



AGENDA

Regular Meeting – September 15, 2022
12:00 noon – Board Room

Call to Order

[Chair Kelly Darden]

12:00

Ascertain Quorum

[Lindsey Griffin]

Acceptance of the Agenda

[Chair Kelly Darden]

Safety Brief

[Kevin Keyzer]

Recognition of GUC by ElectriCities for the 2021 Public Power Awards of Excellence

[Tony Cannon : Roy Jones]

- *Workforce Planning and Development*
- *Wholesale Power Cost*
- *Continuous Improvement*
- *Grid Modernization*
- *The Value of Public Power*

Recognition of the Gas Department's American Public Gas Association Safety Award

[Anthony Miller : Carl Smith]

Consent Agenda

1. Approval of Minutes

[Chair Kelly Darden]

Regular Meeting: August 18, 2022

2. Recommended Award of Bid for Replacement of 115 kV Transmission Structures along Circuits 11, 12, 16, and 17 (ECP-10220)

[John Worrell]

3. Recommended Execution of NCDOT Utility Preliminary Engineering Agreement (UPEA) for U-2817 (Evans Street) and Approval of Purchase Order for Pike Engineering LLC

[John Worrell]

Action Items

4. Review of Monthly Financial Statement – August 31, 2022 (Preliminary)
[Jeff McCauley]
5. Recommended Approval of Adoption of a Resolution Relating to the Issuance of up to \$30,000,000 Greenville Utilities Commission Combined Enterprise System Revenue Bonds, Series 2022
[Jeff McCauley]
6. Recommended Award of Contract for Oracle Customer Cloud Service (CCS) Implementation Services
[Andy Anderson]

Information Items

7. General Manager's Report
[Tony Cannon]
8. Board Chair's Remarks/Report
[Chair Kelly Darden]
9. Board Members' Remarks
[Board]

Notice of Upcoming Meetings/Functions:

[Chair Kelly Darden]

COG/GUC Joint Meeting, Monday, September 19, 2022, 6:00 p.m., City Hall

GUC Regular Meeting, Thursday, October 20, 2022, 12:00 noon

Closed Sessions

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.

Adjournment

[Chair Kelly Darden]

1:00



Agenda Item # 1

Meeting Date: September 15, 2022

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: August 18, 2022
Strategic Plan Elements:	Strategic Themes: <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future Objectives: <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency Core Values: <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, August 18, 2022

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Darden presiding.

Commission Board Members Present:

Kelly L. Darden, Jr., Chair
Peter Geiger
Lindsey Griffin
Tommy Stoughton

Ann E. Wall
Ferrell L. Blount III
Kristin S. Braswell
Marcus Jones

Commission Staff Present:

Tony Cannon, General Manager/CEO
Chris Padgett
Phil Dixon
John Worrell
Anthony Miller
Andy Anderson
Steve Hawley
Scott Mullis
Amy Wade
David Springer
Durk Tyson
Colleen Sicley

Lou Norris
Kevin Keyzer
Jason Manning
Scott Farmer
Anthony Whitehead
Jacob Swink
Lena Preville

Others Attending:

Rick Smiley, City Council Liaison; and Ginger Livingston, The Daily Reflector.

Chair Darden called the meeting to order. Secretary Griffin ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Geiger, seconded by Mr. Griffin, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer shared a GUC Safety Video about manhole covers.

RECOGNITION OF SERVICE AS GUC BOARD CHAIR: TOMMY STOUGHTON

Chair Darden thanked Commissioner Tommy Stoughton for his service as the Chair of the GUC Board of Commissioners for the last year.

Commissioner Stoughton began his service with GUC in 2015 replacing Chip Little. He served as Secretary in 2019, Chair-Elect in 2020, and Chair in 2021. He also continues to serve as First Alternate for the NCEMPA Board of Commissioners.

RECOGNITION OF GUC'S iGROW PROGRAM

Mr. Chris Padgett, Assistant General Manager/CAO, introduced Ms. Lena Preville, Senior Human Resources Manager, to share information on the iGrow recognition.

Ms. Preville announced that the NC affiliate of the International Public Management Association for Human Resources (IPMA-HR) is the largest group of public sector Human Resources professionals in North Carolina, representing more than 60 cities, counties, and state government agencies. The NC IMPA-HR recognized GUC in two categories- innovative staffing and career growth/development. These recognitions were a result of the GUC iGrow program with the objective of producing a pipeline of diverse, talented, and prepared internal Water Treatment Plant and Wastewater Treatment Plant Operators and providing an entry point into Water Resources careers.

Ms. Preville congratulated those individuals who participated in the design and implementation of the iGrow program including Julius Patrick, Jason Manning, Anthony Whitehead, Scott Farmer, and David Springer. She thanked them for their hard work and accomplishments.

CONSENT AGENDA

The following items were presented for approval on the consent agenda:

(Agenda Item 1) Approval of minutes from the July 21, 2022, Board of Commissioners Meeting

A motion was made by Mr. Geiger, seconded by Mr. Stoughton, to approve the consent agenda. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – JULY 31, 2022, PRELIMINARY
(Agenda Item 2)

July 31, 2022, Financial Statement:

Key financial metrics for the combined funds for the period ending July 31, 2022:

Operating Cash:	\$77,672,598	Days of Cash on Hand:	115
Less Current Liabilities:	(\$27,908,212)		
Fund Balance:	\$49,764,386		
Fund Balance Available for Appropriation:	17.3%	Days of Cash on Hand After Liabilities:	74
Average Investment Yield:	1.19%		

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,259,346	(\$2,271,496)	\$2,204,859	\$1,259,346	(\$2,271,496)	\$2,204,859
Water	\$658,886	\$414,883	\$484,521	\$658,886	\$414,883	\$484,521
Sewer	\$572,760	\$116,616	\$472,037	\$572,760	\$116,616	\$472,037
Gas	(\$1,111,233)	(\$826,800)	(\$789,126)	(\$1,111,233)	(\$826,800)	(\$789,126)
Combined	\$1,379,759	(\$2,566,797)	\$2,372,291	\$1,379,759	(\$2,566,797)	\$2,372,291

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$59,346	(\$1,854,829)	\$1,204,859	\$59,346	(\$1,854,829)	\$1,204,859
Water	\$58,886	\$39,883	\$24,521	\$58,886	\$39,883	\$24,521
Sewer	\$72,760	\$74,949	\$72,037	\$72,760	\$74,949	\$72,037
Gas	(\$1,111,233)	(\$700,092)	(\$789,126)	(\$1,111,233)	(\$700,092)	(\$789,126)
Combined	(\$920,241)	(\$2,440,089)	\$512,291	(\$920,241)	(\$2,440,089)	\$512,291

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Preliminary Financial Statement for July 31, 2022.

He noted that the month of July is the beginning of the new fiscal year and the month and year to date data are the same.

The weather impact for the month of July 2022 indicated that the July Cooling Degree Days were higher than last year. The July rainfall was approximately 9.6 inches which was more than last year. The portfolio earned 1.19 % for the month of July.

Overall year-to-date results through the end of July remain stable. The Electric Rate Stabilization Reserves are approximately \$24.7 million, and the Gas Rate Stabilization Reserves are \$3.7 million. The Operating Reserves are 115 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$30.1 million.

After discussion, a motion was made by Mr. Geiger, seconded Mr. Jones, to accept the July 31, 2022, Preliminary Financial Statement. The motion carried unanimously.

CONSIDERATION OF ADOPTING RESOLUTION FOR ISSUANCE OF NEW DEBT FOR GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022 (Agenda Item 3)

Mr. McCauley stated that in order to provide funding for projects associated with its capital improvement plan, the Commission needs to move forward with the issuance of up to \$30,000,000 in revenue bonds. To that end, the Board needs to approve a resolution that authorizes and directs the officers, agents, and employees of the Commission to do all acts and things required of them by the provisions of this resolution and also advises the City Council of the Commission's recommendation to adopt a similar resolution.

Due to the timing of the purchase of assets, there will be another bond in 2024 for funding of additional new projects.

After discussion, a motion was made by Mr. Blount, seconded by Mr. Geiger, that the Board of Commissioners adopt a resolution and recommend similar action by City Council. The motion carried unanimously.

A meeting of the Board of Commissioners of the Greenville Utilities Commission was held at 12:00 p.m. August 18, 2022.

Present: _____

Absent: Commissioners

Also Present: Tony Cannon, Chief Executive Officer; Jeff McCauley, Chief Financial Officer; Phil Dixon, General Counsel; _____

* * * * *

_____ introduced the following resolution the title of which was read and a copy of which had been previously distributed to each Commissioner:

RESOLUTION MAKING CERTAIN FINDINGS AND DETERMINATIONS, AUTHORIZING THE FILING OF AN APPLICATION WITH THE LOCAL GOVERNMENT COMMISSION, REQUESTING THE LOCAL GOVERNMENT COMMISSION TO SELL BONDS AT A PRIVATE SALE AND RECOMMENDING TO THE CITY

**COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA THE
ADOPTION OF A RESOLUTION, ALL IN CONNECTION WITH THE
ISSUANCE OF NOT TO EXCEED \$30,000,000 GREENVILLE UTILITIES
COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS,
SERIES 2022 BY SAID CITY**

WHEREAS, in accordance with Chapter 861 of the 1992 Session Laws of North Carolina, the Greenville Utilities Commission, of the City of Greenville, North Carolina, a body politic duly chartered by the State of North Carolina, in Pitt County, North Carolina, (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), which shall include an electric system, a natural gas system, a sanitary sewer system, and a water system (collectively, the "Combined Enterprise System") within and without the corporate limits of the City, with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the public utilities; and

WHEREAS, the City Council of the City (the "City Council") adopted, on August 11, 1994 a bond order authorizing and securing Greenville Utilities Commission Combined Enterprise System Revenue Bonds of the City, which order was amended and restated on April 13, 2000 (the "Order"); and

WHEREAS, Section 210 of the Order authorizes the issuance of additional revenue bonds of the City in one or more series from time to time for the purposes, among other authorized purposes, of providing funds to (a) pay all or any part of the cost of any Additional Improvements (as defined in the Order) and pay any remaining part of the cost of completing any Additional Improvements and (b) pay expenses incidental and necessary or convenient thereto; and

WHEREAS, the Commission has determined that it is necessary to acquire and construct certain additional improvements to the Combined Enterprise System, which improvements are described in Appendix A to this resolution and constitute Additional Improvements, and to pay the cost of such Additional Improvements by issuing an additional series of revenue bonds (the "Series 2022 Bonds") and using any other available funds as authorized by Section 210 of the Order; and

WHEREAS, the annual audits of the Commission show the Commission to be in strict compliance with debt management policies, and the budgetary and fiscal management policies of the Commission are in compliance with law; and

WHEREAS, the Series 2022 Bonds can be marketed at a reasonable interest cost to the Commission and the City; and

WHEREAS, the Commission wishes to advise the City Council of the City of the Commission's recommendations of certain members of the financing team and for the authorization and issuance of the Series 2022 Bonds and recommends to the City Council that the City Council adopt a resolution approving such financing team and making application to the Local Government Commission for approval of the Series 2022 Bonds;

NOW, THEREFORE, THE GREENVILLE UTILITIES COMMISSION DOES HEREBY DETERMINE AND RESOLVE, as follows:

Section 1. The officers and employees of the Commission are hereby authorized and directed to assist the City in filing an application with the Local Government Commission for approval of the issuance of the Series 2022 Bonds in an aggregate principal amount not to exceed \$30,000,000 for the purpose of providing funds, together with any other available funds, for the purposes described in this resolution. Any such action heretofore taken by the officers and employees of the Commission in connection with the filing of such application is hereby ratified and approved.

Section 2. The Local Government Commission is requested to sell the proposed Series 2022 Bonds at a private sale without advertisement.

Section 3. The Commission hereby recommends to the City Council that the City Council adopt a resolution (a) appointing the following professionals to work with the City and the Commission in connection with the issuance and sale of the Series 2022 Bonds:

Financial Advisor:	First Tryon Advisors
Bond Counsel:	Womble Bond Dickinson (US) LLP
Trustee and Bond Registrar:	The Bank of New York Mellon Trust Company, N.A.
Consulting Utility Advisors:	Burns & McDonnell Consultants, Inc., and Raftelis Financial Consultants, Inc.
Underwriter:	J.P. Morgan Securities LLC
Counsel to Underwriter:	McGuireWoods LLP

and (b) making the findings and determinations required by the Local Government Commission in connection with the authorization and issuance of the Series 2022 Bonds.

Section 4. The officers, agents and employees of the Commission are hereby authorized and directed to do all acts and things required of them by the provisions of this resolution for the full, punctual and complete performance of the terms and provisions hereof.

Section 5. This resolution shall take effect immediately upon its adoption.

Upon motion of Commissioner _____, seconded by Commissioner _____, the foregoing resolution entitled "RESOLUTION MAKING CERTAIN FINDINGS AND DETERMINATIONS, AUTHORIZING THE FILING OF AN APPLICATION WITH THE LOCAL GOVERNMENT COMMISSION, REQUESTING THE LOCAL GOVERNMENT COMMISSION TO SELL BONDS AT A PRIVATE SALE AND RECOMMENDING TO THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA THE ADOPTION OF A RESOLUTION, ALL IN CONNECTION WITH THE ISSUANCE OF NOT TO EXCEED \$30,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022 BY SAID CITY" was adopted by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Lindsey Griffin, Secretary of the Greenville Utilities Commission, DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of said Commission, at a regular meeting held on August 18, 2022, as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Commission.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said Commission this 18th day of August 2022.

Secretary /s/

[SEAL]

APPROVED AS TO FORM:

Phillip R. Dixon /s/
General Counsel

A meeting of the City Council of the City of Greenville, North Carolina was held on September 8, 2022.

Present: Mayor P. J. Connelly, presiding, and Council Members

Absent: Council Members

Also Present: Ann E. Wall, City Manager; Emanuel D. McGirt, City Attorney; _____

* * * * *

introduced the following resolution the title of which was read and a copy of which had been previously distributed to each Council Member:

RESOLUTION NO. 2022-_____

RESOLUTION APPROVING CERTAIN MEMBERS OF THE FINANCING TEAM FOR AND MAKING THE FINDING AND DETERMINATIONS REQUIRED BY THE NORTH CAROLINA LOCAL GOVERNMENT COMMISSION WITH RESPECT TO THE ISSUANCE OF NOT TO EXCEED \$30,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022

WHEREAS, the City Council of the City of Greenville, North Carolina (the “City”) on August 11, 1994 adopted a bond order, which bond order was amended and restated as of April 13, 2000 (the “Order”), authorizing the issuance of revenue bonds thereunder secured by the revenues of the Combined Enterprise System created under the Order;

WHEREAS, the City and the Greenville Utilities Commission (the “Commission”) are considering issuing, pursuant to The State and the Local Government Revenue Bond Act (the “Act”) and the Order, bonds for the acquisition, construction, and equipping of certain improvements to its combined enterprise system (collectively, the “Series 2022 Project”), which improvements are described in Appendix A to this resolution; and

WHEREAS, the City has determined to proceed with the authorization and issuance of revenue bonds pursuant to the Order in the amount of not to exceed \$30,000,000 for the purpose of providing funds, together with any other available funds, for paying the cost of acquiring, constructing, and equipping the Series 2022 Project (the “Series 2022 Bonds”); and

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA AS FOLLOWS:

Section 1. The Chief Financial Officer of the Greenville Utilities Commission (the “Commission”) and such other officers of the City and the Commission as may be appropriate are hereby authorized to apply to the Local Government Commission of North Carolina (the “LGC”) for the approval of the issuance of the Series 2022 Bonds and otherwise to participate in the development of such financing.

Section 2. The City Council approves the selection of the following professionals to assist the City and the Commission in connection with such financing and requests the LGC to approve such selection:

Financial Advisor:	First Tryon Advisors
Bond Counsel:	Womble Bond Dickinson (US) LLP
Trustee and Bond Registrar:	The Bank of New York Mellon Trust Company, N.A.
Consulting Utility Advisors:	Burns & McDonnell Consultants, Inc., and Raftelis Financial Consultants, Inc.
Underwriter:	J.P. Morgan Securities LLC
Counsel to Underwriter:	McGuireWoods LLP

Section 3. The City Council hereby finds and determines in connection with the issuance of the Series 2022 Bonds as follows:

- (a) the issuance of the Series 2022 Bonds and the Series 2022 Project are necessary for the City and the Commission to provide adequate and reliable electric, natural gas, water, and sanitary sewer service;
- (b) the amount of the Series 2022 Bonds will be sufficient, but not excessive, for the purpose of paying the costs described in this resolution;
- (c) the proposed Series 2022 Project is feasible;
- (d) the annual audits of the City and the Commission show the City and the Commission to be in strict compliance with debt management policies, and the budgetary and fiscal management policies of the City and the Commission are in compliance with law;
- (e) the Series 2022 Bonds can be marketed at a reasonable interest cost to the Commission and the City; and
- (f) any projected rate increases for electric, natural gas, water, and sanitary sewer service in connection with the issuance of the Series 2022 Bonds will be reasonable.

Section 4. The Local Government Commission is requested to sell the proposed revenue bonds to the Underwriter at a private sale without advertisement.

Section 5. The officers, agents and employees of the City are hereby authorized and directed to do all acts and things required of them by the provisions of this resolution for the full, punctual and complete performance of the terms and provisions hereof.

Section 6. This resolution shall take effect immediately upon its adoption.

Upon motion of Council Member _____, seconded by Council Member _____, the foregoing resolution entitled "RESOLUTION APPROVING THE FINANCING TEAM FOR AND MAKING THE FINDING AND DETERMINATIONS REQUIRED BY THE NORTH CAROLINA LOCAL GOVERNMENT COMMISSION WITH RESPECT TO THE ISSUANCE OF NOT TO EXCEED \$30,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022" was adopted by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie P. Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on September 8, 2022, as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City this 8th day of September, 2022.

