



AGENDA

Regular Meeting – August 17, 2023
12:00 noon – Board Room

Call to Order

12:00

[Chair Elect Griffin]

Ascertain Quorum

[Ferrell Blount]

Acceptance of the Agenda

[Chair Elect Griffin]

Safety Brief

[Kevin Keyzer]

Introduction of New Commissioner – Dr. Wanda Carr

[Chair Elect Griffin]

North Carolina City and County Communicator's Excellence in Communications Award

[Chris Padgett : Steve Hawley]

- Public Service Announcement Category

Professional Engineers of North Carolina Fellow Selection: Cliff Cahoon

[David Springer]

Recognition of Volunteer EMS/Firefighter of the Year: Chris Hudson

[Ken Wade]

Consent Agenda

[Tony Cannon]

1. Approval of Minutes: Regular Meeting: July 20, 2023
2. Consideration of Amendment to GUC 2023 Meeting Calendar

Action Items

3. Review of Monthly Financial Statement – July 31, 2023 (Preliminary)
[Jeff McCauley]

Information Items

4. General Manager's Report
[Tony Cannon]

5. Board Chair's Remarks/Report
[Chair]

6. Board Members' Remarks
[Board]

Notice of Upcoming Meetings/Functions:

[Chair Elect Griffin]

GUC Regular Meeting, Thursday, September 21, 2023, 12:00 noon

Adjournment

[Chair Elect Griffin]

1:00



Agenda Item # 1

Meeting Date: August 17, 2023

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: July 20, 2023
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency <p>Core Values:</p> <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, July 20, 2023

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Darden presiding.

Commission Board Members Present:

Kelly L. Darden, Jr.	Ann E. Wall
Peter Geiger- via conference phone	Ferrell L. Blount III
Lindsey Griffin	Mark Garner
Tommy Stoughton	

Commission Staff Present:

Tony Cannon, General Manager/CEO	Jacob Swink
Chris Padgett	Lee Ausbon
Jeff McCauley	Ridge Bailey
Phil Dixon	Brian Baker
Anthony Miller	Steven Briley
David Springer	Lin Bunting
John Worrell	Billy Clanton
Richie Shreves	Tucker Foell
Andy Anderson	CJ Forrest
Scott Mullis	Hunter Forrest
Steve Hawley	Jason Gaskins
Durk Tyson	David Guy
Ken Wade	Cole Hartley
Amy Wade	Wyatt Holt
Lou Norris	Jordan Lang
Kevin Keyzer	Bobby Lewis
Amanda Wall	Michael McGowan
Jonathan Britt	Calvin Whitehead
Kathy Howard	Oscar Meeks
Tony Godwin	Gavin Smith
Jessica Hardy	
Michelle Yeager	
Brian Weigand	
John Powell	
Julius Patrick	

Others Attending:

Rick Smiley, City Liaison; Ginger Livingston, The Daily Reflector; Mark Howery, GUC Retiree GUC; and City Interns: Grace Faller, Jordan Lynch, Matthew Kleino and Nehak Rathore

Chair Darden called the meeting to order. Secretary Griffin ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Blount, seconded by Mr. Stoughton, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF AND MOMENT

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer provided a safety moment on what to do in the event of an active shooter.

RECOGNITION OF NCAMES AND APPA LINEWORKERS RODEO TEAMS

Mr. John Worrell, Director of Electric Systems, stated that on May 18, 2023 GUC Lineworkers competed in the 24th annual North Carolina Association of Municipal Electric Systems (NCAMES) Lineman Rodeo in Greenville, North Carolina. Rodeos help lineworkers fine-tune their skills and safety practices. Mr. Worrell asked Jacob Swink, Electric Distribution Engineer, to introduce the members of the team that participated in the NCAMES Rodeo. Mr. Swink introduced the two rodeo teams and congratulated them for their hard work in preparing for the competitions and for their accomplishments. Below are the rodeo participants. Both rodeo teams were coached by Mike Ashley and Mike McGowan.

Journeyman Rodeo Team:

- Lin Bunting
 - 3rd in 4kv Poly Bell changeout
- Steven Briley
- Brian Baker
- David Guy

Apprentice Rodeo Team:

- CJ Forrest
 - 3rd overall
 - 2nd Hurtman Rescue
 - 3rd Double Dead-end
- Bobby Lewis
 - 4th overall
 - 4th in 100-amp switch
 - 4th in 180 Cross Arm Rescue
- Oscar Meeks
 - 1st in Double Dead-end Changeout
 - 1st Hurtman Rescue
- Cole Hartley
 - 3rd in 180 Cross Arm Rescue
- Jordan Lang
 - 2nd in 100-amp switch
 - 2nd Double Dead-end
 - 5th Hurtman Rescue
- Ridge Bailey
- Hunter Forrest
- Carter Gaskins
- Tucker Foell

Mr. John Powell, Electric Substation Engineer, was also thanked for serving on the NCAMES Board and for handling the rodeo event coordination.

GUC was also represented with the apprentice and journeyman teams at the American Public Power Association (APPA) Lineman Rodeo in Kansas City, Kansas, on April 1, 2023.

RECOGNITION OF CERTIFICATE OF APPRECIATION – 2023 LIGHT UP NAVAJO

Mr. Swink reminded the Commissioners that in 2019 the American Public Power Association (APPA) participated in a new project to aid an area of the country that is unserved with power in the Navajo nation. This is the second year that GUC participated in this mutual aid effort. The Light Up Navajo project involves the construction of power lines to connect approximately 15,000 homes that do not have electricity. Mr. Swink congratulated the following electric crew

for their participation in the 2023 Light Up Navajo project: Lee Ausbon, Lin Bunting, Billy Clanton, Jason Gaskins, David Guy, Ryan Hardee, Wyatt Holt, Jordan Lang, Bobby Lewis, Mike McGowan, Gavin Smith, and Calvin Whitehead.

RECOGNITION OF MARK HOWERY’S INDUCTION INTO THE NCAMES HALL OF FAME

Mr. Worrell announced that in May 2023 Mark Howery, GUC retiree, was inducted in the NCAMES Hall of Fame at the annual Lineman Rodeo event held in Greenville, North Carolina.

Mr. Ken Wade, Assistant Director of Electric Systems, shared remarks about Mr. Howery’s career at GUC, his passion for learning and training here at GUC as well as state and nation-wide, and for his safety leadership in the utility industry.

RECOGNITION OF 2023 CHAMBER LEADERSHIP INSTITUTE GRADUATES

Brian Weigand, Collections Managers; John Powell, Substation Control Engineer; and Chad Flannagan, WTP Laboratory Manager; were recognized for completing and graduating from the Greenville-Pitt County Chamber of Commerce Leadership Institute program and for representing Greenville Utilities Commission in 2023. Mr. Flannagan was not in attendance.

Commissioner Ann Wall welcomed the City of Greenville interns to the GUC Board meeting today.

CONSENT AGENDA

Mr. Tony Cannon, General Manager/CEO, presented the following items for approval on the consent agenda:

(Agenda Item 1) Approval of Minutes - Regular Meeting: June 8, 2023

(Agenda Item 2) Consideration of Award for Bulk Chemical Bids for Aluminum Sulfate, Sodium Hydroxide, and Sodium Hypochlorite

(Agenda Item 3) Recommended Award of Bid for Tubular Steel Structures for FY 2023-23 115kV Transmission Structure Replacements (ECP-10220)

A motion was made by Mr. Griffin, seconded by Mr. Stoughton, to approve the consent agenda as presented. The motion carried unanimously.

ELECTION OF OFFICERS

Mr. Cannon announced that GUC’s Bylaws indicate that the election of officers is to be conducted on the first regular meeting after July 1 of each year. The officers of the Commission shall be the Chair, Chair-Elect and Secretary for a term of one year. Mr. Cannon presided and opened the floor for nominations.

Ms. Wall nominated a slate of officers to include Peter Geiger as Chair, Lindsey Griffin as Chair-Elect, and Ferrell L. Blount III as Secretary. Mr. Cannon asked if there were any other nominations from the floor and there were none. A motion was made by Ms. Wall, seconded by Mr. Stoughton, to close the nominations and to elect by acclamation Peter Geiger as Chair, Lindsey Griffin as Chair-Elect, and Ferrell L. Blount III as Secretary. The motion carried unanimously.

In addition, Mr. Cannon stated it is also appropriate at this time to reappoint the Executive Secretary and the Assistant Executive Secretary. A motion was made by Mr. Garner, seconded by Mr. Griffin, to nominate to reappoint Amy Wade as Executive Secretary and Lou Norris as Assistant Executive Secretary. The motion passed unanimously.

The meeting was turned over to Chair-Elect Griffin.

REVIEW OF MONTHLY FINANCIAL STATEMENT – MAY 31, 2023 AND JUNE 30, 2023 (Preliminary) (Agenda Item 5)

June 30, 2023, Financial Statement:

Key financial metrics for the combined funds for the period ending June 30, 2023:

Operating Cash	\$79,253,523	Days of Cash on Hand	123
Less Current Liabilities	(\$25,250,706)		
Fund Balance	\$54,002,817	Days of Cash on Hand After Liabilities	84
Fund Balance Available for Appropriation	19.1%		
Average Investment Yield	3.10%		

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Amended Budget	Last Year
Electric	\$174,462	(\$631,348)	(\$1,014,159)	(\$4,516,429)	(\$3,299,693)	\$2,387,721
Water	\$825	\$385,246	\$283,159	\$3,671,869	\$3,117,013	\$5,192,048
Sewer	(\$302,303)	\$30,669	(\$689,706)	\$1,210,534	\$1,276,558	\$2,571,429
Gas	(\$706,300)	(\$423,299)	(\$405,263)	\$1,848,146	\$1,538,550	(\$226,305)
Combined	(\$833,316)	(\$638,732)	(\$1,825,969)	\$2,214,120	\$2,632,428	\$9,924,893

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Amended Budget	Last Year
Electric	\$694,462	(\$214,681)	\$1,035,841	\$6,894	\$200,307	\$1,237,721
Water	\$825	\$10,246	(\$256,841)	\$860,333	\$117,013	\$292,048
Sewer	\$62,697	(\$10,994)	(\$139,706)	\$142,541	\$126,558	\$221,429
Gas	(\$2,206,300)	(\$296,591)	(\$130,263)	\$455,743	\$38,550	\$48,695
Combined	(\$1,448,316)	(\$512,020)	\$509,031	\$1,465,511	\$482,428	\$1,799,893

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Preliminary Financial Statement for June 30, 2023.

The weather impact for the month of June 2023 indicated that the June Cooling Degree Days were lower than last year. The June rainfall was approximately 2.5 inches which was more than last year. The portfolio earned 3.10 % for the month of June.

Overall year-to-date results through the end of June remain stable. The Electric Rate Stabilization Reserves are approximately \$20.7 million, and the Gas Rate Stabilization Reserves are \$4.6 million. The Operating Reserves are 123 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$27.7 million.

After discussion, a motion was made by Mr. Darden, seconded Mr. Stoughton, to accept the May 31, 2023 and the June 30, 2023, Preliminary Financial Statement. The motion carried unanimously.

RECOMMENDED ADOPTION OF CAPITAL PROJECT BUDGET AMENDMENT AND AWARD OF BID FOR A FLOOD HARDENED 120 MVA POINT OF DELIVERY SUBSTATION TRANSFORMER (ECP-10248) (Agenda Item 6)

Mr. Worrell stated that as part of the GUC 5-year plan, it is necessary to replace an aging transformer and asked John Powell, Substation Control Engineer, to provide an update on this

project. Mr. Powell shared the purpose of the project is to maintain and enhance the resiliency of the system by replacing 120 MVA point of delivery (POD) substation transformers reaching the end of their useful life. This procurement will replace one of the transformers located at the Greenville 230 Substation on Holly St. This transformer was selected for replacement due to age and likelihood of flood damage. This transformer was built in 1972 and has been surrounded by water during two floods, one in 1999 and again in 2016. The new control cabinet elevation will be significantly above the 2016 flood level.

Greenville Utilities Commission recently received bids for the purchase of one 120 MVA point of delivery substation power transformer (refer to bid tabulation summary).

Transformer Bid Summary

RFB 23-24

Manufacturer	Total Price	Lead time in days	Total Ownership Cost
Siemens Energy	\$ 4,683,400.00	1116	\$ 4,860,925.50
WEG	\$ 4,979,549.00	784	\$ 5,261,184.00
Virginia Transformer	\$ 7,489,011.00	630	\$ 7,708,776.00

After a thorough review of each vendor’s submitted proposal, references, and qualifications, staff recommends Siemens Energy be awarded the contract to manufacture and deliver the flood hardened 120 MVA substation transformer at a cost of \$4,683,400 and a lead time of three (3) years.

The current budget for ECP-10248 is \$4,250,000. To move forward staff is proposing the project budget be amended from \$4,250,000 to \$5,000,000, for a total budget amendment of \$750,000 (refer to table listed below). The additional funding is within the parameters of the Commission’s five-year capital improvement plan.

Projected Budget Associated with Transformer Replacement at Greenville 230 Substation Located on Holly St for ECP-10248	
Initial Transformer Cost	\$ 4,683,400
Contingency for Price Escalation	\$ 316,600
Total	\$ 5,000,000
Current Budget	\$ 4,250,000
Recommended Budget Amendment	\$ 750,000

After discussion, a motion was made by Mr. Stoughton, seconded Mr. Blount, to

- Adopt the capital project budget amendment in the amount of \$750,000 and associated reimbursement resolution for ECP-10248 and recommend similar action by City Council.
- Award the bid for Flood Hardened 120 MVA POD Substation Transformer in the amount of \$4,683,400, to Siemens Energy subject to adoption of the budget ordinance and reimbursement resolution by City Council.
- Authorize the General Manager/CEO or designee to take appropriate action to execute the contract(s) with Siemens Energy for the initial cost of \$4,683,400 and any future expenditures up to the budgeted amount for ECP-10248.

