSION

Financial Report

December 31, 2022



**Greenville
Utilities**

GREENVILLE UTILITIES COMMISSION
December 31, 2022

I. Key Financial Highlights

A. <u>Days Cash on Hand</u>	<u>December 2022</u>	<u>December 2021</u>	<u>December 2020</u>
Electric Fund	117	120	133
Water Fund	175	187	216
Sewer Fund	201	223	293
Gas Fund	<u>113</u>	<u>155</u>	<u>240</u>
Combined Funds	126	136	160

B. <u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$52,223,275	\$8,465,755	\$8,914,813	\$13,202,025	\$82,805,868
Current liabilities	\$(19,462,736)	\$(2,546,818)	\$(1,815,910)	\$(6,539,173)	\$(30,364,637)
Fund balance available for appropriation	\$32,760,539	\$5,918,937	\$7,098,903	\$6,662,852	\$52,441,231
Percentage of total budgeted expenditures	17.3%	23.4%	28.6%	13.7%	18.2%
Days unappropriated fund balance on hand	73	122	160	57	80

C. <u>Portfolio Management</u>	<u>Fiscal Year 2022-23</u>		<u>Fiscal Year 2021-22</u>		<u>Fiscal Year 2020-21</u>	
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
July	\$139,637	1.19%	\$64,647	0.52%	\$116,200	0.90%
August	\$150,839	1.17%	\$61,742	0.47%	\$115,742	0.92%
September	\$177,443	1.49%	\$57,321	0.40%	\$108,748	0.84%
October	\$218,968	1.68%	\$50,107	0.42%	\$100,286	0.78%
November	\$269,865	1.92%	\$49,579	0.41%	\$99,514	0.74%
December	\$273,166	1.96%	\$57,466	0.52%	\$95,090	0.66%

II. Fund Performance

<u>Electric</u>	<u>December 2022</u>	<u>December 2021</u>	<u>December 2020</u>
Number of Accounts	72,378	71,578	70,386

- YTD volumes billed to customers are 888,487 kWh more than last year but 22,451,626 kWh less than budget.
- YTD revenues from retail rates and charges are \$235,064 more than last year but \$2,754,945 less than budget.

GREENVILLE UTILITIES COMMISSION
December 31, 2022

- YTD total revenues are \$348,281 more than last year but \$2,047,801 less than budget.
- YTD total expenditures are \$3,584,743 more than last year but \$4,156,382 less than budget.
- YTD expenditures exceed YTD revenues by \$204,681 compared to excess revenues of \$3,031,781 for last year.
- YTD net fund deficit after transfers is \$501,358.

<u>Water</u>	<u>December 2022</u>	<u>December 2021</u>	<u>December 2020</u>
Number of Accounts	38,718	38,457	37,345

- YTD volumes billed to customers are 110,256 kgallons more than last year and 121,725 kgallons more than budget.
- YTD revenues from retail rates and charges are \$803,012 more than last year and \$307,607 more than budget.
- YTD total revenues are \$791,078 more than last year and \$518,256 more than budget.
- YTD total expenditures are \$1,044,133 more than last year but \$1,758 less than budget.
- YTD revenues exceed YTD expenditures by \$2,731,616 compared to excess revenues of \$2,984,671 for last year.
- YTD net fund equity after transfers is \$1,120,080.

<u>Sewer</u>	<u>December 2022</u>	<u>December 2021</u>	<u>December 2020</u>
Number of Accounts	32,349	32,050	31,001

- YTD revenues from retail rates and charges are \$324,389 more than last year and \$163,945 more than budget.
- YTD total revenues are \$321,374 more than last year and \$364,529 more than budget.
- YTD total expenditures are \$1,369,767 more than last year but \$434,767 less than budget.
- YTD revenues exceed YTD expenditures by \$1,298,235 compared to excess revenues of \$2,346,628 for last year.
- YTD net fund deficit after transfers is \$34,758.

<u>Gas</u>	<u>December 2022</u>	<u>December 2021</u>	<u>December 2020</u>
Number of Accounts	24,533	24,289	23,961

- YTD total volumes billed to customers are 255,459 ccfs less than last year but 191,610 ccfs more than budget.
- YTD revenues from retail rates and charges are \$6,620,541 more than last year and \$4,770,223 more than budget.
- YTD total revenues are \$6,718,563 more than last year and \$4,976,032 more than budget.
- YTD total expenditures are \$6,292,787 more than last year and \$1,863,161 more than budget.
- YTD expenditures exceed YTD revenues by \$1,248,403 compared to deficit revenues of \$1,674,179 for last year.
- YTD net fund deficit after transfers is \$1,140,806.

GREENVILLE UTILITIES COMMISSION
December 31, 2022

III. <u>Volumes Billed</u>						YTD %			
	<u>December 2022</u>	<u>YTD FY 2022-23</u>	<u>December 2021</u>	<u>YTD FY 2021-22</u>	<u>Change</u>		<u>December 2020</u>	<u>YTD FY 2020-21</u>	<u>Change</u>
Electric (kwh)	133,843,451	916,839,779	135,745,716	915,951,292	0.1%		127,520,065	905,020,164	1.3%
Water (kgal)	386,593	2,247,884	376,672	2,137,628	5.2%		354,407	2,064,577	8.9%
Sewer (kgal)	241,243	1,542,710	246,190	1,520,563	1.5%		222,187	1,505,202	2.5%
Gas (ccf)	Firm	2,113,118	6,013,644	2,357,284	6,097,899	-1.4%	1,869,626	5,373,085	11.9%
	Interruptible	<u>1,417,262</u>	<u>7,099,220</u>	<u>1,454,082</u>	<u>7,270,424</u>	<u>-2.4%</u>	<u>1,260,232</u>	<u>7,003,563</u>	<u>1.4%</u>
	Total	3,530,380	13,112,864	3,811,366	13,368,323	-1.9%	3,129,858	12,376,648	5.9%

IV. <u>Cooling Degree Day Information</u>	<u>Fiscal Year 2022-23</u>	<u>Fiscal Year 2021-22</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
July	505.5	459.0	10.1%	499.9	486.7
August	448.5	496.5	-9.7%	463.2	441.1
September	256.5	277.0	-7.4%	308.8	266.8
October	21.5	138.0	-84.4%	107.8	73.5
November	33.5	0.5	6600.0%	12.8	10.7
December	-	<u>11.5</u>	<u>-100.0%</u>	<u>2.6</u>	<u>4.0</u>
YTD	1,265.5	1,382.5	-8.5%	1,395.1	1,282.8

V. <u>Heating Degree Day Information</u>	<u>Fiscal Year 2022-23</u>	<u>Fiscal Year 2021-22</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
July	-	-	n/a	-	-
August	-	-	n/a	-	-
September	12.5	-	n/a	5.3	6.4
October	145.5	48.5	200.0%	91.8	129.8
November	288.5	429.0	-32.8%	370.5	380.9
December	<u>634.5</u>	<u>359.0</u>	<u>76.7%</u>	<u>549.9</u>	<u>598.9</u>
YTD	1,081.0	836.5	29.2%	1,017.5	1,116.0

Commissioners Executive Summary

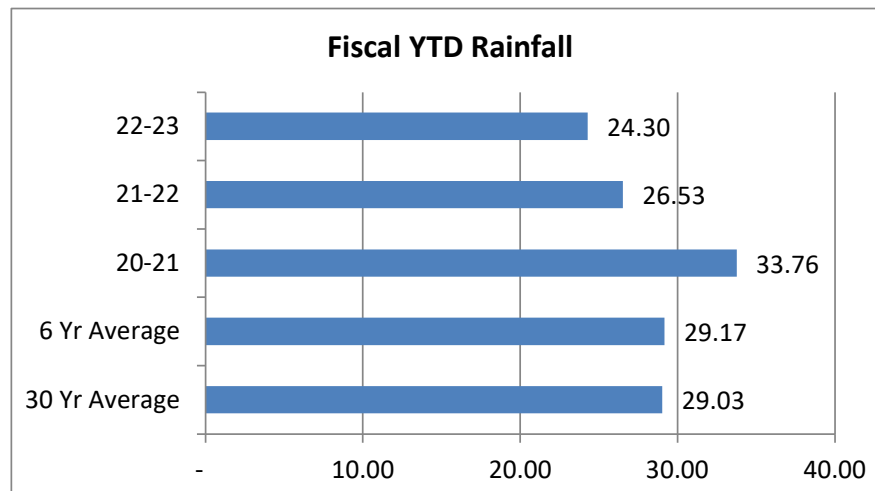
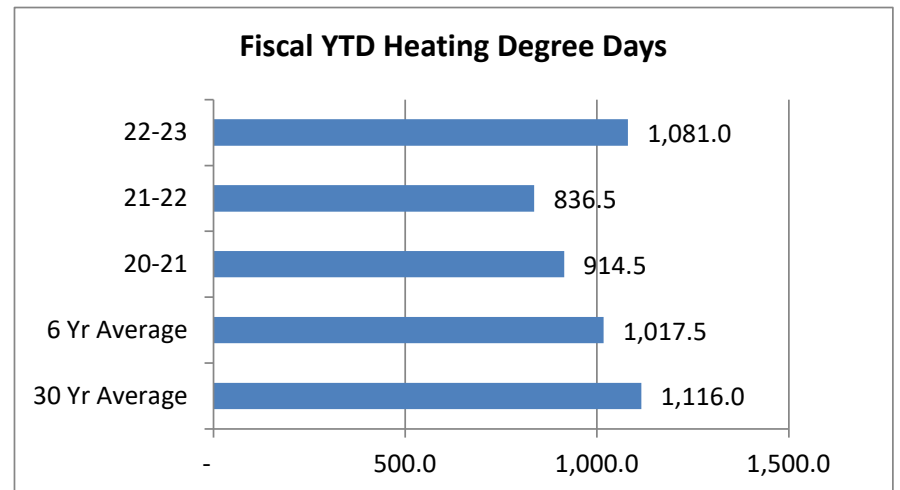
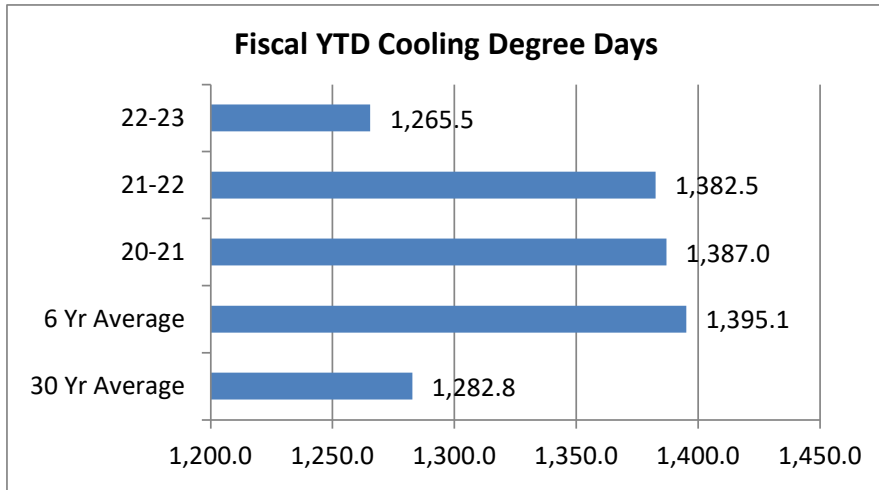
December 31, 2022

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	16,132,072	13,676,071	13,993,571	92,725,585	94,773,386	92,377,304
Expenses	(16,921,021)	(14,943,845)	(13,733,477)	(92,930,266)	(97,086,648)	(89,345,523)
Equity/Deficit from Operations	(788,949)	(1,267,774)	260,094	(204,681)	(2,313,262)	3,031,781
Transfers and Fund Balance	503,323	416,667	(200,000)	(296,677)	2,500,000	(2,750,000)
Total Equity/Deficit	(285,626)	(851,107)	60,094	(501,358)	186,738	281,781
Water						
Revenues	2,128,244	2,013,075	2,032,017	13,186,767	12,668,511	12,395,689
Expenses	(2,051,599)	(1,742,372)	(1,440,469)	(10,455,151)	(10,456,909)	(9,411,018)
Equity/Deficit from Operations	76,645	270,703	591,548	2,731,616	2,211,602	2,984,671
Transfers and Fund Balance	(36,536)	(375,000)	(500,000)	(1,611,536)	(2,250,000)	(2,735,000)
Total Equity/Deficit	40,109	(104,297)	91,548	1,120,080	(38,398)	249,671
Sewer						
Revenues	2,123,623	1,937,160	2,008,238	12,924,451	12,559,922	12,603,077
Expenses	(2,360,635)	(1,981,091)	(2,006,766)	(11,626,216)	(12,060,983)	(10,256,449)
Equity/Deficit from Operations	(237,012)	(43,931)	1,472	1,298,235	498,939	2,346,628
Transfers and Fund Balance	142,007	(41,667)	-	(1,332,993)	(250,002)	(2,100,000)
Total Equity/Deficit	(95,005)	(85,598)	1,472	(34,758)	248,937	246,628
Gas						
Revenues	6,855,089	4,473,061	3,793,333	22,232,500	17,256,468	15,513,937
Expenses	(6,185,764)	(5,033,981)	(3,374,302)	(23,480,903)	(21,617,742)	(17,188,116)
Equity/Deficit from Operations	669,325	(560,920)	419,031	(1,248,403)	(4,361,274)	(1,674,179)
Transfers and Fund Balance	107,597	126,708	-	107,597	760,250	-
Total Equity/Deficit	776,922	(434,212)	419,031	(1,140,806)	(3,601,024)	(1,674,179)
Combined						
Total Revenues	27,239,028	22,099,367	21,827,159	141,069,303	137,258,287	132,890,007
Total Expenses	(27,519,019)	(23,701,289)	(20,555,014)	(138,492,536)	(141,222,282)	(126,201,106)
Total Equity/Deficit from Operations	(279,991)	(1,601,922)	1,272,145	2,576,767	(3,963,995)	6,688,901
Total Transfers and Fund Balance	716,391	126,708	(700,000)	(3,133,609)	760,248	(7,585,000)
Total Equity/Deficit	436,400	(1,475,214)	572,145	(556,842)	(3,203,747)	(896,099)