City Clerk /s/

[SEAL]

APPENDIX A

The Series 2022 Project

The Series 2022 Project will consist of the acquisition, construction, and equipping of various improvements to the Combined Enterprise System including, without limitation, the following projects:

Number	Project Description
1	ECP 134: Sugg Parkway Substation
2	ECP 10218: Mt. Pleasant to Wellcome 115 KV Transformer
3	ECP 10219: Peak Shaving Generator(s) Replacements
4	WCP 124: Residual Lagoon Improvements
5	SCP 10233: WWTP Headworks Improvements

RECOMMENDED AWARD OF BID FOR UNDERGROUND AND OVERHEAD ELECTRIC DISTRIBUTION SERVICES (Agenda Item 4)

Mr. John Worrell, Director of Electric Systems, stated that GUC utilizes a contract work force to perform underground and overhead electric distribution services. Jacob Swink, Electric Distribution Engineer, added that GUC currently has five contract crews (two underground crews and three overhead crews). The existing contract includes an annual renewal option for a total contract period not to exceed five years.

Mr. Swink noted that this bid awards a new contract to perform underground and overhead electric distribution services. The new contract consists of the same crew makeup and contract terms. Contract crews will assist with maintenance and expansion of the electric distribution system. Crews will be utilized on a daily basis throughout the year.

GUC solicited bids for underground and overhead electric distribution services. The seven bids listed below were received.

Vendor	Total
River City Construction	\$2,389,129.60
Southeastern T&D	\$2,518,796.80
C Phase	\$2,868,860.80
Lee Electrical Corp.	\$3,510,832.00
Sumter Utilities	\$3,700,632.00
Infratech Corp	\$5,028,233.60
The Industrial Company	\$5,840,993.60

River City Construction was the lowest responsible responsive bidder and was the existing contractor. The bid includes a 20% increase in labor costs and funding is budgeted through capital outlay and system maintenance accounts.

After discussion, a motion was made by Mr. Stoughton, seconded by Mr. Griffin, to award the bid for underground and overhead electric distribution services to River City Construction in the amount of \$2,389,129.60 and authorize the General Manager/CEO to take appropriate action to execute the contract(s) with River City Construction. The motion carried unanimously.

UPDATE ON 2022 SATISFACTION SURVEY RESULTS (Agenda Item 5)

Mr. Padgett stated that as a community-owned utility, one of GUC's core values is a commitment to customer service. A study of customer satisfaction is conducted bi-annually to ensure that GUC's level of service is currently meeting expectations and to create a benchmark for GUC's Key Performance Indicator. Due to Covid there was not a survey in 2021. This year (2022) a survey was conducted in May by GreatBlue Research, Inc. Mr. Scott Mullis, Director of Customer Relations, stated that this firm is known throughout the utility industry across the country and in addition to the traditional phone survey, they use an online process to reach additional customers and different class of customers. Mr. Mullis stated that customer surveys have been conducted by SDS Research, LLC since 2012 and the results have consistently been positive.

In May of this year the new firm completed 627 electronic and 100 telephone surveys, with a representative sample completed with each utility service (electric, gas, water). The "How satisfied are you with Greenville Utilities?" survey question scored 70%. Negative scores were reflective of perceived value of utility services and perceived high cost of electric service.

Mr. Mullis stated that a new question on this survey about reducing carbon emissions that will likely lead to an increase in energy costs resulted in 7.5 out of 10 customers are willing to pay more for carbon reductions.

Overall results:

- Continued High level of Overall Customer Satisfaction
- Overall Industry Satisfaction Trending Downward
- Reliability continues with high ratings for every service
- Perceived value remains a challenge and is the main driver of customer dissatisfaction
- Growing customer interest in reducing carbon emissions
- Customer Income is a factor in customer satisfaction

Commissioners responded with some questions and Mr. Cannon noted that the survey is a building block to guide GUC to move forward. Media campaigns are targeted in response to the survey results.

GENERAL MANAGER'S/CEO REPORT (Agenda Item 6)

1. Informational Reading

Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF PROPOSALS RECEIVED

CCS SYSTEM IMPLEMENTER

JUNE 15, 2022 @ 3:00 PM

VENDOR PROPOSAL RANKING
TMG Utility Advisory Services Inc.*
ESC Partners
Trinity Consulting, LLC.
EMTEC Consulting Services
Meridian Integration
EWG, Inc.
HEXstream, Inc.

* Indicates recommended vendor to negotiate a contract.

TABULATION OF BIDS RECEIVED

DEAD-END SHOES, STIRRUP CLAMPS, CABLE CLAMPS,
STRANDVISES, & GUY GUARDS

JULY 13, 2022 @ 3:00 PM

VENDORS	DELIVERY (WEEKS)	TOTAL
Wesco Distribution Inc.	2-40	\$136,840.55*

* Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on July 6, 2022, for the hour ending at 5:00 p.m. GUC’s load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,436,079.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- *5 Star Google Review – June 2022*
Customer Veronique Horton wrote a 5 Star Google Review:
Veronique Horton wrote: “Just left GUC and Mrs. Jean Ricks is the bomb. She has a very sweet personality and great customer service. She gets you in and out so quick and makes sure everything is properly done. Thanks Mrs. Ricks, you’re Awesome.”
- Customer Contact Representative II Gretchen Maloney received a compliment from customer Dante Cover. Mr. Cover called Colleen Sicley, Assistant Director of Customer Relations, to let her know he had the “best experience he’s ever had at GUC.” He said Gretchen was helpful, not judgmental, and he felt comfortable talking to her about his situation.
- Casey Clyburn, Executive Director of CPGA, sent a Thank You note to the GUC Gas Department. July 2022. He thanked GUC for hosting the CPGA locator training.
- Customer Frances Best wrote a letter to Director of Customer Relations Scott Mullis. She wrote to let GUC know that Jonathan Sergeant, Energy Services Officer, was a huge help to her in the process of purchasing a new HVAC system.
- Customer Marianne Chituck wrote a letter to Collections Manager Brian Weigan to thank him for his concern with her matter and sending her a copy of her invoice she requested. She had great service.
- Customer Melvin Foreman called Staff Support Specialist III Shirley Peele to commend Roger Waterfield and Briley Sutton on providing excellent customer service when they responded to a natural gas leak on his meter set. Employees’ Names: Roger Waterfield, Gas Systems Control Crew Leader, and Briley Sutton, Gas Systems Technician I.

4. Other

- July 2022 GUC employees surpassed 1,000,000 consecutive hours worked without a lost workday injury
- GUC's Gas and Human Resources departments received favorable review during the 2022 Pipeline Safety Audit for GUC's Drug and Alcohol Misuse Programs.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 7)

Chair Darden announced that the next GUC Regular Board meeting is scheduled for Thursday, September 15, 2022, at 12:00 noon and a Joint Meeting with the City Council is scheduled for Monday, September 19, 2022, at 6:00 p.m.

Chair Darden commended the staff on the positive results of the Customer Satisfaction Survey.

BOARD MEMBERS' COMMENTS (Agenda Item 8)

Commissioner Geiger said thank you to Commissioner Stoughton on his service as Chair and is glad that he has another year of service on the Commission.

There being no further business to come before the Board of Commissioners in Regular Session, upon motion by Mr. Geiger, seconded by Mr. Griffin, the Board of Commissioners unanimously agreed to adjourn the Board of Commissioners meeting at 12:44 p.m.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Lindsey Griffin, Secretary



Agenda Item # 2

Meeting Date: September 15, 2022

Item: **Recommended Award of Bid for Replacement of 115 kV Transmission Structures along Circuits 11, 12, 16, and 17 (ECP-10220)**

Contact: John Worrell

Explanation: Capital Project ECP-10220's budget is \$5,292,000.00 designated for the replacement of 115 kV transmission structures. The purpose of this project is to replace existing wooden transmission poles that have reached end of life with new steel structures. The transmission line will be constructed using galvanized monopole tubular steel structures.

GUC solicited bids for labor to replace ninety-four, 115kV transmission structures along circuits 11, 12, 16, and 17. The four proposals listed below were received.

Vendors	Total
River City Construction, Inc.	\$706,659.75
Lee Electrical Construction, LLC	\$1,062,863.70
C Phase Services	\$1,262,374.00
Carolina Power & Signalization	\$1,550,656.00

River City Construction, Inc. was the lowest responsible responsive bidder.

Strategic Plan Elements:

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability, & Value

Objectives:

- Providing Competitive Rates While Maintaining Financial Stability
- Exceeding Customer Expectations
- Safely Providing Reliable and Innovative Utility Solutions

Core Values:

- Exceed Customer Expectations
- Encourage Innovation
- Deliver Reliable Services

- Prioritize Safety

**Previous Board
Actions:**

June 11, 2020 – Board adopted FY 2020-21 Operating and Capital Projects Budgets. ECP-10220 was funded with \$2,000,000.00.

April 21, 2022 – Board approved award of bid for tubular steel structures for FY 22-23 115 kV transmission structure replacements in the amount of \$861,472.00.

June 9, 2022 – Board adopted FY 2022-23 Operating and Capital Projects Budgets. ECP-10220 was funded with an additional \$3,292,000.00.

Fiscal Note:

Remaining available budget \$3,609,802.00.

**Recommended
Action(s):**

Award the bid for the replacement of 115 kV transmission structures to River City Construction, Inc. in the amount of \$706,659.75 and authorize the General Manager/CEO to take appropriate action to execute the contract(s) with River City Construction, Inc.



Agenda Item # 3

Meeting Date: September 15, 2022

Item:	Recommended Execution of NCDOT Utility Preliminary Engineering Agreement (UPEA) for U-2817 (Evans Street) & Approval of Purchase Order for Pike Engineering LLC
Contact:	John Worrell
Explanation:	<p>Upon request from North Carolina Department of Transportation (NCDOT) GUC Electric performs reimbursable system maintenance/facility relocations to support various roadway projects etc. On 5/5/2022 the General Manager/CEO executed an agreement with Pike Engineering LLC for ongoing engineering and project management related services for electric utility relocation projects. NCDOT has requested GUC Electric begin engineering and design for U-2817 Evans Street. This scope of work will involve the relocation of +/- 250 existing wood distribution poles and +/- 18 steel or concrete transmission structures. Pike Engineering LLC has provided an engineering estimate of \$565,950.00 for this project. NCDOT has provided an UPEA for execution. Upon execution of the UPEA GUC Electric will create a purchase order, not to exceed the aforementioned amount, for Pike Engineering LLC to begin detailed engineering and design.</p> <p>Upon completion of engineering and design GUC Electric will execute an Utility Relocation Agreement (URA) with NCDOT for the labor and material associated with the relocation project.</p> <p>All cost incurred by GUC for this project will be reimbursed by NCDOT.</p> <p>Current NCDOT estimate is that U-2817 will begin construction in March of 2025.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions• Developing and enhancing strategic partnerships

Core Values:

- Deliver Reliable Services
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

All cost incurred are to be reimbursed by NCDOT.

**Recommended
Action(s):**

Authorize General Manager/CEO to execute an Utility Preliminary Engineering Agreement (UPEA) with NCDOT for U-2817 and approve a purchase order for Pike Engineering LLC. in an amount not to exceed \$565,950.00.



Agenda Item # 4

Meeting Date: September 15, 2022

Item: Review of Monthly Financial Statement for August 31, 2022

Contact: Jeff McCauley

Explanation: August 31, 2022 Financial Statement

The Financial Statement for August 2022 is attached.

Key financial metrics for the combined funds for the period ending August 2022:

Operating Cash	\$79,961,070	Days of Cash on Hand	117
Less Current Liabilities	(\$28,478,501)	Days of Cash on Hand After Liabilities	75
Fund Balance	\$51,482,569		

Fund Balance Available for Appropriation: 17.9%

Average Investment Yield: 1.17%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$226,897)	\$236,430	\$834,870	\$1,032,648	(\$2,035,066)	\$3,039,729
Water	\$425,224	\$334,541	\$233,255	\$1,084,171	\$749,424	\$717,776
Sewer	\$387,416	(\$25,403)	\$224,488	\$960,226	\$91,213	\$696,525
Gas	(\$651,005)	(\$911,412)	(\$535,233)	(\$1,762,190)	(\$1,738,212)	(\$1,324,359)
Combined	(\$65,262)	(\$365,844)	\$757,380	\$1,314,855	(\$2,932,641)	\$3,129,671

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$226,897)	\$653,096	(\$165,130)	(\$167,352)	(\$1,201,733)	\$1,039,729
Water	\$50,224	(\$40,459)	\$33,255	\$109,171	(\$576)	\$57,776
Sewer	\$12,416	(\$67,070)	\$24,488	\$85,226	\$7,879	\$96,525
Gas	(\$651,005)	(\$784,703)	(\$535,233)	(\$1,762,190)	(\$1,484,795)	(\$1,324,359)
Combined	(\$815,262)	(\$239,136)	(\$642,620)	(\$1,735,145)	(\$2,679,225)	(\$130,329)

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept August 31, 2022 Financial Statement

GREENVILLE UTILITIES COMMISSION

Financial Report

August 31, 2022



**Greenville
Utilities**

GREENVILLE UTILITIES COMMISSION
August 31, 2022

I. Key Financial Highlights

A. <u>Days Cash on Hand</u>	<u>August 2022</u>	<u>August 2021</u>	<u>August 2020</u>
Electric Fund	100	109	108
Water Fund	153	186	204
Sewer Fund	197	209	239
Gas Fund	<u>151</u>	<u>213</u>	<u>282</u>
Combined Funds	117	132	137

B. <u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$50,787,263	\$7,061,359	\$8,004,201	\$14,108,247	\$79,961,070
Current liabilities	(\$20,619,266)	(\$2,614,175)	(\$1,673,033)	(\$3,572,027)	(\$28,478,501)
Fund balance available for appropriation	\$30,167,997	\$4,447,184	\$6,331,168	\$10,536,220	\$51,482,569
Percentage of total budgeted expenditures	15.9%	17.6%	25.5%	21.7%	17.9%
Days unappropriated fund balance on hand	60	96	156	113	75

C. <u>Portfolio Management</u>	<u>Fiscal Year 2022-23</u>		<u>Fiscal Year 2021-22</u>		<u>Fiscal Year 2020-21</u>	
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
July	\$138,345	1.19%	\$64,647	0.52%	\$116,200	0.90%
August	\$150,839	1.17%	\$61,742	0.47%	\$115,742	0.92%

II. Fund Performance

<u>Electric</u>	<u>August 2022</u>	<u>August 2021</u>	<u>August 2020</u>
Number of Accounts	72,677	71,485	70,401

- YTD volumes billed to customers are 26,513,835 kWh more than last year and 3,357,611 kWh more than budget.
- YTD revenues from retail rates and charges are \$7,718 less than last year but \$374,223 more than budget.
- YTD total revenues are \$102,523 more than last year and \$731,872 more than budget.
- YTD total expenditures are \$2,109,604 more than last year but \$2,335,842 less than budget.
- YTD revenues exceed YTD expenditures by \$1,032,648 compared to excess revenues of \$3,039,729 for last year.
- YTD net fund deficit after transfers is \$167,352.

GREENVILLE UTILITIES COMMISSION

August 31, 2022

<u>Water</u>	<u>August 2022</u>	<u>August 2021</u>	<u>August 2020</u>
Number of Accounts	38,853	38,464	37,361

- YTD volumes billed to customers are 82,671 kgallons more than last year and 49,826 kgallons more than budget.
- YTD revenues from retail rates and charges are \$564,600 more than last year and \$90,901 more than budget.
- YTD total revenues are \$580,224 more than last year and \$153,801 more than budget.
- YTD total expenditures are \$213,829 more than last year but \$180,946 less than budget.
- YTD revenues exceed YTD expenditures by \$1,084,171 compared to excess revenues of \$717,776 for last year.
- YTD net fund equity after transfers is \$109,171.

<u>Sewer</u>	<u>August 2022</u>	<u>August 2021</u>	<u>August 2020</u>
Number of Accounts	32,465	32,045	31,000

- YTD revenues from retail rates and charges are \$310,374 more than last year and \$83,1991 more than budget.
- YTD total revenues are \$189,238 more than last year and \$87,731 more than budget.
- YTD total expenditures are \$74,463 less than last year and \$781,282 less than budget.
- YTD revenues exceed YTD expenditures by \$960,226 compared to excess revenues of \$696,525 for last year.
- YTD net fund equity after transfers is \$85,226.

<u>Gas</u>	<u>August 2022</u>	<u>August 2021</u>	<u>August 2020</u>
Number of Accounts	24,402	23,993	23,720

- YTD total volumes billed to customers are 278,047 ccfs less than last year but 137,872 ccfs more than budget.
- YTD revenues from retail rates and charges are \$1,164,814 more than last year and \$273,833 more than budget.
- YTD total revenues are \$1,149,184 more than last year and \$305,590 more than budget.
- YTD total expenditures are \$1,587,015 more than last year and \$329,568 more than budget.
- YTD expenditures exceed YTD revenues by \$1,762,190 compared to deficit revenues of \$1,324,359 for last year.
- YTD net fund deficit after transfers is \$1,762,190.