The motion carried unanimously.

**Greenville Utilities Commission
Capital Project Budget
As of July 20, 2023**

Project Name	Current Budget	Change	Revised Budget
ECP10248 POD Transformer Replacement			
Revenues:			
Long-Term Debt	\$4,250,000	\$ 750,000	\$ 5,000,000
Total Revenue	\$4,250,000	\$ 750,000	\$ 5,000,000
Expenditures:			
Project Costs	\$4,250,000	\$ 750,000	\$ 5,000,000
Total Expenditures	\$4,250,000	\$ 750,000	\$ 5,000,000

**RESOLUTION RECOMMENDING TO THE CITY COUNCIL
ADOPTION OF A RESOLUTION PROVIDING FOR THE
REIMBURSEMENT TO THE GREENVILLE UTILITIES COMMISSION,
OF THE CITY OF GREENVILLE, NORTH CAROLINA, A BODY POLITIC
DULY CHARTERED BY THE STATE OF NORTH CAROLINA, FROM THE
PROCEEDS OF ONE OR MORE FINANCING(S) FOR THE EXPENDITURE OF
FUNDS FOR CERTAIN IMPROVEMENTS TO THE COMBINED ENTERPRISE
SYSTEM**

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the “Commission”) has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the “City”), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the “Combined Enterprise System”) with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System;

WHEREAS, Section 1.150-2 of the Treasury Regulations prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness (“Debt”) issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has identified certain improvements (the “Additional Improvements”) to the Combined Enterprise System that have been and must be funded from available funds pending reimbursement from the proceeds of Debt to be issued for such purposes;

WHEREAS, the Additional Improvements consist of a POD transformer replacement; now, therefore,

BE IT RESOLVED BY THE GREENVILLE UTILITIES COMMISSION as follows;

1. The City is hereby requested to give favorable consideration to and pass the proposed resolution, which resolution (the "Reimbursement Resolution") effectively would provide for the reimbursement to the Commission from the proceeds of one or more Debt financing(s) (estimated to be \$5,000,000) for certain expenditures for the Additional Improvements made not more than 60 days prior to the adoption of the Reimbursement Resolution, the Commission having determined that such adoption will be in the best interests of the Combined Enterprise System.

2. This resolution shall take effect immediately upon its passage, and a certified copy thereof shall be provided to the City Clerk for presentation to the City Council at its next regularly scheduled meeting.

Adopted this the 20th day of July, 2023.

/s/Chair

ATTEST:

/s/ Secretary

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
General Counsel

RESOLUTION NO. 23-__
RESOLUTION DECLARING THE INTENTION OF THE
CITY COUNCIL OF THE CITY OF GREENVILLE TO REIMBURSE THE
GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH
CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH
CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR
CERTAIN EXPENDITURES MADE AND TO BE MADE IN CONNECTION WITH THE
ACQUISITION AND CONSTRUCTION OF CERTAIN IMPROVEMENTS

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the “Commission”) has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the “City”), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the “Combined Enterprise System”) with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System; and

WHEREAS, Section 1.150-2 of the Treasury Regulations (the “Regulations”) prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness (“Debt”) issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has determined to pay certain expenditures (the “Expenditures”) incurred no more than 60 days prior to the date hereof and thereafter relating to the acquisition and construction of certain improvements (collectively, the “Additional Improvements”) more fully described below;

WHEREAS, the Additional Improvements consist of a POD transformer replacement;
and

WHEREAS, the City Council of the City has determined that those moneys previously advanced by the Commission no more than 60 days prior to the date hereof to pay such Expenditures are available only on a temporary period and that it is necessary to reimburse the Commission for the Expenditures from the proceeds of one or more issues of Debt;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL as follows:

Section 1. The City hereby declares concurrence with the Commission’s intent to reimburse the Commission from the proceeds of the Debt for the Expenditures made with respect to the Additional Improvements no more than 60 days prior to the date hereof and thereafter.

Section 2. Each Expenditure was or will be either (a) of a type chargeable to capital account under general federal income tax principles (determined as of the date of the Expenditures), (b) the cost of issuance with respect to the Debt, (c) a non-recurring item that is not customarily payable from current revenues of the Combined Enterprise System, or (d) a grant to a party that is not related to or an agent of the Commission or City so long as such grant does not impose any obligation or condition (directly or indirectly) to repay any amount to or for the benefit of the Commission or City.

Section 3. The principal amount of the Debt estimated to be issued to reimburse the Commission for Expenditures for the Additional Improvements is estimated to be not more than \$5,000,000.

Section 4. The Commission and the City will make a reimbursement allocation, which is a written allocation by the Commission and the City that evidences the Commission's use of proceeds of the Debt to reimburse an Expenditure no later than 18 months after the later of the date on which such Expenditure is paid or the Project is placed in service or abandoned, but in no event more than three years after the date on which the Expenditure is paid. The City recognizes that exceptions are available for certain "preliminary expenditures," costs of issuance, certain de minimis amounts, (expenditures by "small issuers" based on the year of issuance and not the year of expenditure), and expenditures for construction projects of at least 5 years.

Section 5. This declaration of official intent is made pursuant to Section 1.150-2 of the Treasury Regulations.

Section 6. The resolution shall take effect immediately upon its passage.

Adopted this the _____ day of August, 2023.

/s/ P. J. Connelly, Mayor

ATTEST:

/s/ Valerie Shiuwegar
City Clerk

Upon motion of Council member _____, seconded by Council member _____, the foregoing resolution was adopted by the following vote:

Ayes: _____

_____.

Noes: _____.

* * * * *

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on August ____, 2023 as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City, this _____ day of August, 2023.

/s/ City Clerk

[SEAL]

ANNUAL STATEMENT OF COMPLIANCE WITH INVESTMENT POLICY (Agenda Item 7)

Mr. McCauley announced that in accordance with Section XIII, Reporting Requirements of Greenville Utilities' Investment Policy, an annual written statement shall be submitted to the Board.

A signed statement was provided in the agenda materials stating that the Commission was in full compliance with all provisions during fiscal year beginning July 1, 2022, and ending June 30, 2023, with the exception of the item listed below.

Due to the rise in interest rates, the Commission is not meeting the benchmark yield of the 90-Day T-Bill. The Commission will be able to correct this item as funds that are invested reach maturity and are re-invested.

UPDATE OF ANNUAL STATEMENT OF CONFLICT-OF-INTEREST POLICY, DISCLOSURE & ETHICS BRIEFING (Agenda Item 8)

Mr. Phil Dixon, General Counsel, informed the Board that in 2009 the N.C. General Assembly passed legislation requiring various local governing bodies to adopt a resolution or policy containing a Code of Ethics to guide board members in the performance of their duties as members of the governing board. While GUC is not covered by the State Ethics Act, Mr. Dixon previously recommended that the GUC Board consider the adoption of an ethics policy.

In this regard, the League of Municipalities had developed a model code that Boards could use in developing their own Code of Ethics. Mr. Dixon, in collaboration with the City Attorney, developed a Code of Ethics that was adopted by the Commission and by the City Council of the City of Greenville.

Mr. Dixon recommends that the Board members consider executing the “Conflict of Interest Policy and Disclosure Form” annually to ensure that any conflict-of-interest issues are avoided. The form outlines what to do if a commissioner thinks he or she has a potential conflict of interest over a matter coming before the Board.

UPDATE ON ACTIVITIES BY GENERAL COUNSEL (Agenda Item 9)

Mr. Dixon provided an update on legal activities performed in the Legal Office. The Legal Office has worked this past year on many easements, encroachments, claims, contracts, leases, real estate matters, bankruptcies, personnel matters, lawsuits, and special use permits.

GENERAL MANAGER’S/CEO REPORT (Agenda Item 10)

1. Informational Reading

Bids and Ranking of Qualifications, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED
ONE (1) TRAILER
APRIL 5, 2023 @ 3:00 PM

VENDORS	DELIVERY TIME (WEEKS)	TOTAL
Southern Vac	30	\$72,940.00*
E.H. Wachs/A Division of ITW	8	84,275.00
Ferguson Enterprises	8	84,290.00

* Indicates recommended award based on the lowest responsible, responsive bid.

RANKING OF QUALIFICATIONS RECEIVED

ENGINEERING SERVICES FOR GAS DISTRIBUTION SYSTEM
MAY 23, 2023 @ 4:00 PM

VENDOR QUALIFICATION RANKING
Kimley-Horn and Associates, Inc.*
Rivers & Associates, Inc.
Rummel, Klepper & Kahl, LLP
Farnsworth Group, Inc.
Magnolia River Of NC, PLLC
Burns & McDonnell Engineering Co., Inc.
Patrick Engineering, Inc.
Weston & Sampson of NC, PC
Campos EPC, LLC
QUES

* Indicates recommended negotiations based on the vendor’s submitted qualifications.

TABULATION OF BIDS RECEIVED

GRIP RETAINER RINGS
MAY 31, 2023 @ 3:00 PM

VENDORS	DELIVERY TIME (DAYS)	TOTAL
Consolidated Pipe & Supply, Inc.	In Stock	\$10,575.20*
Tec Utilities Supply, Inc.	1-7	10,679.50
Ferguson Waterworks, Inc.	1-2	11,091.25
Core & Main, LP	1-2	11,397.05
Kennedy Water Works, Inc.	14-21	12,533.35

* Indicates recommended award based on the lowest responsible, responsive bid.

DISPOSAL OF SCRAP METALS FOR RECYCLING
JUNE 15, 2023 @ 3:00 PM

VENDORS	TOTAL
Rocky Mount Recyclers, Inc.	\$53,158.15*

* Indicates recommended award based on the highest responsible, responsive bid.

5,600' - CONDUIT, 2" PVC GUC STK# 202570,
10,500' - CONDUIT, 1" CABLE IN W/#6 ALUM. TRIPLEX GUC STK# 201530,
21,000' - WIRE, 1/0 15KV UG PRIMARY CABLE GUC STK# 201360,
10,000' - WIRE, 2/0 600V U.G. TRIPLEX GUC STK# 201250
4,400' - WIRE, #6 TRIPLEX CABLE (OH) GUC STK# 204620
5,310lbs. - WIRE, 1/0 ACSR GUC STK# 204570
JUNE 27, 2023 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2" PVC CONDUIT	TOTAL
Wesco Distribution, Inc.	Cantex	1-3	\$2.08	\$11,648.00*
Border States Electric	Southern	8-10	3.08	17,248.00
CME Wire & Cable	--	--	--	--
Bell Electrical Supply Co, Inc.	--	--	--	--
American Wire Group	--	--	--	--

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1" CABLE IN CONDUIT	TOTAL
Wesco Distribution, Inc.	Southwire	28-30	\$1.62	\$17,010.00*
Border States Electric	Prysmian	13-15	2.45	24,500.00
CME Wire & Cable	--	--	--	--
Bell Electrical Supply Co, Inc.	--	--	--	--
American Wire Group	--	--	--	--

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV UG CABLE	TOTAL
Wesco Distribution, Inc.	Okonite	4-6	\$3.53	\$74,130.00*
CME Wire & Cable	CME	57	3.368	70,728.00(1)
Border States Electric	Prysmian	12-16	5.12	107,520.00
Bell Electrical Supply Co, Inc.	Priority W&C	1	6.52	136,920.00
American Wire Group	--	--	--	--

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2/0 UG 600V UG TRIPLEX	TOTAL
Wesco Distribution, Inc.	Priority W&C	1-2	\$1.68	\$16,800.00*
CME Wire & Cable	CME	44	1.622	16,220.00(1)
Bell Electrical Supply Co, Inc.	OMNI	1	1.85	18,500.00
Border States Electric	Prysmian	10-11	2.52	25,200.00
American Wire Group	--	--	--	--

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE #6 TRIPLEX OH CABLE	TOTAL
Wesco Distribution, Inc.	Priority W&C	1-2	\$.53	\$2,332.00*
CME Wire & Cable	CME	2	.539	2,371.60
Bell Electrical Supply Co, Inc.	OMNI	1	.88	3,872.00
American Wire Group	AWG	1	1.00	4,400.00
Border States Electric	Prysmian	10-11	1.08	4,752.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 ACSR	TOTAL
Wesco Distribution, Inc.	Priority W&C	1-2	\$2.73	\$14,496.30*
Bell Electrical Supply Co, Inc.	Priority W&C	1	3.28	17,416.80
American Wire Group	AWG	1	4.50	23,895.00
Border States Electric	Prysmian	10-11	4.59	24,372.90
CME Wire & Cable	--	--	--	--

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates vendor lead time is not acceptable.

The Duke Energy Progress (DEP) monthly peak occurred on June 26, 2023, for the hour ending at 6:00 p.m. GUC’s load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,539.189.

Greenville Utilities Commission, NC
Semi-Annual Report on Disposal of Surplus Property
Date range: 01/01/2023 – 06/30/2023

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment.

In accordance with G.S. 160A-268 (c), the property disposed of between January 1, 2023 and June 30, 2023 is listed below. No action is required by the Board.