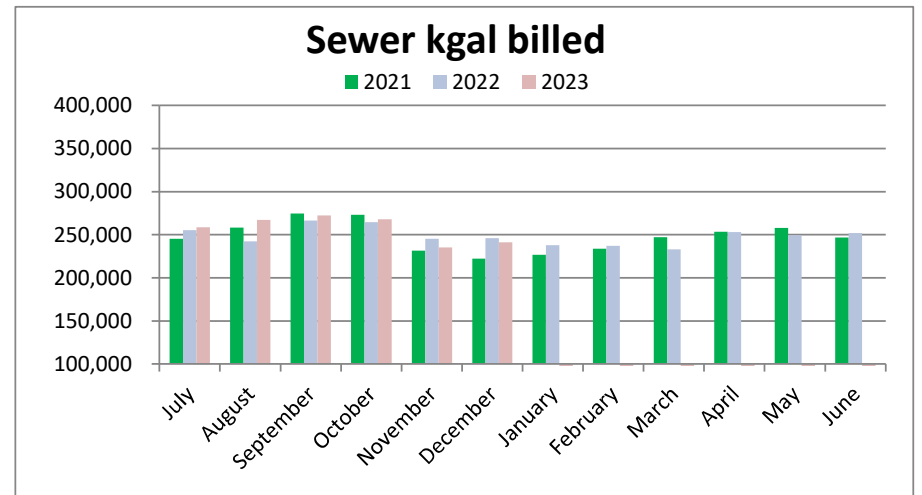
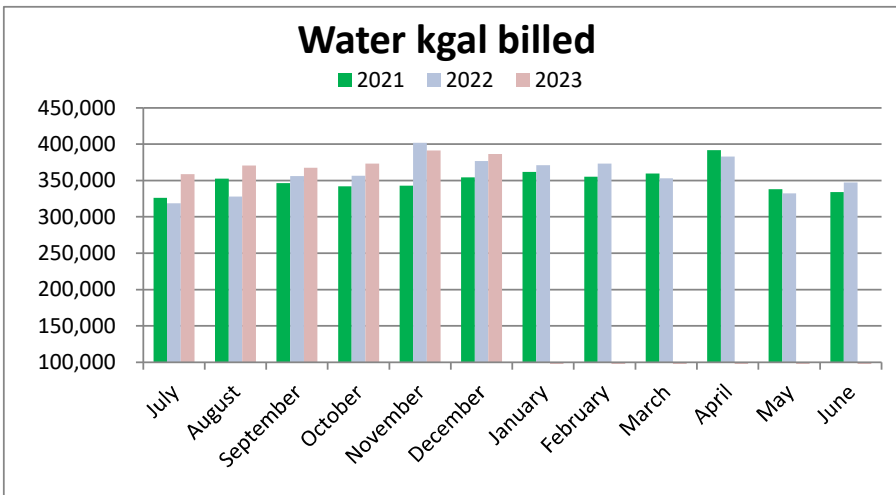
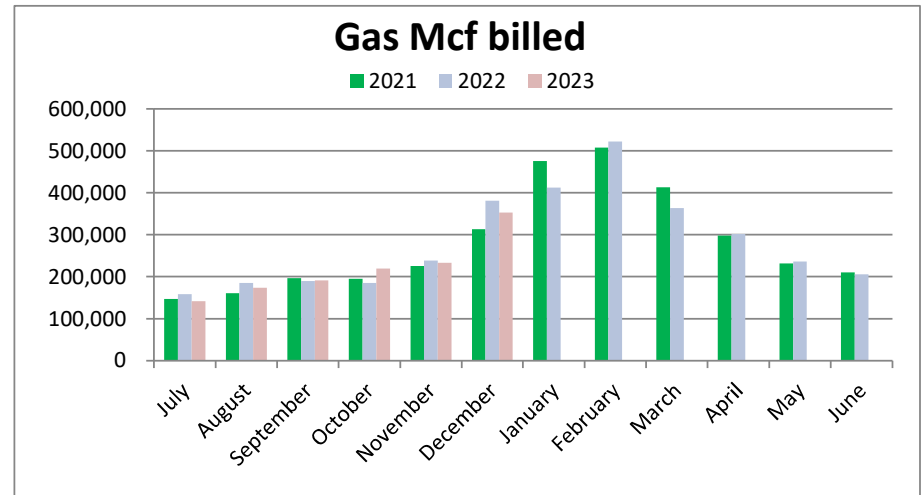
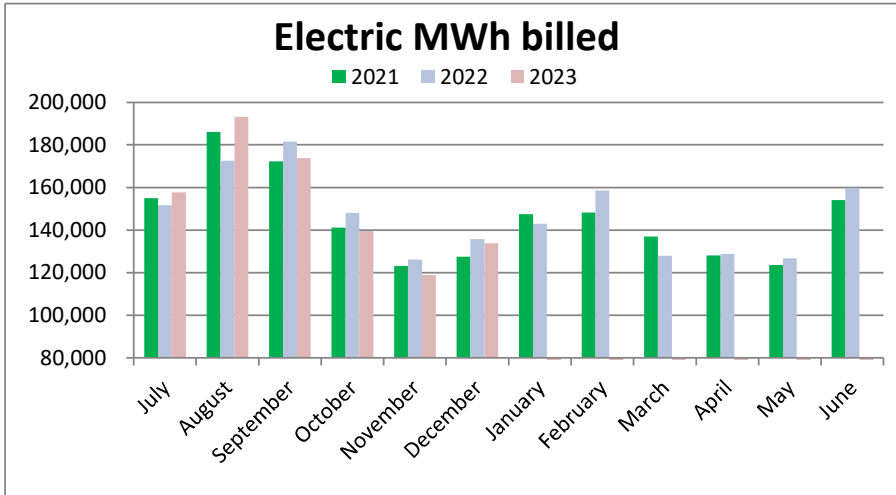
**Budgetary Summary
December 31, 2022**

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$93,230,266	\$12,073,791	\$105,304,057	\$189,230,306	\$83,926,249
Water Fund	12,180,151	2,454,213	14,634,364	25,257,760	10,623,396
Sewer Fund	13,101,216	2,573,415	15,674,631	24,852,520	9,177,889
Gas Fund	23,480,903	5,762,514	29,243,417	48,457,917	19,214,500
Total	\$141,992,536	\$22,863,933	\$164,856,469	\$287,798,503	\$122,942,034

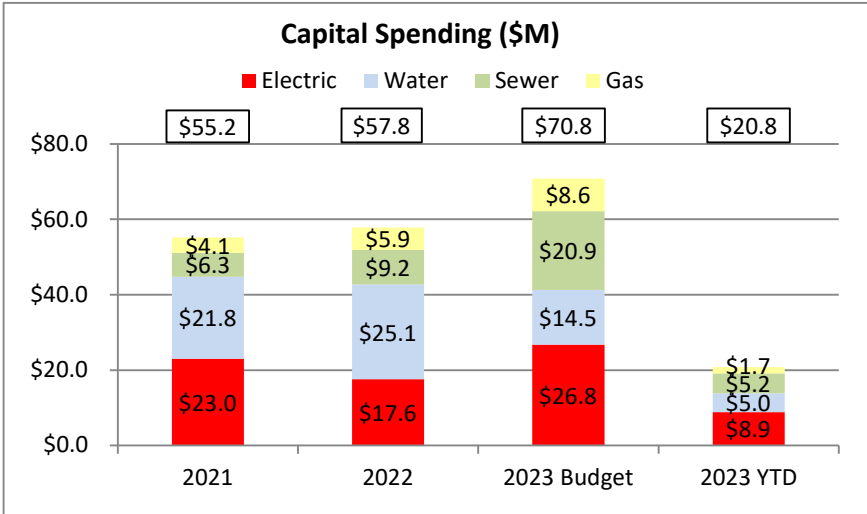
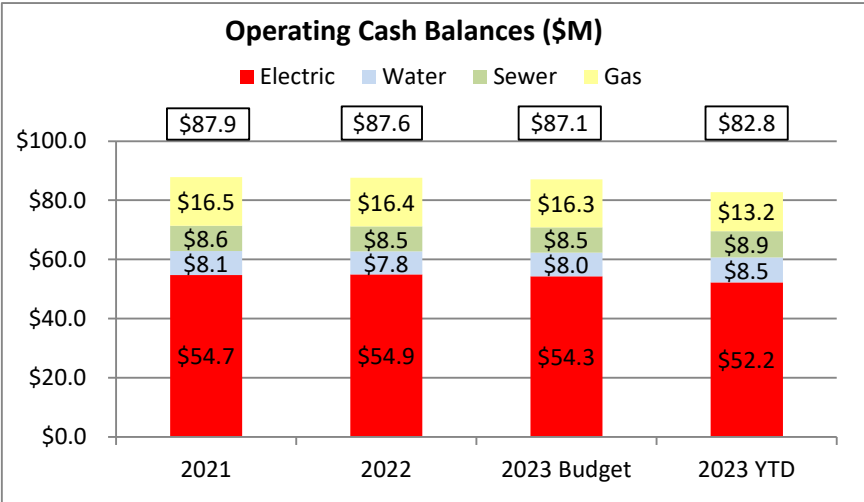
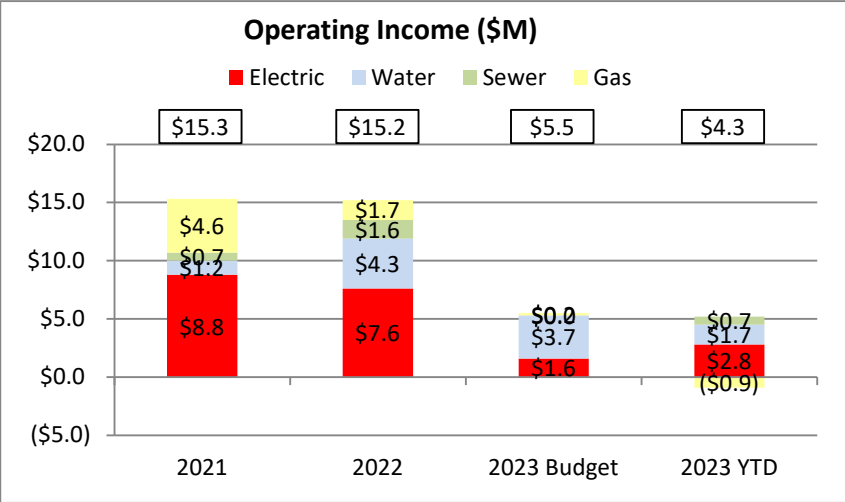
Weather



Customer Demand



Financial Trends



**Greenville Utilities Commission
Revenue and Expenses - Combined
December 31, 2022**

Line #	Current Fiscal Year						Prior Fiscal Year					
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Revenue:												
Rates & Charges	1	\$26,165,697	\$21,570,026	\$4,595,671	\$136,977,803	\$134,325,235	\$2,652,568	\$274,761,943	49.9%	\$20,694,419	\$129,038,994	\$7,938,809
Fees & Charges	2	224,699	194,775	29,924	1,250,595	1,137,941	112,654	2,518,247	49.7%	170,190	1,263,047	(12,452)
U. G. & Temp. Ser. Chgs.	3	49,605	53,012	(3,407)	198,445	238,550	(40,105)	434,348	45.7%	37,750	246,055	(47,610)
Miscellaneous	4	261,752	245,946	15,806	1,544,700	1,326,745	217,955	2,880,665	53.6%	893,046	2,020,918	(476,218)
Interest Income	5	161,879	35,608	126,271	722,364	229,816	492,548	408,000	177.1%	31,754	190,185	532,179
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	-	130,808	(130,808)
Bond Proceeds	7	375,396	-	375,396	375,396	-	375,396	274,800	136.6%	-	-	375,396
	8	\$27,239,028	\$22,099,367	\$5,139,661	\$141,069,303	\$137,258,287	\$3,811,016	\$281,278,003	50.2%	\$21,827,159	\$132,890,007	\$8,179,296
Expenditures:												
Operations	9	\$7,776,063	\$6,740,207	(\$1,035,856)	\$39,120,824	\$41,132,130	\$2,011,306	\$82,568,039	47.4%	\$5,711,636	\$34,238,891	\$4,881,933
Purchased Power/Gas	10	16,209,139	14,038,158	(2,170,981)	81,239,694	82,689,142	1,449,448	165,006,140	49.2%	11,610,330	74,129,441	7,110,253
Capital Outlay	11	1,653,041	1,302,969	(350,072)	7,883,003	7,181,278	(701,725)	14,598,261	54.0%	1,603,590	7,564,418	318,585
Debt Service	12	1,289,423	1,033,346	(256,077)	6,211,568	6,200,078	(11,490)	12,674,956	49.0%	1,068,484	6,410,904	(199,336)
City Turnover	13	504,947	504,947	-	3,029,682	3,029,682	-	6,059,364	50.0%	474,221	2,845,326	184,356
Street Light Reimbursement	14	86,406	81,662	(4,744)	507,765	489,972	(17,793)	979,944	51.8%	86,753	512,126	(4,361)
Transfer to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	-	500,000	-
Retirement of Bethel debt	16	-	-	-	-	-	-	-	n/a	-	-	-
	17	\$27,519,019	\$23,701,289	(\$3,817,730)	\$138,492,536	\$141,222,282	\$2,729,746	\$282,386,704	49.0%	\$20,555,014	\$126,201,106	\$12,291,430
Equity/Deficit from Operations	18	(\$279,991)	(\$1,601,922)	\$1,321,931	\$2,576,767	(\$3,963,995)	\$6,540,762	(\$1,108,701)		\$1,272,145	\$6,688,901	(\$4,112,134)
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$366,391	\$0	\$366,391	\$366,391	\$0	\$366,391	\$0	n/a	\$0	\$0	\$366,391
Transfer from Rate Stabilization	20	-	543,375	(543,375)	-	3,260,250	(3,260,250)	6,520,500	0.0%	-	-	-
Appropriated Fund Balance	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	350,000	(416,667)	766,667	(3,500,000)	(2,500,002)	(999,998)	(5,000,000)	70.0%	(700,000)	(7,585,000)	4,085,000
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	\$716,391	\$126,708	\$589,683	(\$3,133,609)	\$760,248	(\$3,893,857)	\$1,520,500		(\$700,000)	(\$7,585,000)	\$4,451,391
Total Equity/Deficit	26	\$436,400	(\$1,475,214)	\$1,911,614	(\$556,842)	(\$3,203,747)	\$2,646,905	\$411,799		\$572,145	(\$896,099)	\$339,257