GREENVILLE UTILITIES COMMISSION

August 31, 2022

						YTD %			YTD %
III.	<u>Volumes Billed</u>	<u>August 2022</u>	<u>YTD FY 2022-23</u>	<u>August 2021</u>	<u>YTD FY 2021-22</u>	<u>Change</u>	<u>August 2020</u>	<u>YTD FY 2020-21</u>	<u>Change</u>
	Electric (kwh)	193,161,813	350,834,884	172,596,299	324,321,049	8.2%	186,084,801	341,059,385	2.9%
	Water (kgal)	370,413	729,016	327,817	646,345	12.8%	352,630	678,783	7.4%
	Sewer (kgal)	267,075	525,700	242,461	497,951	5.6%	258,344	503,751	4.4%
	Gas (ccf) Firm	589,365	1,179,972	629,919	1,245,264	-5.2%	584,909	1,167,198	1.1%
	Interruptible	<u>1,143,127</u>	<u>1,969,558</u>	<u>1,216,809</u>	<u>2,182,312</u>	<u>-9.7%</u>	<u>1,019,056</u>	<u>1,905,124</u>	<u>3.4%</u>
	Total	1,732,492	3,149,530	1,846,728	3,427,576	-8.1%	1,603,965	3,072,322	2.5%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2022-23</u>	<u>Fiscal Year 2021-22</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	505.5	459.0	10.1%	499.9	486.7
	August	<u>448.5</u>	<u>496.5</u>	<u>-9.7%</u>	<u>463.2</u>	<u>441.1</u>
	YTD	954.0	955.5	-0.2%	963.1	927.8

Commissioners Executive Summary

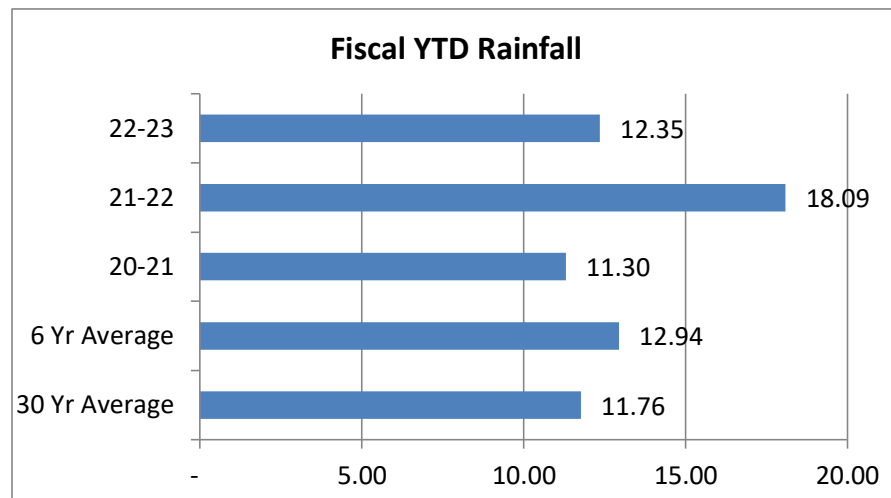
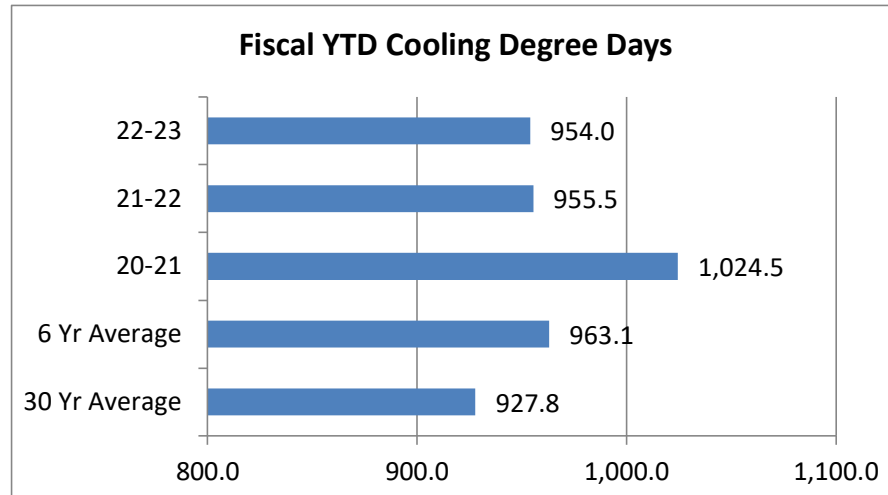
August 31, 2022

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	17,162,643	18,724,450	18,001,852	35,724,624	34,992,752	35,622,101
Expenses	(17,389,540)	(18,488,020)	(17,166,982)	(34,691,976)	(37,027,818)	(32,582,372)
Equity/Deficit from Operations	(226,897)	236,430	834,870	1,032,648	(2,035,066)	3,039,729
Transfers and Fund Balance	-	416,666	(1,000,000)	(1,200,000)	833,333	(2,000,000)
Total Equity/Deficit	(226,897)	653,096	(165,130)	(167,352)	(1,201,733)	1,039,729
Water						
Revenues	2,275,747	2,214,064	1,969,660	4,461,572	4,307,771	3,881,348
Expenses	(1,850,523)	(1,879,523)	(1,736,405)	(3,377,401)	(3,558,347)	(3,163,572)
Equity/Deficit from Operations	425,224	334,541	233,255	1,084,171	749,424	717,776
Transfers and Fund Balance	(375,000)	(375,000)	(200,000)	(975,000)	(750,000)	(660,000)
Total Equity/Deficit	50,224	(40,459)	33,255	109,171	(576)	57,776
Sewer						
Revenues	2,167,166	2,142,766	2,042,407	4,311,832	4,224,101	4,122,594
Expenses	(1,779,750)	(2,168,169)	(1,817,919)	(3,351,606)	(4,132,888)	(3,426,069)
Equity/Deficit from Operations	387,416	(25,403)	224,488	960,226	91,213	696,525
Transfers and Fund Balance	(375,000)	(41,667)	(200,000)	(875,000)	(83,334)	(600,000)
Total Equity/Deficit	12,416	(67,070)	24,488	85,226	7,879	96,525
Gas						
Revenues	2,671,956	2,243,280	1,818,027	4,698,843	4,393,253	3,549,659
Expenses	(3,322,961)	(3,154,692)	(2,353,260)	(6,461,033)	(6,131,465)	(4,874,018)
Equity/Deficit from Operations	(651,005)	(911,412)	(535,233)	(1,762,190)	(1,738,212)	(1,324,359)
Transfers and Fund Balance	-	126,709	-	-	253,417	-
Total Equity/Deficit	(651,005)	(784,703)	(535,233)	(1,762,190)	(1,484,795)	(1,324,359)
Combined						
Total Revenues	24,277,512	25,324,560	23,831,946	49,196,871	47,917,877	47,175,702
Total Expenses	(24,342,774)	(25,690,404)	(23,074,566)	(47,882,016)	(50,850,518)	(44,046,031)
Total Equity/Deficit from Operations	(65,262)	(365,844)	757,380	1,314,855	(2,932,641)	3,129,671
Total Transfers and Fund Balance	(750,000)	126,708	(1,400,000)	(3,050,000)	253,416	(3,260,000)
Total Equity/Deficit	(815,262)	(239,136)	(642,620)	(1,735,145)	(2,679,225)	(130,329)

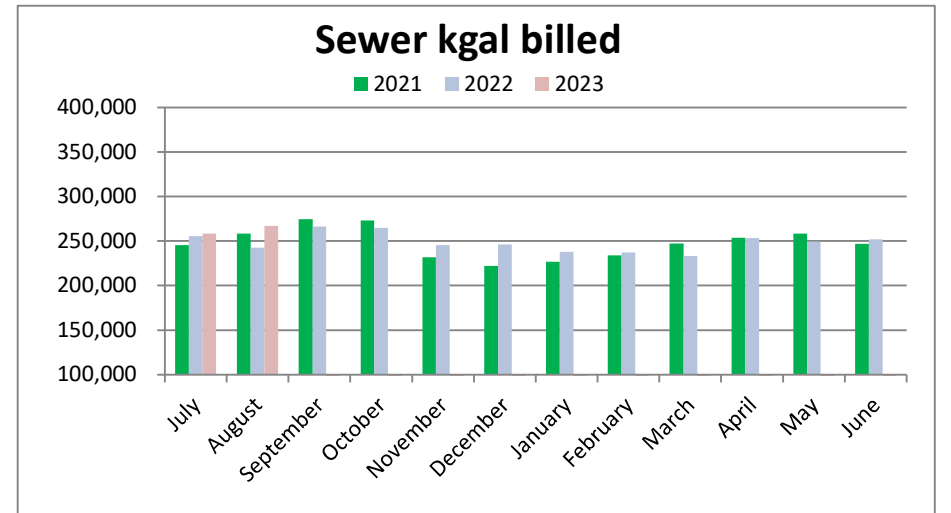
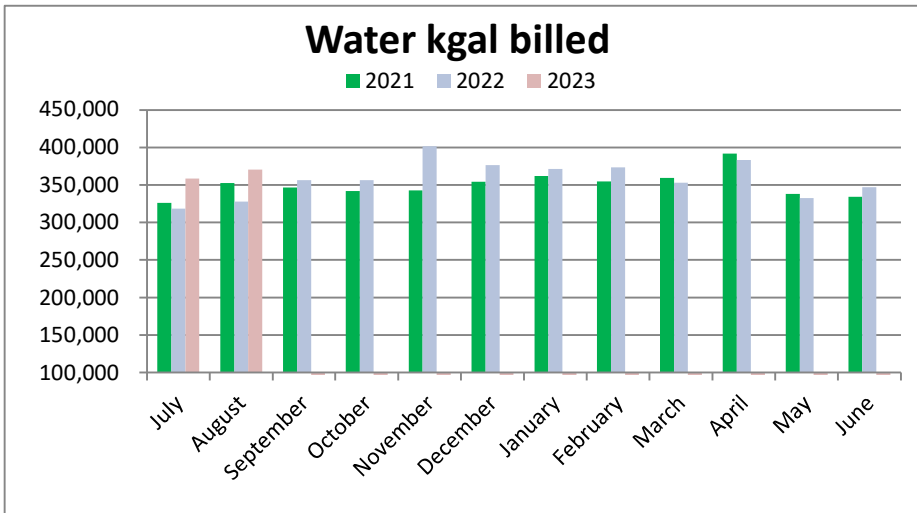
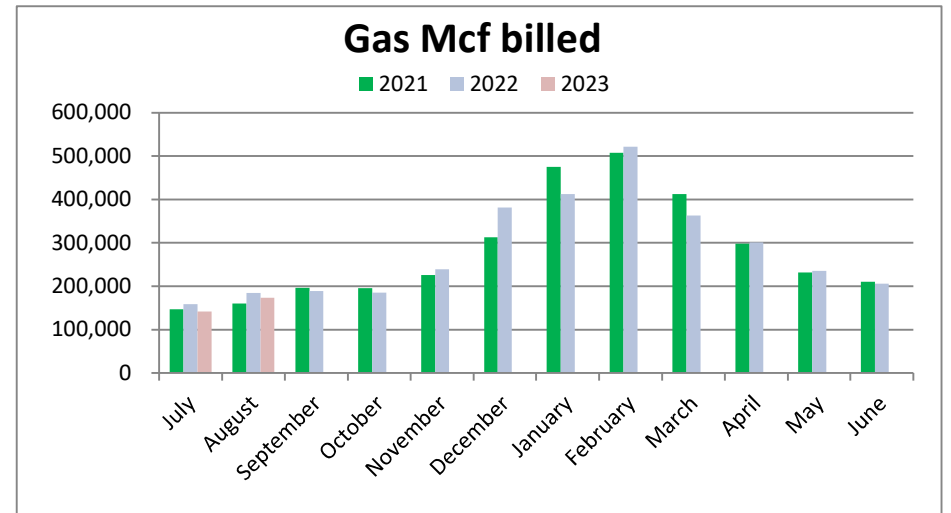
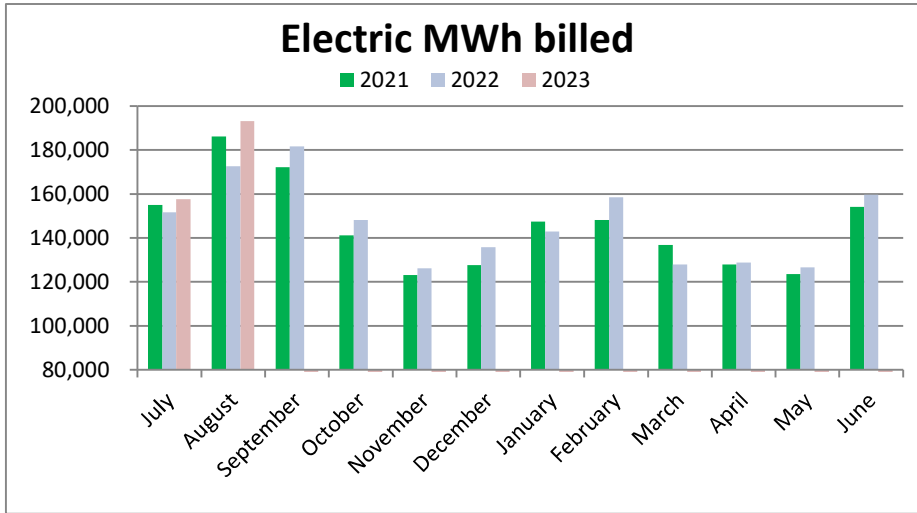
Budgetary Summary
August 31, 2022

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$35,891,976	\$88,022,969	\$123,914,945	\$189,230,306	\$65,315,361
Water Fund	\$4,352,401	\$2,276,600	6,629,001	\$25,257,760	18,628,759
Sewer Fund	\$4,226,606	\$3,092,229	7,318,835	\$24,852,520	17,533,685
Gas Fund	\$6,461,033	\$24,432,912	30,893,945	\$48,457,917	17,563,972
Total	\$50,932,016	\$117,824,710	\$168,756,726	\$287,798,503	\$119,041,777

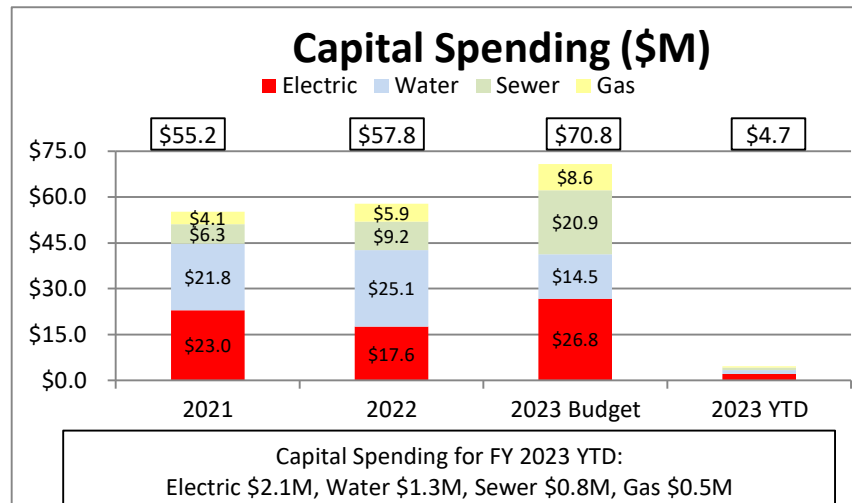
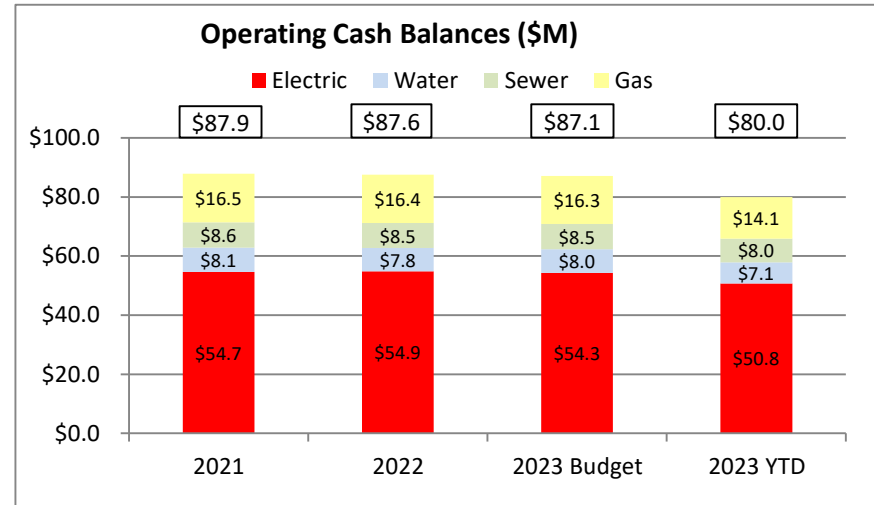
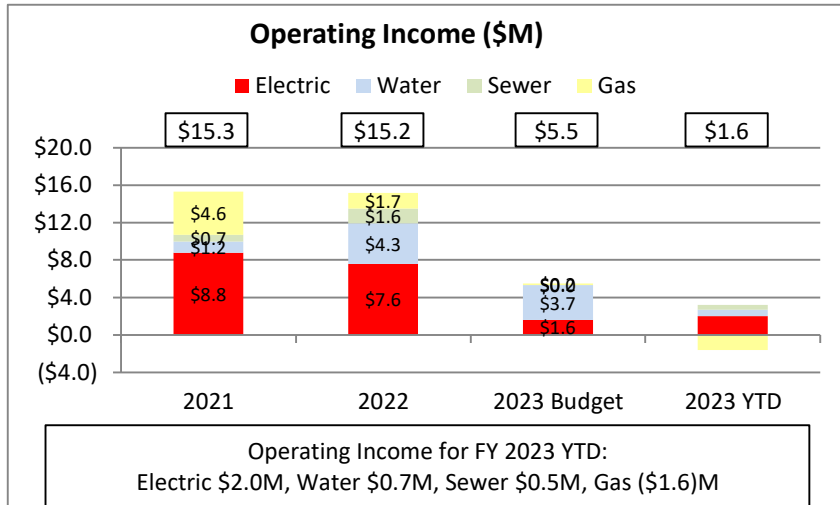
Weather