Description	Sold Amount
2000 Ford Ranger	\$3,700.00
2009 Saturn Vue Hybrid	\$2,775.00
2000 Ford Ranger	\$4,810.00
2005 Ford Ranger	\$5,180.00
2011 Ford Ranger	\$5,272.50
2010 Ford F-150 XL	\$6,660.00
(2) 2008 Ford Rangers	\$10,267.50
Misc Scrap Railing	\$802.00
Framed Art, Office Furniture & Supplies	\$823.60
Misc Computers, Monitors, Equipment	\$232.00
Misc Gloves, Shoe Coves, Squeegees, Flashlights, Lifting Tong	\$475.00
15 kV Reclosure	\$140.00
(3) 38 kV Circuit Breakers	\$650.00
Icemaker	\$525.00
(8) 15 kV Breakers	\$1,925.00
(4) 150HP Vertical Hollow Shaft Motors	\$4,475.00
Chest Freezer	\$56.14
<u>TOTAL</u>	<u>\$48,768.74</u>

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$186,988.25
Year 2022	\$82,141.48
Year 2023	\$48,768.74
<u>TOTAL</u>	<u>\$ 1,523,391.21</u>

Employee Computer Purchase Program Participant Report

There are currently 6 outstanding computer loans for FY 2022-2023 with a balance of \$2,809.19.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- Little League World Series Volunteer Coordinator Mark Phillips sent Electric Engineering Coordinator Jeff Oakley and others at GUC a thank you email for all the work and assistance at the Stallings Stadium at Elm Street Park for the Little League Softball World Series that will be held in Greenville during August. GUC installed a meter on site for electrical distribution and hung banners.
 - **Employees’ Names:** Jeff Oakley, Electric Engineering Coordinator; Shawn Adams, Electric Overhead Crew Leader; David Bunch, Lineworker First Class; C.J. Forrest, Lineworker Third Class; and Carter Gaskins, Lineworker Third Class
- Mr. Jason Grey of Danville Utilities in Danville, Virginia, sent an email to Assistant Director of Electric Ken Wade to thank all who assisted with the weekend storm restoration. He noted that they would not have been able to restore service as quickly without assistance. This was the second severe storm during the month that brought winds of 60+ mph and brought down countless number of trees and power lines. He stated, “your support and partnership during these tough storms is greatly appreciated.”
 - **Employees’ Names:** Electric Overhead Crew Leader Gavin Smith, Lineworker First Class Calvin Whitehead, Lineworker Second Class Billy Clanton, Lineworker Third Oscar Meeks, and Troubleshooter Crew Leader Jason Smith

4. Other

- Mr. Cannon stated that crews responded to a mutual aid request on July 3rd and July 4th to Danville, Virginia, due to damaging storms in their area.
- PGA Report in packet shows the cost of gas was reduced 4.4 %.
- Mr. Scott Mullis, Director of Customer Relations, announced that GUC continues tradition of donating fans and on June 29th GUC donated 100 fans that are distributed to the elderly, handicapped, and qualifying families with small children.

- It is necessary to move the September Joint Mmeeting from September 25th to September 14th and the Board would be asked for approval to amend the Meeting Calendar at the August Board meeting.

BOARD CHAIR’S REMARKS/REPORT (Agenda Item 11)

Chair-Elect Griffin congratulated everyone on the recognitions. Chair Geiger stated he is looking forward to being Chair of the GUC Board of Commissioners this year.

BOARD MEMBER REMARKS

Commissioner Kelly Darden announced that he was unable to accept another term to serve on the Board due to personal reasons. He stated that he was honored to have served amongst this group and wished all the best to everyone.

Chair-Elect Griffin thanked Kelly Darden for his leadership and time served and presented him with a plaque.

Several commissioners thanked Kelly Darden for his service. General Counsel Dixon was commended for his experience and work for GUC.

Chair-Elect Griffin announced the GUC Regular Board meeting is scheduled for Thursday, August 17, 2023, at 12:00 noon.

There being no further business to come before the Board of Commissioners in Regular Session, upon motion by Mr. Stoughton, seconded by Mr. Darden, the Board of Commissioners unanimously agreed to adjourn the Board of Commissioners meeting at 1:05 p.m.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Ferrell L. Blount III, Secretary



Agenda Item # 2

Meeting Date: August 17, 2023

Item:	Consideration of Amendment to GUC 2023 Meeting Calendar
Contact:	Tony Cannon
Explanation:	<p>The GUC meeting calendar for 2023 was approved at the November 2022 Board Meeting.</p> <p>Due to a scheduling conflict, it is necessary to move the September 25, 2023 Joint Meeting with City Council to September 14, 2023 at 5:00 p.m. A copy of the amended 2023 GUC Meeting Calendar is attached.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency <p>Core Values:</p> <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approve the attached amended 2023 Meeting Calendar

2023 GUC Meeting Schedule Amended
Proposed Approval by Board 8/17/23

January	19	12:00	GUC Meeting
February	16	12:00	GUC Meeting
March	7	12:00	Finance/Audit Committee Meeting
	16	12:00	GUC Meeting – Presentation on Preliminary Draft Budget and Plan, Five-year Capital Plans and Finance/Audit Committee Recommendation
April	20	12:00	GUC Meeting – Adopt FY 23-24 preliminary budget
	24	6:00	GUC/COG Joint Meeting
May	11	6:00	City Council Meeting - Presentation of FY 23-24 GUC balanced budget
	18	12:00	GUC Meeting – Adopt end-of-year budget amendments
June	5	6:00	City Council Meeting - Public Hearing FY 23-24 Budget and FY 22-23 Budget Amendments
	8	12:00	GUC Meeting – Adopt final budget for FY 23-24
	8	6:00	City Council Meeting - Adopt FY 23-24 Budget and FY 22-23 Budget Amendments
July	20	12:00	GUC Meeting
August	17	12:00	GUC Meeting
September	21	12:00	GUC Meeting
	14	5:00	GUC/COG Joint Meeting
October	19	12:00	GUC Meeting
November	16	12:00	GUC Meeting
December	21	12:00	GUC Meeting



Agenda Item # 3

Meeting Date: August 17, 2023

Item: Review of Monthly Financial Statement for July 31, 2023 Preliminary

Contact: Jeff McCauley

Explanation: July 31, 2023 Financial Statement - Preliminary

The Financial Statement for July 2023 Preliminary is attached.

Key financial metrics for the combined funds for the period ending July 2023 Preliminary:

Operating Cash	\$74,378,176	Days of Cash on Hand	116
Less Current Liabilities	<u>(\$27,096,004)</u>	Days of Cash on Hand	
Fund Balance	\$47,282,172	After Liabilities	74

Fund Balance Available for Appropriation: 16.6%

Average Investment Yield: 3.11%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,328,505	(\$714,612)	\$1,262,132	\$1,328,505	(\$714,612)	\$1,262,132
Water	\$414,299	\$61,014	\$660,497	\$414,299	\$61,014	\$660,497
Sewer	\$538,525	(\$84,645)	\$574,135	\$538,525	(\$84,645)	\$574,135
Gas	(\$497,795)	(\$1,254,264)	(\$1,110,175)	(\$497,795)	(\$1,254,264)	(\$1,110,175)
Combined	\$1,783,534	(\$1,992,507)	\$1,386,589	\$1,783,534	(\$1,992,507)	\$1,386,589

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,328,505	(\$64,612)	\$62,132	\$1,328,505	(\$64,612)	\$62,132
Water	\$414,299	(\$72,319)	\$60,497	\$414,299	(\$72,319)	\$60,497
Sewer	\$538,525	(\$134,645)	\$74,135	\$538,525	(\$134,645)	\$74,135
Gas	(\$497,795)	(\$1,054,264)	(\$1,110,175)	(\$497,795)	(\$1,054,264)	(\$1,110,175)
Combined	\$1,783,534	(\$1,325,840)	(\$913,411)	\$1,783,534	(\$1,325,840)	(\$913,411)

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept July 31, 2023 Financial Statement Preliminary

GREENVILLE UTILITIES COMMISSION

Financial Report

July 31, 2023

Preliminary



***Greenville
Utilities***

GREENVILLE UTILITIES COMMISSION

July 31, 2023

Preliminary

I. Key Financial Highlights

A. <u>Days Cash On Hand</u>	<u>July 2023</u>	<u>July 2022</u>	<u>July 2021</u>		
Electric Fund	90	96	114		
Water Fund	177	159	226		
Sewer Fund	204	206	255		
Gas Fund	<u>225</u>	<u>162</u>	<u>230</u>		
Combined Funds	116	115	144		
B. <u>Fund Balance Available for Appropriation</u>		<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>
Operating cash		\$44,536,185	\$7,469,228	\$7,324,374	\$15,048,389
Current liabilities		(\$20,813,802)	(\$2,238,890)	(\$1,367,679)	(\$2,675,633)
Fund balance available for appropriation		\$23,722,383	\$5,230,338	\$5,956,695	\$12,372,756
Percentage of total budgeted expenditures		12.7%	19.4%	23.5%	27.6%
Days unappropriated fund balance on hand		48	124	166	185
					74
C. <u>Portfolio Management</u>	<u>Fiscal Year 2023-24</u>	<u>Fiscal Year 2022-23</u>	<u>Fiscal Year 2021-22</u>		
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>
July	\$367,220	3.11%	\$139,637	1.19%	\$64,647
					0.52%

II. Fund Performance

<u>Electric</u>	<u>July 2023</u>	<u>July 2022</u>	<u>July 2021</u>
Number of Accounts	73,201	72,342	71,443

- Volumes billed to customers are 4,077,688 kWh less than last year and 14,866,556 kWh less than budget.
- Revenues from retail rates and charges are \$157,378 less than last year but \$2,142,813 more than budget.
- Total revenues are \$134,101 less than last year but \$2,320,860 more than budget.
- Total expenditures are \$200,474 less than last year but \$277,743 more than budget.
- Revenues exceed expenditures by \$1,328,505 compared to excess revenues of \$1,262,132 for last July.
- Net fund equity after transfers is \$1,328,505.

GREENVILLE UTILITIES COMMISSION

July 31, 2023

Preliminary

<u>Water</u>	<u>July 2023</u>	<u>July 2022</u>	<u>July 2021</u>
Number of Accounts	39,073	38,726	37,869

- Volumes billed to customers are 17,475 kgallons less than last year and 8,444 kgallons less than budget.
- Revenues from retail rates and charges are \$48,991 less than last year but \$8,577 more than budget.
- Total revenues are \$32,235 less than last year but \$46,946 more than budget.
- Total expenditures are \$213,963 more than last year but \$306,339 less than budget.
- Revenues exceed expenditures by \$414,299 compared to excess revenues of \$660,497 for last July.
- Net fund equity after transfers is \$414,299.

<u>Sewer</u>	<u>July 2023</u>	<u>July 2022</u>	<u>July 2021</u>
Number of Accounts	32,751	32,346	31,449

- Revenues from retail rates and charges are \$71,345 less than last year but \$51,409 more than budget.
- Total revenues are \$56,408 less than last year but \$82,147 more than budget.
- Total expenditures are \$20,798 less than last year and \$541,023 less than budget.
- Revenues exceed expenditures by \$538,525 compared to excess revenues of \$574,135 for last year.
- Net fund equity after transfers is \$538,525.

<u>Gas</u>	<u>July 2023</u>	<u>July 2022</u>	<u>July 2021</u>
Number of Accounts	24,635	24,402	24,138

- Total volumes billed to customers are 205,621 ccfs more than last year and 145,095 ccfs more than budget.
- Revenues from retail rates and charges are \$162,980 less than last year but \$64,922 more than budget.
- Total revenues are \$139,959 less than last year but \$304,163 more than budget.
- Total expenditures are \$752,339 less than last year and \$452,306 less than budget.
- Expenditures exceed revenues by \$497,795 compared to deficit revenues of \$1,110,175 for last July.
- Net fund deficit after transfers is \$497,795.

GREENVILLE UTILITIES COMMISSION

July 31, 2023

Preliminary

III.	<u>Volumes Billed</u>	<u>July 2023</u>	<u>YTD FY 2023-24</u>	<u>July 2022</u>	<u>YTD FY 2022-23</u>	YTD % <u>Change</u>	<u>July 2021</u>	<u>YTD FY 2021-22</u>	YTD % <u>Change</u>
	Electric (kwh)	153,595,383	153,595,383	157,673,071	157,673,071	-2.6%	151,724,750	151,724,750	1.2%
	Water (kgal)	341,128	341,128	358,603	358,603	-4.9%	318,528	318,528	7.1%
	Sewer (kgal)	257,167	257,167	258,625	258,625	-0.6%	255,491	255,491	0.7%
	Gas (ccf)								
	Firm	649,967	649,967	590,607	590,607	10.1%	615,345	615,345	5.6%
	Interruptible	<u>972,692</u>	<u>972,692</u>	<u>826,431</u>	<u>826,431</u>	<u>17.7%</u>	<u>965,503</u>	<u>965,503</u>	<u>0.7%</u>
	Total	1,622,659	1,622,659	1,417,038	1,417,038	14.5%	1,580,848	1,580,848	2.6%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2023-24</u>	<u>Fiscal Year 2022-23</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	581.0	505.5	14.9%	513.8	486.7