**Greenville Utilities Commission
Revenue and Expenses - Electric Fund
December 31, 2022**

Line #	Current Fiscal Year							Prior Fiscal Year				
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	72,378								71,578		
kWh Purchased	2	156,588,396	147,958,989	(8,629,407)	942,118,870	980,780,808	38,661,938	1,872,898,597	50.3%	138,780,411	937,199,571	4,919,299
kWh Billed ¹	3	133,843,451	144,524,272	(10,680,821)	916,839,779	939,291,405	(22,451,626)	1,822,360,238	50.3%	135,745,716	915,951,292	888,487
Revenue:												
Rates & Charges - Retail	4	\$15,420,666	\$13,312,815	\$2,107,851	\$89,975,631	\$92,730,576	(\$2,754,945)	\$179,718,246	50.1%	\$13,074,081	\$89,740,567	\$235,064
Fees & Charges	5	136,725	106,653	30,072	732,948	627,738	105,210	1,346,990	54.4%	77,985	650,719	82,229
U. G. & Temp. Ser. Chgs.	6	47,605	52,524	(4,919)	188,145	230,257	(42,112)	414,348	45.4%	37,150	235,955	(47,810)
Miscellaneous	7	135,628	182,875	(47,247)	1,095,189	1,049,503	45,686	2,293,039	47.8%	784,314	1,563,328	(468,139)
Interest Income	8	103,835	21,204	82,631	446,059	135,312	310,747	240,000	185.9%	20,041	116,098	329,961
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	-	70,637	(70,637)
Bond Proceeds	10	287,613	-	287,613	287,613	-	287,613	217,683	132.1%	-	-	287,613
	11	\$16,132,072	\$13,676,071	\$2,456,001	\$92,725,585	\$94,773,386	(\$2,047,801)	\$184,230,306	50.3%	\$13,993,571	\$92,377,304	\$348,281
Expenditures:												
Operations	12	\$3,279,929	\$2,866,483	(\$413,446)	\$16,089,222	\$17,414,635	\$1,325,413	\$34,884,562	46.1%	\$2,385,627	\$14,389,030	\$1,700,192
Purchased Power	13	11,639,674	10,422,752	(1,216,922)	65,967,758	69,701,777	3,734,019	134,080,724	49.2%	9,446,186	64,860,064	1,107,694
Capital Outlay	14	980,487	838,875	(141,612)	5,687,299	4,800,825	(886,474)	9,722,316	58.5%	1,120,162	5,140,809	546,490
Debt Service	15	571,454	371,002	(200,452)	2,224,796	2,226,013	1,217	4,669,709	47.6%	359,672	2,158,032	66,764
City Turnover	16	363,071	363,071	-	2,178,426	2,178,426	-	4,356,852	50.0%	335,077	2,010,462	167,964
Street Light Reimbursement	17	86,406	81,662	(4,744)	507,765	489,972	(17,793)	979,944	51.8%	86,753	512,126	(4,361)
Transfer to OPEB Trust Fund	18	-	-	-	275,000	275,000	-	275,000	100.0%	-	275,000	-
	19	\$16,921,021	\$14,943,845	(\$1,977,176)	\$92,930,266	\$97,086,648	\$4,156,382	\$188,969,107	49.2%	\$13,733,477	\$89,345,523	\$3,584,743
Equity/Deficit from Operations	20	(\$788,949)	(\$1,267,774)	\$478,825	(\$204,681)	(\$2,313,262)	\$2,108,581	(\$4,738,801)		\$260,094	\$3,031,781	(\$3,236,462)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$3,323	\$0	\$3,323	\$3,323	\$0	\$3,323	\$0	n/a	\$0	\$0	\$3,323
Transfer from Rate Stabilization	22	-	416,667	(416,667)	-	2,500,000	(2,500,000)	5,000,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	500,000	-	500,000	(300,000)	-	(300,000)	-	n/a	(200,000)	(2,750,000)	2,450,000
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	\$503,323	\$416,667	\$86,656	(\$296,677)	\$2,500,000	(\$2,796,677)	\$5,000,000		(\$200,000)	(\$2,750,000)	\$2,453,323
Total Equity/Deficit	28	(\$285,626)	(\$851,107)	\$565,481	(\$501,358)	\$186,738	(\$688,096)	\$261,199		\$60,094	\$281,781	(\$783,139)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

**Greenville Utilities Commission
Revenue and Expenses - Water Fund
December 31, 2022**

Line #	Current Fiscal Year						Prior Fiscal Year					
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	38,718								38,457		
Kgallons Pumped	2	471,078	454,534	(16,544)	2,832,877	2,705,862	(127,015)	5,296,304	53.5%	453,000	2,737,167	95,710
Kgallons Billed - Retail	3	296,160	291,700	4,460	1,987,827	1,837,709	150,118	3,646,245	54.5%	291,798	1,884,987	102,841
Kgallons Billed - Wholesale ¹	4	90,434	45,786	44,648	260,057	288,450	(28,393)	572,320	45.4%	84,874	252,641	7,416
Kgallons Billed	5	386,593	337,486	49,107	2,247,884	2,126,159	121,725	4,218,565	53.3%	376,672	2,137,628	110,256
Revenue:												
Rates & Charges - Retail	6	\$1,835,368	\$1,760,094	\$75,274	\$12,086,177	\$11,778,570	\$307,607	\$23,108,506	52.3%	\$1,761,426	\$11,283,165	\$803,012
Rates & Charges - Wholesale ¹	7	215,177	172,307	42,870	663,161	499,278	163,883	1,290,854	51.4%	191,500	587,488	75,673
Fees & Charges	8	28,007	44,178	(16,171)	176,851	222,756	(45,905)	500,538	35.3%	43,138	270,391	(93,540)
Temporary Service Charges	9	2,000	488	1,512	10,300	8,293	2,007	20,000	51.5%	600	10,100	200
Miscellaneous	10	12,349	31,357	(19,008)	154,794	129,967	24,827	265,823	58.2%	31,821	201,573	(46,779)
Interest Income	11	16,708	4,651	12,057	76,849	29,647	47,202	53,000	145.0%	3,532	22,043	54,806
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	20,929	(20,929)
Bond Proceeds	13	18,635	-	18,635	18,635	-	18,635	19,039	97.9%	-	-	18,635
	14	\$2,128,244	\$2,013,075	\$115,169	\$13,186,767	\$12,668,511	\$518,256	\$25,257,760	52.2%	\$2,032,017	\$12,395,689	\$791,078
Expenditures:												
Operations	15	\$1,652,945	\$1,365,462	(\$287,483)	\$8,830,261	\$8,487,493	(\$342,768)	\$16,919,891	52.2%	\$1,227,680	\$7,301,144	\$1,529,117
Capital Outlay	16	203,340	196,544	(6,796)	417,705	812,215	394,510	1,502,110	27.8%	21,210	885,400	(467,695)
Debt Service	17	195,314	180,366	(14,948)	1,132,185	1,082,201	(49,984)	2,183,442	51.9%	191,579	1,149,474	(17,289)
Transfer to OPEB Trust Fund	18	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
Retirement of Bethel debt	19	-	-	-	-	-	-	-	n/a	-	-	-
	20	\$2,051,599	\$1,742,372	(\$309,227)	\$10,455,151	\$10,456,909	\$1,758	\$20,680,443	50.6%	\$1,440,469	\$9,411,018	\$1,044,133
Equity/Deficit from Operations	21	\$76,645	\$270,703	(\$194,058)	\$2,731,616	\$2,211,602	\$520,014	\$4,577,317		\$591,548	\$2,984,671	(\$253,055)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$113,464	\$0	\$113,464	\$113,464	\$0	\$113,464	\$0	n/a	\$0	\$0	\$113,464
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(150,000)	(375,000)	225,000	(1,725,000)	(2,250,000)	525,000	(4,500,000)	38.3%	(500,000)	(2,735,000)	1,010,000
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	(\$36,536)	(\$375,000)	\$338,464	(\$1,611,536)	(\$2,250,000)	\$638,464	(\$4,500,000)		(\$500,000)	(\$2,735,000)	\$1,123,464
Total Equity/Deficit	28	\$40,109	(\$104,297)	\$144,406	\$1,120,080	(\$38,398)	\$1,158,478	\$77,317		\$91,548	\$249,671	\$870,409

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
December 31, 2022

Line #	Current Fiscal Year						Prior Fiscal Year					
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	32,349								32,050		
Kgallons Total Flow	2	289,620	283,644	(5,976)	1,753,040	1,776,141	23,101	3,735,824	46.9%	281,060	1,989,800	(236,760)
Kgallons Billed - Retail	3	240,504	232,097	8,407	1,538,155	1,492,544	45,611	2,917,482	52.7%	245,457	1,494,617	43,538
Kgallons Billed - Wholesale ¹	4	739	788	(49)	4,555	5,069	(514)	9,908	46.0%	733	25,946	(21,391)
Total Kgallons Billed	5	241,243	232,885	8,358	1,542,710	1,497,613	45,097	2,927,390	52.7%	246,190	1,520,563	22,147
Revenue:												
Rates & Charges - Retail	6	\$1,974,997	\$1,885,819	\$89,178	\$12,411,477	\$12,247,532	\$163,945	\$24,080,018	51.5%	\$1,945,377	\$12,087,088	\$324,389
Rates & Charges - Wholesale ¹	7	4,138	4,442	(304)	25,508	23,653	1,855	55,485	46.0%	4,102	145,378	(119,870)
Fees & Charges	8	43,117	25,311	17,806	246,079	192,003	54,076	485,732	50.7%	35,717	244,167	1,912
Miscellaneous	9	15,495	17,394	(1,899)	98,479	71,705	26,774	148,207	66.4%	19,789	86,224	12,255
Interest Income	10	16,728	4,194	12,534	73,760	25,029	48,731	45,000	163.9%	3,253	19,291	54,469
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	20,929	(20,929)
Bond Proceeds	12	69,148	-	69,148	69,148	-	69,148	38,078	181.6%	-	-	69,148
	13	\$2,123,623	\$1,937,160	\$186,463	\$12,924,451	\$12,559,922	\$364,529	\$24,852,520	52.0%	\$2,008,238	\$12,603,077	\$321,374
Expenditures:												
Operations	14	\$1,609,116	\$1,465,851	(\$143,265)	\$8,069,463	\$8,848,030	\$778,567	\$17,780,941	45.4%	\$1,267,675	\$7,165,299	\$904,164
Capital Outlay	15	326,189	130,315	(195,874)	1,216,758	828,405	(388,353)	1,767,235	68.9%	348,473	672,442	544,316
Debt Service	16	425,330	384,925	(40,405)	2,264,995	2,309,548	44,553	4,657,173	48.6%	390,618	2,343,708	(78,713)
Transfer to OPEB Trust Fund	17	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
Retirement of Bethel debt	18	-	-	-	-	-	-	-	n/a	-	-	-
	19	\$2,360,635	\$1,981,091	(\$379,544)	\$11,626,216	\$12,060,983	\$434,767	\$24,280,349	47.9%	\$2,006,766	\$10,256,449	\$1,369,767
Equity/Deficit from Operations	20	(\$237,012)	(\$43,931)	(\$193,081)	\$1,298,235	\$498,939	\$799,296	\$572,171		\$1,472	\$2,346,628	(\$1,048,393)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$142,007	\$0	\$142,007	\$142,007	\$0	\$142,007	\$0	n/a	\$0	\$0	\$142,007
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	24	-	(41,667)	41,667	(1,475,000)	(250,002)	(1,224,998)	(500,000)	295.0%	-	(2,100,000)	625,000
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	26	\$142,007	(\$41,667)	\$183,674	(\$1,332,993)	(\$250,002)	(\$1,082,991)	(\$500,000)		\$0	(\$2,100,000)	\$767,007
Total Equity/Deficit	27	(\$95,005)	(\$85,598)	(\$9,407)	(\$34,758)	\$248,937	(\$283,695)	\$72,171		\$1,472	\$246,628	(\$281,386)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

Greenville Utilities Commission
Revenue and Expenses - Gas Fund
December 31, 2022

Line #	Current Fiscal Year						Prior Fiscal Year					
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	24,533								24,289		
CCFs Purchased	2	4,767,023	3,796,339	(970,684)	16,476,538	13,761,731	(2,714,807)	36,503,264	45.1%	3,645,629	15,493,364	983,174
CCFs Delivered to GUC	3	4,600,026	3,685,485	(914,541)	15,861,409	13,359,888	(2,501,521)	35,437,369	44.8%	3,535,245	14,916,042	945,367
CCFs Billed - Firm	4	2,113,118	2,069,844	43,275	6,013,644	5,917,691	95,953	18,145,713	33.1%	2,357,284	6,097,899	(84,255)
CCFs Billed - Interruptible	5	1,417,262	1,260,232	157,030	7,099,220	7,003,563	95,657	16,055,370	44.2%	1,454,082	7,270,424	(171,204)
CCFs Billed - Total	6	3,530,380	3,330,076	200,305	13,112,864	12,921,254	191,610	34,201,083	38.3%	3,811,366	13,368,323	(255,459)
Revenue:												
Rates & Charges - Retail	7	\$6,715,351	\$4,434,549	\$2,280,802	\$21,815,849	\$17,045,626	\$4,770,223	\$46,508,834	46.9%	\$3,717,933	\$15,195,308	\$6,620,541
Fees & Charges	8	16,850	18,633	(1,783)	94,717	95,444	(727)	184,987	51.2%	13,350	97,770	(3,053)
Miscellaneous	9	98,280	14,320	83,960	196,238	75,570	120,668	173,596	113.0%	57,122	169,793	26,445
Interest Income	10	24,608	5,559	19,049	125,696	39,828	85,868	70,000	179.6%	4,928	32,753	92,943
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	18,313	(18,313)
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$6,855,089	\$4,473,061	\$2,382,028	\$22,232,500	\$17,256,468	\$4,976,032	\$46,937,417	47.4%	\$3,793,333	\$15,513,937	\$6,718,563
Expenditures:												
Operations	14	\$1,234,073	\$1,042,411	(\$191,662)	\$6,131,878	\$6,381,972	\$250,094	\$12,982,645	47.2%	\$830,654	\$5,383,418	\$748,460
Purchased Gas	15	4,569,465	3,615,406	(954,059)	15,271,936	12,987,365	(2,284,571)	30,925,416	49.4%	2,164,144	9,269,377	6,002,559
Capital Outlay	16	143,025	137,235	(5,790)	561,241	739,833	178,592	1,606,600	34.9%	113,745	865,767	(304,526)
Debt Service	17	97,325	97,053	(272)	589,592	582,316	(7,276)	1,164,632	50.6%	126,615	759,690	(170,098)
City Turnover	18	141,876	141,876	-	851,256	851,256	-	1,702,512	50.0%	139,144	834,864	16,392
Transfer to OPEB Trust Fund	19	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	20	\$6,185,764	\$5,033,981	(\$1,151,783)	\$23,480,903	\$21,617,742	(\$1,863,161)	\$48,456,805	48.5%	\$3,374,302	\$17,188,116	\$6,292,787
Equity/Deficit from Operations	21	\$669,325	(\$560,920)	\$1,230,245	(\$1,248,403)	(\$4,361,274)	\$3,112,871	(\$1,519,388)		\$419,031	(\$1,674,179)	\$425,776
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$107,597	\$0	\$107,597	\$107,597	\$0	\$107,597	\$0	n/a	\$0	\$0	\$107,597
Transfer from Rate Stabilization	23	-	126,708	(126,708)	-	760,250	(760,250)	1,520,500	0.0%	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	\$107,597	\$126,708	(\$19,111)	\$107,597	\$760,250	(\$652,653)	\$1,520,500		\$0	\$0	\$107,597
Total Equity/Deficit	29	\$776,922	(\$434,212)	\$1,211,134	(\$1,140,806)	(\$3,601,024)	\$2,460,218	\$1,112		\$419,031	(\$1,674,179)	\$533,373

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
December 31, 2022

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 15,604,997	\$ 2,080,552	\$ 2,022,253	\$ 6,732,202	\$ 26,440,004
Other operating revenues	2	31,591	3,980	8,623	1,113	45,307
Total operating revenues	3	15,636,588	2,084,532	2,030,876	6,733,315	26,485,311
Operating expenses:						
Administration and general	4	1,307,052	444,316	444,953	437,860	2,634,181
Operations and maintenance	5	1,973,719	1,210,612	1,163,663	796,251	5,144,245
Purchased power and gas	6	11,639,674	-	-	4,569,465	16,209,139
Depreciation	7	1,015,688	405,496	691,656	244,062	2,356,902
Total operating expenses	8	15,936,133	2,060,424	2,300,272	6,047,638	26,344,467
Operating income (loss)	9	(299,545)	24,108	(269,396)	685,677	140,844
Non-operating revenues (expenses):						
Interest income	10	145,259	45,115	39,763	43,029	273,166
Debt interest expense and service charges	11	(433,300)	(96,232)	(201,598)	(58,909)	(790,039)
Other nonoperating revenues	12	104,085	38,593	52,741	97,166	292,585
Other nonoperating expenses	13	-	-	-	-	-
Net nonoperating revenues	14	(183,956)	(12,524)	(109,094)	81,286	(224,288)
Income before contributions and transfers	15	(483,501)	11,584	(378,490)	766,963	(83,444)
Contributions and transfers:						
Capital contributions	16	-	972,126	1,211,046	-	2,183,172
Transfer to City of Greenville, General Fund	17	(363,071)	-	-	(141,876)	(504,947)
Transfer to City of Greenville, street light reimbursement	18	(86,406)	-	-	-	(86,406)
Total contributions and transfers	19	(449,477)	972,126	1,211,046	(141,876)	1,591,819
Changes in net position	20	(932,978)	983,710	832,556	625,087	1,508,375
Net position, beginning of month	21	162,006,248	95,482,516	135,286,072	51,603,836	444,378,672
Net position, end of month	22	\$ 161,073,270	\$ 96,466,226	\$ 136,118,628	\$ 52,228,923	\$ 445,887,047