Customer Demand



Financial Trends



**Greenville Utilities Commission
Revenue and Expenses - Combined
August 31, 2022**

Line #	Current Fiscal Year						Prior Fiscal Year					
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD	
Revenue:												
Rates & Charges	1	\$23,768,976	\$25,056,803	(\$1,287,827)	\$48,122,415	\$47,291,522	\$830,893	\$274,761,943	17.5%	\$23,251,347	\$46,211,281	\$1,911,134
Fees & Charges	2	147,570	151,663	(4,093)	324,500	301,665	22,835	2,518,247	12.9%	193,329	343,767	(19,267)
U. G. & Temp. Ser. Chgs.	3	12,935	42,637	(29,702)	39,385	80,983	(41,598)	434,348	9.1%	23,490	47,070	(7,685)
Miscellaneous	4	262,916	33,297	229,619	541,953	160,392	381,561	2,880,665	18.8%	268,214	440,209	101,744
Interest Income	5	85,115	40,160	44,955	168,618	83,315	85,303	408,000	41.3%	34,128	71,937	96,681
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	61,438	61,438	(61,438)
Bond Proceeds	7	-	-	-	-	-	-	274,800	0.0%	-	-	-
	8	\$24,277,512	\$25,324,560	(\$1,047,048)	\$49,196,871	\$47,917,877	\$1,278,994	\$281,278,003	17.5%	\$23,831,946	\$47,175,702	\$2,021,169
Expenditures:												
Operations	9	\$6,527,214	\$7,392,875	\$865,661	\$12,235,980	\$13,896,239	\$1,660,259	\$82,568,039	14.8%	\$5,849,051	\$11,862,925	\$373,055
Purchased Power/Gas	10	14,555,071	14,952,635	397,564	29,815,215	30,830,646	1,015,431	165,006,140	18.1%	14,020,180	26,505,107	3,310,108
Capital Outlay	11	1,151,941	1,224,940	72,999	2,158,379	2,383,723	225,344	14,598,261	14.8%	1,078,094	1,923,800	234,579
Debt Service	12	1,025,737	1,033,345	7,608	1,996,431	2,066,692	70,261	12,674,956	15.8%	1,068,484	2,136,968	(140,537)
City Turnover	13	504,947	504,947	-	1,009,894	1,009,894	-	6,059,364	16.7%	474,221	948,442	61,452
Street Light Reimbursement	14	77,864	81,662	3,798	166,117	163,324	(2,793)	979,944	17.0%	84,536	168,789	(2,672)
Transfer to OPEB Trust Fund	15	500,000	500,000	-	500,000	500,000	-	500,000	100.0%	500,000	500,000	-
Retirement of Bethel debt	16	-	-	-	-	-	-	-	n/a	-	-	-
	17	\$24,342,774	\$25,690,404	\$1,347,630	\$47,882,016	\$50,850,518	\$2,968,502	\$282,386,704	17.0%	\$23,074,566	\$44,046,031	\$3,835,985
Equity/Deficit from Operations	18	(\$65,262)	(\$365,844)	\$300,582	\$1,314,855	(\$2,932,641)	\$4,247,496	(\$1,108,701)		\$757,380	\$3,129,671	(\$1,814,816)
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	20	-	543,375	(543,375)	-	1,086,750	(1,086,750)	6,520,500	0.0%	-	-	-
Appropriated Fund Balance	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	(750,000)	(416,667)	(333,333)	(3,050,000)	(833,334)	(2,216,666)	(5,000,000)	61.0%	(1,400,000)	(3,260,000)	210,000
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	(\$750,000)	\$126,708	(\$876,708)	(\$3,050,000)	\$253,416	(\$3,303,416)	\$1,520,500		(\$1,400,000)	(\$3,260,000)	\$210,000
Total Equity/Deficit	26	(\$815,262)	(\$239,136)	(\$576,126)	(\$1,735,145)	(\$2,679,225)	\$944,080	\$411,799		(\$642,620)	(\$130,329)	(\$1,604,816)

**Greenville Utilities Commission
Revenue and Expenses - Electric Fund
August 31, 2022**

Line #	Current Fiscal Year						Prior Fiscal Year					
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	72,677								71,485		
kWh Purchased	2	184,052,239	185,866,457	1,814,218	375,963,807	355,607,257	(20,356,550)	1,872,898,597	20.1%	191,319,568	372,145,735	3,818,072
kWh Billed ¹	3	193,161,813	180,740,983	12,420,830	350,834,884	347,477,273	3,357,611	1,822,360,238	19.3%	172,596,299	324,321,049	26,513,835
Revenue:												
Rates & Charges - Retail	4	\$16,815,077	\$18,541,220	(\$1,726,143)	\$34,968,107	\$34,593,884	\$374,223	\$179,718,246	19.5%	\$17,626,877	\$34,975,825	(\$7,718)
Fees & Charges	5	96,263	56,949	39,314	203,280	122,560	80,720	1,346,990	15.1%	111,340	205,310	(2,030)
U. G. & Temp. Ser. Chgs.	6	11,935	42,027	(30,092)	36,085	78,056	(41,971)	414,348	8.7%	22,390	42,970	(6,885)
Miscellaneous	7	186,202	60,394	125,808	412,050	149,943	262,107	2,293,039	18.0%	187,399	321,915	90,135
Interest Income	8	53,166	23,860	29,306	105,102	48,309	56,793	240,000	43.8%	20,669	42,904	62,198
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	33,177	33,177	(33,177)
Bond Proceeds	10	-	-	-	-	-	-	217,683	0.0%	-	-	-
	11	\$17,162,643	\$18,724,450	(\$1,561,807)	\$35,724,624	\$34,992,752	\$731,872	\$184,230,306	19.4%	\$18,001,852	\$35,622,101	\$102,523
Expenditures:												
Operations	12	\$2,702,108	\$3,167,325	\$465,217	\$5,042,711	\$5,901,323	\$858,612	\$34,884,562	14.5%	\$2,305,928	\$4,860,900	\$181,811
Purchased Power	13	12,613,856	13,379,741	765,885	26,012,350	27,620,605	1,608,255	134,080,724	19.4%	13,003,365	24,369,357	1,642,993
Capital Outlay	14	1,027,209	850,219	(176,990)	1,811,346	1,599,420	(211,926)	9,722,316	18.6%	803,404	1,518,828	292,518
Debt Service	15	330,432	371,002	40,570	658,310	742,004	83,694	4,669,709	14.1%	359,672	719,344	(61,034)
City Turnover	16	363,071	363,071	-	726,142	726,142	-	4,356,852	16.7%	335,077	670,154	55,988
Street Light Reimbursement	17	77,864	81,662	3,798	166,117	163,324	(2,793)	979,944	17.0%	84,536	168,789	(2,672)
Transfer to OPEB Trust Fund	18	275,000	275,000	-	275,000	275,000	-	275,000	100.0%	275,000	275,000	-
	19	\$17,389,540	\$18,488,020	\$1,098,480	\$34,691,976	\$37,027,818	\$2,335,842	\$188,969,107	18.4%	\$17,166,982	\$32,582,372	\$2,109,604
Equity/Deficit from Operations	20	(\$226,897)	\$236,430	(\$463,327)	\$1,032,648	(\$2,035,066)	\$3,067,714	(\$4,738,801)		\$834,870	\$3,039,729	(\$2,007,081)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	416,666	(416,666)	-	833,333	(833,333)	5,000,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	-	-	-	(1,200,000)	-	(1,200,000)	-	n/a	(1,000,000)	(2,000,000)	800,000
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	\$0	\$416,666	(\$416,666)	(\$1,200,000)	\$833,333	(\$2,033,333)	\$5,000,000		(\$1,000,000)	(\$2,000,000)	\$800,000
Total Equity/Deficit	28	(\$226,897)	\$653,096	(\$879,993)	(\$167,352)	(\$1,201,733)	\$1,034,381	\$261,199		(\$165,130)	\$1,039,729	(\$1,207,081)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
August 31, 2022

Line #	Current Fiscal Year							Prior Fiscal Year			
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:											
Number of Accounts											
1	38,853								38,464		
Kgallons Pumped	467,792	434,296	(33,496)	931,371	866,983	(64,388)	5,296,304	17.6%	440,240	856,184	75,187
Kgallons Billed - Retail	365,483	295,346	70,137	707,360	587,046	120,314	3,646,245	19.4%	310,903	612,669	94,691
Kgallons Billed - Wholesale¹	4,930	46,358	(41,428)	21,656	92,144	(70,488)	572,320	3.8%	16,914	33,676	(12,020)
Kgallons Billed	370,413	341,704	28,709	729,016	679,190	49,826	4,218,565	17.3%	327,817	646,345	82,671
Revenue:											
Rates & Charges - Retail	\$2,167,057	\$2,148,927	\$18,130	\$4,246,369	\$4,155,468	\$90,901	\$23,108,506	18.4%	\$1,858,128	\$3,681,769	\$564,600
Rates & Charges - Wholesale¹	42,890	40,063	2,827	85,959	78,312	7,647	1,290,854	6.7%	42,741	85,784	175
Fees & Charges	14,982	44,926	(29,944)	39,439	69,428	(29,989)	500,538	7.9%	28,441	48,272	(8,833)
Temporary Service Charges	1,000	610	390	3,300	2,927	373	20,000	16.5%	1,100	4,100	(800)
Miscellaneous	41,912	(25,430)	67,342	70,605	(8,804)	79,409	265,823	26.6%	25,526	43,141	27,464
Interest Income	7,906	4,968	2,938	15,900	10,440	5,460	53,000	30.0%	3,894	8,452	7,448
FEMA/Insurance Reimbursement	-	-	-	-	-	-	-	n/a	9,830	9,830	(9,830)
Bond Proceeds	-	-	-	-	-	-	19,039	0.0%	-	-	-
	\$2,275,747	\$2,214,064	\$61,683	\$4,461,572	\$4,307,771	\$153,801	\$25,257,760	17.7%	\$1,969,660	\$3,881,348	\$580,224
Expenditures:											
Operations	\$1,520,319	\$1,514,723	(\$5,596)	\$2,830,163	\$2,894,147	\$63,984	\$16,919,891	16.7%	\$1,339,439	\$2,560,017	\$270,146
Capital Outlay	27,480	109,433	81,953	66,595	228,466	161,871	1,502,110	4.4%	130,387	145,397	(78,802)
Debt Service	227,724	180,367	(47,357)	405,643	360,734	(44,909)	2,183,442	18.6%	191,579	383,158	22,485
Transfer to OPEB Trust Fund	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
Retirement of Bethel debt	-	-	-	-	-	-	-	n/a	-	-	-
	\$1,850,523	\$1,879,523	\$29,000	\$3,377,401	\$3,558,347	\$180,946	\$20,680,443	16.3%	\$1,736,405	\$3,163,572	\$213,829
Equity/Deficit from Operations	\$425,224	\$334,541	\$90,683	\$1,084,171	\$749,424	\$334,747	\$4,577,317		\$233,255	\$717,776	\$366,395
Transfers and Fund Balance											
Transfer from Capital Projects	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	(375,000)	(375,000)	-	(975,000)	(750,000)	(225,000)	(4,500,000)	21.7%	(200,000)	(660,000)	(315,000)
Transfer to Designated Reserves	-	-	-	-	-	-	-	n/a	-	-	-
	(\$375,000)	(\$375,000)	\$0	(\$975,000)	(\$750,000)	(\$225,000)	(\$4,500,000)		(\$200,000)	(\$660,000)	(\$315,000)
Total Equity/Deficit	\$50,224	(\$40,459)	\$90,683	\$109,171	(\$576)	\$109,747	\$77,317		\$33,255	\$57,776	\$51,395

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
August 31, 2022

Line #	Current Fiscal Year						Prior Fiscal Year				
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:											
1	32,465								32,045		
2	292,320	310,338	18,018	596,640	585,806	(10,834)	3,735,824	16.0%	441,420	814,270	(217,630)
3	266,351	242,843	23,508	524,286	479,501	44,785	2,917,482	18.0%	241,626	474,926	49,361
4	724	825	(101)	1,414	1,629	(215)	9,908	14.3%	835	23,026	(21,612)
5	267,075	243,668	23,407	525,700	481,130	44,570	2,927,390	18.0%	242,461	497,951	27,749
Revenue:											
6	\$2,113,493	\$2,098,311	\$15,182	\$4,199,624	\$4,115,633	\$83,991	\$24,080,018	17.4%	\$1,972,965	\$3,889,250	\$310,374
7	4,054	3,139	915	7,918	7,620	298	55,485	14.3%	4,761	129,029	(121,111)
8	20,389	37,881	(17,492)	53,761	81,728	(27,967)	485,732	11.1%	40,542	65,465	(11,704)
9	21,082	(609)	21,691	34,303	10,322	23,981	148,207	23.1%	10,949	21,630	12,673
10	8,148	4,044	4,104	16,226	8,798	7,428	45,000	36.1%	3,360	7,390	8,836
11	-	-	-	-	-	-	-	n/a	9,830	9,830	(9,830)
12	-	-	-	-	-	-	38,078	0.0%	-	-	-
13	\$2,167,166	\$2,142,766	\$24,400	\$4,311,832	\$4,224,101	\$87,731	\$24,852,520	17.3%	\$2,042,407	\$4,122,594	\$189,238
Expenditures:											
14	\$1,315,083	\$1,557,006	\$241,923	\$2,441,577	\$2,973,268	\$531,691	\$17,780,941	13.7%	\$1,294,020	\$2,472,662	(\$31,085)
15	21,145	151,239	130,094	99,673	314,771	215,098	1,767,235	5.6%	58,281	97,171	2,502
16	368,522	384,924	16,402	735,356	769,849	34,493	4,657,173	15.8%	390,618	781,236	(45,880)
17	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
18	-	-	-	-	-	-	-	n/a	-	-	-
19	\$1,779,750	\$2,168,169	\$388,419	\$3,351,606	\$4,132,888	\$781,282	\$24,280,349	13.8%	\$1,817,919	\$3,426,069	(\$74,463)
20	\$387,416	(\$25,403)	\$412,819	\$960,226	\$91,213	\$869,013	\$572,171		\$224,488	\$696,525	\$263,701
Transfers and Fund Balance											
21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
22	-	-	-	-	-	-	-	n/a	-	-	-
23	-	-	-	-	-	-	-	n/a	-	-	-
24	(375,000)	(41,667)	(333,333)	(875,000)	(83,334)	(791,666)	(500,000)	175.0%	(200,000)	(600,000)	(275,000)
25	-	-	-	-	-	-	-	n/a	-	-	-
26	(\$375,000)	(\$41,667)	(\$333,333)	(\$875,000)	(\$83,334)	(\$791,666)	(\$500,000)		(\$200,000)	(\$600,000)	(\$275,000)
27	\$12,416	(\$67,070)	\$79,486	\$85,226	\$7,879	\$77,347	\$72,171		\$24,488	\$96,525	(\$11,299)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

Greenville Utilities Commission
Revenue and Expenses - Gas Fund
August 31, 2022

Line #	Current Fiscal Year						Prior Fiscal Year					
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	24,402								23,993		
CCFs Purchased	2	2,030,843	1,825,163	(205,680)	3,887,061	3,139,281	(747,780)	36,503,264	10.6%	2,028,734	4,007,373	(120,312)
CCFs Delivered to GUC	3	1,910,514	1,771,868	(138,646)	3,651,823	3,047,614	(604,209)	35,437,369	10.3%	1,928,451	3,794,983	(143,160)
CCFs Billed - Firm	4	589,365	560,720	28,645	1,179,972	1,106,534	73,438	18,145,713	6.5%	629,919	1,245,264	(65,293)
CCFs Billed - Interruptible	5	1,143,127	1,019,056	124,071	1,969,558	1,905,124	64,434	16,055,370	12.3%	1,216,809	2,182,312	(212,754)
CCFs Billed - Total	6	1,732,492	1,579,776	152,716	3,149,530	3,011,658	137,872	34,201,083	9.2%	1,846,728	3,427,576	(278,047)
Revenue:												
Rates & Charges - Retail	7	\$2,626,405	\$2,225,143	\$401,262	\$4,614,438	\$4,340,605	\$273,833	\$46,508,834	9.9%	\$1,745,875	\$3,449,624	\$1,164,814
Fees & Charges	8	15,936	11,907	4,029	28,020	27,949	71	184,987	15.1%	13,006	24,720	3,300
Miscellaneous	9	13,720	(1,058)	14,778	24,995	8,931	16,064	173,596	14.4%	44,340	53,523	(28,528)
Interest Income	10	15,895	7,288	8,607	31,390	15,768	15,622	70,000	44.8%	6,205	13,191	18,199
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	8,601	8,601	(8,601)
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$2,671,956	\$2,243,280	\$428,676	\$4,698,843	\$4,393,253	\$305,590	\$46,937,417	10.0%	\$1,818,027	\$3,549,659	\$1,149,184
Expenditures:												
Operations	14	\$989,704	\$1,153,821	\$164,117	\$1,921,529	\$2,127,501	\$205,972	\$12,982,645	14.8%	\$909,664	\$1,969,346	(\$47,817)
Purchased Gas	15	1,941,215	1,572,894	(368,321)	3,802,865	3,210,041	(592,824)	30,925,416	12.3%	1,016,815	2,135,750	1,667,115
Capital Outlay	16	76,107	114,049	37,942	180,765	241,066	60,301	1,606,600	11.3%	86,022	162,404	18,361
Debt Service	17	99,059	97,052	(2,007)	197,122	194,105	(3,017)	1,164,632	16.9%	126,615	253,230	(56,108)
City Turnover	18	141,876	141,876	-	283,752	283,752	-	1,702,512	16.7%	139,144	278,288	5,464
Transfer to OPEB Trust Fund	19	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
	20	\$3,322,961	\$3,154,692	(\$168,269)	\$6,461,033	\$6,131,465	(\$329,568)	\$48,456,805	13.3%	\$2,353,260	\$4,874,018	\$1,587,015
Equity/Deficit from Operations	21	(\$651,005)	(\$911,412)	\$260,407	(\$1,762,190)	(\$1,738,212)	(\$23,978)	(\$1,519,388)		(\$535,233)	(\$1,324,359)	(\$437,831)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	126,709	(126,709)	-	253,417	(253,417)	1,520,500	0.0%	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	\$0	\$126,709	(\$126,709)	\$0	\$253,417	(\$253,417)	\$1,520,500		\$0	\$0	\$0
Total Equity/Deficit	29	(\$651,005)	(\$784,703)	\$133,698	(\$1,762,190)	(\$1,484,795)	(\$277,395)	\$1,112		(\$535,233)	(\$1,324,359)	(\$437,831)