Commissioners Executive Summary

July 31, 2023

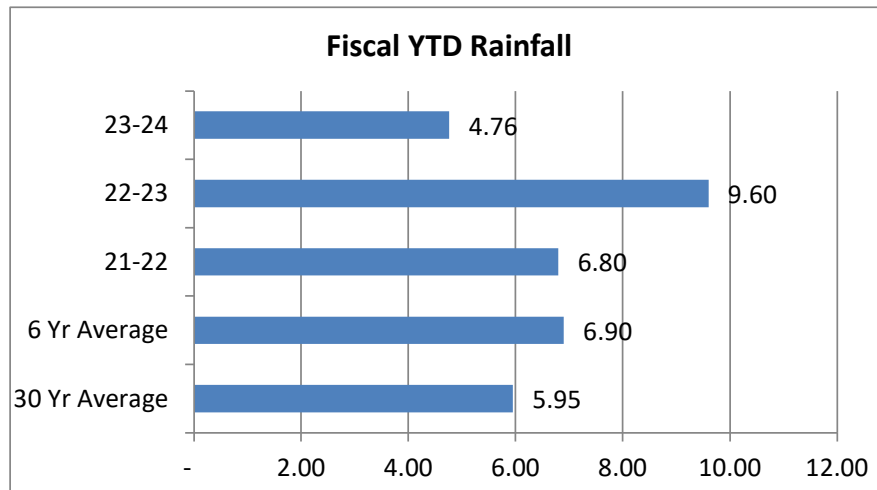
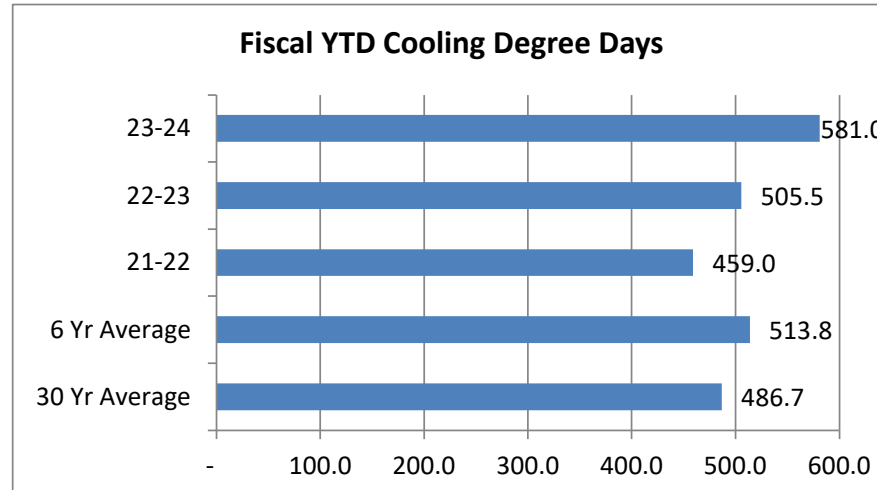
Preliminary

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	18,427,880	16,107,020	18,561,981	18,427,880	16,107,020	18,561,981
Expenses	(17,099,375)	(16,821,632)	(17,299,849)	(17,099,375)	(16,821,632)	(17,299,849)
Equity/Deficit from Operations	1,328,505	(714,612)	1,262,132	1,328,505	(714,612)	1,262,132
Transfers and Fund Balance	-	650,000	(1,200,000)	-	650,000	(1,200,000)
Total Equity/Deficit	1,328,505	(64,612)	62,132	1,328,505	(64,612)	62,132
Water						
Revenues	2,153,590	2,106,644	2,185,825	2,153,590	2,106,644	2,185,825
Expenses	(1,739,291)	(2,045,630)	(1,525,328)	(1,739,291)	(2,045,630)	(1,525,328)
Equity/Deficit from Operations	414,299	61,014	660,497	414,299	61,014	660,497
Transfers and Fund Balance	-	(133,333)	(600,000)	-	(133,333)	(600,000)
Total Equity/Deficit	414,299	(72,319)	60,497	414,299	(72,319)	60,497
Sewer						
Revenues	2,088,258	2,006,111	2,144,666	2,088,258	2,006,111	2,144,666
Expenses	(1,549,733)	(2,090,756)	(1,570,531)	(1,549,733)	(2,090,756)	(1,570,531)
Equity/Deficit from Operations	538,525	(84,645)	574,135	538,525	(84,645)	574,135
Transfers and Fund Balance	-	(50,000)	(500,000)	-	(50,000)	(500,000)
Total Equity/Deficit	538,525	(134,645)	74,135	538,525	(134,645)	74,135
Gas						
Revenues	1,886,928	1,582,765	2,026,887	1,886,928	1,582,765	2,026,887
Expenses	(2,384,723)	(2,837,029)	(3,137,062)	(2,384,723)	(2,837,029)	(3,137,062)
Equity/Deficit from Operations	(497,795)	(1,254,264)	(1,110,175)	(497,795)	(1,254,264)	(1,110,175)
Transfers and Fund Balance	-	200,000	-	-	200,000	-
Total Equity/Deficit	(497,795)	(1,054,264)	(1,110,175)	(497,795)	(1,054,264)	(1,110,175)
Combined						
Total Revenues	24,556,656	21,802,540	24,919,359	24,556,656	21,802,540	24,919,359
Total Expenses	(22,773,122)	(23,795,047)	(23,532,770)	(22,773,122)	(23,795,047)	(23,532,770)
Total Equity/Deficit from Operations	1,783,534	(1,992,507)	1,386,589	1,783,534	(1,992,507)	1,386,589
Total Transfers and Fund Balance	-	666,667	(2,300,000)	-	666,667	(2,300,000)
Total Equity/Deficit	1,783,534	(1,325,840)	(913,411)	1,783,534	(1,325,840)	(913,411)

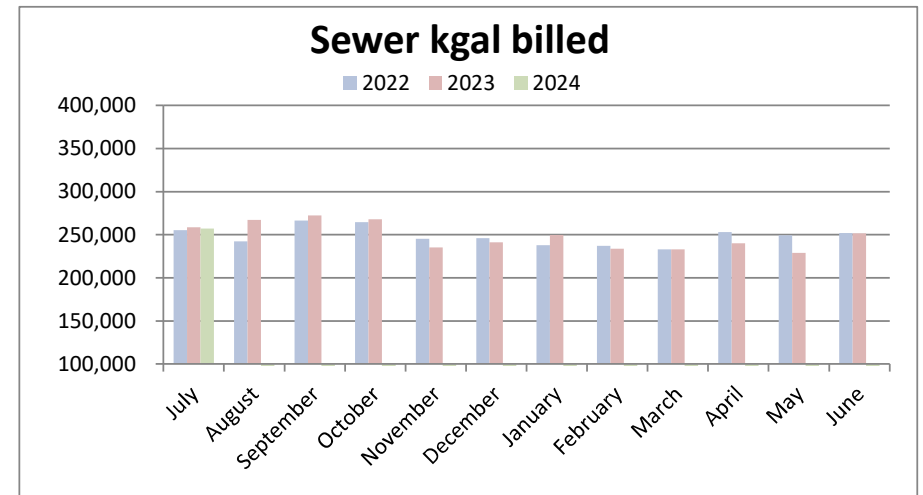
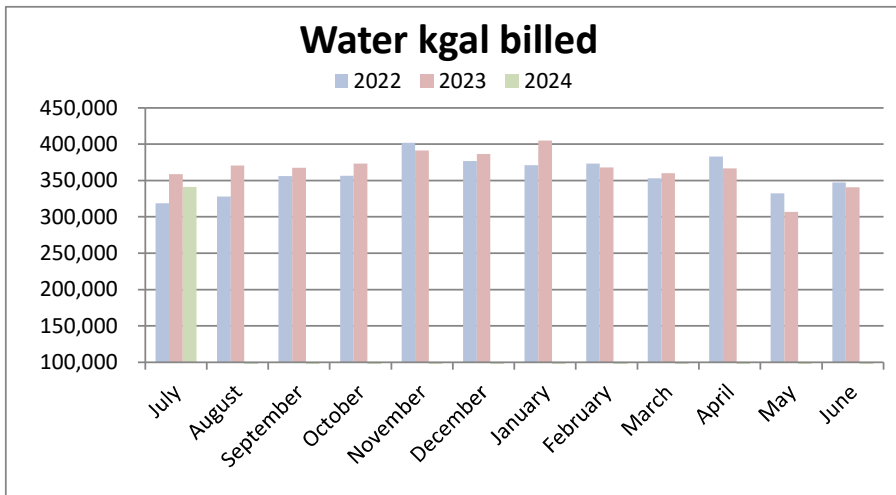
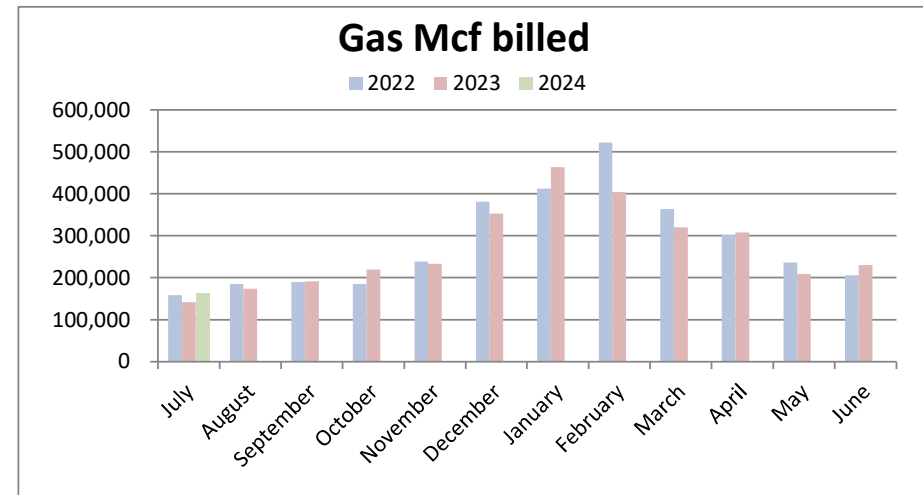
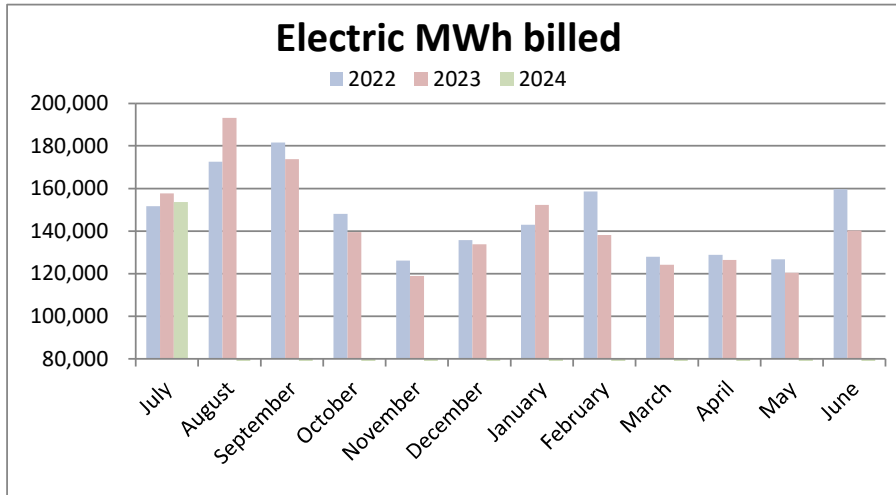
Budgetary Summary
July 31, 2023
Preliminary

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$17,099,375	\$117,365,431	\$134,464,806	\$194,971,364	\$60,506,558
Water Fund	1,739,291	2,433,352	4,172,643	26,960,129	22,787,486
Sewer Fund	1,549,733	2,644,306	4,194,039	25,326,581	21,132,542
Gas Fund	2,384,723	27,189,744	29,574,467	47,274,597	17,700,130
Total	\$22,773,122	\$149,632,833	\$172,405,955	\$294,532,671	\$122,126,716

Weather



Customer Demand



Greenville Utilities Commission
Revenue and Expenses - Combined
July 31, 2023
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Revenue:												
Rates & Charges	1	\$23,922,345	\$21,651,863	\$2,270,482	\$23,922,345	\$21,651,863	\$2,270,482	\$278,321,560	8.6%	\$24,353,439	\$24,353,439	(\$431,094)
Fees & Charges	2	150,327	145,459	4,868	150,327	145,459	4,868	2,342,250	6.4%	176,930	176,930	(26,603)
U. G. & Temp. Ser. Chgs.	3	71,163	23,423	47,740	71,163	23,423	47,740	440,000	16.2%	26,450	26,450	44,713
Miscellaneous	4	196,548	(70,355)	266,903	196,548	(70,355)	266,903	2,413,860	8.1%	279,037	279,037	(82,489)
Interest Income	5	216,273	52,150	164,123	216,273	52,150	164,123	815,000	26.5%	83,503	83,503	132,770
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	7	-	-	-	-	-	-	-	n/a	-	-	-
	8	\$24,556,656	\$21,802,540	\$2,754,116	\$24,556,656	\$21,802,540	\$2,754,116	\$284,332,670	8.6%	\$24,919,359	\$24,919,359	(\$362,703)
Expenditures:												
Operations	9	\$6,017,109	\$7,117,134	\$1,100,025	\$6,017,109	\$7,117,134	\$1,100,025	\$87,406,176	6.9%	\$5,702,294	\$5,702,294	\$314,815
Purchased Power/Gas	10	13,864,189	13,423,659	(440,530)	13,864,189	13,423,659	(440,530)	165,000,758	8.4%	15,260,144	15,260,144	(1,395,955)
Capital Outlay	11	962,382	1,423,875	461,493	962,382	1,423,875	461,493	16,873,680	5.7%	1,006,438	1,006,438	(44,056)
Debt Service	12	1,241,806	1,237,466	(4,340)	1,241,806	1,237,466	(4,340)	14,853,005	8.4%	970,694	970,694	271,112
City Turnover	13	600,383	515,047	(85,336)	600,383	515,047	(85,336)	6,180,555	9.7%	504,947	504,947	95,436
Street Light Reimbursement	14	87,253	77,866	(9,387)	87,253	77,866	(9,387)	959,977	9.1%	88,253	88,253	(1,000)
Transfer to OPEB Trust Fund	15	-	-	-	-	-	-	500,000	0.0%	-	-	-
	16	\$22,773,122	\$23,795,047	\$1,021,925	\$22,773,122	\$23,795,047	\$1,021,925	\$291,774,151	7.8%	\$23,532,770	\$23,532,770	(\$759,648)
Equity/Deficit from Operations	17	\$1,783,534	(\$1,992,507)	\$3,776,041	\$1,783,534	(\$1,992,507)	\$3,776,041	(\$7,441,481)		\$1,386,589	\$1,386,589	\$396,945
Transfers and Fund Balance												
Transfer from Capital Projects	18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	19	-	850,000	(850,000)	-	850,000	(850,000)	10,200,000	0.0%	-	-	-
Appropriated Fund Balance	20	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	22	-	(183,333)	183,333	-	(183,333)	183,333	(2,200,000)	0.0%	(2,300,000)	(2,300,000)	2,300,000
Transfer to Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	-	-
	24	\$0	\$666,667	(\$666,667)	\$0	\$666,667	(\$666,667)	\$8,000,000		(\$2,300,000)	(\$2,300,000)	\$2,300,000
Total Equity/Deficit	25	\$1,783,534	(\$1,325,840)	\$3,109,374	\$1,783,534	(\$1,325,840)	\$3,109,374	\$558,519		(\$913,411)	(\$913,411)	\$2,696,945