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
Fiscal Year to Date
December 31, 2022

Line #	Major Funds				Total	Last Year	
	Electric Fund	Water Fund	Sewer Fund	Gas Fund			
Operating revenues:							
Charges for services	1	\$ 90,896,725	\$ 12,936,489	\$ 12,683,064	\$ 21,910,566	\$ 138,426,844	\$ 130,548,096
Other operating revenues	2	268,014	33,129	39,284	13,695	354,122	393,495
Total operating revenues	3	91,164,739	12,969,618	12,722,348	21,924,261	138,780,966	130,941,591
Operating expenses:							
Administration and general	4	6,953,753	2,426,806	2,409,286	2,315,504	14,105,349	13,270,395
Operations and maintenance	5	9,411,585	6,478,113	5,734,582	3,891,531	25,515,811	20,837,423
Purchased power and gas	6	65,967,758	-	-	15,271,936	81,239,694	74,129,440
Depreciation	7	5,997,075	2,384,088	3,843,669	1,358,952	13,583,784	12,772,619
Total operating expenses	8	88,330,171	11,289,007	11,987,537	22,837,923	134,444,638	121,009,877
Operating income (Loss)	9	2,834,568	1,680,611	734,811	(913,662)	4,336,328	9,931,714
Non-operating revenues (expenses):							
Interest income	10	635,775	201,672	184,087	208,384	1,229,918	340,861
Debt interest expense and service charges	11	(1,380,993)	(502,316)	(916,517)	(353,468)	(3,153,294)	(2,901,264)
Other nonoperating revenues	12	827,223	285,765	262,592	182,544	1,558,124	2,309,523
Other nonoperating expenses	13	(28)	-	-	-	(28)	(631,072)
Net nonoperating revenues	14	81,977	(14,879)	(469,838)	37,460	(365,280)	(881,952)
Income before contributions and transfers	15	2,916,545	1,665,732	264,973	(876,202)	3,971,048	9,049,762
Contributions and transfers:							
Capital contributions	16	-	1,713,882	2,208,284	-	3,922,166	1,185,296
Transfer to City of Greenville, General Fund	17	(2,178,426)	-	-	(851,256)	(3,029,682)	(2,845,326)
Transfer to City of Greenville, street light reimbursement	18	(507,765)	-	-	-	(507,765)	(512,126)
Total contributions and transfers	19	(2,686,191)	1,713,882	2,208,284	(851,256)	384,719	(2,172,156)
Changes in net position	20	230,354	3,379,614	2,473,257	(1,727,458)	4,355,767	6,877,606
Beginning net position	21	160,842,916	93,086,612	133,645,371	53,956,381	441,531,280	417,526,844
Ending net position	22	\$ 161,073,270	\$ 96,466,226	\$ 136,118,628	\$ 52,228,923	\$ 445,887,047	\$ 424,404,450

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission
Statement of Cash Flows
Fiscal Year to Date
December 31, 2022

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 2,834,568	\$ 1,680,611	\$ 734,811	\$ (913,662)	\$ 4,336,328	\$ 9,931,714
Depreciation and amortization	2	5,997,075	2,384,088	3,843,669	1,358,952	13,583,784	12,772,619
Changes in working capital	3	472,512	(106,833)	(11,201)	(1,199,618)	(845,140)	(6,027,553)
Interest earned	4	446,059	76,849	73,760	125,696	722,364	190,185
FEMA/insurance reimbursement	5	-	-	-	-	-	130,808
Transfer from rate stabilization	6	-	-	-	-	-	-
Transfer from capital projects	7	3,323	113,464	142,007	107,597	366,391	-
Proceeds from debt issuance	8	287,613	18,635	69,148	-	375,396	-
Subtotal	9	10,041,150	4,166,814	4,852,194	(521,035)	18,539,123	16,997,773
Uses:							
City Turnover	10	(2,178,426)	-	-	(851,256)	(3,029,682)	(2,845,326)
City Street Light reimbursement	11	(507,765)	-	-	-	(507,765)	(512,126)
Debt service payments	12	(1,621,795)	(683,729)	(985,431)	(475,922)	(3,766,877)	(4,842,878)
Debt Issuance costs	13	(255,317)	(16,544)	(61,319)	-	(333,180)	-
Other nonoperating expenses	14	(28)	-	-	-	(28)	(631,072)
Capital outlay expenditures	15	(5,687,299)	(417,705)	(1,216,758)	(561,241)	(7,883,003)	(7,564,418)
Transfers to Rate Stabilization Fund	16	-	-	-	-	-	-
Transfers to Capital Projects Fund	17	(300,000)	(1,725,000)	(1,475,000)	-	(3,500,000)	(7,585,000)
Subtotal	18	(10,550,630)	(2,842,978)	(3,738,508)	(1,888,419)	(19,020,535)	(23,980,820)
Net increase (decrease) - operating cash	19	(509,480)	1,323,836	1,113,686	(2,409,454)	(481,412)	(6,983,047)
Rate stabilization funds							
Transfers from Operating Fund	20	-	-	-	-	-	-
Interest earnings	21	213,558	-	-	32,183	245,741	62,834
Transfers to Operating Fund	22	-	-	-	-	-	-
Net increase (decrease) - rate stabilization fund	23	213,558	-	-	32,183	245,741	62,834
Capital projects funds							
Proceeds from debt issuance	24	19,295,745	4,732,675	4,641,560	-	28,669,980	11,450,851
Contributions/grants	25	-	-	123,430	-	123,430	-
Interest earnings	26	(23,842)	118,738	103,372	50,505	248,773	80,266
Transfers from Operating Fund	27	300,000	1,725,000	1,475,000	-	3,500,000	7,585,000
Changes in working capital	28	176,040	105,834	(101,872)	(107,520)	72,482	(254,153)
Capital Projects expenditures	29	(3,206,984)	(5,594,508)	(4,079,785)	(1,207,693)	(14,088,970)	(27,888,414)
Net increase (decrease) - capital projects	30	16,540,959	1,087,739	2,161,705	(1,264,708)	18,525,695	(9,026,450)
Capital reserves funds							
System development fees	31	-	154,576	185,975	-	340,551	571,182
Interest earnings	32	-	6,085	6,955	-	13,040	7,576
Transfers to Capital Projects Fund	33	-	-	-	-	-	-
Transfers to Operating Fund	34	-	-	-	-	-	-
Net increase (decrease) - capital reserves	35	-	160,661	192,930	-	353,591	578,758
Net increase (decrease) in cash and investments	36	16,245,037	2,572,236	3,468,321	(3,641,979)	18,643,615	(15,367,905)
Cash and investments and revenue bond proceeds, beginning	37	\$ 74,706,033	\$ 21,771,213	\$ 22,195,313	\$ 26,025,565	\$ 144,698,124	\$ 162,088,122
Cash and investments and revenue bond proceeds, ending	38	\$ 90,951,070	\$ 24,343,449	\$ 25,663,634	\$ 22,383,586	\$ 163,341,739	\$ 146,720,217

**Greenville Utilities Commission
Statement of Net Position
December 31, 2022**

Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total	
Assets						
Current assets:						
Cash and investments - Operating Funds	1	52,223,275	8,465,755	8,914,813	13,202,025	82,805,868
Cash and investments - Rate Stabilization Funds	2	24,899,416	-	-	3,752,370	28,651,786
Cash and investments - Capital Projects Funds	3	1,126,322	13,937,572	12,635,680	5,239,939	32,939,513
Accounts receivable, net	4	18,425,783	2,558,545	2,651,651	7,142,175	30,778,154
Lease receivable	5	95,880	77,015	33,937	36,011	242,843
Due from other governments	6	599,720	169,906	196,807	114,191	1,080,624
Inventories	7	9,165,385	1,672,716	229,298	1,256,865	12,324,264
Prepaid expenses and deposits	8	630,247	191,629	186,278	152,857	1,161,011
Total current assets	9	<u>107,166,028</u>	<u>27,073,138</u>	<u>24,848,464</u>	<u>30,896,433</u>	<u>189,984,063</u>
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	10	12,702,057	285,232	2,217,222	189,252	15,393,763
System development fees	11	-	1,654,890	1,895,919	-	3,550,809
Total restricted cash and cash equivalents	12	<u>12,702,057</u>	<u>1,940,122</u>	<u>4,113,141</u>	<u>189,252</u>	<u>18,944,572</u>
Total restricted assets	13	<u>12,702,057</u>	<u>1,940,122</u>	<u>4,113,141</u>	<u>189,252</u>	<u>18,944,572</u>
Notes receivable	14	-	111,804	-	-	111,804
Lease receivable, non-current	15	1,016,104	799,923	383,848	698,144	2,898,019
Capital assets:						
Land, easements and construction in progress	16	23,551,419	52,849,531	12,345,692	6,574,149	95,320,791
Right to use leased assets, net of amortization	17	87,129	157,597	68,050	37,923	350,699
Other capital assets, net of depreciation	18	136,202,910	94,174,503	158,323,708	47,887,545	436,588,666
Total capital assets	19	<u>159,841,458</u>	<u>147,181,631</u>	<u>170,737,450</u>	<u>54,499,617</u>	<u>532,260,156</u>
Total non-current assets	20	<u>173,559,619</u>	<u>150,033,480</u>	<u>175,234,439</u>	<u>55,387,013</u>	<u>554,214,551</u>
Total assets	21	<u>280,725,647</u>	<u>177,106,618</u>	<u>200,082,903</u>	<u>86,283,446</u>	<u>744,198,614</u>
Deferred Outflows of Resources						
Pension deferrals	22	4,041,214	2,168,456	2,069,890	1,577,060	9,856,620
OPEB deferrals	23	4,843,660	2,599,038	2,480,901	1,890,209	11,813,808
Unamortized bond refunding charges	24	209,638	408,617	382,029	26,852	1,027,136
Total deferred outflows of resources	25	<u>9,094,512</u>	<u>5,176,111</u>	<u>4,932,820</u>	<u>3,494,121</u>	<u>22,697,564</u>
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	26	13,887,398	924,329	1,116,294	5,724,602	21,652,623
Customer deposits	27	4,886,694	1,327,051	355,317	595,663	7,164,725
Accrued interest payable	28	742,022	279,792	397,718	219,852	1,639,384
Unearned revenue ²	29	-	18,600	10,080	-	28,680
Current portion of compensated absences	30	925,888	441,640	369,752	351,450	2,088,730
Current portion of long-term leases	31	13,412	8,862	34,492	6,061	62,827
Current maturities of long-term debt	32	1,180,707	1,010,840	2,558,312	344,413	5,094,272
Total current liabilities	33	<u>21,636,121</u>	<u>4,011,114</u>	<u>4,841,965</u>	<u>7,242,041</u>	<u>37,731,241</u>
Non-current liabilities						
Compensated absences	34	252,561	165,641	228,307	199,639	846,148
Long-term leases, excluding current portion	35	51,024	130,531	35,391	23,180	240,126
Long-term debt, excluding current portion	36	77,488,955	65,513,674	48,928,303	18,349,766	210,280,698
Net OPEB liability	37	13,857,316	7,435,635	7,097,652	5,407,734	33,798,337
Net pension liability	38	2,606,332	1,398,519	1,334,950	1,017,107	6,356,908
Total non current liabilities	39	<u>94,256,188</u>	<u>74,644,000</u>	<u>57,624,603</u>	<u>24,997,426</u>	<u>251,522,217</u>
Total liabilities	40	<u>115,892,309</u>	<u>78,655,114</u>	<u>62,466,568</u>	<u>32,239,467</u>	<u>289,253,458</u>
Deferred Inflows of Resources						
Leases	41	1,097,437	852,680	408,577	721,023	3,079,717
Pension deferrals	42	3,872,033	2,077,676	1,983,237	1,511,037	9,443,983
OPEB deferrals	43	7,885,110	4,231,033	4,038,713	3,077,117	19,231,973
Total deferred inflows of resources	44	<u>12,854,580</u>	<u>7,161,389</u>	<u>6,430,527</u>	<u>5,309,177</u>	<u>31,755,673</u>
Net Position						
Net investment in capital assets	45	94,083,491	81,350,966	121,850,086	36,021,542	333,306,085
Unrestricted	46	66,989,779	15,115,260	14,268,542	16,207,381	112,580,962
Total net position	47	<u>\$ 161,073,270</u>	<u>\$ 96,466,226</u>	<u>\$ 136,118,628</u>	<u>\$ 52,228,923</u>	<u>\$ 445,887,047</u>

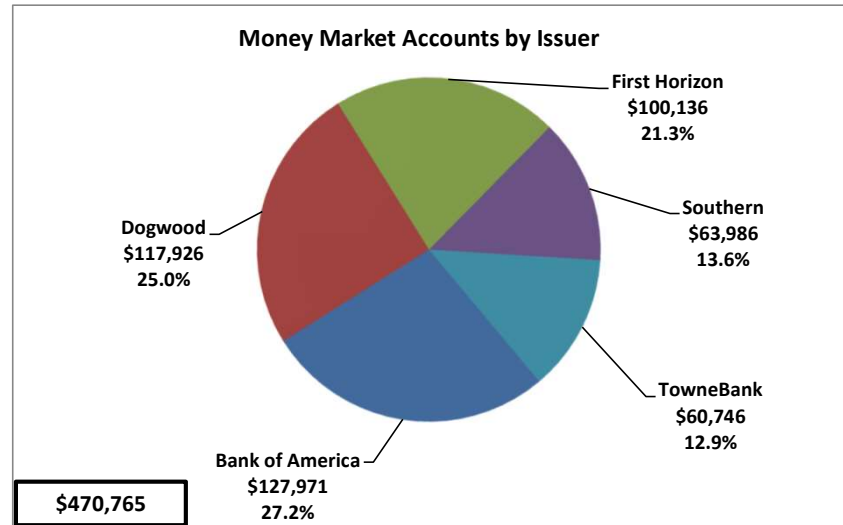
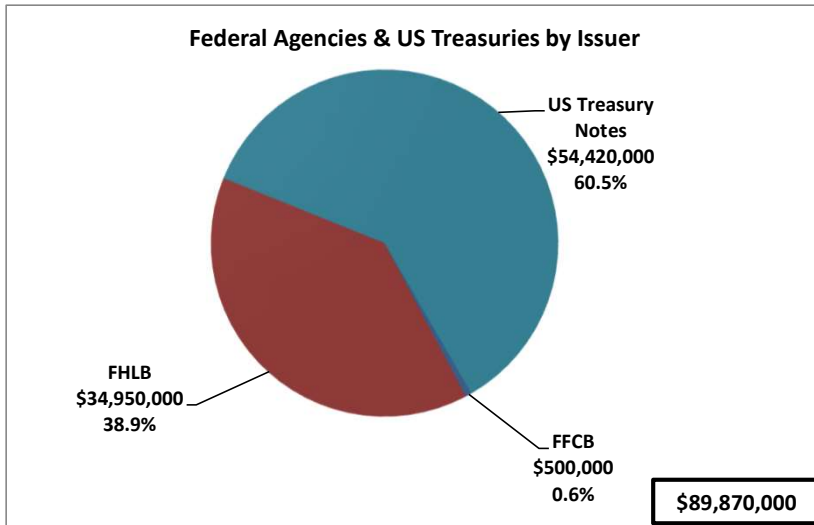
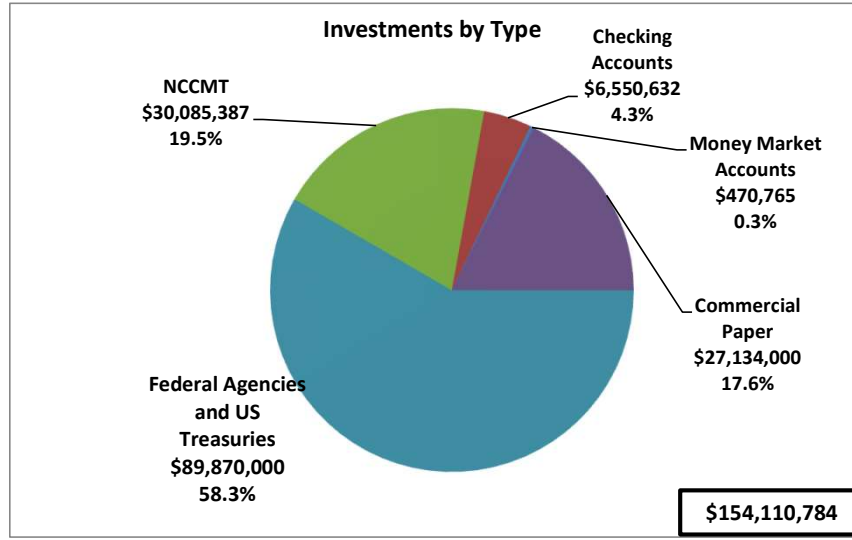
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid water and sewer tap fees.