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
August 31, 2022

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 16,923,275	\$ 2,225,929	\$ 2,137,936	\$ 2,642,341	\$ 23,929,481
Other operating revenues	2	58,419	7,951	10,425	2,470	79,265
Total operating revenues	3	16,981,694	2,233,880	2,148,361	2,644,811	24,008,746
Operating expenses:						
Administration and general	4	1,310,826	483,185	470,691	443,254	2,707,956
Operations and maintenance	5	1,666,285	1,112,133	919,391	621,448	4,319,257
Purchased power and gas	6	12,613,856	-	-	1,941,215	14,555,071
Depreciation	7	994,230	394,123	624,740	222,622	2,235,715
Total operating expenses	8	16,585,197	1,989,441	2,014,822	3,228,539	23,817,999
Operating income (loss)	9	396,497	244,439	133,539	(583,728)	190,747
Non-operating revenues (expenses):						
Interest income	10	77,936	23,319	22,846	26,738	150,839
Debt interest expense and service charges	11	(187,440)	(80,180)	(142,413)	(58,833)	(468,866)
Other nonoperating revenues	12	127,783	44,334	22,274	11,250	205,641
Other nonoperating expenses	13	-	-	-	-	-
Net nonoperating revenues	14	18,279	(12,527)	(97,293)	(20,845)	(112,386)
Income before contributions and transfers	15	414,776	231,912	36,246	(604,573)	78,361
Contributions and transfers:						
Capital contributions	16	-	-	-	-	-
Transfer to City of Greenville, General Fund	17	(363,071)	-	-	(141,876)	(504,947)
Transfer to City of Greenville, street light reimbursement	18	(77,864)	-	-	-	(77,864)
Total contributions and transfers	19	(440,935)	-	-	(141,876)	(582,811)
Changes in net position	20	(26,159)	231,912	36,246	(746,449)	(504,450)
Net position, beginning of month	21	162,053,329	93,518,119	133,942,706	52,776,244	442,290,398
Net position, end of month	22	\$ 162,027,170	\$ 93,750,031	\$ 133,978,952	\$ 52,029,795	\$ 441,785,948

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
Fiscal Year to Date
August 31, 2022

Line #	Major Funds				Total	Last Year	
	Electric Fund	Water Fund	Sewer Fund	Gas Fund			
Operating revenues:							
Charges for services	1	\$ 35,207,472	\$ 4,375,067	\$ 4,261,303	\$ 4,642,458	\$ 48,486,300	\$ 46,602,117
Other operating revenues	2	96,457	14,523	14,555	4,064	129,599	126,430
Total operating revenues	3	35,303,929	4,389,590	4,275,858	4,646,522	48,615,899	46,728,547
Operating expenses:							
Administration and general	4	2,443,254	842,801	829,928	792,568	4,908,551	5,074,716
Operations and maintenance	5	2,874,460	2,062,364	1,686,650	1,203,957	7,827,431	7,223,369
Purchased power and gas	6	26,012,350	-	-	3,802,865	29,815,215	26,505,107
Depreciation	7	1,988,461	788,247	1,249,480	445,244	4,471,432	4,249,248
Total operating expenses	8	33,318,525	3,693,412	3,766,058	6,244,634	47,022,629	43,052,440
Operating income (Loss)	9	1,985,404	696,178	509,800	(1,598,112)	1,593,270	3,676,107
Non-operating revenues (expenses):							
Interest income	10	150,395	44,407	43,660	52,014	290,476	126,388
Debt interest expense and service charges	11	(374,880)	(160,360)	(284,826)	(117,666)	(937,732)	(967,088)
Other nonoperating revenues	12	315,593	83,194	64,946	20,930	484,663	471,866
Other nonoperating expenses	13	-	-	-	-	-	(64,835)
Net nonoperating revenues	14	91,108	(32,759)	(176,220)	(44,722)	(162,593)	(433,669)
Income before contributions and transfers	15	2,076,512	663,419	333,580	(1,642,834)	1,430,677	3,242,438
Contributions and transfers:							
Capital contributions	16	-	-	-	-	-	134,017
Transfer to City of Greenville, General Fund	17	(726,142)	-	-	(283,752)	(1,009,894)	(948,442)
Transfer to City of Greenville, street light reimbursement	18	(166,117)	-	-	-	(166,117)	(168,789)
Total contributions and transfers	19	(892,259)	-	-	(283,752)	(1,176,011)	(983,214)
Changes in net position	20	1,184,253	663,419	333,580	(1,926,586)	254,666	2,259,224
Beginning net position	21	160,842,917	93,086,612	133,645,372	53,956,381	441,531,282	417,526,844
Ending net position	22	\$ 162,027,170	\$ 93,750,031	\$ 133,978,952	\$ 52,029,795	\$ 441,785,948	\$ 419,786,068

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission
Statement of Cash Flows
Fiscal Year to Date
August 31, 2022

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 1,985,404	\$ 696,178	\$ 509,800	\$ (1,598,112)	\$ 1,593,270	\$ 3,676,107
Depreciation	2	1,988,461	788,247	1,249,480	445,244	4,471,432	4,249,248
Changes in working capital	3	(1,294,725)	(350,389)	(529,640)	227,128	(1,947,626)	(3,277,322)
Interest earned	4	105,103	15,901	16,226	31,390	168,620	71,938
FEMA/insurance reimbursement	5	-	-	-	-	-	61,438
Transfer from rate stabilization	6	-	-	-	-	-	-
Transfer from capital projects	7	-	-	-	-	-	-
Proceeds from debt issuance	8	-	-	-	-	-	-
Subtotal	9	2,784,243	1,149,937	1,245,866	(894,350)	4,285,696	4,781,409
Uses:							
City Turnover	10	(726,142)	-	-	(283,752)	(1,009,894)	(948,442)
City Street Light reimbursement	11	(166,117)	-	-	-	(166,117)	(168,789)
Debt service payments	12	(1,045,559)	(316,719)	(262,425)	(252,221)	(1,876,924)	(3,020,848)
Debt Issuance costs	13	-	-	-	-	-	-
Other nonoperating expenses	14	-	-	-	-	-	(64,835)
Capital outlay expenditures	15	(1,811,346)	(66,595)	(99,673)	(180,765)	(2,158,379)	(1,923,799)
Transfers to Rate Stabilization Fund	16	-	-	-	-	-	-
Transfers to Capital Projects Fund	17	(1,200,000)	(975,000)	(875,000)	-	(3,050,000)	(3,260,000)
Subtotal	18	(4,949,164)	(1,358,314)	(1,237,098)	(716,738)	(8,261,314)	(9,386,713)
Net increase (decrease) - operating cash	19	(2,164,921)	(208,377)	8,768	(1,611,088)	(3,975,618)	(4,605,304)
Rate stabilization funds							
Transfers from Operating Fund	20	-	-	-	-	-	-
Interest earnings	21	50,172	-	-	7,561	57,733	22,405
Transfers to Operating Fund	22	-	-	-	-	-	-
Net increase (decrease) - rate stabilization fund	23	50,172	-	-	7,561	57,733	22,405
Capital projects funds							
Proceeds from debt issuance	24	-	1,651,380	-	-	1,651,380	3,960,887
Contributions/grants	25	-	-	-	-	-	-
Interest earnings	26	(4,879)	26,814	25,507	13,063	60,505	29,623
Transfers from Operating Fund	27	1,200,000	975,000	875,000	-	3,050,000	3,260,000
Changes in working capital	28	(2,289)	(3,791)	(11,533)	(5,865)	(23,478)	(59,065)
Capital Projects expenditures	29	(293,816)	(1,831,512)	(840,053)	(392,212)	(3,357,593)	(6,288,829)
Net increase (decrease) - capital projects	30	899,016	817,891	48,921	(385,014)	1,380,814	902,616
Capital reserves funds							
System development fees	31	-	25,554	40,954	-	66,508	138,826
Interest earnings	32	-	1,692	1,927	-	3,619	2,422
Transfers to Capital Projects Fund	33	-	-	-	-	-	-
Transfers to Operating Fund	34	-	-	-	-	-	-
Net increase (decrease) - capital reserves	35	-	27,246	42,881	-	70,127	141,248
Net increase (decrease) in cash and investments	36	(1,215,733)	636,760	100,570	(1,988,541)	(2,466,944)	(3,539,035)
Cash and investments and revenue bond proceeds, beginning	37	\$ 74,706,033	\$ 21,771,213	\$ 22,195,313	\$ 26,025,565	\$ 144,698,124	\$ 162,088,122
Cash and investments and revenue bond proceeds, ending	38	\$ 73,490,300	\$ 22,407,973	\$ 22,295,883	\$ 24,037,024	\$ 142,231,180	\$ 158,549,087

**Greenville Utilities Commission
Statement of Net Position
August 31, 2022**

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:						
Cash and investments - Operating Funds	1	50,787,263	7,061,359	8,004,201	14,108,247	79,961,070
Cash and investments - Rate Stabilization Funds	2	24,736,030	-	-	3,727,748	28,463,778
Cash and investments - Capital Projects Funds	3	(2,065,470)	13,594,858	12,260,807	6,012,232	29,802,427
Accounts receivable, net	4	20,625,332	2,701,956	2,597,559	2,564,670	28,489,517
Lease receivable	5	129,279	131,716	55,249	61,309	377,553
Due from other governments	6	1,282,326	514,897	409,325	205,941	2,412,489
Inventories	7	8,896,729	1,607,936	260,300	1,179,591	11,944,556
Prepaid expenses and deposits	8	803,616	228,790	231,312	189,019	1,452,737
Total current assets	9	105,195,105	25,841,512	23,818,753	28,048,757	182,904,127
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	10	32,477	230,280	285,004	188,797	736,558
System development fees	11	-	1,521,476	1,745,871	-	3,267,347
Total restricted cash and cash equivalents	12	32,477	1,751,756	2,030,875	188,797	4,003,905
Total restricted assets	13	32,477	1,751,756	2,030,875	188,797	4,003,905
Notes receivable	14	-	127,906	-	-	127,906
Lease receivable, non-current	15	1,016,104	799,923	383,848	698,144	2,898,019
Capital assets:						
Land, easements and construction in progress	16	17,791,560	49,079,912	10,831,133	7,438,762	85,141,367
Right to use leased assets, net of amortization	17	85,004	171,953	78,726	38,524	374,207
Other capital assets, net of depreciation	18	139,178,823	94,014,746	155,973,665	46,779,410	435,946,644
Total capital assets	19	157,055,387	143,266,611	166,883,524	54,256,696	521,462,218
Total non-current assets	20	158,103,968	145,946,196	169,298,247	55,143,637	528,492,048
Total assets	21	263,299,073	171,787,708	193,117,000	83,192,394	711,396,175
Deferred Outflows of Resources						
Pension deferrals	22	4,041,214	2,168,456	2,069,890	1,577,060	9,856,620
OPEB deferrals	23	4,843,660	2,599,038	2,480,901	1,890,209	11,813,808
Unamortized bond refunding charges	24	209,638	408,617	382,029	26,852	1,027,136
Total deferred outflows of resources	25	9,094,512	5,176,111	4,932,820	3,494,121	22,697,564
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	26	15,461,888	1,331,093	828,957	2,819,633	20,441,571
Customer deposits	27	4,667,653	1,327,051	355,317	595,663	6,945,684
Accrued interest payable	28	550,764	268,657	540,454	200,953	1,560,828
Unearned revenue ²	29	-	18,600	10,080	-	28,680
Current portion of compensated absences	30	925,888	441,640	369,752	351,450	2,088,730
Current portion of long-term leases	31	31,878	63,675	46,824	13,344	155,721
Current maturities of long-term debt	32	1,180,707	1,010,840	2,558,312	344,413	5,094,272
Total current liabilities	33	22,818,778	4,461,556	4,709,696	4,325,456	36,315,486
Non-current liabilities						
Compensated absences	34	252,561	165,641	228,307	199,639	846,148
Long-term leases, excluding current portion	35	35,631	117,438	28,304	18,594	199,967
Long-term debt, excluding current portion	36	57,904,851	62,413,960	44,218,125	18,349,766	182,886,702
Net OPEB liability	37	13,857,316	7,435,635	7,097,652	5,407,734	33,798,337
Net pension liability	38	2,606,332	1,398,519	1,334,950	1,017,107	6,356,908
Total non current liabilities	39	74,656,691	71,531,193	52,907,338	24,992,840	224,088,062
Total liabilities	40	97,475,469	75,992,749	57,617,034	29,318,296	260,403,548
Deferred Inflows of Resources						
Leases	41	1,133,803	912,330	431,884	750,270	3,228,287
Pension deferrals	42	3,872,033	2,077,676	1,983,237	1,511,037	9,443,983
OPEB deferrals	43	7,885,110	4,231,033	4,038,713	3,077,117	19,231,973
Total deferred inflows of resources	44	12,890,946	7,221,039	6,453,834	5,338,424	31,904,243
Net Position						
Net investment in capital assets	45	98,211,944	80,480,708	120,774,120	35,778,166	335,244,938
Unrestricted	46	63,815,226	13,269,323	13,204,832	16,251,629	106,541,010
Total net position	47	\$ 162,027,170	\$ 93,750,031	\$ 133,978,952	\$ 52,029,795	\$ 441,785,948

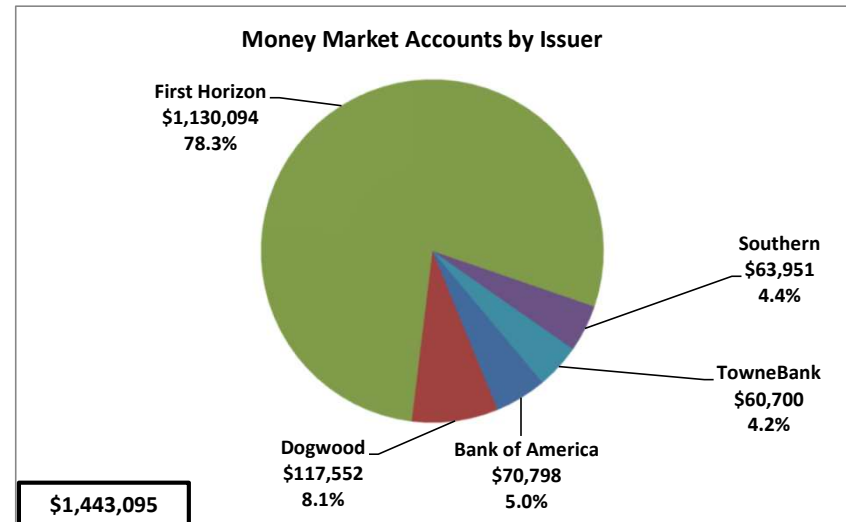
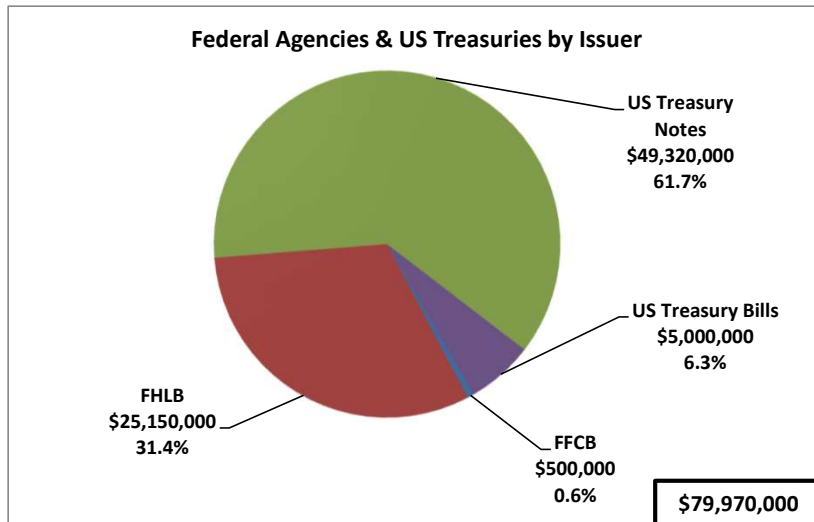
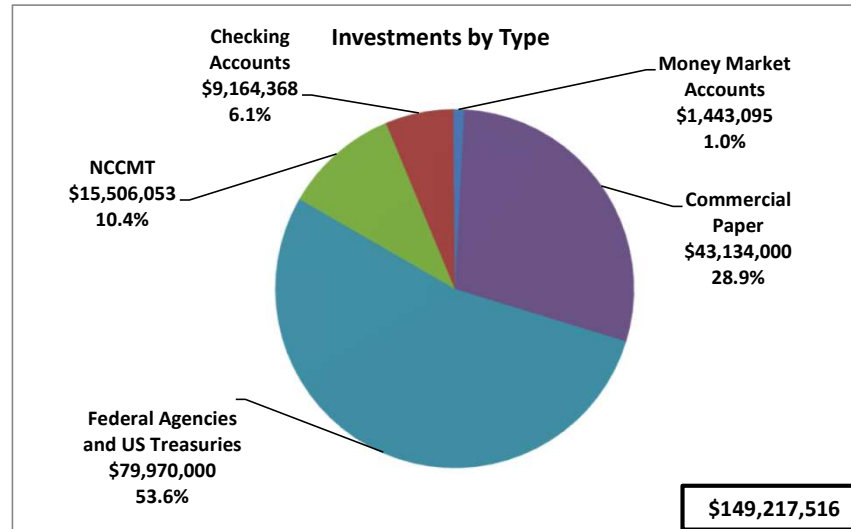
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid water and sewer tap fees.