Greenville Utilities Commission
Revenue and Expenses - Electric Fund
July 31, 2023
Preliminary

Current Fiscal Year								Prior Fiscal Year				
		July	July	Variance			Variance	Total	% of			Change
	Line #	Actual	Budget	Favorable (Unfavorable)	YTD Actual	YTD Budget	Favorable (Unfavorable)	Original Budget	Original Budget	July Actual	YTD Actual	Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	73,201								72,342		
kWh Purchased	2	190,192,567	172,528,516	(17,664,051)	190,192,567	172,528,516	(17,664,051)	1,903,657,906	10.0%	191,911,618	191,911,618	(1,719,051)
kWh Billed ¹	3	153,595,383	168,461,939	(14,866,556)	153,595,383	168,461,939	(14,866,556)	1,835,794,377	8.4%	157,673,071	157,673,071	(4,077,688)
Revenue:												
Rates & Charges - Retail	4	\$17,995,652	\$15,852,839	\$2,142,813	\$17,995,652	\$15,852,839	\$2,142,813	\$182,903,800	9.8%	\$18,153,030	\$18,153,030	(\$157,378)
Fees & Charges	5	80,335	86,765	(6,430)	80,335	86,765	(6,430)	1,310,000	6.1%	107,017	107,017	(26,682)
U. G. & Temp. Ser. Chgs.	6	64,945	20,298	44,647	64,945	20,298	44,647	420,000	15.5%	24,150	24,150	40,795
Miscellaneous	7	156,998	113,697	43,301	156,998	113,697	43,301	2,007,564	7.8%	225,848	225,848	(68,850)
Interest Income	8	129,950	33,421	96,529	129,950	33,421	96,529	530,000	24.5%	51,936	51,936	78,014
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	10	-	-	-	-	-	-	-	n/a	-	-	-
	11	\$18,427,880	\$16,107,020	\$2,320,860	\$18,427,880	\$16,107,020	\$2,320,860	\$187,171,364	9.8%	\$18,561,981	\$18,561,981	(\$134,101)
Expenditures:												
Operations	12	\$2,626,002	\$2,870,495	\$244,493	\$2,626,002	\$2,870,495	\$244,493	\$36,393,624	7.2%	\$2,338,016	\$2,338,016	\$287,986
Purchased Power	13	12,765,278	12,165,855	(599,423)	12,765,278	12,165,855	(599,423)	136,930,058	9.3%	13,398,494	13,398,494	(633,216)
Capital Outlay	14	781,709	938,562	156,853	781,709	938,562	156,853	10,926,900	7.2%	784,137	784,137	(2,428)
Debt Service	15	398,699	398,521	(178)	398,699	398,521	(178)	4,782,256	8.3%	327,878	327,878	70,821
City Turnover	16	440,434	370,333	(70,101)	440,434	370,333	(70,101)	4,443,989	9.9%	363,071	363,071	77,363
Street Light Reimbursement	17	87,253	77,866	(9,387)	87,253	77,866	(9,387)	959,977	9.1%	88,253	88,253	(1,000)
Transfer to OPEB Trust Fund	18	-	-	-	-	-	-	275,000	0.0%	-	-	-
	19	\$17,099,375	\$16,821,632	(\$277,743)	\$17,099,375	\$16,821,632	(\$277,743)	\$194,711,804	8.8%	\$17,299,849	\$17,299,849	(\$200,474)
Equity/Deficit from Operations	20	\$1,328,505	(\$714,612)	\$2,043,117	\$1,328,505	(\$714,612)	\$2,043,117	(\$7,540,440)		\$1,262,132	\$1,262,132	\$66,373
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	650,000	(650,000)	-	650,000	(650,000)	7,800,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	-	-	-	-	-	-	-	n/a	(1,200,000)	(1,200,000)	1,200,000
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	\$0	\$650,000	(\$650,000)	\$0	\$650,000	(\$650,000)	\$7,800,000		(\$1,200,000)	(\$1,200,000)	\$1,200,000
Total Equity/Deficit	28	\$1,328,505	(\$64,612)	\$1,393,117	\$1,328,505	(\$64,612)	\$1,393,117	\$259,560		\$62,132	\$62,132	\$1,266,373

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
July 31, 2023
Preliminary

Current Fiscal Year							Prior Fiscal Year				
Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:											
Number of Accounts	1	39,073							38,726		
Kgallons Pumped	2	460,560	436,016 (24,544)	460,560	436,016 (24,544)		5,337,047	8.6%	463,579	463,579	(3,019)
Kgallons Billed - Retail	3	320,497	298,223 22,274	320,497	298,223 22,274		3,727,788	8.6%	341,877	341,877	(21,380)
Kgallons Billed - Wholesale ¹	4	20,631	51,349 (30,718)	20,631	51,349 (30,718)		641,861	3.2%	16,726	16,726	3,905
Kgallons Billed	5	341,128	349,572 (8,444)	341,128	349,572 (8,444)		4,369,649	7.8%	358,603	358,603	(17,475)
Revenue:											
Rates & Charges - Retail	6	\$2,030,321	\$2,021,744 \$8,577	\$2,030,321	\$2,021,744 \$8,577		\$24,606,831	8.3%	\$2,079,312	\$2,079,312	(\$48,991)
Rates & Charges - Wholesale ¹	7	52,305	46,823 5,482	52,305	46,823 5,482		1,564,297	3.3%	43,069	43,069	9,236
Fees & Charges	8	25,777	20,825 4,952	25,777	20,825 4,952		430,000	6.0%	24,457	24,457	1,320
Temporary Service Charges	9	6,218	3,125 3,093	6,218	3,125 3,093		20,000	31.1%	2,300	2,300	3,918
Miscellaneous	10	16,204	8,302 7,902	16,204	8,302 7,902		239,000	6.8%	28,693	28,693	(12,489)
Interest Income	11	22,765	5,825 16,940	22,765	5,825 16,940		100,000	22.8%	7,994	7,994	14,771
FEMA/Insurance Reimbursement	12	-	- -	-	- -		-	n/a	-	-	-
Bond Proceeds	13	-	- -	-	- -		-	n/a	-	-	-
	14	\$2,153,590	\$2,106,644 \$46,946	\$2,153,590	\$2,106,644 \$46,946		\$26,960,128	8.0%	\$2,185,825	\$2,185,825	(\$32,235)
Expenditures:											
Operations	15	\$1,308,758	\$1,536,346 \$227,588	\$1,308,758	\$1,536,346 \$227,588		\$18,779,372	7.0%	\$1,308,294	\$1,308,294	\$464
Capital Outlay	16	61,940	142,330 80,390	61,940	142,330 80,390		1,966,250	3.2%	39,115	39,115	22,825
Debt Service	17	368,593	366,954 (1,639)	368,593	366,954 (1,639)		4,405,043	8.4%	177,919	177,919	190,674
Transfer to OPEB Trust Fund	18	-	- -	-	- -		75,000	0.0%	-	-	-
	19	\$1,739,291	\$2,045,630 \$306,339	\$1,739,291	\$2,045,630 \$306,339		\$25,225,665	6.9%	\$1,525,328	\$1,525,328	\$213,963
Equity/Deficit from Operations	20	\$414,299	\$61,014 \$353,285	\$414,299	\$61,014 \$353,285		\$1,734,463		\$660,497	\$660,497	(\$246,198)
Transfers and Fund Balance											
Transfer from Capital Projects	21	\$0	\$0 \$0	\$0	\$0 \$0		\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	- -	-	- -		-	n/a	-	-	-
Appropriated Fund Balance	23	-	- -	-	- -		-	n/a	-	-	-
Transfer to Capital Projects	24	-	(133,333) 133,333	-	(133,333) 133,333		(1,600,000)	0.0%	(600,000)	(600,000)	600,000
Transfer to Designated Reserves	25	-	- -	-	- -		-	n/a	-	-	-
	26	\$0	(\$133,333) \$133,333	\$0	(\$133,333) \$133,333		(\$1,600,000)		(\$600,000)	(\$600,000)	\$600,000
Total Equity/Deficit	27	\$414,299	(\$72,319) \$486,618	\$414,299	(\$72,319) \$486,618		\$134,463		\$60,497	\$60,497	\$353,802

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
July 31, 2023
Preliminary

	Current Fiscal Year							Prior Fiscal Year				
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	32,751								32,346		
Kgallons Total Flow	2	308,070	270,339	(37,731)	308,070	270,339	(37,731)	3,666,254	8.4%	304,320	304,320	3,750
Kgallons Billed - Retail	3	256,412	242,695	13,717	256,412	242,695	13,717	2,991,912	8.6%	257,935	257,935	(1,523)
Kgallons Billed - Wholesale ¹	4	755	765	(10)	755	765	(10)	9,432	8.0%	690	690	65
Total Kgallons Billed	5	257,167	243,460	13,707	257,167	243,460	13,707	3,001,344	8.6%	258,625	258,625	(1,458)
Revenue:												
Rates & Charges - Retail	6	\$2,014,786	\$1,963,377	\$51,409	\$2,014,786	\$1,963,377	\$51,409	\$24,676,262	8.2%	\$2,086,131	\$2,086,131	(\$71,345)
Rates & Charges - Wholesale ¹	7	4,228	6,949	(2,721)	4,228	6,949	(2,721)	52,819	8.0%	3,864	3,864	364
Fees & Charges	8	35,487	25,378	10,109	35,487	25,378	10,109	420,250	8.4%	33,372	33,372	2,115
Miscellaneous	9	13,608	5,015	8,593	13,608	5,015	8,593	92,250	14.8%	13,221	13,221	387
Interest Income	10	20,149	5,392	14,757	20,149	5,392	14,757	85,000	23.7%	8,078	8,078	12,071
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$2,088,258	\$2,006,111	\$82,147	\$2,088,258	\$2,006,111	\$82,147	\$25,326,581	8.2%	\$2,144,666	\$2,144,666	(\$56,408)
Expenditures:												
Operations	14	\$1,111,241	\$1,566,108	\$454,867	\$1,111,241	\$1,566,108	\$454,867	\$18,645,956	6.0%	\$1,125,169	\$1,125,169	(\$13,928)
Capital Outlay	15	61,994	150,347	88,353	61,994	150,347	88,353	1,434,130	4.3%	78,528	78,528	(16,534)
Debt Service	16	376,498	374,301	(2,197)	376,498	374,301	(2,197)	4,492,110	8.4%	366,834	366,834	9,664
Transfer to OPEB Trust Fund	17	-	-	-	-	-	-	75,000	0.0%	-	-	-
	18	\$1,549,733	\$2,090,756	\$541,023	\$1,549,733	\$2,090,756	\$541,023	\$24,647,196	6.3%	\$1,570,531	\$1,570,531	(\$20,798)
Equity/Deficit from Operations	19	\$538,525	(\$84,645)	\$623,170	\$538,525	(\$84,645)	\$623,170	\$679,385		\$574,135	\$574,135	(\$35,610)
Transfers and Fund Balance												
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	-	(50,000)	50,000	-	(50,000)	50,000	(600,000)	0.0%	(500,000)	(500,000)	500,000
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	\$0	(\$50,000)	\$50,000	\$0	(\$50,000)	\$50,000	(\$600,000)		(\$500,000)	(\$500,000)	\$500,000
Total Equity/Deficit	26	\$538,525	(\$134,645)	\$673,170	\$538,525	(\$134,645)	\$673,170	\$79,385		\$74,135	\$74,135	\$464,390