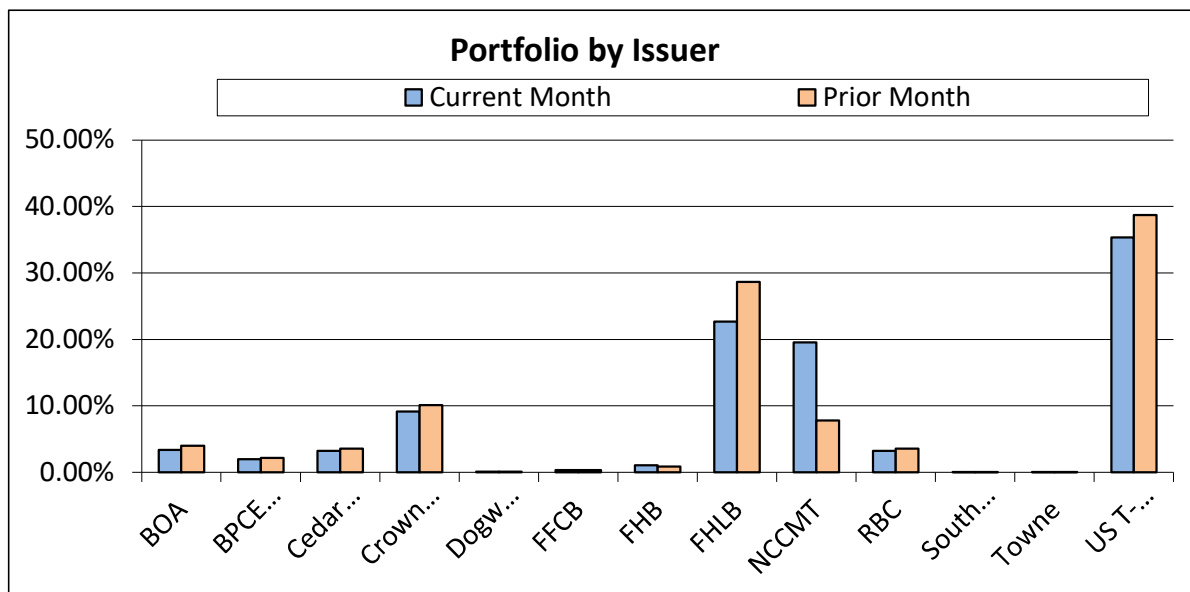
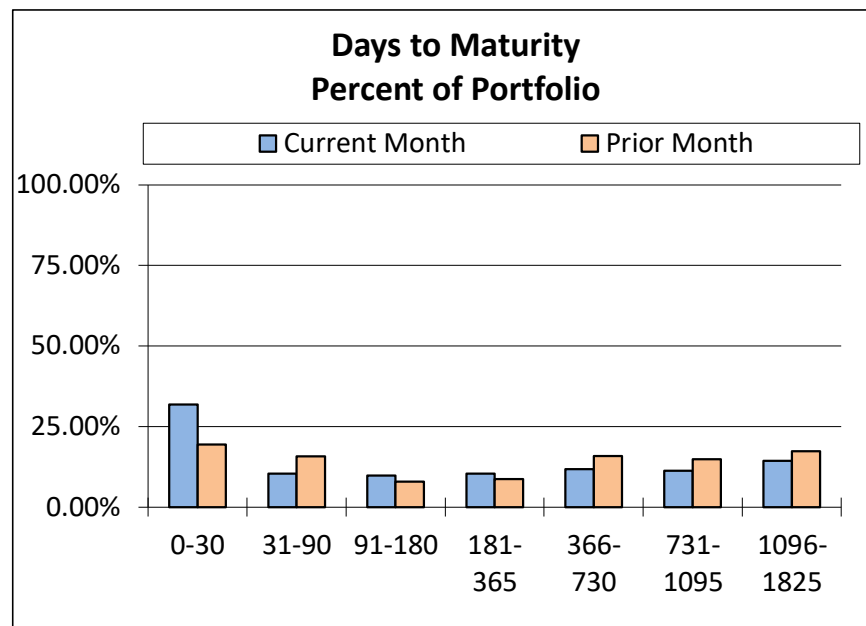
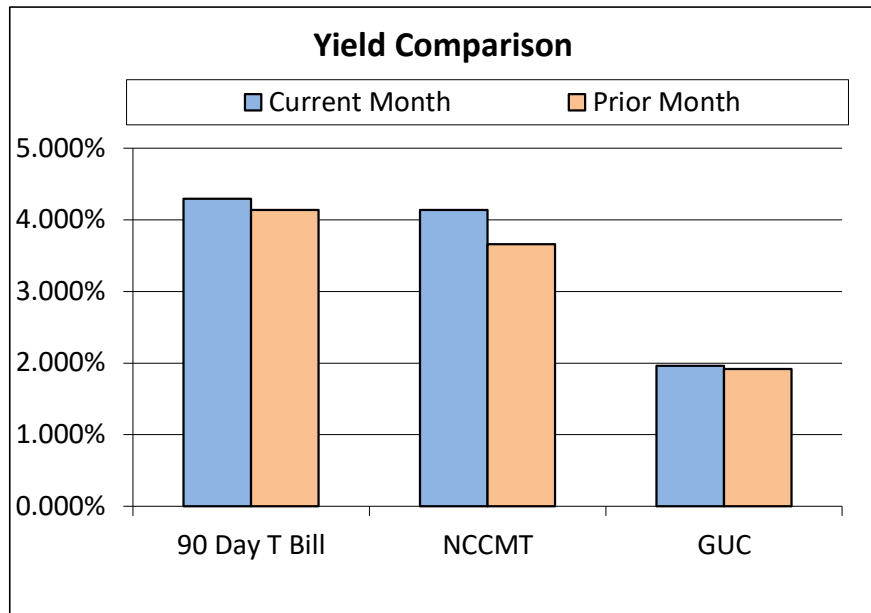
Capital Projects Summary Report
December 31, 2022

Project #	Project Name	Original Budget	Board Approval	Current Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	% of Budget Expended	Encumbrances	Available Budget	Estimated Completion Date
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	-	-	51,209,435	97.4%	1,145,901	194,664	7/31/2024
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,750,000	-	68,743	7,159,189	92.4%	73,926	516,885	3/31/2023
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022	2,000,000	-	-	-	0.0%	-	2,000,000	3/31/2024
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	-	-	-	0.0%	-	3,100,000	3/30/2024
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022	4,500,000	96,840	763,144	763,144	17.0%	2,235,656	1,501,200	9/30/2023
Total Shared Capital Projects		\$ 20,600,000		\$ 69,900,000	\$ 96,840	\$ 831,887	\$ 59,131,768	84.6%	\$ 3,455,483	\$ 7,312,749	
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	-	99,124	3,258,187	95.8%	25,698	116,115	11/30/2022
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	600,000	650	64,502	346,191	57.7%	-	253,809	6/30/2025
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	891,691	35.7%	-	1,608,309	Complete
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	333,339	1,296,439	2,861,963	32.2%	3,669,910	2,360,127	1/31/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	15,500,000	-	-	1,055,500	6.8%	5,512,075	8,932,425	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	634,317	1,136,809	1,943,971	36.7%	700,330	2,647,699	6/30/2025
Total Electric Capital Projects		\$ 23,092,000		\$ 36,184,000	\$ 968,306	\$ 2,596,874	\$ 10,357,503	28.6%	\$ 9,908,013	\$ 15,918,484	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	461,422	4,808,840	47,225,013	85.9%	6,385,365	1,389,622	12/31/2023
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	-	262,030	1,213,312	97.1%	5,525	31,163	4/30/2023
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	6,250,000	7,735	16,576	46,411	0.7%	64,092	6,139,497	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	-	179,712	897,489	89.7%	76,421	26,090	9/30/2022
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	103,520	129,400	154,400	10.3%	542,000	803,600	6/30/2024
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,367,000	3,396	13,005	238,916	17.5%	61,465	1,066,619	12/31/2023
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	6/30/2024
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	12/31/2024
WCP10038	Rehabilitation of a Portion of the Evans St Water Main	250,000	12/16/2021	250,000	-	139,430	139,675	55.9%	24,505	85,820	8/31/2022
WCP10039	Water Main Rehab Phase III	6,000,000	10/20/2022	6,000,000	-	-	-	0.0%	-	6,000,000	6/30/2025
Total Water Capital Projects		\$ 14,442,000		\$ 73,492,000	\$ 576,073	\$ 5,548,993	\$ 49,915,216	67.9%	\$ 7,159,373	\$ 16,417,411	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	4,188	22,479	309,216	4.4%	368,284	6,322,500	8/31/2023
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	16,498	139,133	1,669,753	92.8%	98,473	31,774	5/31/2023
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	2,200,000	-	-	147,514	6.7%	227,118	1,825,368	12/31/2022
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,450,000	246,949	1,137,962	1,355,981	55.3%	808,407	285,612	12/31/2023
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	4,640,660	417,948	2,250,940	3,181,330	68.6%	1,082,897	376,433	12/31/2022
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	-	-	430,261	86.1%	-	69,739	6/30/2022
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	-	141,655	332,441	4.4%	535,251	6,632,308	10/31/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	3,424,000	7,123	25,154	222,201	6.5%	22,368	3,179,431	12/31/2023
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	-	189,415	28.9%	-	466,585	6/30/2022
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	19,215	28,924	0.9%	64,648	3,150,428	6/30/2023
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022	1,500,000	6,970	43,050	43,050	2.9%	65,650	1,391,300	6/1/2023
Total Sewer Capital Projects		\$ 23,375,000		\$ 35,464,660	\$ 699,676	\$ 3,779,588	\$ 7,910,086	22.3%	\$ 3,273,096	\$ 24,281,478	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	8,000,000	-	12,300	492,000	6.2%	-	7,508,000	1/0/1900
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	30,953	366,305	502,040	9.7%	557,386	4,140,574	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	-	24,854	1,984,735	99.2%	-	15,265	Complete
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	-	298,352	1,746,164	99.8%	-	3,836	6/30/2023
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	58,106	392,717	566,330	47.2%	109,474	524,196	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2026
Total Gas Capital Projects		\$ 17,443,000		\$ 20,686,000	\$ 89,059	\$ 1,094,528	\$ 5,291,269	25.6%	\$ 666,860	\$ 14,727,871	
Grand Total Capital Projects		\$ 98,952,000		\$ 235,726,660	\$ 2,429,954	\$ 13,851,870	\$ 132,605,842	56.3%	\$ 24,462,825	\$ 78,657,993	

**Investment Portfolio Diversification
December 31, 2022**



Cash and Investment Report
December 31, 2022



**GUC Investments Portfolio
Summary by Issuer
December 31, 2022**

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	5,185,825.07	5,185,825.07	3.42	0.007	1
BPCE Group	1	3,000,000.00	2,951,040.00	1.95	2.003	24
Cedar Springs Capital	1	5,000,000.00	4,846,244.44	3.20	4.282	158
Crown Point Capital	3	14,134,000.00	13,777,249.07	9.09	2.922	106
Dogwood State Bank	1	117,925.94	117,925.94	0.08	0.950	1
Federal Farm Credit Bank	1	500,000.00	500,000.00	0.33	0.370	439
First Horizon Bank	2	1,592,913.99	1,592,913.99	1.05	0.001	1
Federal Home Loan Bank	5	20,950,000.00	20,891,250.00	13.79	0.916	596
Federal Home Loan Bk. Discount	3	14,000,000.00	13,849,522.50	9.14	4.088	34
N C Capital Management Trust	2	30,085,386.50	30,085,386.50	19.86	2.070	1
Royal Bank of Canada	1	5,000,000.00	4,953,000.00	3.27	0.973	22
Southern Bank & Trust Co.	1	63,986.35	63,986.35	0.04	0.130	1
US Treasury Note	43	54,420,000.00	52,637,850.26	34.74	1.660	939
TowneBank	1	60,746.05	60,746.05	0.04	0.250	1
Total and Average	67	154,110,783.90	151,512,940.17	100.00	1.963	429

**GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
January 31, 2023**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			29,919,451.42	29,919,451.42	29,919,451.42	2.070	2.042	2.070	1	
SYS988	988	N C Capital Management Trust			165,935.08	165,935.08	165,935.08	2.070	2.042	2.070	1	
Subtotal and Average			30,085,386.50		30,085,386.50	30,085,386.50	30,085,386.50		2.042	2.070	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			5,057,854.34	5,057,854.34	5,057,854.34		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2022	1,492,778.16	1,492,778.16	1,492,778.16		0.000	0.000	1	
Subtotal and Average			6,550,632.50		6,550,632.50	6,550,632.50	6,550,632.50		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			127,970.73	127,970.73	127,970.73	0.280	0.276	0.280	1	
SYS1125	1125	Dogwood State Bank			117,925.94	117,925.94	117,925.94	0.950	0.937	0.950	1	
SYS975	975	First Horizon Bank			100,135.83	100,135.83	100,135.83	0.010	0.010	0.010	1	
SYS917	917	Southern Bank & Trust Co.			63,986.35	63,986.35	63,986.35	0.130	0.128	0.130	1	
SYS1032	1032	TowneBank			60,746.05	60,746.05	60,746.05	0.250	0.247	0.250	1	
Subtotal and Average			470,764.90		470,764.90	470,764.90	470,764.90		0.361	0.366	1	
Federal Agency Coupon Securities												
3133EMTD4	1140	Federal Farm Credit Bank		03/15/2021	500,000.00	473,530.05	500,000.00	0.370	0.365	0.370	408	03/15/2024
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	855,959.64	950,000.00	1.050	0.925	0.938	1,231	06/16/2026
3130ANX96	1152	Federal Home Loan Bank		12/03/2021	5,000,000.00	4,569,443.05	4,941,250.00	0.600	0.947	0.960	786	03/28/2025
3130AQAF0	1153	Federal Home Loan Bank		12/22/2021	5,000,000.00	4,796,252.10	5,000,000.00	0.800	0.789	0.800	324	12/22/2023
3130AQ5R0	1154	Federal Home Loan Bank		12/30/2021	5,000,000.00	4,659,474.00	5,000,000.00	1.150	1.134	1.150	698	12/30/2024
3130AQDF7	1158	Federal Home Loan Bank		12/27/2021	5,000,000.00	4,791,319.20	5,000,000.00	0.750	0.740	0.750	329	12/27/2023
Subtotal and Average			21,391,250.00		21,450,000.00	20,145,978.04	21,391,250.00		0.891	0.903	562	
Treasury Coupon Securities												
9128284U1	1141	US Treasury Note		04/01/2021	1,000,000.00	900,460.00	1,054,765.62	2.625	0.181	0.183	149	06/30/2023
912828ZD5	1143	US Treasury Note		04/01/2021	1,000,000.00	992,390.00	1,006,679.68	0.500	0.155	0.157	42	03/15/2023
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,346,700.00	2,487,890.63	0.250	0.407	0.413	500	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,370,425.00	2,490,332.03	0.250	0.388	0.394	408	03/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,101,460.00	4,378,515.59	0.375	0.534	0.542	592	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,042,791.00	2,267,476.55	0.875	1.164	1.180	1,337	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,106,225.00	2,363,699.21	1.750	1.166	1.182	1,429	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	1,930,807.50	2,083,316.41	0.250	1.084	1.099	972	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	1,921,734.50	2,085,332.04	0.375	1.132	1.148	1,064	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,927,281.50	2,110,695.31	0.750	1.177	1.193	1,154	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,923,003.00	2,117,414.06	0.875	1.206	1.223	1,245	06/30/2026

**GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
January 31, 2023**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,078,620.00	2,135,806.62	0.250	0.624	0.632	241	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,097,131.50	2,215,339.83	2.250	0.701	0.711	333	12/31/2023
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,041,167.00	2,200,306.64	1.750	0.942	0.955	699	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	1,975,076.00	2,115,818.36	0.500	0.986	1.000	789	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	1,948,029.00	2,090,371.09	0.250	1.047	1.061	880	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	134,350.50	148,107.42	1.250	1.495	1.515	1,429	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	3,992,294.00	4,215,109.35	0.625	2.379	2.412	1,519	03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	184,100.25	187,222.66	0.250	3.033	3.075	972	09/30/2025
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	183,235.15	186,750.19	0.375	3.037	3.080	1,064	12/31/2025
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	183,764.05	188,199.61	0.750	3.039	3.081	1,154	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	183,356.10	188,119.53	0.875	3.038	3.080	1,245	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,507,591.00	3,612,644.52	0.500	3.043	3.085	1,610	06/30/2027
91282CAM3	1188	US Treasury Note		09/12/2022	515,000.00	462,495.75	466,658.40	0.250	3.475	3.524	972	09/30/2025
91282CBC4	1189	US Treasury Note		09/12/2022	515,000.00	460,322.45	464,787.50	0.375	3.484	3.532	1,064	12/31/2025
91282CBT7	1190	US Treasury Note		09/12/2022	515,000.00	461,651.15	467,925.78	0.750	3.464	3.512	1,154	03/31/2026
91282CCJ8	1191	US Treasury Note		09/12/2022	515,000.00	460,626.30	467,523.44	0.875	3.439	3.487	1,245	06/30/2026
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	506,256.90	514,692.19	0.875	3.416	3.464	1,337	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	521,977.50	532,304.30	1.750	3.370	3.417	1,429	12/31/2026
912828ZF0	1194	US Treasury Note		09/12/2022	720,000.00	661,420.80	667,518.75	0.500	3.466	3.514	789	03/31/2025
912828ZW3	1195	US Treasury Note		09/12/2022	720,000.00	652,363.20	657,900.00	0.250	3.464	3.512	880	06/30/2025
91282CDA6	1202	US Treasury Note		12/16/2022	875,000.00	845,950.00	846,015.63	0.250	4.512	4.575	241	09/30/2023
912828V23	1203	US Treasury Note		12/16/2022	875,000.00	853,483.75	854,321.28	2.250	4.538	4.601	333	12/31/2023
91282CBR1	1204	US Treasury Note		12/16/2022	565,000.00	535,716.05	535,469.92	0.250	4.552	4.615	408	03/15/2024
91282CCG4	1205	US Treasury Note		12/16/2022	565,000.00	530,354.20	530,437.89	0.250	4.460	4.521	500	06/15/2024
91282CAM3	1206	US Treasury Note		12/19/2022	235,000.00	211,041.75	212,353.71	0.250	3.890	3.944	972	09/30/2025
91282CBT7	1207	US Treasury Note		12/19/2022	235,000.00	210,656.35	212,353.71	0.750	3.855	3.908	1,154	03/31/2026
912828ZW3	1208	US Treasury Note		12/19/2022	235,000.00	212,924.10	213,905.08	0.250	3.958	4.013	880	06/30/2025
912828ZF0	1209	US Treasury Note		12/19/2022	235,000.00	215,880.40	216,732.42	0.500	4.049	4.106	789	03/31/2025
91282CBC4	1210	US Treasury Note		12/20/2022	235,000.00	210,050.05	211,545.90	0.375	3.846	3.899	1,064	12/31/2025
91282CCJ8	1211	US Treasury Note		12/20/2022	235,000.00	210,188.70	211,977.34	0.875	3.818	3.871	1,245	06/30/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	208,719.95	210,728.91	0.875	3.785	3.838	1,337	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	210,482.45	212,785.16	1.250	3.750	3.802	1,429	12/31/2026
Subtotal and Average			52,637,850.26		54,420,000.00	49,714,553.85	52,637,850.26		1.637	1.660	908	
Commercial Paper Disc. -Amortizing												
15060YT83	1187	Cedar Springs Capital		09/09/2022	5,000,000.00	4,891,200.00	4,846,244.44	4.070	4.224	4.282	127	06/08/2023
2284K1QP1	1178	Crown Point Capital		03/25/2022	5,000,000.00	4,945,990.00	4,885,050.00	2.280	2.352	2.385	50	03/23/2023
2284K1R47	1180	Crown Point Capital		04/07/2022	5,134,000.00	5,069,835.27	5,014,745.74	2.310	2.384	2.417	62	04/04/2023

**GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
January 31, 2023**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Commercial Paper Disc. -Amortizing												
2284K1T60	1186	Crown Point Capital		09/06/2022	4,000,000.00	3,912,396.00	3,877,453.33	4.040	4.192	4.250	125	06/06/2023
Subtotal and Average			24,423,201.90		19,134,000.00	18,819,421.27	18,623,493.51		3.231	3.276	89	
Federal Agency Disc. -Amortizing												
313384BR9	1200	Federal Home Loan Bk. Discount		11/07/2022	5,000,000.00	4,977,333.40	4,946,472.22	4.100	4.202	4.260	8	02/09/2023
313384CF4	1201	Federal Home Loan Bk. Discount		11/08/2022	5,000,000.00	4,968,783.65	4,938,623.61	4.130	4.239	4.298	22	02/23/2023
Subtotal and Average			10,268,750.02		10,000,000.00	9,946,117.05	9,885,095.83		4.221	4.279	15	
Total and Average			145,827,836.08		142,110,783.90	135,732,854.11	139,644,473.50		1.924	1.951	442	



Agenda Item # 5

Meeting Date: January 19, 2023

Item:	Recommendation from the Finance/Audit Committee to Adopt a Capital Project Budget Amendment and Reimbursement Resolution for LNG Facility Expansion Upgrade (GCP-92)
Contact:	Finance/Audit Committee Chair Peter Geiger : Anthony Miller
Explanation:	<p>The Finance/Audit Committee met on October 24, 2022, and an update on the LNG Plant expansion master plan was provided.</p> <p>To continue safely providing reliable natural gas service at the lowest reasonable cost, GUC has been exploring and evaluating options for increasing its natural gas supply and peak shaving opportunities.</p> <p>Staff's presentation will provide a brief history of GUC's LNG Facility and its benefits, review the challenges facing our system and provide the recommendation from the Finance/Audit Committee on how to address these issues.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions <p>Core Values:</p> <ul style="list-style-type: none">• Exceed Customers' Expectations• Deliver Reliable Services• Prioritize Safety
Previous Board Actions:	<ul style="list-style-type: none">• June 11, 2015 – Adoption of GCP-92• May 23, 2022 – Budget amended
Fiscal Note:	Estimated project cost for completion of first phase of expansion (site infrastructure and two storage tanks) is \$15,000,000.

**Recommended
Action(s):**

- Adopt the capital project budget amendment in the amount of \$7,000,000 and reimbursement resolution for GCP-92 and recommend similar action by City Council.
- Authorize General Manager/CEO to execute a contract amendment with New Energy Development Company, the Design/Builder for Phase 1 Expansion of the LNG Peak Shaving Facility, to include a Guaranteed Maximum Price for an amount not to exceed \$14,800,000.

**Greenville Utilities Commission
Capital Project Budget
As of January 19, 2023**

Project Name	Current Budget	Change	Revised Budget
GCP-92 LNG Expansion Project			
Revenues:			
Long-Term Debt	\$ 6,500,000	\$ 7,000,000	\$ 13,500,000
Capital Projects Fund Balance	<u>\$ 1,500,000</u>	<u>\$ -</u>	<u>\$ 1,500,000</u>
Total Revenue	\$ 8,000,000	\$ 7,000,000	\$ 15,000,000
Expenditures:			
Project Costs	<u>\$ 8,000,000</u>	<u>\$ 7,000,000</u>	<u>\$ 15,000,000</u>
Total Expenditures	\$ 8,000,000	\$ 7,000,000	\$ 15,000,000

**RESOLUTION RECOMMENDING TO THE CITY COUNCIL
ADOPTION OF A RESOLUTION PROVIDING FOR THE
REIMBURSEMENT TO THE GREENVILLE UTILITIES COMMISSION,
OF THE CITY OF GREENVILLE, NORTH CAROLINA, A BODY POLITIC
DULY CHARTERED BY THE STATE OF NORTH CAROLINA, FROM THE
PROCEEDS OF ONE OR MORE FINANCING(S) FOR THE EXPENDITURE OF
FUNDS FOR CERTAIN IMPROVEMENTS TO THE COMBINED ENTERPRISE
SYSTEM**

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System;

WHEREAS, Section 1.150-2 of the Treasury Regulations prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has identified certain improvements (the "Additional Improvements") to the Combined Enterprise System that have been and must be funded from available funds pending reimbursement from the proceeds of Debt to be issued for such purposes;

WHEREAS, the Additional Improvements consist of an LNG expansion project; now, therefore,

BE IT RESOLVED BY THE GREENVILLE UTILITIES COMMISSION as follows;

1. The City is hereby requested to give favorable consideration to and pass the proposed resolution, which resolution (the "Reimbursement Resolution") effectively would provide for the reimbursement to the Commission from the proceeds of one or more Debt financing(s) (estimated to be \$15,000,000) for certain expenditures for the Additional Improvements made not more than 60 days prior to the adoption of the Reimbursement Resolution, the Commission having determined that such adoption will be in the best interests of the Combined Enterprise System.

2. This resolution shall take effect immediately upon its passage, and a certified copy thereof shall be provided to the City Clerk for presentation to the City Council at its next regularly scheduled meeting.

Adopted this the 19th day of January, 2023.

Kelly L. Darden, Jr., Chair

ATTEST:

Lindsey Griffin
Secretary

APPROVED AS TO FORM:

Phillip R. Dixon
General Counsel

RESOLUTION NO. _____
RESOLUTION DECLARING THE INTENTION OF THE
CITY COUNCIL OF THE CITY OF GREENVILLE TO REIMBURSE THE
GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH
CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH
CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR
CERTAIN EXPENDITURES MADE AND TO BE MADE IN CONNECTION WITH THE
ACQUISITION AND CONSTRUCTION OF CERTAIN IMPROVEMENTS

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System; and

WHEREAS, Section 1.150-2 of the Treasury Regulations (the "Regulations") prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has determined to pay certain expenditures (the "Expenditures") incurred no more than 60 days prior to the date hereof and thereafter relating to the acquisition and construction of certain improvements (collectively, the "Additional Improvements") more fully described below;

WHEREAS, the Additional Improvements consist of an LNG expansion project; and

WHEREAS, the City Council of the City has determined that those moneys previously advanced by the Commission no more than 60 days prior to the date hereof to pay such Expenditures are available only on a temporary period and that it is necessary to reimburse the Commission for the Expenditures from the proceeds of one or more issues of Debt;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL as follows:

Section 1. The City hereby declares concurrence with the Commission's intent to reimburse the Commission from the proceeds of the Debt for the Expenditures made with respect to the Additional Improvements no more than 60 days prior to the date hereof and thereafter.

Section 2. Each Expenditure was or will be either (a) of a type chargeable to capital account under general federal income tax principles (determined as of the date of the Expenditures), (b) the cost of issuance with respect to the Debt, (c) a non-recurring item that is not customarily payable from current revenues of the Combined Enterprise System, or (d) a grant to a party that is not related to or an agent of the Commission or City so long as such grant does not

impose any obligation or condition (directly or indirectly) to repay any amount to or for the benefit of the Commission or City.

Section 3. The principal amount of the Debt estimated to be issued to reimburse the Commission for Expenditures for the Improvements is estimated to be not more than \$15,000,000.

Section 4. The Commission and the City will make a reimbursement allocation, which is a written allocation by the Commission and the City that evidences the Commission's use of proceeds of the Debt to reimburse an Expenditure no later than 18 months after the later of the date on which such Expenditure is paid or the Project is placed in service or abandoned, but in no event more than three years after the date on which the Expenditure is paid. The City recognizes that exceptions are available for certain "preliminary expenditures," costs of issuance, certain de minimis amounts, (expenditures by "small issuers" based on the year of issuance and not the year of expenditure), and expenditures for construction projects of at least 5 years.

Section 5. This declaration of official intent is made pursuant to Section 1.150-2 of the Treasury Regulations.

Section 6. The resolution shall take effect immediately upon its passage.

Adopted this the _____ day of _____, 2023.

P. J. Connelly, Mayor

ATTEST:

Valerie Shiuwegar
City Clerk

Upon motion of Council member _____, seconded by Council member _____, the foregoing resolution was adopted by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on _____, 2023 as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council.

I DO HERBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City, this _____ day of _____, 2023.