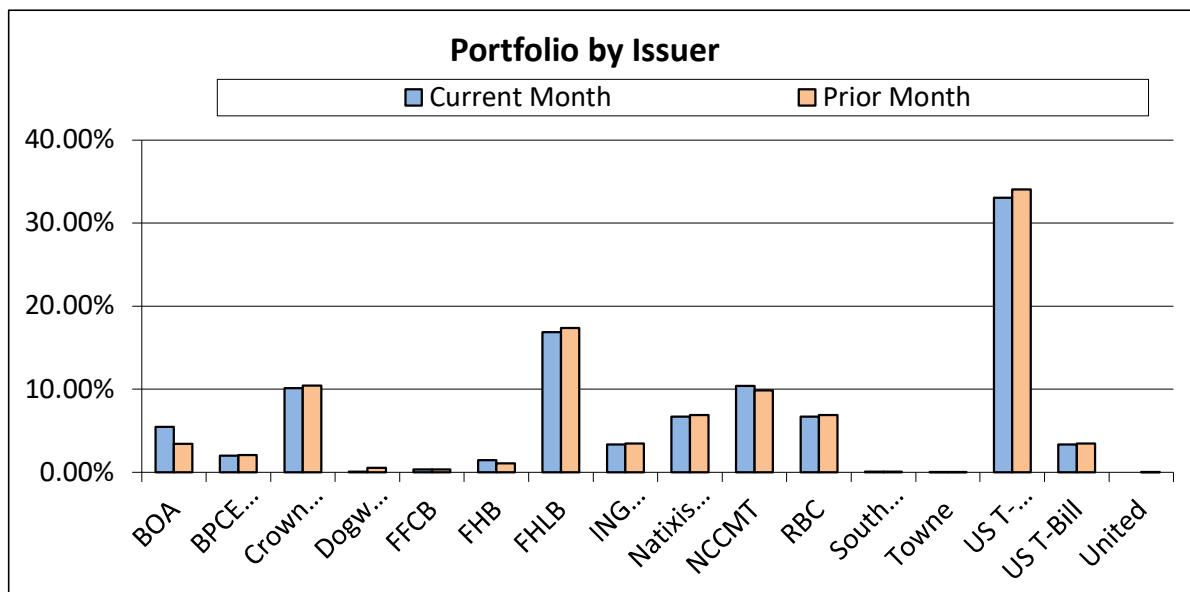
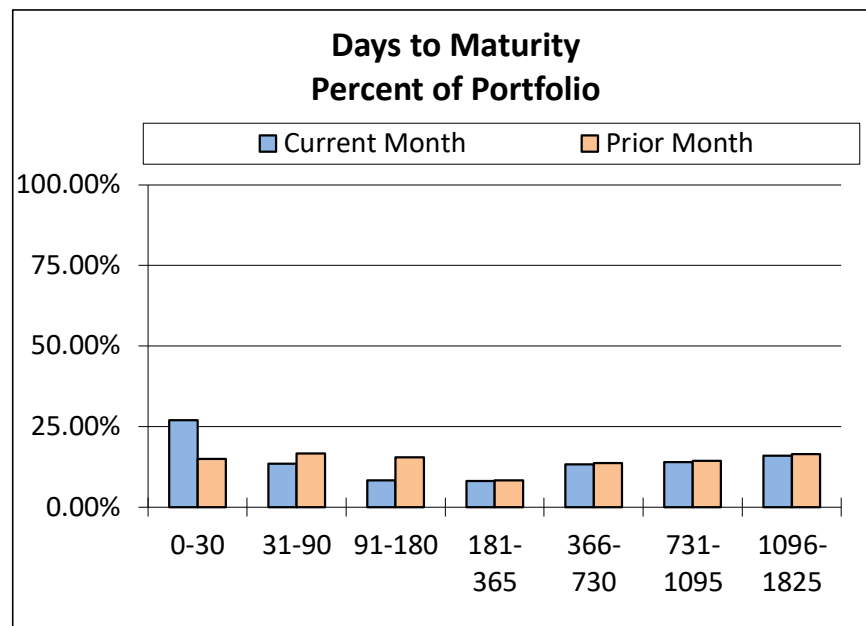
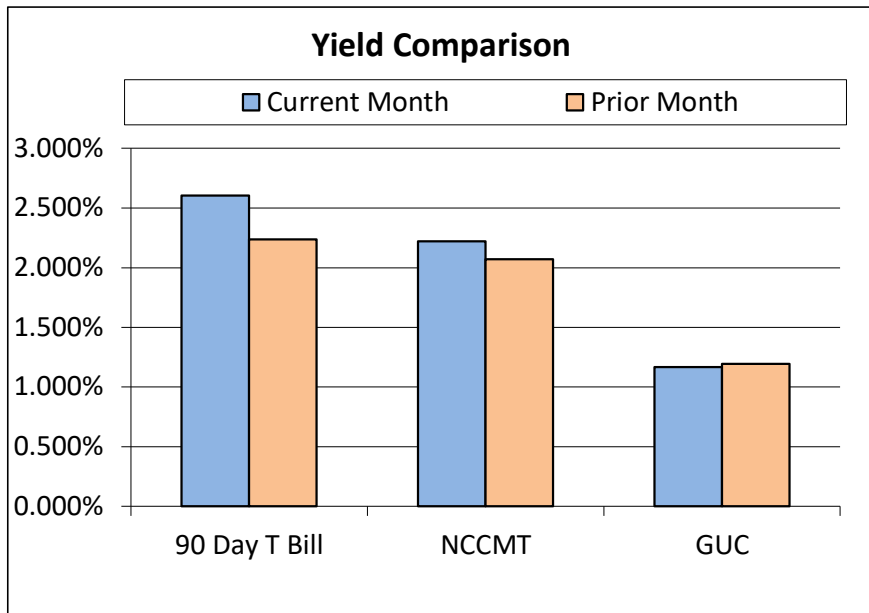
**Capital Projects Summary Report
August 31, 2022**

Project #	Project Name	Original Budget	Board Approval	Current			% of		Available Budget	Estimated Completion Date	
				Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	Expended			Encumbrances
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	-	-	51,209,435	97.4%	1,145,901	194,664	7/31/2022
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,750,000	33,693	53,777	7,144,223	92.2%	79,726	526,051	7/31/2022
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022	2,000,000	-	-	-	0.0%	-	2,000,000	3/31/2024
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	-	-	-	0.0%	-	3,100,000	8/30/2022
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022	4,500,000	-	-	-	0.0%	-	4,500,000	9/30/2023
Total Shared Capital Projects		\$ 20,600,000		\$ 69,900,000	\$ 33,693	\$ 53,777	\$ 58,353,658	83.5%	\$ 1,225,627	\$ 10,320,715	
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	29,482	79,065	3,238,127	95.2%	32,017	129,856	11/1/2022
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	600,000	24,601	63,852	345,541	57.6%	-	254,459	6/30/2025
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	891,691	35.7%	-	1,608,309	8/31/2022
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	16,516	47,319	1,612,844	18.1%	4,584,218	2,694,938	3/31/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	15,500,000	-	-	1,055,500	6.8%	1,596,675	12,847,825	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	55,486	98,487	905,649	17.1%	870,136	3,516,215	6/30/2025
Total Electric Capital Projects		\$ 23,092,000		\$ 36,184,000	\$ 126,085	\$ 288,723	\$ 8,049,352	22.2%	\$ 7,083,046	\$ 21,051,602	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	869,746	1,695,797	44,111,970	80.2%	8,505,263	2,382,767	12/31/2023
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	100,428	100,428	1,051,710	84.1%	195,020	3,270	10/31/2022
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	6,250,000	-	-	29,836	0.5%	80,668	6,139,496	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	5,120	6,925	724,702	72.5%	78,319	196,979	9/30/2022
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	25,880	25,880	50,880	3.4%	103,520	1,345,600	6/30/2024
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,367,000	-	3,573	229,484	16.8%	70,897	1,066,619	12/31/2023
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	6/30/2024
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	12/31/2024
WCP10038	Rehabilitation of a Portion of the Evans St Water Main	250,000	12/16/2021	250,000	-	139,430	139,675	55.9%	24,505	85,820	8/31/2022
Total Water Capital Projects		\$ 8,442,000		\$ 67,492,000	\$ 1,001,174	\$ 1,972,033	\$ 46,338,257	68.7%	\$ 9,058,192	\$ 12,095,551	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	-	-	286,736	4.1%	16,843	6,696,421	8/31/2023
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	251,548	251,548	2,335,261	94.2%	1,839	142,900	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	12,750	39,500	1,570,121	87.2%	201,972	27,907	12/31/2022
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	2,200,000	-	-	147,514	6.7%	227,118	1,825,368	12/31/2022
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,450,000	1,928	4,081	222,100	9.1%	1,942,288	285,612	12/31/2023
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	4,640,660	333,979	471,738	1,402,128	30.2%	2,871,026	367,506	12/31/2022
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	-	-	430,261	86.1%	-	69,739	6/30/2022
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	87,018	116,454	307,240	4.1%	67,229	7,125,531	10/31/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	3,424,000	2,117	3,455	200,503	5.9%	34,927	3,188,570	12/31/2023
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	-	189,415	28.9%	-	466,585	6/30/2022
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	237	9,947	0.3%	22,703	3,211,350	6/30/2023
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022	1,500,000	-	-	-	0.0%	-	1,500,000	6/1/2023
Total Sewer Capital Projects		\$ 25,855,000		\$ 37,944,660	\$ 689,340	\$ 887,013	\$ 7,101,226	18.7%	\$ 5,385,945	\$ 25,457,489	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	8,000,000	12,300	12,300	492,000	6.2%	-	7,508,000	1/0/1900
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	89,935	112,953	248,689	4.8%	210,986	4,740,325	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	-	22,284	1,982,165	99.1%	-	17,835	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	158,581	247,013	1,694,825	96.8%	89,192	(34,017)	6/30/2023
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	4,913	5,466	179,079	14.9%	407,519	613,402	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2026
Total Gas Capital Projects		\$ 17,443,000		\$ 20,686,000	\$ 265,729	\$ 400,016	\$ 4,596,758	22.2%	\$ 707,697	\$ 15,381,545	
Grand Total Capital Projects		\$ 95,432,000		\$ 232,206,660	\$ 2,116,021	\$ 3,601,562	\$ 124,439,251	53.6%	\$ 23,460,507	\$ 84,306,902	

Investment Portfolio Diversification August 31, 2022



Cash and Investment Report
August 31, 2022



**GUC Investments Portfolio
Summary by Issuer
August 31, 2022**

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	8,175,598.26	8,175,598.26	5.54	0.002	1
BPCE Group	1	3,000,000.00	2,951,040.00	2.00	2.003	146
Crown Point Capital	3	15,134,000.00	14,863,774.91	10.07	1.927	162
Dogwood State Bank	1	117,552.08	117,552.08	0.08	0.950	1
Federal Farm Credit Bank	1	500,000.00	500,000.00	0.34	0.370	561
First Horizon Bank	2	2,189,662.44	2,189,662.44	1.48	0.005	1
Federal Home Loan Bank	7	25,150,000.00	25,134,862.50	17.02	1.038	598
ING Funding LLC	1	5,000,000.00	4,982,000.00	3.37	0.494	33
NATIXIS NY Branch	2	10,000,000.00	9,965,722.22	6.75	0.478	17
N C Capital Management Trust	2	15,506,053.46	15,506,053.46	10.50	2.070	1
Royal Bank of Canada	2	10,000,000.00	9,920,133.33	6.72	0.935	105
Southern Bank & Trust Co.	1	63,951.02	63,951.02	0.04	0.130	1
US Treasury Note	24	49,320,000.00	48,232,432.45	32.67	1.246	985
US Treasury Bill	1	5,000,000.00	4,984,616.67	3.38	0.536	7
TowneBank	1	60,699.88	60,699.88	0.04	0.250	1
Total and Average	51	149,217,517.14	147,648,099.22	100.00	1.167	455

**GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
August 31, 2022**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			15,384,239.78	15,384,239.78	15,384,239.78	2.070	2.042	2.070	1	
SYS988	988	N C Capital Management Trust			121,813.68	121,813.68	121,813.68	2.070	2.042	2.070	1	
Subtotal and Average			17,251,695.92		15,506,053.46	15,506,053.46	15,506,053.46		2.042	2.070	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			8,104,800.13	8,104,800.13	8,104,800.13		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2022	1,059,568.48	1,059,568.48	1,059,568.48		0.000	0.000	1	
Subtotal and Average			4,630,411.42		9,164,368.61	9,164,368.61	9,164,368.61		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			70,798.13	70,798.13	70,798.13	0.280	0.276	0.280	1	
SYS1125	1125	Dogwood State Bank			117,552.08	117,552.08	117,552.08	0.950	0.937	0.950	1	
SYS975	975	First Horizon Bank			1,130,093.96	1,130,093.96	1,130,093.96	0.010	0.010	0.010	1	
SYS917	917	Southern Bank & Trust Co.			63,951.02	63,951.02	63,951.02	0.130	0.128	0.130	1	
SYS1032	1032	TowneBank			60,699.88	60,699.88	60,699.88	0.250	0.247	0.250	1	
Subtotal and Average			761,477.58		1,443,095.07	1,443,095.07	1,443,095.07		0.114	0.115	1	
Federal Agency Coupon Securities												
3133EMTD4	1140	Federal Farm Credit Bank		03/15/2021	500,000.00	475,246.00	500,000.00	0.370	0.365	0.370	561	03/15/2024
313380GJ0	1093	Federal Home Loan Bank		09/13/2019	2,250,000.00	2,249,730.00	2,273,332.50	2.000	1.620	1.643	8	09/09/2022
313380GJ0	1099	Federal Home Loan Bank		10/23/2019	1,950,000.00	1,949,766.00	1,970,280.00	2.000	1.606	1.628	8	09/09/2022
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	869,948.25	950,000.00	1.050	0.925	0.938	1,384	06/16/2026
3130ANX96	1152	Federal Home Loan Bank		12/03/2021	5,000,000.00	4,614,730.00	4,941,250.00	0.600	0.947	0.960	939	03/28/2025
3130AQAF0	1153	Federal Home Loan Bank		12/22/2021	5,000,000.00	4,808,560.00	5,000,000.00	0.800	0.789	0.800	477	12/22/2023
3130AQ5R0	1154	Federal Home Loan Bank		12/30/2021	5,000,000.00	4,710,580.00	5,000,000.00	1.150	1.134	1.150	851	12/30/2024
3130AQDF7	1158	Federal Home Loan Bank		12/27/2021	5,000,000.00	4,803,620.00	5,000,000.00	0.750	0.740	0.750	482	12/27/2023
Subtotal and Average			25,634,862.50		25,650,000.00	24,482,180.25	25,634,862.50		1.011	1.025	598	
Treasury Coupon Securities												
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,285,466.00	4,302,519.50	1.625	1.583	1.604	105	12/15/2022
9128284U1	1141	US Treasury Note		04/01/2021	1,000,000.00	994,300.00	1,054,765.62	2.625	0.181	0.183	302	06/30/2023
912828ZD5	1143	US Treasury Note		04/01/2021	1,000,000.00	985,620.00	1,006,679.68	0.500	0.155	0.157	195	03/15/2023
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,361,425.00	2,487,890.63	0.250	0.407	0.413	653	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,379,900.00	2,490,332.03	0.250	0.388	0.394	561	03/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,133,976.00	4,378,515.59	0.375	0.534	0.542	745	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,078,096.00	2,267,476.55	0.875	1.164	1.180	1,490	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,149,879.00	2,363,699.21	1.750	1.166	1.182	1,582	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	1,948,609.50	2,083,316.41	0.250	1.084	1.099	1,125	09/30/2025

**GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
August 31, 2022**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	1,940,891.00	2,085,332.04	0.375	1.132	1.148	1,217	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,953,812.50	2,110,695.31	0.750	1.177	1.193	1,307	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,952,393.50	2,117,414.06	0.875	1.206	1.223	1,398	06/30/2026
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,077,050.50	2,135,806.62	0.250	0.624	0.632	394	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,115,944.00	2,215,339.83	2.250	0.701	0.711	486	12/31/2023
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,068,171.00	2,200,306.64	1.750	0.942	0.955	852	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	1,993,050.00	2,115,818.36	0.500	0.986	1.000	942	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	1,964,820.50	2,090,371.09	0.250	1.047	1.061	1,033	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	137,086.50	148,107.42	1.250	1.495	1.515	1,582	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,069,068.00	4,215,109.35	0.625	2.379	2.412	1,672	03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	185,797.65	187,222.66	0.250	3.033	3.075	1,125	09/30/2025
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	185,061.70	186,750.19	0.375	3.037	3.080	1,217	12/31/2025
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	186,293.75	188,199.61	0.750	3.039	3.081	1,307	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	186,158.45	188,119.53	0.875	3.038	3.080	1,398	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,581,268.00	3,612,644.52	0.500	3.043	3.085	1,763	06/30/2027
Subtotal and Average			48,232,432.45		49,320,000.00	45,914,138.55	48,232,432.45		1.229	1.246	985	
Treasury Discounts -Amortizing												
912796M71	1174	US Treasury Bill		02/07/2022	5,000,000.00	4,998,040.00	4,984,616.67	0.520	0.529	0.536	7	09/08/2022
Subtotal and Average			4,984,616.67		5,000,000.00	4,998,040.00	4,984,616.67		0.529	0.536	7	
Commercial Paper Disc. -Amortizing												
05571CNR8	1177	BPCE Group		03/25/2022	3,000,000.00	2,959,428.00	2,951,040.00	1.920	1.976	2.003	146	01/25/2023
2284K1L84	1176	Crown Point Capital		02/08/2022	5,000,000.00	4,972,110.00	4,963,979.17	0.950	0.966	0.980	68	11/08/2022
2284K1QP1	1178	Crown Point Capital		03/25/2022	5,000,000.00	4,891,085.00	4,885,050.00	2.280	2.352	2.385	203	03/23/2023
2284K1R47	1180	Crown Point Capital		04/07/2022	5,134,000.00	5,014,418.87	5,014,745.74	2.310	2.384	2.417	215	04/04/2023
4497W1K47	1170	ING Funding LLC		01/07/2022	5,000,000.00	4,988,365.00	4,982,000.00	0.480	0.487	0.494	33	10/04/2022
63873KJ24	1157	NATIXIS NY Branch		12/16/2021	5,000,000.00	4,999,360.00	4,984,472.22	0.430	0.437	0.443	1	09/02/2022
63873KK48	1171	NATIXIS NY Branch		01/07/2022	5,000,000.00	4,988,490.00	4,981,250.00	0.500	0.507	0.514	33	10/04/2022
78015DNP1	1173	Royal Bank of Canada		01/28/2022	5,000,000.00	4,932,695.00	4,953,000.00	0.940	0.960	0.973	144	01/23/2023
78015DL73	1175	Royal Bank of Canada		02/08/2022	5,000,000.00	4,973,215.00	4,967,133.33	0.870	0.884	0.897	67	11/07/2022
Subtotal and Average			42,682,670.46		43,134,000.00	42,719,166.87	42,682,670.46		1.180	1.196	99	
Total and Average			144,178,167.00		149,217,517.14	144,227,042.81	147,648,099.22		1.151	1.167	455	



Agenda Item # 5

Meeting Date: September 15, 2022

Item:	Recommended Approval of Adoption of a Resolution Relating to the Issuance of up to \$30,000,000 Greenville Utilities Commission Combined Enterprise System Revenue Bonds, Series 2022
Contact:	Jeff McCauley
Explanation:	<p>In August of 2022 the Commission adopted a findings resolution authorizing certain actions with respect to the issuance of up to \$30 million in revenue bonds to fund capital projects previously adopted by the Commission. To continue to move forward with the revenue bond issue, the Board needs to adopt a series resolution. In adopting the resolution, the Board is:</p> <ul style="list-style-type: none">• Making the findings and determinations required by the Local Government Commission (“LGC”) in connection with the authorization and issuance of the Series 2022 Bonds.• Approving the Preliminary Official Statement related to the Series 2022 Bonds in the form presented, the preparation of a final Official Statement reflecting the sale of the Series 2022 Bonds, and the form of the Bond Purchase Agreement with the underwriter for the Series 2022 Bonds• Authorizing and directing the officers, agents, and employees of the Commission to do all acts and things required of them by the provisions of the series resolution.• Approving amendment providing the Commission with the flexibility to determine whether it wants to continue to treat operating lease payments and subscription software services as Current Expenses or to apply the new GASB standard; provided it’s consistent with how the Commission has calculated Current Expenses in prior years in accordance with the existing Bond Order.• Advising the City Council of the Commission’s recommendation to adopt a similar resolution
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Safety, Reliability & Value• Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

August 18th, 2022 – Adopted findings resolution and recommended similar action be taken by the City Council.