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

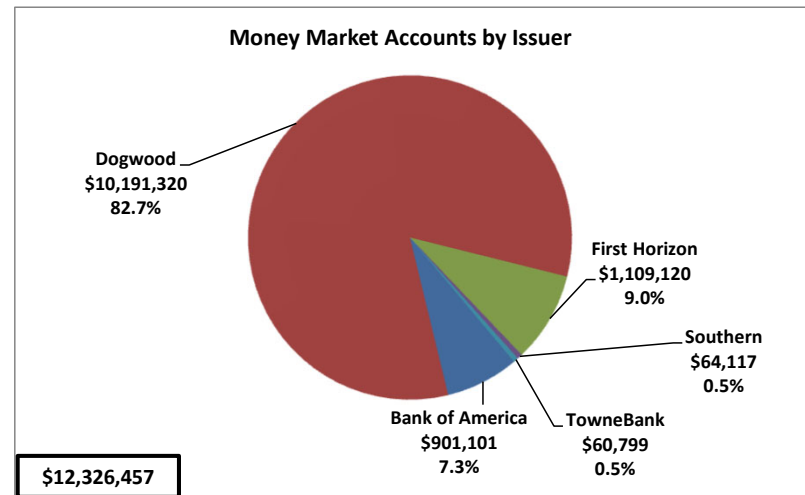
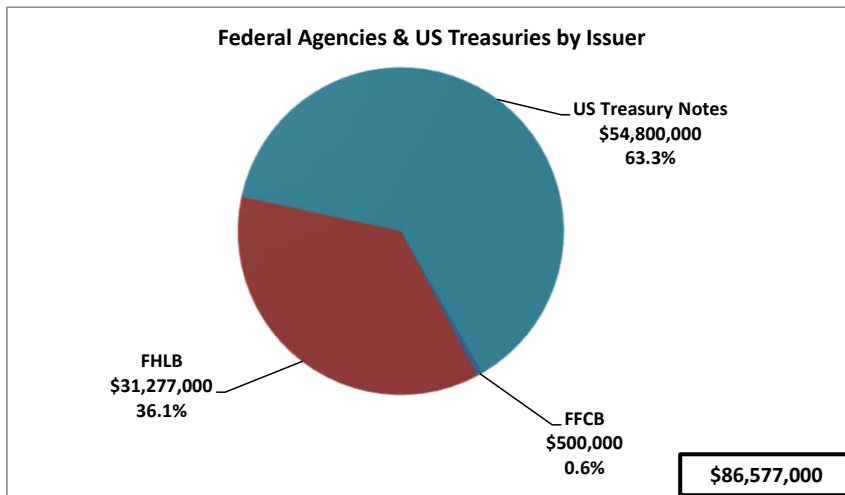
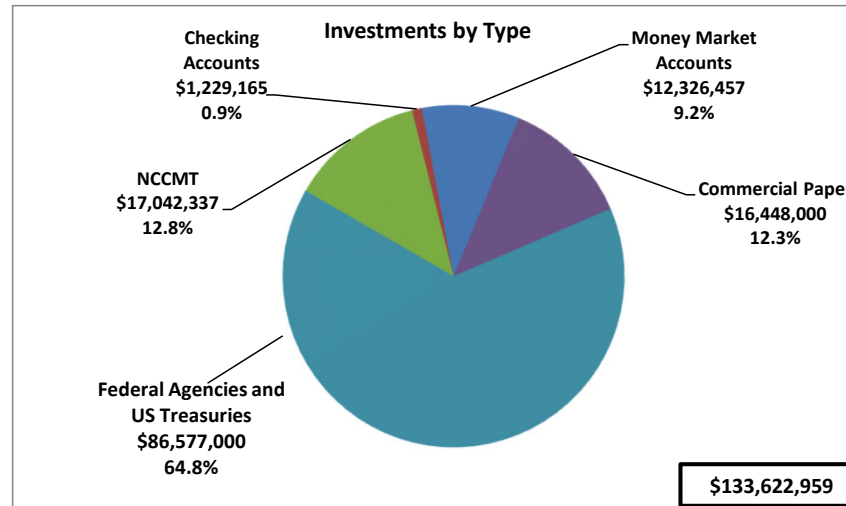
Greenville Utilities Commission
Revenue and Expenses - Gas Fund
July 31, 2023
Preliminary

Current Fiscal Year							Prior Fiscal Year				
Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:											
Number of Accounts	1	24,635							24,402		
CCFs Purchased	2	1,904,573	1,313,345	(591,228)	1,904,573	1,313,345	(591,228)	36,481,803	5.2%	1,856,169	48,404
CCFs Delivered to GUC	3	1,783,806	1,274,995	(508,811)	1,783,806	1,274,995	(508,811)	35,416,534	5.0%	1,741,279	42,527
CCFs Billed - Firm	4	649,967	512,061	137,906	649,967	512,061	137,906	18,368,764	3.5%	590,607	59,360
CCFs Billed - Interruptible	5	972,692	965,503	7,189	972,692	965,503	7,189	15,812,347	6.2%	826,431	146,261
CCFs Billed - Total	6	1,622,659	1,477,564	145,095	1,622,659	1,477,564	145,095	34,181,111	4.7%	1,417,038	205,621
Revenue:											
Rates & Charges - Retail	7	\$1,825,053	\$1,760,131	\$64,922	\$1,825,053	\$1,760,131	\$64,922	\$44,517,551	4.1%	\$1,988,033	(\$162,980)
Fees & Charges	8	8,728	12,491	(3,763)	8,728	12,491	(3,763)	182,000	4.8%	12,084	(3,356)
Miscellaneous	9	9,738	(197,369)	207,107	9,738	(197,369)	207,107	75,046	13.0%	11,275	(1,537)
Interest Income	10	43,409	7,512	35,897	43,409	7,512	35,897	100,000	43.4%	15,495	27,914
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-
	13	\$1,886,928	\$1,582,765	\$304,163	\$1,886,928	\$1,582,765	\$304,163	\$44,874,597	4.2%	\$2,026,887	(\$139,959)
Expenditures:											
Operations	14	\$971,108	\$1,144,185	\$173,077	\$971,108	\$1,144,185	\$173,077	\$13,587,224	7.1%	\$930,815	\$40,293
Purchased Gas	15	1,098,911	1,257,804	158,893	1,098,911	1,257,804	158,893	28,070,700	3.9%	1,861,650	(762,739)
Capital Outlay	16	56,739	192,636	135,897	56,739	192,636	135,897	2,546,400	2.2%	104,658	(47,919)
Debt Service	17	98,016	97,690	(326)	98,016	97,690	(326)	1,173,596	8.4%	98,063	(47)
City Turnover	18	159,949	144,714	(15,235)	159,949	144,714	(15,235)	1,736,566	9.2%	141,876	18,073
Transfer to OPEB Trust Fund	19	-	-	-	-	-	-	75,000	0.0%	-	-
	20	\$2,384,723	\$2,837,029	\$452,306	\$2,384,723	\$2,837,029	\$452,306	\$47,189,486	5.1%	\$3,137,062	(\$752,339)
Equity/Deficit from Operations	21	(\$497,795)	(\$1,254,264)	\$756,469	(\$497,795)	(\$1,254,264)	\$756,469	(\$2,314,889)		(\$1,110,175)	\$612,380
Transfers and Fund Balance											
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	200,000	(200,000)	-	200,000	(200,000)	2,400,000	0.0%	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	27	-	-	-	-	-	-	n/a	-	-	-
	28	\$0	\$200,000	(\$200,000)	\$0	\$200,000	(\$200,000)	\$2,400,000		\$0	\$0
Total Equity/Deficit	29	(\$497,795)	(\$1,054,264)	\$556,469	(\$497,795)	(\$1,054,264)	\$556,469	\$85,111		(\$1,110,175)	\$612,380

Capital Projects Summary Report
July 31, 2023

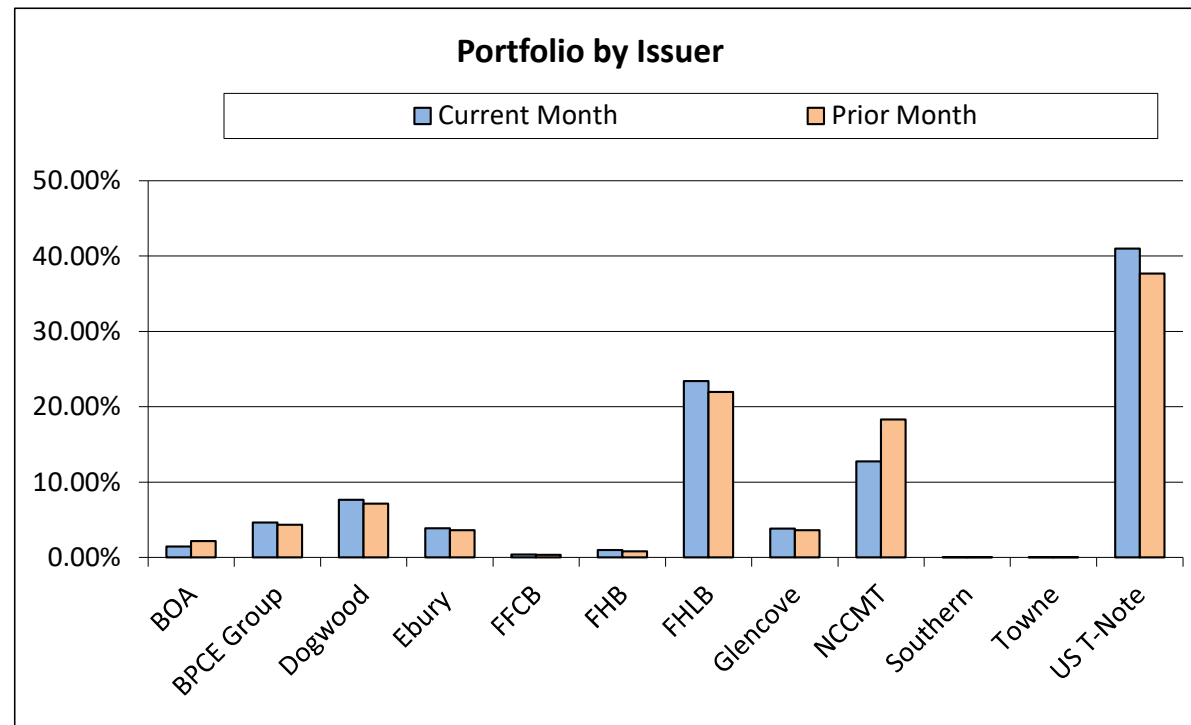
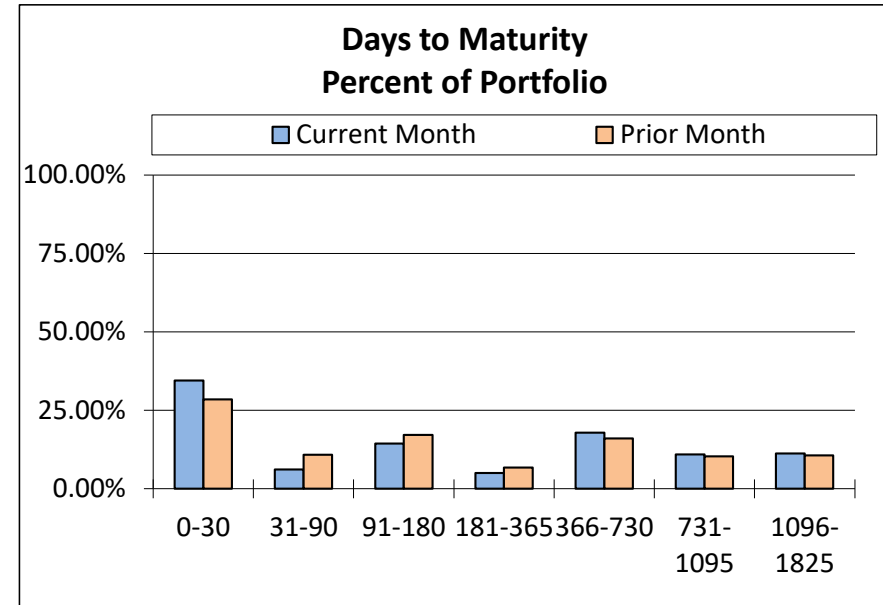
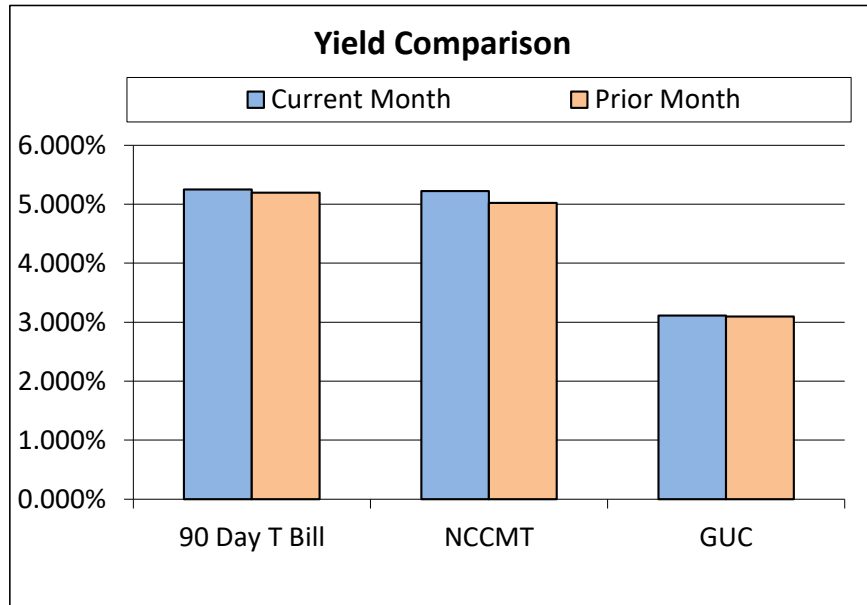
Project #	Project Name	Original Budget	Board Approval	Current Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	% of Budget Expended	Encumbrances	Available Budget	Estimated Completion Date
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	-	-	51,209,435	97.4%	1,145,901	194,664	7/31/2024
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022	2,000,000	-	-	-	0.0%	-	2,000,000	12/31/2028
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	204,116	204,116	427,962	13.8%	1,079,494	1,592,544	3/30/2024
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022	4,500,000	118,420	118,420	2,019,060	44.9%	1,185,960	1,294,980	4/16/2024
Total Shared Capital Projects		\$ 13,600,000		\$ 62,150,000	\$ 322,536	\$ 322,536	\$ 53,656,457	86.3%	\$ 3,411,355	\$ 5,082,188	
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	6,600,000	4,000	4,000	356,596	5.4%	74,001	6,169,403	6/30/2027
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	12,692,000	32,026	32,026	3,161,470	24.9%	9,092,671	437,859	6/30/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	15,500,000	-	-	2,652,175	17.1%	3,915,400	8,932,425	6/30/2027
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	6,183	6,183	2,558,071	48.3%	923,371	1,810,558	6/30/2025
ECP10244	Hudson's Crossroads	4,000,000	6/8/2023	4,000,000	-	-	-	0.0%	-	4,000,000	6/30/2025
ECP10248	POD Transformer Replacement	4,250,000	6/8/2023	4,250,000	-	-	-	0.0%	-	4,250,000	6/30/2027
Total Electric Capital Projects		\$ 25,442,000		\$ 48,334,000	\$ 42,209	\$ 42,209	\$ 8,728,312	18.1%	\$ 14,005,443	\$ 25,600,245	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	274,034	274,034	50,273,085	91.4%	3,364,280	1,362,635	10/31/2023
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,750,000	-	-	1,223,630	69.9%	-	526,370	6/30/2026
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	6,250,000	8,840	8,840	85,088	1.4%	25,416	6,139,496	6/30/2027
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	575,890	38.4%	120,087	804,023	6/30/2024
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,867,000	285,298	285,298	528,694	28.3%	1,155,069	183,237	6/30/2024
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	1/1/2028
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	1/1/2025
WCP10039	Water Main Rehab Phase III	6,000,000	10/20/2022	6,000,000	16,708	16,708	66,041	1.1%	3,575	5,930,384	12/31/2024
WCP10040	WTP Lab Upgrades	1,000,000	6/8/2023	1,000,000	-	-	-	0.0%	-	1,000,000	6/30/2025
Total Water Capital Projects		\$ 14,192,000		\$ 74,242,000	\$ 584,880	\$ 584,880	\$ 52,752,428	71.1%	\$ 4,668,427	\$ 16,821,145	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	810,745	810,745	2,031,251	29.0%	4,782,644	186,105	6/30/2024
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	-	-	1,760,090	97.8%	1,500	38,410	7/31/2023
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,450,000	56,650	56,650	1,987,898	81.1%	260,842	201,260	6/30/2024
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	4,640,660	-	-	4,501,320	97.0%	24,731	114,609	12/31/2023
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	-	-	492,841	98.6%	-	7,159	6/30/2024
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	12,600,000	129,574	129,574	943,313	7.5%	77,547	11,579,140	6/1/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	3,424,000	11,746	11,746	235,248	6.9%	9,617	3,179,135	6/30/2024
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	-	189,415	28.9%	-	466,585	6/30/2024
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	36,320	36,320	65,837	2.0%	60,962	3,117,201	6/30/2025
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022	1,500,000	15,045	15,045	95,555	6.4%	13,825	1,390,620	6/1/2024
Total Sewer Capital Projects		\$ 22,275,000		\$ 38,364,660	\$ 1,060,080	\$ 1,060,080	\$ 12,302,768	32.1%	\$ 5,231,668	\$ 20,830,224	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	15,000,000	407,177	407,177	1,306,353	8.7%	407,177	13,286,470	12/31/2024
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	126,730	126,730	1,054,246	20.3%	112,100	4,033,654	6/30/2024
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	6/30/2030
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	6/30/2026
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2028
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2030
GCP10124	Gas System Improvements for Industry and Commercial	1,500,000	6/8/2023	1,500,000	-	-	-	0.0%	-	1,500,000	6/30/2025
Total Gas Capital Projects		\$ 14,493,000		\$ 24,236,000	\$ 533,907	\$ 533,907	\$ 2,360,599	9.7%	\$ 519,277	\$ 21,356,124	
Grand Total Capital Projects		\$ 90,002,000		\$ 247,326,660	\$ 2,543,612	\$ 2,543,612	\$ 129,800,564	52.5%	\$ 27,836,170	\$ 89,689,926	