City Clerk

[SEAL]



Agenda Item # 6

Meeting Date: January 19, 2023

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Semi-Annual Report on Disposal of Surplus Property</p> <p>5. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

N/A

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

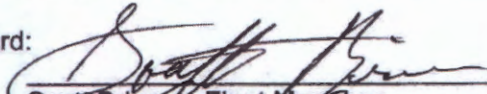
FOR ONE (1) FORD F-150XL EXTENDED CAB 2WD

DECEMBER 9, 2022 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford Wilmington	1	\$37,324.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



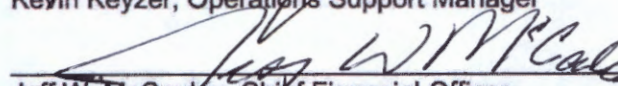
Scott Brinson, Fleet Manager

12/13/22
Date



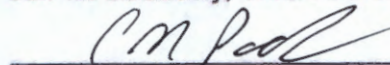
Kevin Keyzer, Operations Support Manager

12/13/22
Date



Jeff W. McCauley, Chief Financial Officer

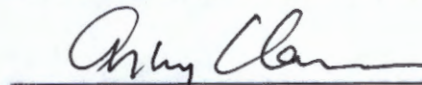
12/13/22
Date



Chris Padgett, Assistant General Manager/CAO

12/14/22
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

12-15-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

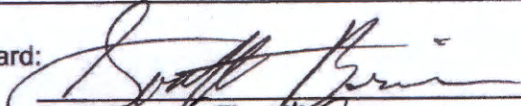
FOR ONE (1) FORD F-150XL EXTENDED CAB 4WD

DECEMBER 9, 2022 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford Wilmington	1	\$40,814.00*

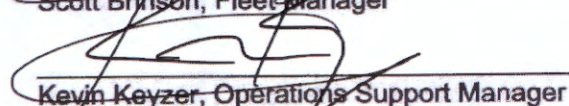
* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



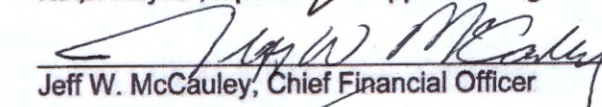
Scott Brinson, Fleet Manager

12/13/22
Date



Kevin Keyzer, Operations Support Manager

12/13/22
Date



Jeff W. McCauley, Chief Financial Officer

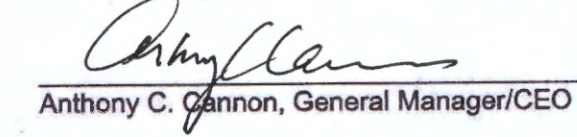
12/13/22
Date



Chris Padgett, Assistant General Manager/CAO

12/14/22
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

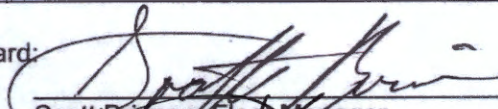
12-15-22
Date

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED
FOR TWO (2) FORD F-150 EXTENDED CAB 2WD
DECEMBER 14, 2022 @ 2:00 PM

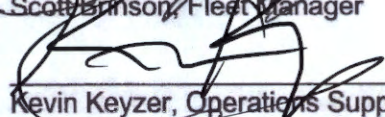
VENDORS	DELIVERY TIME (WEEKS)	UNIT PRICE	TOTAL
Capital Ford Wilmington	1	37,324.00	\$74,648.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



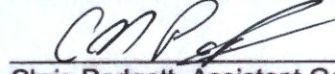
 Scott Brinson, Fleet Manager 12/15/22
Date



 Kevin Keyzer, Operations Support Manager 12/19/22
Date



 Jeff W. McCauley, Chief Financial Officer 12/19/22
Date



 Chris Padgett, Assistant General Manager/CAO 12/19/22
Date

Approved for Award:



 Anthony C. Cannon, General Manager/CEO 12-19-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

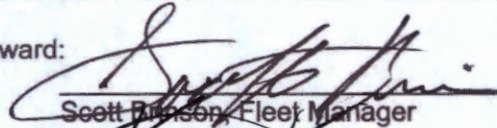
FOR ONE (1) FORD EXPLORER 2WD WITH 202A GROUP

DECEMBER 20, 2022 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford Wilmington	1	\$46,469.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



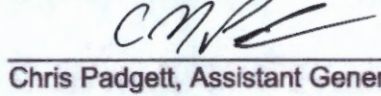
Scott Brunson, Fleet Manager 1-5-23
Date



Kevin Keyzer, Operations Support Manager 1-5-23
Date



Jeff W. McCauley, Chief Financial Officer 1-5-23
Date



Chris Padgett, Assistant General Manager/CAO 1-5-23
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO 1-6-23
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

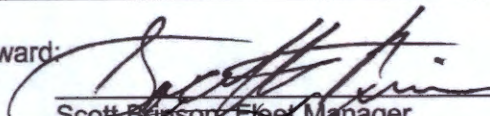
FOR ONE (1) FORD EXPLORER 2WD WITHOUT 202A GROUP

DECEMBER 20, 2022 @ 2:00 PM

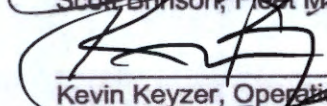
VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford Wilmington	1	\$40,989.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

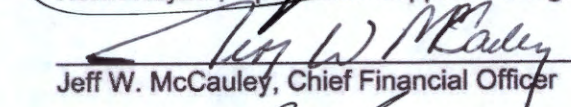
Recommended for Award:



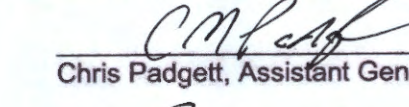
Scott Brinson, Fleet Manager 1/5/23
Date



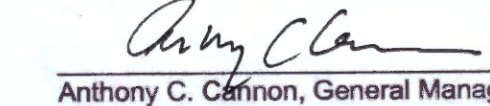
Kevin Keyzer, Operations Support Manager 1-5-23
Date



Jeff W. McCauley, Chief Financial Officer 1-5-23
Date



Chris Padgett, Assistant General Manager/CAO 1-5-23
Date



Anthony C. Cannon, General Manager/CEO 1-6-23
Date

Approved for Award:

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED


FOR ONE (1) FORD EXPLORER 4WD WITH 202A GROUP

DECEMBER 20, 2022 @ 4:00 PM

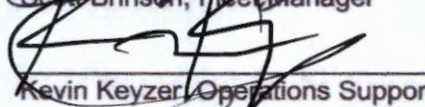
VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Capital Ford Wilmington	1	\$48,919.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

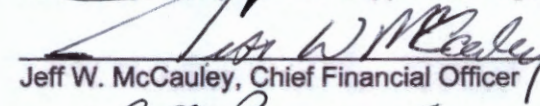
Recommended for Award:



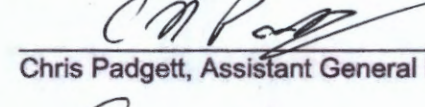
Scott Brinson, Fleet Manager 1-5-23
Date



Kevin Keyzer, Operations Support Manager 1-5-23
Date



Jeff W. McCauley, Chief Financial Officer 1-5-23
Date



Chris Padgett, Assistant General Manager/CAO 1-5-23
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO 1-6-23
Date



Water Resources Department
Sewer Spill Tracking Report
January 2022 - December 2022

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	6/15/2022		Between 801 & 802 Bradley St	7J-042	7J-042	50	No			No	no	No	Grease	Cleared Blockage and Priority Cleaning Scheduled
2	10/17/2022	10/21/2022	2900 E 2nd Street (Force Main located nearest SSPS)	11L-035	11L-026	5,900	No			Yes	Yes	Yes	Pipe Failure	Permenant Repair
3	11/10/2022		707 E Third St	9L-003	9L-003	25	No			No	no	No	Roots	Permenant Repair
4	12/2/2022	12/7/2022	420Lake Rd	5J-028	5J-028	1,800	Yes	Green Mill Run	1,800	Yes	Yes	Yes	Grease	Permenant Repair
5	12/15/2022		1026 Red Banks Road	9G-118	9G-118	24	No			No	no	No	Contractor Damage	Permenant Repair
6	12/28/2022		211 Martin St (Bethel)	B-231	B-231	15	No			No	no	No	Other	Permenant Repair
6						7,814			1,800					

Spill Analysis

cause	# of spill	Vol (gals.)
a. Grease	2	1850
b. Contractor Damage	1	24
c. Debris	0	0
d. Roots	1	25
e. Pipe Failure	1	5900
f. Other	1	15
Total	6	7814

Summary Total Number of Spills = 6 (2 Reportable; 4 Non-Reportable)

Total Spill Volume = 7814 gals or 0.00020% of Total Wastewater Flow

GREENVILLE UTILITIES COMMISSION

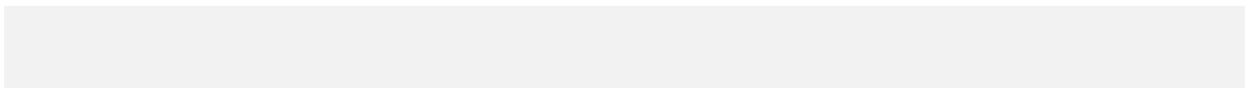
LOAD MANAGEMENT REPORT

December, 2022

The DEP monthly peak occurred on December 24th, 2022 for hour ending at 6:00 AM. Our load management system was in partial operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	12,140	\$269,022
Air Conditioning Demand Reduction	0	\$0
Water Heater Demand Reduction	10,500	\$232,680
Heat Pump/Heat Strip Demand Reduction	3,400	\$75,344
GUC Generator Reduction	17,683	\$391,855
Battery Energy Storage System	193	\$4,277
<u>Commercial Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	15,759	\$349,219
Estimated Other Industrial Customer Curtailments	618	\$13,695
<u>Total Load Control:</u>		
	60,293	\$1,336,093
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak	14,373	\$318,497
<u>Total Load Reduction and Avoided Costs:</u>		
	74,666	\$1,654,590

- | | |
|--|--------------|
| 1) Duke Energy Progress (DEP) System Peak: | 13832 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 317,935 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 18 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 8 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | 22.16 Per KW |



GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Dec-22

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	71	79				
Low Temperature, F	15	26				
Degree Days Heating	634.5	359.0		2,869.0	2,631.0	
Degree Days Cooling	0	11.5		1,952.6	2,007.5	
Rainfall, Inches	1.78	3.43		40.21	62.05	
River Level-Mean Sea Level						
High, FT	8.9	2.4				
Low, FT	2.2	0.1				
Average FT	4.9	1.2				
ELECTRIC						
Peak Demand, KW	303,691	226,537				
Demand Reduction, KW	74,666	68,040				
KWH Purchased (x1000)	156,447	138,780	12.7%	1,820,988	1,791,898	1.6%
KWH Billed (x1000)	133,843	135,746	-1.4%	1,761,365	1,754,105	0.4%
System Losses, Percent				3.27%	2.11%	
Average Cost/KWH	\$0.0744	\$0.0681				
NATURAL GAS						
MCF Purchased	457,411	360,597	26.8%	3,552,377	3,479,931	2.1%
MCF Billed	353,038	381,137	-7.4%	3,351,941	3,472,765	-3.5%
System Losses, Percent				5.64%	0.21%	
Average Cost/MCF	10.48	5.83				
WATER						
Peak Day, MG	16.759	16.290				
Average Day, MG	15.196	14.613				
Total Pumped, MG	471.078	453.000	4.0%	5,492.1	5,286.0	3.9%
Total Billed, MG	386.600	376.700	2.6%	4,408.5	4,278.6	3.0%
System Losses, Percent				19.73%	19.06%	
WASTEWATER						
Peak Day, MG	9.95	10.06				
Average Day, MG	9.34	9.07				
Total Flow, MG	289.62	281.06	3.0%	3,559.87	4,767.10	-25.3%
CUSTOMER ACCOUNTS						
Active Services E/W/G	135,629	134,324	1.0%			
Meters Repaired	248	315	-21.3%	4,641	4,248	9.3%

KW = Kilowatts

KWH = Kilowatthours

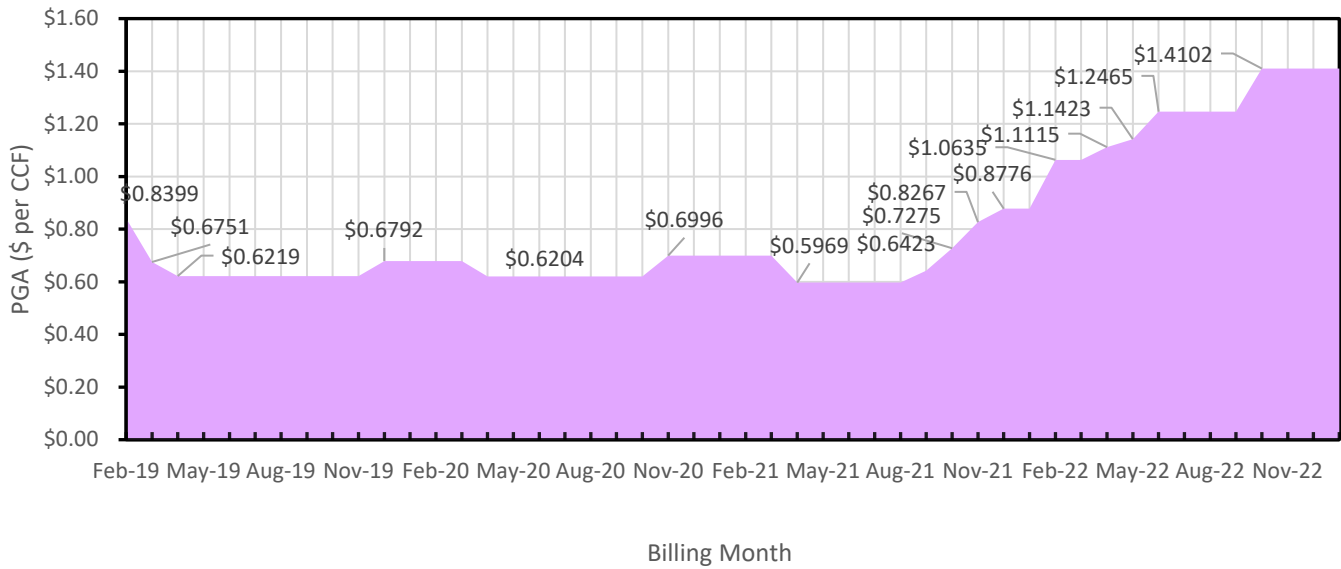
MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report January 2023

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)	
Jan-23	\$1.4102	\$0.3914	\$1.8016

**Greenville Utilities
Purchased Gas Adjustment History**



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service – Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses – Electric
 - System Losses – Gas
 - System Losses – Water
 - Disruption of Service – Water
 - Preventable Vehicle Accident Rate
-

EMPLOYEES & ORGANIZATIONAL CAPACITY









- Hours Worked Without a Lost Workday Injury
- Restricted Workday Injuries Per 200,000 Hours Worked
- Capital Spending Ratio
- Degree of Asset Depreciation