Fiscal Note:

The issuance of up to \$30 million in revenue bonds to fund capital projects adopted by the Commission. The bond issue is included in the Commission's five-year capital improvement plan.

**Recommended
Action(s):**

Adopt the attached resolution and recommend similar action by the City Council.

September 7, 2022

The Board of Commissioners for the Greenville Utilities Commission met in a regular meeting in the Greenville Utilities Board Room located at 401 South Greene Street in Greenville, North Carolina, the regular place of meeting, at 12:00 p.m. on September 15, 2022.

Present: Kelly L. Darden, Jr., presiding, and Commissioners

Absent: Commissioners

Also Present: _____

* * * * *

_____ introduced the following resolution the title of which was read and a copy of which had been previously distributed to each Commissioner:

RESOLUTION APPROVING AND RECOMMENDING TO THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA THE ADOPTION OF THE SERIES RESOLUTION AUTHORIZING THE ISSUANCE OF UP TO \$30,000,000 OF THE CITY'S GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022 PURSUANT TO THE PROVISIONS OF THE BOND ORDER ADOPTED BY THE CITY COUNCIL OF SAID CITY ON AUGUST 11, 1994 AND AMENDED AND RESTATED AS OF APRIL 13, 2000, REQUESTING THE LOCAL GOVERNMENT COMMISSION OF NORTH CAROLINA TO SELL ALL THE BONDS BY NEGOTIATED SALE AND AMENDING CERTAIN PROVISIONS OF THE BOND ORDER

WHEREAS, in accordance with Chapter 861 of the 1992 Session Laws of North Carolina, the Greenville Utilities Commission, of the City of Greenville, North Carolina, a body politic duly chartered by the State of North Carolina, in Pitt County, North Carolina (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), which shall include an electric system, a natural gas system, a sanitary sewer system, and a water system (collectively, the "Combined Enterprise System") within and without the corporate limits of the City, with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the public utilities; and

WHEREAS, the City Council of the City (the “City Council”) adopted, on August 11, 1994, amended and restated as of April 13, 2000, a bond order authorizing and securing Greenville Utilities Commission Combined Enterprise System Revenue Bonds of the City (the “Order”); and

WHEREAS, Section 210 of the Order authorizes the issuance of additional revenue bonds of the City in one or more series from time to time to provide funds to (a) pay all or any part of the cost of any Additional Improvements (as defined in the Order) and (b) pay expenses incidental and necessary or convenient thereto; and

WHEREAS, the Commission has determined that it is necessary to acquire and construct certain improvements to the Combined Enterprise System (the “2022 Additional Improvements”), which assets constitute Additional Improvements under the Order, and the Commission has determined to pay such costs through the issuance of additional revenue bonds as authorized by Section 210 of the Order to finance the 2022 Additional Improvements, which revenue bonds would be designated “Combined Enterprise System Revenue Bonds, Series 2022” (the “Series 2022 Bonds”);

WHEREAS, on August 18, 2022, the Commission adopted a resolution making certain findings and authorizing certain actions with respect to the issuance of the revenue bonds described in the preceding paragraph and recommending to the City Council that it adopt a resolution to proceed with such financing, and also authorizing and directing the staff to proceed with filing an application with the Local Government Commission for approval of the issuance and sale of such revenue bonds; and

WHEREAS, pursuant to Section 210 of the Order, revenue bonds are to have such terms and provisions as may be provided by a series resolution to be adopted by the City Council prior to the issuance thereof; and the City Council is considering the adoption of such a series resolution substantially in the form presented to the Commission, which resolution (the “Series Resolution”) is entitled:

“SERIES RESOLUTION AUTHORIZING THE ISSUANCE OF UP TO \$30,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022 OF THE CITY OF GREENVILLE, NORTH CAROLINA, PURSUANT TO THE PROVISIONS OF THE BOND ORDER ADOPTED BY THE CITY COUNCIL OF SAID CITY ON AUGUST 11, 1994 AND AMENDED AND RESTATED AS OF APRIL 13, 2000, REQUESTING THE LOCAL GOVERNMENT COMMISSION OF NORTH CAROLINA TO SELL ALL THE BONDS BY NEGOTIATED SALE AND AMENDING CERTAIN PROVISIONS OF THE BOND ORDER”; and

WHEREAS, the City Council has requested the Commission to advise the City Council as to whether the Commission approves of the provisions of the Series Resolution, agrees to undertake its responsibilities thereunder and recommends to the City Council that the City Council adopt the Series Resolution, and the Commission is adopting this resolution to evidence such approval, agreement and recommendation;

NOW, THEREFORE, THE GREENVILLE UTILITIES COMMISSION DOES HEREBY DETERMINE AND RESOLVE, as follows:

Section 1. The Commission hereby approves of the provisions of the Series Resolution in the form presented to it.

Section 2. The Commission hereby agrees to undertake and be responsible for those matters with respect to which it is given responsibility or to be done by it pursuant to the provisions of the Series Resolution, Bond Purchase Agreement, Official Statement and such other documents as may be required in connection with the issuance of the Series 2022 Bonds.

Section 3. The Commission hereby specifically agrees and undertakes to make the annual continuing disclosure filings and the event notice filings with respect to the Commission at the times and in the manner described in Section 14 of the Series Resolution.

Section 4. The Commission hereby recommends to the City Council that the City Council adopt the Series Resolution.

Section 5. The Commission hereby approves the Bond Purchase Agreement by and between the LGC and the Underwriter and to be approved by the City and the Commission in the form presented to it. If the LGC awards the Series 2022 Bonds to the Underwriter in accordance with the provisions of Section 13 of the Series Resolution, then the General Manager of the Commission or the Chief Financial Officer is hereby authorized to approve a final Bond Purchase Agreement relating to such purchase of the Series 2022 Bonds, and the General Manager of the Commission or the Chief Financial Officer is hereby also authorized to signify such approval by his execution of such Bond Purchase Agreement, such execution to be conclusive evidence of the approval thereof by the Commission.

Section 6. The Commission hereby approves the Preliminary Official Statement relating to the Series 2022 Bonds in the form presented to it and the General Manager of the Commission or the Chief Financial Officer of the Commission are hereby authorized and directed to execute and deliver the Official Statement, if required, in substantially the form of the Preliminary Official Statement, together with such changes, specifications, and deletions as the General Manager of the Commission or the Chief Financial Officer of the Commission, with the advice of counsel, may deem necessary and appropriate; such execution and delivery shall be conclusive evidence of the approval by the Commission.

Section 7. The officers, agents and employees of the Commission are hereby authorized and directed to do all acts and things required of them by the provisions of the Series Resolution for the full, punctual and complete performance of the terms, covenants, provisions and agreements contained therein.

Section 8. Any and all actions heretofore taken by the Commission and the officers, agents, and employees of the Commission in connection with the transactions authorized and approved hereby are hereby ratified and confirmed.

Section 9. Any and all resolutions of the Commission or portions thereof in conflict with the provision of this resolution are hereby repealed to the extent of such conflict.

Section 10. This resolution shall take effect immediately upon its adoption.

Adopted this the 15th day of September, 2022.

Kelly L. Darden, Jr.
Chair

ATTEST:

Lindsey Griffin
Secretary

APPROVED AS TO FORM:

Phillip R. Dixon
Commission Attorney

Upon motion of Commissioner _____, seconded by Commissioner

_____, the foregoing resolution was adopted by the following vote:

Ayes:

Noes:

* * * * *

I, Lindsey Griffin, Secretary of the Greenville Utilities Commission, DO HEREBY CERTIFY that the foregoing is a true and accurate copy of so much of the proceedings of said Commission at a regular meeting held on September 15, 2022, as it relates in any way to the adoption of the foregoing resolution and that said proceedings are to be recorded in the minute books of said Commission.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said Commission this 15th day of September, 2022.

[SEAL]

Secretary, Greenville Utilities Commission



Agenda Item # 6

Meeting Date: September 15, 2022

Item:	Recommended Award of Contract for Oracle Customer Cloud Service (CCS) Implementation Services
Contact:	Andy Anderson
Explanation:	<p>Since 2016 GUC has been utilizing Oracle’s Customer Care and Billing (CC&B) software as its primary customer information system. CC&B contains all customer contact and billing information, enables start, stop, and transfer of services, and includes meter information such as readings, installations, removals, testing, and replacements.</p> <p>In an effort to ensure GUC maintains up-to-date software, and is prepared to support future technologies and services such as Advanced Meter Infrastructure (AMI), an IT roadmap was developed in 2021. This roadmap recommends replacing CC&B with Oracle’s next generation customer information system: Customer Cloud Services (CCS), as a scheduled upgrade.</p> <p>Within the FY 22-23 budget adopted on May 19, 2022, capital project ICP-10211 was included to provide \$4,500,000.00 in funding to support the implementation of CCS.</p> <p>During the April-June 2022 timeframe, an RFP project was executed to identify qualified potential implementation vendors. This resulted in seven proposals. A cross-functional team, including representatives from Customer Relations, Finance, and IT, rated and ranked each vendor. The top two vendors were invited to an on-site interview.</p> <p>TMG Consulting, which is located in Austin, TX, was deemed the most qualified vendor. TMG’s RFP response included the following considerations:</p> <ul style="list-style-type: none">• Recommends a 14-month implementation timeline with the option to extend to 20-months at no additional cost• Provides a 12-month warranty on services provided• Leverages 3rd parties that specialize in data migration and training• Offers AMI preparation and planning services at no additional cost <p>TMG’s fixed price is \$2,998,800.00. The project is expected to start in October 2022 and complete as soon as January 2024.</p>

Strategic Plan Elements:

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability, & Value

Objectives:

- Providing Competitive Rates While Maintaining Financial Stability
- Exceeding Customer Expectations
- Safely Providing Reliable and Innovative Utility Solutions

Core Values:

- Exceed Customer Expectations
- Encourage Innovation
- Deliver Reliable Services
- Prioritize Safety

Previous Board Actions:

N/A

Fiscal Note:

The \$2,998,800.00 contract with TMG does not represent all implementation costs to be included in the approved \$4,500,000.00 budget. The remaining funds may be used to support needs such as operational reporting development and additional integration requirements that emerge during the project, while also providing project contingency.

Recommended Action(s):

Authorize the General Manager/CEO and/or designee's to execute and negotiate initial CCS implementation services contract with TMG Consulting for an amount not to exceed \$2,998,800.00. The General Manager/CEO and/or designee's is also authorized to negotiate and execute subsequent contracts and change orders for software licenses, goods, and services with TMG Consulting and other vendors as needed within the allocated budgets for the CCS implementation to enable the project to remain within the scope of its implementation timeline.



Agenda Item # 7

Meeting Date: September 15, 2022

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

N/A

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR OLD TAR ROAD GATE STATION MATERIALS

JULY 19, 2022 @ 4:00 PM

VENDORS	DELIVERY TIME (WKS)	BID	AWARDED TOTAL
The Blythe Company	1-10	\$15,105.75	\$3,670.00*
Arapaho Pipe & Supply	4-6	35,806.10	5,873.20*
Stuart C Irby	4-24	57,631.57	2,782.01*
Consolidated Pipe & Supply	2-14	58,515.60	39,030.40*

* Indicates recommended award based on the lowest responsible, responsive bid.

Note: Items were awarded between the four vendors to the lowest responsible, responsive bidder.

Recommended for Award:

C.H.S. 8/5/22
Carl H. Smith, Gas Distribution Engineer Date

Durk Tyson 8/5/22
Durk Tyson, Assistant Director of Gas Systems Date

Anthony Miller 8/5/2022
Anthony Miller, Director of Gas Systems Date

Jeff W. McCauley 8/10/22
Jeff W. McCauley, Chief Financial Officer Date

Chris Padgett 8/15/22
Chris Padgett, Assistant General Manager/CAO Date

Approved for Award:

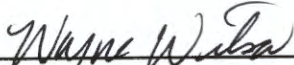

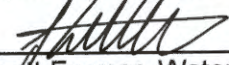


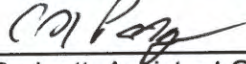

Anthony C. Cannon 8-15-22
Anthony C. Cannon, General Manager/CEO Date

GREENVILLE UTILITIES COMMISSION
TABULATION OF QUOTES RECEIVED
FOR SANITARY SEWER OUTFALL & ROW CLEARING
JULY 27, 2022 @ 4:00 PM

VENDORS	TOTAL PER HOUR	TOTAL
Jarema Landscapes, LTD	\$167.00	\$53,440.00*
NaturChem, Inc.	\$395.00	\$126,400.00
T.A. Loving Company	\$500.00	\$160,000.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

	8-3-22
_____ Wayne Wilson, Water Resources Systems Supervisor	Date
	8-3-22
_____ Bryan Bland, Water Resources Systems Superintendent	Date
	8/11/22
_____ Scott Farmer, Water Resources Systems Engineer	Date
	8/11/22
_____ Randy Emery, Director of Water Resources	Date
	8/15/22
_____ Jeff W. McCauley, Chief Financial Officer	Date
	8/15/22
_____ Chris Padgett, Assistant General Manager/CAO	Date
	8-15-22
_____ Anthony C. Cannon, General Manager/CEO	Date

Approved for Award:

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED


FOR ADMINISTRATION RE-WORK FLOORS TWO (2) & THREE (3)

JULY 27, 2022 @ 3:00 PM

VENDORS	COMPLETION TIME (WKS)	TOTAL
Berry Building Group, Inc.	6	\$122,500.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

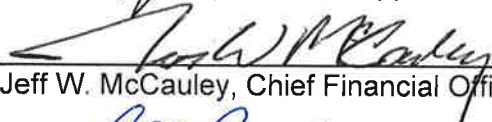
Recommended for Award:



Vincent M. Malwarosa, Facilities Engineer II 8/22/22
Date



Kevin Keyzer, Operations Support Manager 8/22/22
Date



Jeff W. McCauley, Chief Financial Officer 8/23/22
Date



Chris Padgett, Assistant General Manager/CAO 8/22/22
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO 8-24-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR ELECTRICAL TAPE, WIDE RANGE COMPRESSION CONNECTORS, ALUMINUM SLEEVES,

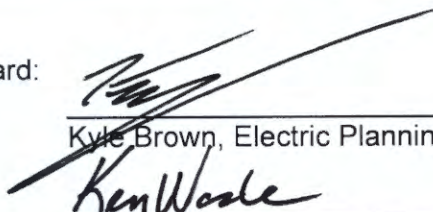
SPLIT BOLT CONNECTORS & INSULINKS

AUGUST 16, 2022 @ 3:00 PM

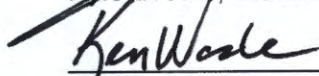
VENDORS	DELIVERY TIME (WKS)	TOTAL
Wesco Distribution, Inc.	1-24	\$113,466.50*

* Indicates recommended award based on the lowest responsible, responsive bid.