Investment Portfolio Diversification July 31, 2023



Cash and Investment Report

July 31, 2023



GUC Investments Portfolio
Summary by Issuer
July 31, 2023

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	1,916,812.99	1,916,812.99	1.46	1.236	1
BPCE Group	1	6,176,000.00	5,999,901.65	4.59	5.791	134
Dogwood State Bank	1	10,191,319.81	10,191,319.81	7.79	5.350	1
Ebury Finance LL	1	5,150,000.00	5,015,177.29	3.83	5.451	66
Federal Farm Credit Bank	1	500,000.00	500,000.00	0.38	0.370	227
First Horizon Bank	2	1,322,573.51	1,322,573.51	1.01	3.983	1
Federal Home Loan Bank	5	20,950,000.00	20,891,250.00	15.96	0.916	384
Federal Home Loan Bk. Discount	2	10,327,000.00	10,062,080.57	7.69	5.146	27
Glencove Funding LLC	1	5,122,000.00	4,999,871.60	3.82	5.339	16
N C Capital Management Trust	2	17,042,337.38	17,042,337.38	13.02	5.170	1
Southern Bank & Trust Co.	1	64,116.80	64,116.80	0.05	0.400	1
US Treasury Note	43	54,800,000.00	52,793,062.18	40.34	1.836	760
TowneBank	1	60,798.99	60,798.99	0.05	0.150	1
Total and Average	63	133,622,959.48	130,859,302.77	100.00	3.111	381

GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
July 31, 2023

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			16,887,922.10	16,887,922.10	16,887,922.10	5.170	5.099	5.170	1	
SYS988	988	N C Capital Management Trust			154,415.28	154,415.28	154,415.28	5.170	5.099	5.170	1	
Subtotal and Average			23,409,715.40		17,042,337.38	17,042,337.38	17,042,337.38		5.099	5.170	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			1,015,711.60	1,015,711.60	1,015,711.60		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2023	213,453.22	213,453.22	213,453.22		0.000	0.000	1	
Subtotal and Average			1,257,247.84		1,229,164.82	1,229,164.82	1,229,164.82		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			901,101.39	901,101.39	901,101.39	2.630	2.594	2.630	1	
SYS1125	1125	Dogwood State Bank			10,191,319.81	10,191,319.81	10,191,319.81	5.350	5.277	5.350	1	
SYS975	975	First Horizon Bank			1,109,120.29	1,109,120.29	1,109,120.29	4.750	4.685	4.750	1	
SYS917	917	Southern Bank & Trust Co.			64,116.80	64,116.80	64,116.80	0.400	0.395	0.400	1	
SYS1032	1032	TowneBank			60,798.99	60,798.99	60,798.99	0.150	0.148	0.150	1	
Subtotal and Average			11,875,466.33		12,326,457.28	12,326,457.28	12,326,457.28		4.977	5.046	1	
Federal Agency Coupon Securities												
3133EMTD4	1140	Federal Farm Credit Bank		03/15/2021	500,000.00	483,696.50	500,000.00	0.370	0.365	0.370	227	03/15/2024
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	854,924.95	950,000.00	1.050	0.925	0.938	1,050	06/16/2026
3130ANX96	1152	Federal Home Loan Bank		12/03/2021	5,000,000.00	4,623,805.00	4,941,250.00	0.600	0.947	0.960	605	03/28/2025
3130AQAF0	1153	Federal Home Loan Bank		12/22/2021	5,000,000.00	4,906,405.00	5,000,000.00	0.800	0.789	0.800	143	12/22/2023
3130AQ5R0	1154	Federal Home Loan Bank		12/30/2021	5,000,000.00	4,703,650.00	5,000,000.00	1.150	1.134	1.150	517	12/30/2024
3130AQDF7	1158	Federal Home Loan Bank		12/27/2021	5,000,000.00	4,902,080.00	5,000,000.00	0.750	0.740	0.750	148	12/27/2023
Subtotal and Average			21,391,250.00		21,450,000.00	20,474,561.45	21,391,250.00		0.891	0.903	381	
Treasury Coupon Securities												
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,392,000.00	2,487,890.63	0.250	0.407	0.413	319	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,422,250.00	2,490,332.03	0.250	0.388	0.394	227	03/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,164,468.00	4,378,515.59	0.375	0.534	0.542	411	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,061,467.00	2,267,476.55	0.875	1.164	1.180	1,156	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,109,008.00	2,363,699.21	1.750	1.166	1.182	1,248	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	1,952,436.50	2,083,316.41	0.250	1.084	1.099	791	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	1,942,525.00	2,085,332.04	0.375	1.132	1.148	883	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,946,975.50	2,110,695.31	0.750	1.177	1.193	973	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,940,504.00	2,117,414.06	0.875	1.206	1.223	1,064	06/30/2026
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,131,703.50	2,135,806.62	0.250	0.624	0.632	60	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,122,157.50	2,215,339.83	2.250	0.701	0.711	152	12/31/2023

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GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
July 31, 2023

Page 2

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,049,401.50	2,200,306.64	1.750	0.942	0.955	518	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	1,995,049.50	2,115,818.36	0.500	0.986	1.000	608	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	1,968,905.50	2,090,371.09	0.250	1.047	1.061	699	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	135,217.50	148,107.42	1.250	1.495	1.515	1,248	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,024,816.00	4,215,109.35	0.625	2.379	2.412	1,338	03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	186,162.55	187,222.66	0.250	3.033	3.075	791	09/30/2025
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	185,217.50	186,750.19	0.375	3.037	3.080	883	12/31/2025
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	185,641.85	188,199.61	0.750	3.039	3.081	973	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	185,024.80	188,119.53	0.875	3.038	3.080	1,064	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,542,359.00	3,612,644.52	0.500	3.043	3.085	1,429	06/30/2027
91282CAM3	1188	US Treasury Note		09/12/2022	515,000.00	467,676.65	466,658.40	0.250	3.475	3.524	791	09/30/2025
91282CBC4	1189	US Treasury Note		09/12/2022	515,000.00	465,302.50	464,787.50	0.375	3.484	3.532	883	12/31/2025
91282CBT7	1190	US Treasury Note		09/12/2022	515,000.00	466,368.55	467,925.78	0.750	3.464	3.512	973	03/31/2026
91282CCJ8	1191	US Treasury Note		09/12/2022	515,000.00	464,818.40	467,523.44	0.875	3.439	3.487	1,064	06/30/2026
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	510,885.30	514,692.19	0.875	3.416	3.464	1,156	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	522,667.20	532,304.30	1.750	3.370	3.417	1,248	12/31/2026
912828ZF0	1194	US Treasury Note		09/12/2022	720,000.00	668,109.60	667,518.75	0.500	3.466	3.514	608	03/31/2025
912828ZW3	1195	US Treasury Note		09/12/2022	720,000.00	659,354.40	657,900.00	0.250	3.464	3.512	699	06/30/2025
91282CDA6	1202	US Treasury Note		12/16/2022	875,000.00	867,553.75	846,015.63	0.250	4.512	4.575	60	09/30/2023
912828V23	1203	US Treasury Note		12/16/2022	875,000.00	863,668.75	854,321.28	2.250	4.538	4.601	152	12/31/2023
91282CBR1	1204	US Treasury Note		12/16/2022	565,000.00	547,428.50	535,469.92	0.250	4.552	4.615	227	03/15/2024
91282CCG4	1205	US Treasury Note		12/16/2022	565,000.00	540,592.00	530,437.89	0.250	4.460	4.521	319	06/15/2024
91282CAM3	1206	US Treasury Note		12/19/2022	235,000.00	213,405.85	212,353.71	0.250	3.890	3.944	791	09/30/2025
91282CBT7	1207	US Treasury Note		12/19/2022	235,000.00	212,808.95	212,353.71	0.750	3.855	3.908	973	03/31/2026
912828ZW3	1208	US Treasury Note		12/19/2022	235,000.00	215,205.95	213,905.08	0.250	3.958	4.013	699	06/30/2025
912828ZF0	1209	US Treasury Note		12/19/2022	235,000.00	218,063.55	216,732.42	0.500	4.049	4.106	608	03/31/2025
91282CBC4	1210	US Treasury Note		12/20/2022	235,000.00	212,322.50	211,545.90	0.375	3.846	3.899	883	12/31/2025
91282CCJ8	1211	US Treasury Note		12/20/2022	235,000.00	212,101.60	211,977.34	0.875	3.818	3.871	1,064	06/30/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	210,628.15	210,728.91	0.875	3.785	3.838	1,156	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	211,840.75	212,785.16	1.250	3.750	3.802	1,248	12/31/2026
91282CBT7	1228	US Treasury Note		03/16/2023	1,255,000.00	1,136,490.35	1,146,413.08	0.750	3.737	3.789	973	03/31/2026
912828YY0	1234	US Treasury Note		07/03/2023	1,125,000.00	1,072,361.25	1,070,244.14	1.750	5.111	5.182	518	12/31/2024
Subtotal and Average			52,724,014.17		54,800,000.00	50,602,945.20	52,793,062.18		1.810	1.836	760	
Commercial Paper Disc. -Amortizing												
05571CZD6	1230	BPCE Group		06/08/2023	6,176,000.00	6,046,995.71	5,999,901.65	5.460	5.712	5.791	134	12/13/2023
27873KX64	1229	Ebury Finance LL		04/06/2023	5,150,000.00	5,097,964.40	5,015,177.29	5.150	5.377	5.451	66	10/06/2023
37828XVH9	1227	Glencove Funding LLC		03/03/2023	5,122,000.00	5,109,051.58	4,999,871.60	5.140	5.266	5.339	16	08/17/2023

Portfolio GU
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GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
July 31, 2023

Page 3

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Subtotal and Average			16,014,950.54		16,448,000.00	16,254,011.69	16,014,950.54		5.467	5.543	76	
Federal Agency Disc. -Amortizing												
313384LC1	1224	Federal Home Loan Bk. Discount		02/15/2023	5,000,000.00	4,978,920.00	4,868,119.44	4.820	5.010	5.080	30	08/31/2023
313384KW8	1225	Federal Home Loan Bk. Discount		02/24/2023	5,327,000.00	5,309,026.70	5,193,961.13	4.940	5.137	5.209	24	08/25/2023
Subtotal and Average			10,062,080.57		10,327,000.00	10,287,946.70	10,062,080.57		5.076	5.146	27	
Total and Average			136,734,724.86		133,622,959.48	128,217,424.52	130,859,302.77		3.068	3.111	381	

Portfolio GU
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Agenda Item # 4

Meeting Date: August 17, 2023

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

ITEM I (20) 15 KVA CSP 120/240 TRANSFORMER, STK # 205010


JULY 13, 2023 @ 3:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Alpha Plotter, LLC.	20	2,560.50	3,338.40*	\$51,210.00
ECB Solutions, LLC.	18	2,760.00	3,621.00	55,200.00 ⁽¹⁾
JST Power Equipment (NO BID)	--	--	--	--
WEG Transformers USA (NO BID)	--	--	--	--

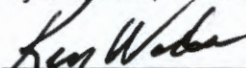
* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

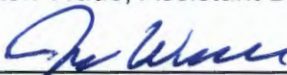
Recommended for Award:



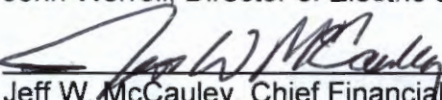
Kyle Brown, Electric Planning Engineer
8-3-23
Date




Ken Wade, Assistant Director of Electric
8-3-23
Date



John Worrell, Director of Electric Systems
8/4/23
Date

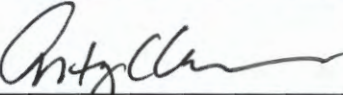


Jeff W. McCauley, Chief Financial Officer
8/17/23
Date



Chris Padgett, Assistant General Manager/CAO
8/17/23
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO
8-9-23
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

ITEM II (10) 25 KVA CONV. 120/240 TRANSFORMER, STK # 204900


JULY 13, 2023 @ 3:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Alpha Plotter, LLC.	20	2,545.70	3,673.70*	\$25,457.00
ECB Solutions, LLC.	18	3,081.00	4,314.00	30,810.00 ⁽¹⁾
JST Power Equipment (NO BID)	--	--	--	--
WEG Transformers USA (NO BID)	--	--	--	--

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates vendor is not an approved source.