Metric Name	GUC	Goal	Warning	KPI
Customer KPI				
Billing Process Accuracy	99.998%	99.800%	95.000%	
Customer Satisfaction	70.30%	80.00%	75.00%	
Duration of Interruptions - Electric (CAIDI) (minutes)	78.1	82.0	90.0	
Duration of Interruptions - Electric (SAIDI) (minutes)	37.48	66.00	73.00	
Install New Service (Electric) (days)	1.02	3.00	4.50	
Install New Service (Gas) (days)	8	15	17	
Install New Service (WaterSewer) (days)	5	6	6	
Interruptions in Service - Electric (SAIFI) (Avg Interruptions per Customer)	0.48	0.79	0.89	







Metric Name	GUC	Goal	Warning	KPI
Customer KPI Response Time to Cut Gas Lines/Leaks (minutes)	23.04	30.00	30.50	
Response Time to Unplanned Outages (minutes)	28.22	30.00	45.00	
Response Time to Water Leaks (minutes reporting 30 minute goal)	0.5	1.0	1.01	
Typical Bill Comparison - Residential Electric	\$109	\$118	\$130	
Typical Bill Comparison - Residential Gas	\$120	\$128	\$140	
Typical Bill Comparison - Residential Sewer	\$45	\$50	\$55	
Typical Bill Comparison - Residential Water	\$37	\$37	\$41	

Metric Name	GUC	Goal	Warning	KPI	
Financial KPI	Net Margin	2.03%	2.75%	2.50%	
	Return on Assets	0.77%	1.60%	1.25%	
	Fund Balance (Available for Appropriation)	18.2%	16.0%	13.0%	
	Return on Equity	1.30%	2.50%	2.25%	
	Debt Service Coverage Ratio	3.36	1.75	1.00	
	Days Operating Cash on Hand	126	125	110	
	Bond Rating	85	75	70	
	Overtime Costs	7%	3%	5%	



Metric Name	GUC	Goal	Warning	KPI
Internal Business Processes KPI				
Connections Per Employee	345	337	332	▲
Disruption of Service-Water (per 1,000 Customers)	1.50	6	7	▲
Operating Cost per Customer	\$430	\$464	\$515	▲
System Losses - Gas	9.40%	1.50%	2.00%	▼
System Losses - Electric	3.21%	3%	3.5%	▶
System Losses - Water	11.40%	13.49%	13.50%	▲

	Metric Name	GUC	Goal	Warning	KPI
Employee & Organizational Capacity	Capital Spending Ratio	230.00%	120.00%	105.00%	
	Degree of Asset Depreciation	54.00%	50.00%	51.00%	
	Hours Worked Without a Lost Workday Injury	1,499,980	3,000,000	1,000,000	
	OSHA Recordable Incident Rate (per 200,000 hours)	1.15	1.00	2.00	

**COMPLIMENT
RECORD**

Date: 12/2/22

Received By: Jason Hardee, Meter Superintendent

Customer's Name: Alysha Gray

Remarks: Meter Superintendent Jason Hardee received a call from Customer Alysha Gray. Ms. Gray called to give accolades to Calvin Glover for going above and beyond helping her with a connect. The service was showing a leak and Calvin told her what to check for and found more than one toilet leaking at the piping. This could have caused water damage to the home.

Employee Name:
Calvin Glover, Meter Technician III

COMPLIMENT RECORD

Date: 1/5/23

Received By: Shirley G. Peele

Customer's Name: Belinda Munden

Remarks: Belinda Munden called to compliment John Sheppard for providing excellent customer service while responding to a natural gas leak. The customer stated that she really appreciated John's integrity, knowledge, and kindness. She also stated that his quality of service was refreshing, and she loved how he made her family feel safe. In addition, she described John as a "superstar" and said the company should feel proud to have such a great employee.

Employee Name: John Sheppard, Gas Service Specialist II

**COMPLIMENT
RECORD**

Date: 1/6/23

Received By: Shirley G. Peele

Customer's Name: Ano Chukka

Remarks: Ano Chukka called to compliment John Sheppard for providing excellent customer service while responding to a natural gas leak at her residence. She was very appreciative of his patience and attentiveness. She also stated that she would give John a rating of 11 out of 10 for customer service.

Employee Name: John Sheppard, Gas Service Specialist II

Greenville Utilities Commission, NC
Semi-Annual Report on Disposal of Surplus Property
Date range: 07/01/2022 – 12/31/2022

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment. In accordance with G.S. 160A-268 (c), the property disposed of between July 1, 2022 and December 31, 2022 is listed below. No action is required by the Board.

Description	Sold Amount
Vehicle Equipment & Parts	\$26,171.00
Public Utility Equipment	\$4,320.99
Computers, Monitors, Printers	\$2,960.00
Office Supplies, Furniture, & Equipment	\$1,514.99
Misc Refrigerators, Microwaves, Stoves	\$1,310.00
Misc Tools & Landscaping Items	\$1,068.50
<u>TOTAL</u>	<u>\$37,345.48</u>

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$186,988.25
Year 2022	\$82,141.48
<u>TOTAL</u>	<u>\$ 1,474,622.47</u>

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

BYLAWS OF THE GREENVILLE UTILITIES COMMISSION

These Bylaws are adopted by the Greenville Utilities Commission to implement its Charter and to establish basic rules of organization, process and procedure and to provide for the efficient and effective conduct of public business for the benefit of the ratepayers.

To The Extent The Terms & Conditions Of These Bylaws Conflict With the Terms & Conditions of The Charter, The Charter Shall Govern.

- I. Name: The name of the Commission shall be: The Greenville Utilities Commission.
- II. Individual Responsibility: Commission members have responsibility over utilities' affairs when acting as a body appropriately called to session. To request additional information concerning the functions of the Greenville Utilities Commission, Board members should contact the General Manager/CEO.
- III. Board Membership
 - A. Number of Members: The Greenville Utilities Commission shall consist of eight (8) members, all appointed by the Greenville City Council. Two of these appointees are nominated by Pitt County Board of Commissioners.
 - B. Commission Seats: Of the eight (8) members, six (6) members shall be bona fide residents of the City of whom one shall be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, who shall be customers of the Greenville Utilities Commission.
 - C. Vacancies on the Commission: In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, at any regular or special meeting of the City Council, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term.
 - D. New members to the Board are required to participate in orientation and training sessions as scheduled by the General Manager/CEO. Orientation shall include such activities as:
 1. Workshops for new Board members conducted by the American Public Power Association.
 2. Discussions and visits with the General Manager/CEO, General Counsel, and other members of the staff.

3. Provision of printed and audiovisual materials on Greenville Utilities Commission and copies of administrative policies and procedures.

IV. Organization

- A. The Greenville Utilities Commission each year shall elect its officers on the first regularly scheduled meeting of the Commission on or after July 1 at which a quorum is present. Meetings are scheduled for the third Thursday in each month at 12:00 noon.
- B. The officers of the Commission shall be a Chair, a Chair-Elect and a Secretary, elected in that order for a term of one (1) year. The General Manager/CEO shall preside while a new Chair is being elected.
- C. Vacancies in the office of Chair, Chair-Elect or Secretary occurring during the year shall be filled by the Commission at its discretion.

V. Powers and Duties of the Board

The Powers and Duties of the Board shall include but not be limited to the following:

- A. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered; provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality (Reference Charter Section 5).
- B. The Board shall discharge its duties and responsibilities as required by its Charter or otherwise imposed by law.
- C. The Board shall employ a General Manager/CEO whose duties shall be to supervise and manage the operations of the Greenville Utilities Commission, subject to the approval of the Board of Commissioners of the Greenville Utilities Commission, as provided in Section 6 of the Charter.
- D. The Board shall annually evaluate the performance of the General Manager/CEO as its Chief Executive Officer (CEO).
- E. Upon the recommendation of the General Manager/CEO, the board shall employ, an attorney to give counsel on matters of legal concern to the Greenville Utilities Commission. The attorney shall represent the Commission on most matters, except that the Commission may hire other expertise as warranted on a case by case basis. The General Manager/CEO shall annually review the performance and services of the General Counsel.

- F. The Board shall annually review its performance. An annual review may consist of a written review and/or survey by Board members and/or a review with or by the General Manager/CEO.

VI. Duties of Officers

- A. The Chair shall preside at Board meetings. The Chair, in consultation with the Secretary and General Manager/CEO, shall review the draft agenda of regular and special meetings of the Board.
- B. The Chair shall appoint committees and designate the chairs unless otherwise directed by majority vote of the Board in session.
- C. The Chair, subject to the approval of the Commission, shall have the authority to execute any official document for and on behalf of the Commission.
- D. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie.
- E. The Chair shall be the official spokesperson for the Board and will make, either in person or through the General Manager/CEO, every effort to communicate the Board's decision to the community through the media and any other means available.
- F. In the absence of the Chair, it shall be the duty of the Chair-Elect to preside at meetings of the Board and assume authority of the Chair.
- G. The Secretary shall record minutes of meetings and hearings and distribute minutes in advance for review and approval.
- H. It shall be the responsibility of the Secretary to maintain official minutes and records of Board proceedings and actions. Minutes may be examined by any interested citizen under the supervision of the Secretary or the Secretary's designee. Consistent with the purpose of Closed Sessions, minutes of these meetings shall be separately maintained by the Secretary. Minutes of Closed Sessions may not be examined by interested citizens except as provided by law.
- I. The Secretary shall be responsible for the proper maintenance of official documents including but not limited to Board bylaws, Board policies, and Board decisions.
- J. The Secretary shall discharge any other duties or responsibilities required by law or otherwise imposed upon the Secretary of the Board.
- K. In the absence of the Secretary, it shall be the duty of the Chair-Elect to assume duties of the Secretary.

VII. Committees & Appointments

- A. An Executive Committee composed of the Board Chair, Chair-Elect, Past-Chair (when continuing to serve on the Board) and Secretary will work with the Greenville Utilities Commission staff on policy issues, represent Greenville Utilities Commission in joint discussions on potential growth and regionalization and provide for continuity of knowledge for the chair position.
- B. On an annual basis, the Chair shall appoint two members to a Joint Pay & Benefits Committee to meet jointly with a City Council Joint Pay & Benefits Committee to make recommendations for employee benefits and compensation issues for the upcoming fiscal year. These two members should include at least one member (if available) that served the previous year.
- C. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair, on a Finance/Audit Committee to provide “policymaker” input to staff and auditors on the enhancement or implementation of financial procedures or issues. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- D. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair on an Economic Development, Marketing and Public Relations Committee to provide policymaker input to staff and consultants in the development of criteria, guidelines, and strategies for the economic development of Pitt County and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- E. On an annual basis, the Chair shall appoint 3-4 members to serve in conjunction with the Board Chair on a Legal and Legislative Committee to provide policymaker input to staff on legal and legislative matters that may impact the operations and business of the Commission and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- F. Ad Hoc Committees of the Board shall be appointed annually by the Chair, as needed, and shall function until such time as their purpose has been accomplished. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- G. The Board shall appoint an Executive Secretary and Assistant Executive Secretary from the staff. These positions are normally held by the Executive Assistant to the General Manager/CEO and Director of Financial Services and Accounting, respectively.

VIII. Methods of Operation

- A. Board Meetings: The Board shall regularly meet on the third Thursday of each month to consider its business. Notice of the meeting and its agenda shall be made available to the media as provided by law. Other meetings, including special sessions, emergency sessions or workshop sessions may be held as needed and must follow notification provisions as described by law.

- B. Agendas: Before actions by the Board are requested or recommended, the Board should be provided with documentation to assist members in reaching decisions consistent with established goals and policies. To request additional information, Board members shall contact the General Manager/CEO. The Agenda for regular monthly meetings shall be as follows:
1. Call to order and ascertain the presence of a quorum
 2. Approval of the minutes for the previous month's meetings
 3. Any additions or deletions and acceptance of the (revised) agenda
 4. Presentations of awards and recognition of outstanding achievement
 5. Acceptance of the financial statement for the previous month
 6. Award of Bids
 7. Other items requiring action by the Board
 8. Informational items
 9. General Manager/CEO's report – This portion of the meeting is set aside for the General Manager/CEO's reports on any item of information which he wishes to present to the Board.
 10. Board Chair remarks
 11. Board members' remarks
 12. Closed Session, if required
 13. Notice of next regular or special meeting
 14. Adjournment
- C. Quorum: The Greenville Utilities Commission may only conduct business in a regular, emergency or special meeting attended by a quorum of the Board. A quorum shall consist of five (5) Board members, who are either physically present or able to participate by telephone or video-conference or other electronic means.
- D. Conduct of Meetings: Meetings shall be conducted in accordance with the Board's Bylaws and otherwise by the most recent edition of Robert's Rules of Order.
- E. Voting: The Chair of the Board shall determine the vote of any motion by asking each member to respond by voice vote or if necessary, a show of hands may be required.

1. Each member of the Board, except the Chair, shall have one vote on any recommendation, motion, proposal, or any other action item coming before the Board.
 2. Each member, other than the Chair, must vote unless excused by the remaining members. A member who wishes to be excused from voting shall so inform the Chair who shall take a deciding vote of the remaining members present. No member shall be excused from voting except on matters involving his/her own financial interest or official conduct. In other cases, a failure to vote by a member who is physically present or has withdrawn without being excused by a majority vote of the remaining members present, shall be recorded as an affirmative vote.
- F. Closed Sessions: Closed Sessions may be called upon a motion made and adopted at an open session for any of those permitted purposes described in Section 143-318 of the General Statutes of N.C., commonly known as the "Open Meetings Law", as amended from time to time. The motion shall state the purpose of the Closed Session and must be approved by the vote of a majority of those members present.
- G. Board Members' Compensation and Reimbursement: Members of the Greenville Utilities Commission shall receive compensation for performance of official utility business at the rate of \$200 per month. The Chair shall receive \$350.00 per month. The City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation. The City Manager shall receive no compensation as a member of the Greenville Utilities Commission.
- H. Public Hearings: The Greenville Utilities Commission believes that from time to time additional public opinion is necessary. This opinion is generally sought through the use of a public hearing. When such hearings are scheduled, the Greenville Utilities Commission will ensure that the date, time, and location are properly advertised well in advance of the hearing date. The Commission will receive comments and information at public hearings but not take any formal action during the public hearing. The Commission will take under advisement comments offered at the public hearing and normally consider these comments for future action.
- I. Public Expression: Upon motion of any Commissioner, and approval by a majority of the Board, any ratepayer may be allowed to address the Board within the time restrictions (and upon such other conditions) as may be set by the Chair.
- IX. Change in Bylaws: These Bylaws may be amended from time to time. The procedure for amendment is by giving notice of the proposed amendments at a regularly scheduled Board meeting. The amendments will be considered at the next regularly scheduled Board meeting and must be approved by the vote of a majority of the members.

Adopted May 14, 1996
Revised June 11, 1996
Revised November 18, 1997

Revised June 9, 1998
Revised October 11, 1999
Revised July 18, 2000
Revised October 16, 2007
Revised November 18, 2008
Revised September 15, 2011
Revised August 21, 2014
Revised March 19, 2015
Revised November 16, 2017

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one or more of the following permitted reasons for closed sessions]

- prevent the disclosure of privileged information
 - under _____ of the North Carolina General Statutes or regulations.
 - under _____ of the regulations or laws of United States.[N.C.G.S. § 143-318.11(a)(1)]

- prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]

- consult with our attorney
 - to protect the attorney-client privilege.
 - to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - to consider and give instructions concerning a judicial action titled _____
v. _____.[N.C.G.S. § 143-318.11(a)(3)]

- discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]

- establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]

- establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]

- consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]