Recommended for Award:



Kyle Brown, Electric Planning Engineer

8-3-23
Date



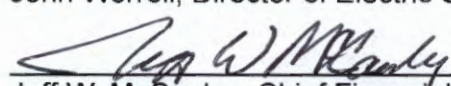
Ken Wade, Assistant Director of Electric

8-3-23
Date



John Worrell, Director of Electric Systems

8/4/23
Date



Jeff W. McCauley, Chief Financial Officer

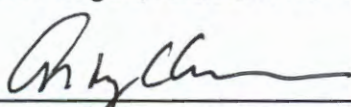
8/7/23
Date



Chris Padgett, Assistant General Manager/CAO

8/7/23
Date

Approved for Award:



Anthony Cannon, General Manager/CEO

8-9-23
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

ITEM III (3) 150 KVA PAD 277/480 TRANSFORMER, STK # 208260

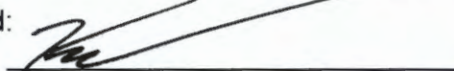
JULY 13, 2023 @ 3:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Alpha Plotter, LLC.	20	22,583.10	27,926.10*	\$67,749.30
WEG Transformers USA	116	24,131.00	29,660.00	72,393.00
JST Power Equipment	30	31,211.00	38,435.00	93,633.00
ECB Solutions, LLC.	18	8,404.00	14,593.00	25,212.00 ⁽¹⁾

* Indicates recommended award based on lowest total ownership cost.

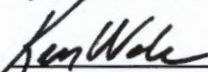
(1) Indicates vendor is not an approved source.

Recommended for Award:



Kyle Brown, Electric Planning Engineer

8-3-23
Date



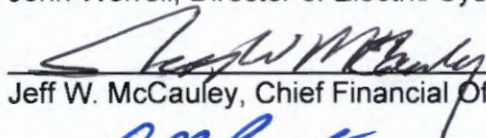
Ken Wade, Assistant Director of Electric

8-3-23
Date



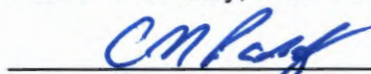
John Worrell, Director of Electric Systems

8/1/23
Date



Jeff W. McCauley, Chief Financial Officer

8/17/23
Date



Chris Padgett, Assistant General Manager/CAO

8/19/23
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

8-9-23
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

ITEM IV (3) 500 KVA PAD 120/208 TRANSFORMER, STK # 205190

JULY 13, 2023 @ 3:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
Alpha Plotter, LLC.	20	34,333.10	48,463.10*	\$102,999.30
JST Power Equipment	30	43,373.00	57,365.00	130,119.00
WEG Transformers USA	116	51,166.00	65,422.60	153,498.00
ECB Solutions, LLC.	18	26,862.00	47,766.00	80,586.00 ⁽¹⁾

* Indicates recommended award based on lowest total ownership cost.

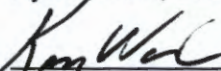
(1) Indicates vendor is not an approved source.

Recommended for Award:



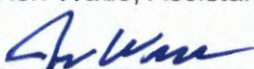
Kyle Brown, Electric Planning Engineer

8-3-23
Date



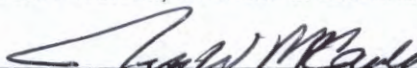
Ken Wade, Assistant Director of Electric

8-3-23
Date



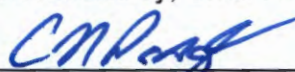
John Worrell, Director of Electric Systems

8/4/23
Date



Jeff W. McCauley, Chief Financial Officer

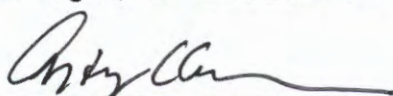
8/7/23
Date



Chris Padgett, Assistant General Manager/CAO

8/7/23
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

8/9/23
Date



Water Resources Department
Sewer Spill Tracking Report
August 2022 - July 2023

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	10/17/2022	10/21/2022	2900 E 2nd Street	11L-035	11L-026	5,900	No			Yes	Yes	Yes	Pipe Failure	Permenant Repair
2	11/10/2022		707 E Third St	9L-003	9L-003	25	No			No	No	No	Roots	Permenant Repair
3	12/2/2022	12/7/2022	420 Lake Rd	5J-028	5J-028	1,800	Yes	Green Mill Rn	1,800	Yes	Yes	Yes	Grease	Permenant Repair
4	12/15/2022		1026 Red Banks Rd	9G-118	9G-118	24	No			No	No	No	Contractor Damage	Permenant Repair
5	12/28/2022		211 Martin St (Bethel)	B-231	B-231	15	No			No	No	No	Other	Permenant Repair
6	2/14/2023		Tar River Outfall	12L-004	12L-004	5	No			No	No	No	Other	Permenant Repair
7	3/3/2023	3/9/2023	301 Kirkland Dr			180	Yes	Green Mill Run	180	Yes	No	No	Other	Cleared Blockage and Priority Cleaning Scheduled
8	4/18/2023	4/24/2023	354 Forlines Rd	4A-023	4A-023	930	Yes	Swift Creek	30			No	Other	Permenant Repair
9	7/29/2023	8/2/2023	1314 Old Village Rd	6S-036	6S-036	15	No			No	No	No	Contractor Damage	Permenant Repair
9						8,894			2,010					

Spill Analysis			
cause	# of spill	Vol (gals.)	
e. Pipe Failure	1	5900	
a. Grease	1	1800	
f. Other	4	1130	
b. Contractor Damage	2	39	
d. Roots	1	25	
c. Debris	0	0	
Total	9	8894	

Summary Total Number of Spills =9 (3 Reportable;5 Non-Reportable)

Total Spill Volume = 8894 gals or 0.00023% of Total Wastewater Flow

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

July, 2023

The DEP monthly peak occurred on July 27th, 2023 for hour ending at 5:00 PM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	13,316	\$295,087
Air Conditioning Demand Reduction	2,300	\$50,968
Water Heater Demand Reduction	10,300	\$228,248
Heat Pump/Heat Strip Demand Reduction	0	\$0
GUC Generator Reduction	21,461	\$475,576
Battery Energy Storage System	837	\$18,548
<u>Commercial Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	22,312	\$494,434
Estimated Other Industrial Customer Curtailments	0	\$0
<u>Total Load Control:</u>	70,526	\$1,562,860
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak		
<u>Total Load Reduction and Avoided Costs:</u>	70,526	\$1,562,860

- | | |
|--|---------------|
| 1) Duke Energy Progress (DEP) System Peak: | 12339 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 317,052 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 94 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 101 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | 22.16 Per KW |

GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Jul-23

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	96	98				
Low Temperature, F	65	57				
Degree Days Heating	0	0.0		2,391.0	2,624.5	
Degree Days Cooling	581	505.5		1,823.5	2,116.1	
Rainfall, Inches	4.76	9.60		39.52	45.24	
River Level-Mean Sea Level						
High, FT	9.8	3.7				
Low, FT	0.6	0.2				
Average FT	2.6	1.6				
ELECTRIC						
Peak Demand, KW	316,884	335,377				
Demand Reduction, KW	70,526	64,805				
KWH Purchased (x1000)	190,193	191,912	-0.9%	1,745,386	1,827,151	-4.5%
KWH Billed (x1000)	153,595	157,673	-2.6%	1,714,464	1,766,425	-2.9%
System Losses, Percent				1.77%	3.32%	
Average Cost/KWH	\$0.0671	\$0.0689				
NATURAL GAS						
MCF Purchased	181,948	177,614	2.4%	3,369,603	3,457,132	-2.5%
MCF Billed	162,266	141,704	14.5%	3,266,116	3,361,107	-2.8%
System Losses, Percent				3.07%	2.78%	
Average Cost/MCF	5.88	10.31				
WATER						
Peak Day, MG	16.147	16.370				
Average Day, MG	14.857	14.954				
Total Pumped, MG	460.560	463.579	-0.7%	5,365.3	5,444.0	-1.4%
Total Billed, MG	341.100	358.600	-4.9%	4,377.8	4,338.3	0.9%
System Losses, Percent				18.41%	20.31%	
WASTEWATER						
Peak Day, MG	11.15	14.50				
Average Day, MG	9.94	9.82				
Total Flow, MG	308.07	304.32	1.2%	3,633.24	4,111.42	-11.6%
CUSTOMER ACCOUNTS						
Active Services E/W/G	136,909	135,470	1.1%			
Meters Repaired	435	691	-37.0%	5,003	4,361	14.7%

KW = Kilowatts

KWH = Kilowatthours

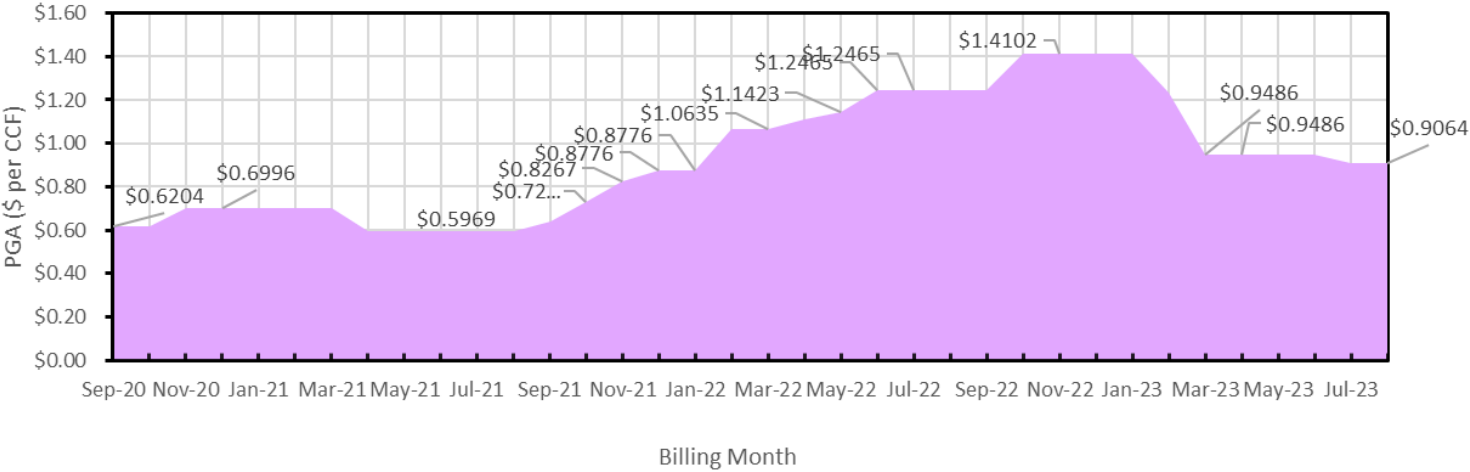
MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report August 2023

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)	
Aug-23	\$0.9064	\$0.4670	\$1.3734

Greenville Utilities
Purchased Gas Adjustment Three Year History



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service – Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses – Electric
 - System Losses – Gas
 - System Losses – Water
 - Disruption of Service – Water
 - Preventable Vehicle Accident Rate
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Restricted Workday Injuries Per 200,000 Hours Worked
- Capital Spending Ratio
- Degree of Asset Depreciation

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one of more of the following permitted reasons for closed sessions]

- ☐ prevent the disclosure of privileged information
 - ☐ under _____ of the North Carolina General Statutes or regulations.
 - ☐ under _____ of the regulations or laws of United States.

[N.C.G.S. § 143-318.11(a)(1)]
- ☐ prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]
- ☐ consult with our attorney
 - ☐ to protect the attorney-client privilege.
 - ☐ to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - ☐ to consider and give instructions concerning a judicial action titled _____
v. _____.

[N.C.G.S. § 143-318.11(a)(3)]
- ☐ discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]
- ☐ establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]