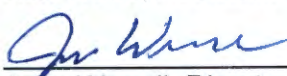
Recommended for Award:



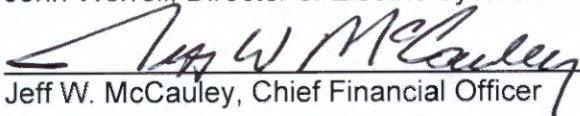
Kyle Brown, Electric Planning Engineer
Date 8-24-22




Ken Wade, Assistant Director of Electric
Date 8-24-22



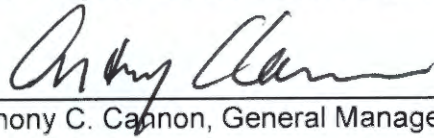
John Worrell, Director of Electric Systems
Date 8/24/22



Jeff W. McCauley, Chief Financial Officer
Date 8/24/22



Chris Padgett, Assistant General Manager/CAO
Date 8/29/22



Anthony C. Cannon, General Manager/CEO
Date 8-29-22

Approved for Award:



Water Resources Department
Sewer Spill Tracking Report
September 2021 - August 2022

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	10/23/2021	10/28/2021	112 Lakewood Drive	7H-038	7H-038	800	Yes	Greenmill Run	800	Yes	No	No	Contractor Damage	Permenant Repair
2	6/15/2022		Between 801 & 802 Bradley St	7J-042	7J-042	50	No			No	No	No	Grease	Cleared Blockage and Priority Cleaning Scheduled
2						850			800					

Spill Analysis

cause	# of spill	Vol (gals.)
a. Grease	1	50
b. Contractor Damage	1	800
c. Debris	0	0
d. Roots	0	0
e. Pipe Failure	0	0
f. Other	0	0
Total	2	850

Summary Total Number of Spills =2 (1 Reportable;1 Non-Reportable)

Total Spill Volume = 850 gals or 0.00002% of Total Wastewater Flow

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

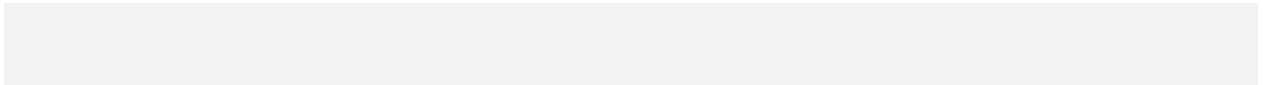
August, 2022

The DEP monthly peak occurred on August 10th, 2022 for hour ending at 5:00 PM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	12,900	\$285,864
Air Conditioning Demand Reduction	3,800	\$84,208
Water Heater Demand Reduction	12,900	\$285,864
Heat Pump/Heat Strip Demand Reduction	0	\$0
GUC Generator Reduction	19,881	\$440,563
Battery Energy Storage System	561	\$12,432
<u>Interruptible Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	22,310	\$494,390
Estimated Other Industrial Customer Curtailments	6,647	\$147,298
<u>Total Load Control:</u>		
	78,999	\$1,750,618
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak	0	\$0
<u>Total Load Reduction and Avoided Costs:</u>		
	78,999	\$1,750,618

Additional Notes and Comments:

- | | |
|--|----------------|
| 1) Duke Energy Progress (DEP) System Peak: | 12,493 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 322,596 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 97 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 106 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | \$22.16 Per KW |



GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Aug-22

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	96	96				
Low Temperature, F	61	66				
Degree Days Heating	0	0.0		2,624.5	2,709.0	
Degree Days Cooling	448.5	496.5		2,068.1	1,943.0	
Rainfall, Inches	2.75	11.29		36.70	76.07	
River Level-Mean Sea Level						
High, FT	3.7	7.3				
Low, FT	0.5	1.2				
Average FT	1.6	4.2				
ELECTRIC						
Peak Demand, KW	322,914	326,926				
Demand Reduction, KW	78,999	63,459				
KWH Purchased (x1000)	184,052	191,320	-3.8%	1,819,883	1,779,955	2.2%
KWH Billed (x1000)	193,162	172,596	11.9%	1,786,991	1,726,436	3.5%
System Losses, Percent				1.81%	3.01%	
Average Cost/KWH	\$0.0694	\$0.0680				
NATURAL GAS						
MCF Purchased	194,872	196,706	-0.9%	3,455,298	3,484,987	-0.9%
MCF Billed	173,249	184,673	-6.2%	3,349,683	3,409,122	-1.7%
System Losses, Percent				3.06%	2.18%	
Average Cost/MCF	10.48	5.63				
WATER						
Peak Day, MG	16.727	16.195				
Average Day, MG	15.090	14.201				
Total Pumped, MG	467.792	440.240	6.3%	5,471.5	5,148.0	6.3%
Total Billed, MG	370.400	327.800	13.0%	4,380.9	4,173.1	5.0%
System Losses, Percent				19.93%	18.94%	
WASTEWATER						
Peak Day, MG	10.64	21.58				
Average Day, MG	9.43	14.24				
Total Flow, MG	292.32	814.27	-64.1%	3,589.47	4,949.71	-27.5%
CUSTOMER ACCOUNTS						
Active Services E/W/G	135,932	133,942	1.5%			
Meters Repaired	445	317	40.4%	4,489	3,751	19.7%

KW = Kilowatts

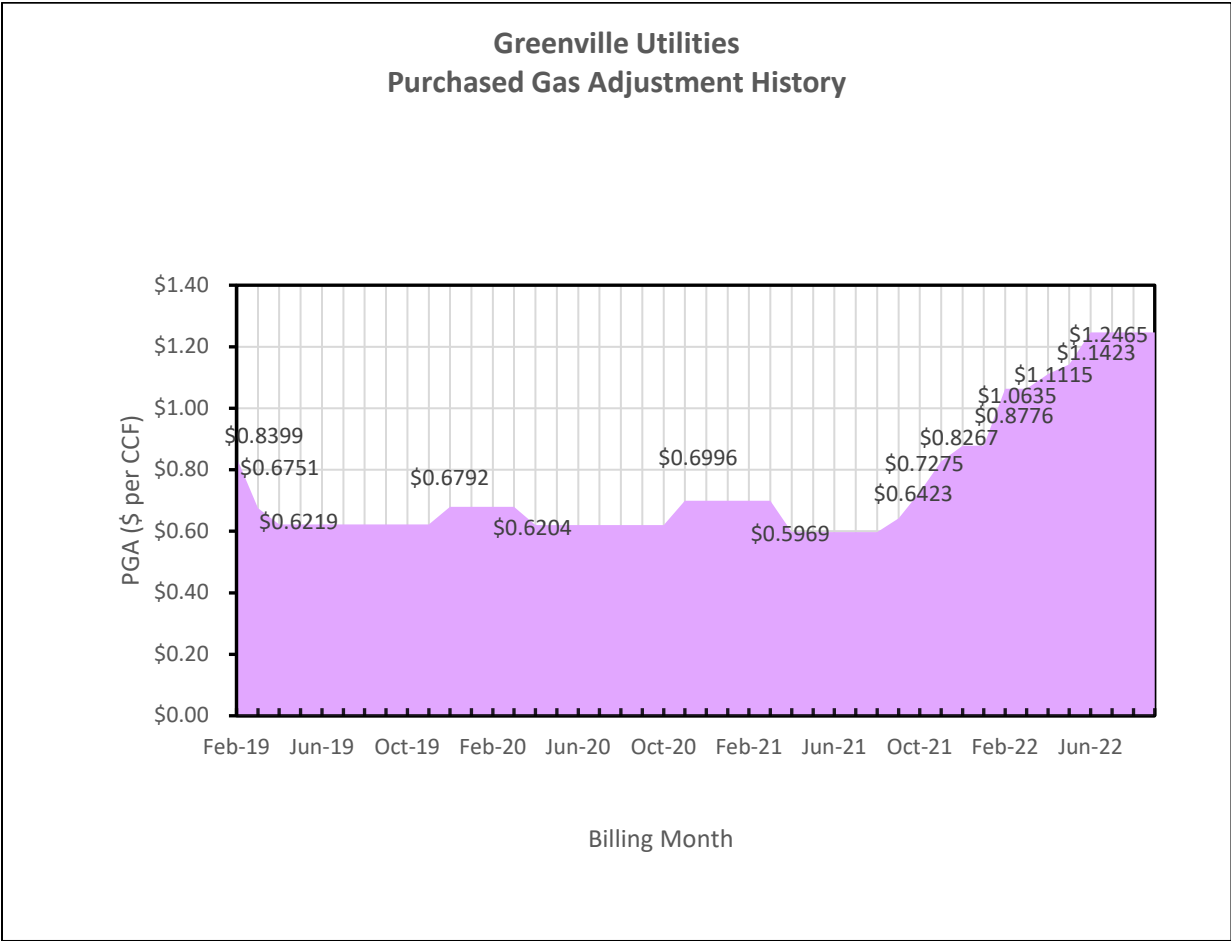
KWH = Kilowatthours

MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report September 2022

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)
Sep-22	\$1.2465	\$0.3701



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service – Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses – Electric
 - System Losses – Gas
 - System Losses – Water
 - Disruption of Service – Water
 - Preventable Vehicle Accident Rate
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Restricted Workday Injuries Per 200,000 Hours Worked
- Capital Spending Ratio
- Degree of Asset Depreciation

**COMPLIMENT
RECORD**

Date: 9/2/2022

Received By: Lisa Johnson, Senior Administrative Assistant for Gas

Customer's Name: Lucy Mauger

Remarks: Ms. Mauger called to thank Roger Waterfield, Brandon Stevens, and Roy Bryant for their quick response to the possible smell of gas that she reported. She said they arrived promptly, identified the problem, and resolved the issue – she was very appreciative, said they were wonderful gentlemen, and she just wanted to make sure that someone knew how impressed and thankful she was for them.

Employees' Name: Gas Systems Crew Leader I Roger Waterfield, Gas Systems Technician II Brandon Stevens, and Gas Systems Technician I Roy Bryant

COMPLIMENT RECORD

Date: 9/6/22

Received By: Shirley G. Peele

Customer's Name: Carolyn Sievers

Remarks: Linda Clark forwarded an article from the Daily Reflector, written by Carolyn Sievers, complimenting Greenville Fire and Rescue, Greenville EMS, and Greenville Utilities Gas Department as “earning high praise” while responding to a natural gas leak. The letter stated that the emergency response was very rapid and truly amazing. Ms. Sievers stated that she was proud to live in a city with such wonderful and trained professionals. In addition, she stated that she was able to interview Chris Rouse, a 22-year Greenville Utilities veteran and was impressed at how Chris explained the problem and went to each house to make sure there were no individual gas issues. Additionally, Michael Mills, Paul Edwards, John Sheppard, Kevin Hudson, Brandon Stevens, Blake Beddard and Carson Knight were among those that assisted in resolving the natural gas leak that affected Dogwood and Pineview Drive.

Employees' Names:

Gas Systems Crew Leader II Chris Rouse and Michael Mills, Gas Systems Crew Leader I Paul Edwards, Damage Prevention Technician I Kevin Hudson, Gas Service Worker Senior John Sheppard, Gas Systems Technician II Brandon Stevens and Blake Beddard and Gas Systems Technician I Carson Knight



Agenda Item # 8

Meeting Date: September 15, 2022

Item:	Board Chair's Remarks/Report
Contact:	Chair Kelly Darden
Explanation:	Information Only <ul style="list-style-type: none">• Joint Pay and Benefits Committee Meeting Minutes – March 22, 2022
Strategic Plan Elements:	Strategic Themes: <ul style="list-style-type: none">• Shaping Our Future Objectives: <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency Core Values: <ul style="list-style-type: none">• Value Employees• Act with Integrity• Appreciate Diversity
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A

MINUTES
JOINT PAY AND BENEFITS COMMITTEE
TUESDAY, MARCH 22, 2022

The Joint Pay and Benefits Committee of the City of Greenville (COG) and the Greenville Utilities Commission (GUC) held a meeting in the GUC Board Room located on 401 S. Greene Street on Tuesday, March 22, 2022, at 2:00 p.m.

Committee members present included Council Member Rick Smiley, Mayor Pro-Tem Rose Glover, and GUC Commissioners Kelly L. Darden, Jr. and Peter Geiger.

Other City officials and staff present included City Manager Ann E. Wall, Assistant City Manager Ken Graves, Director of Human Resources Leah Futrell, City Clerk Valerie Shiuwegar, and Administrative Assistant Krystal Roebuck.

Other GUC officials and staff present included General Manager/CEO Tony Cannon, Assistant General Manager/Chief Administrative Officer Chris Padgett, Director of Human Resources Richie Shreves, Benefits Administrator Leah Herring, Executive Assistant to the General Manager/CEO Amy Wade, General Counsel Phil Dixon, and Secretary to the General Manager/CEO Lou Norris.

ITEM I-CALL TO ORDER

General Manager/CEO Tony Cannon called the meeting to order at 2:00 p.m. and a quorum was ascertained.

ITEM II-APPROVAL OF THE AGENDA

Council Member Smiley moved to accept the agenda. Mayor Pro-Tem Glover seconded the motion, which passed by unanimous vote.

ITEM III-APPROVAL OF MINUTES

Council Member Smiley moved to approve the August 26, 2021 minutes. Commissioner Darden seconded the motion, which passed by unanimous vote.

ITEM IV-CONSIDERATION OF MARKET ADJUSTMENT / MERIT PROGRAM FOR FY 2022-2023

Ms. Leah Futrell reminded the group that the Joint Pay and Benefits Committee meet each spring to evaluate market data and make recommendations to the GUC Board of Commissioners and the Greenville City Council.

Ms. Futrell stated that the objective is to maintain an effective pay system for our employees that is internally equitable and compatible, and is as competitive as possible in relation to the external marketplace. She added, as in previous years, data is collected from various sources to provide the Committee information related to the market, so an informed decision on the merit allocation and market adjustment can be determined for the upcoming year.

This year, data was collected from 7 reputable survey groups consisting of Catapult, Economic Research Institute (ERI), Korn Ferry, Mercer, The Conference Board, Willis Towers Watson and WorldatWork. Ms. Futrell noted that Economic Research Institute and The Conference Board are new sources that were added and are well-respected and represent public and private organizations. Aon Hewitt was removed as they provide mostly international survey data. The wage projections and trends of these survey groups for 2022 are relatively consistent, collectively averaging 3.6%.

Staff also surveyed established public-sector benchmark organizations and local private-sector employers to determine their plans related to compensation decisions.

- Twenty-four of the 26 public-sector organizations, comprised of municipalities and utilities, responded with an average increase of 3.9% (market and/or merit) in FY 2021-22. Most entities are still developing their FY 2022-23 budgets; however, three of these public-sector employers provided their projections, with an average pay increase of 3.8% (market and/or merit) for FY 2022-23.
- Ten of the 19 local private-sector employers responded and reported an average increase of 2.7% (market and/or merit) for FY 2021-22 and projections averaging 3.0% for FY 2022-23.

After some discussion, Council Member Smiley made a motion that the Committee recommend to the City Council and GUC Board of Commissioners at the Joint Meeting on April 25, 2022, a 4.0% market adjustment/merit allocation for FY 2022-23, with each entity determining the best way to apply the funds (i.e. market vs. merit). Commissioner Geiger seconded the motion, which passed by unanimous vote.

ITEM V-CONSIDERATION OF SALARY STRUCTURE ADJUSTMENT

Ms. Richie Shreves reminded the Committee that Segal, the City's and GUC's classification and compensation consultant, recommends reviewing salary structures annually to ensure they remain competitive in the market. Segal uses and recommends WorldatWork data because their Salary Budget Survey is the largest and most trusted resource of salary structure adjustment data used by compensation professionals nationally and internationally. WorldatWork projects salary structures to increase by 2.1% for 2022. City and GUC salary structures were not updated for FY's 2020-21 or 2021-22. In order to maintain market competitiveness, it is recommended that salary structures be adjusted by 2.1% for 2022-23.

After discussion, Council Member Smiley made a motion to recommend to the City Council and GUC Board of Commissioners at the Joint Meeting on April 25, 2022, a 2.1% salary structure adjustment. Commissioner Darden seconded the motion, which passed by unanimous vote.

ITEM VI-UPDATE ON COMPENSATION STUDY

Ms. Shreves stated that similar to other public and private sector organizations nationwide, the City and GUC are experiencing issues with the recruitment and retention of qualified staff and have, therefore, embarked upon a True Up Market Study with Segal. Over the course of the next several months, Segal will survey peer organizations to collect compensation data related to approximately 130 positions within the City and GUC. The peer organization and benchmark positions were collectively identified by the City and GUC. Segal will also use published survey data in order to consider relevant private sector market data. Once all data has been collected, reviewed, and analyzed, Segal will prepare a report detailing their methodology, findings, and recommendations. Results from the Study are expected to be reported by mid-summer.

As a reminder, a compensation study was conducted in 2010, with a True Up Market Study in 2015. In 2020 a compensation study was conducted and showed overall the City and GUC were near market, and the decision was made not to make any changes due to the unknown impacts of Covid-19. With the current pressure on the labor market the City and GUC elected to move forward with a True Up Market Study to look at the salary bands/ranges of the 130 selected positions. Ms. Shreves noted this process could not wait until the 2025 compensation study.

ITEM VII-NEXT STEPS

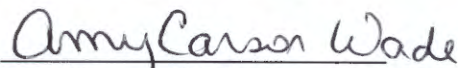
Recommendations regarding the market adjustment/merit allocation and salary structure adjustment will be presented to the City Council and the GUC Board of Commissioners at the Joint Meeting scheduled for April 25, 2022, at 6:00 p.m.

Council Member Smiley made a motion to cancel the April 7, 2022, Joint Pay and Benefits Committee meeting. Commissioner Geiger seconded the motion, which passed by unanimous vote.

ITEM VIII-ADJOURNMENT

There being no further discussion, General Manager/CEO Cannon adjourned the Joint Pay and Benefits Committee meeting at 2:30 p.m.

Respectfully submitted,


Amy Carson Wade, Executive Secretary

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

BYLAWS OF THE GREENVILLE UTILITIES COMMISSION

These Bylaws are adopted by the Greenville Utilities Commission to implement its Charter and to establish basic rules of organization, process and procedure and to provide for the efficient and effective conduct of public business for the benefit of the ratepayers.

To The Extent The Terms & Conditions Of These Bylaws Conflict With the Terms & Conditions of The Charter, The Charter Shall Govern.

- I. Name: The name of the Commission shall be: The Greenville Utilities Commission.
- II. Individual Responsibility: Commission members have responsibility over utilities' affairs when acting as a body appropriately called to session. To request additional information concerning the functions of the Greenville Utilities Commission, Board members should contact the General Manager/CEO.
- III. Board Membership
 - A. Number of Members: The Greenville Utilities Commission shall consist of eight (8) members, all appointed by the Greenville City Council. Two of these appointees are nominated by Pitt County Board of Commissioners.
 - B. Commission Seats: Of the eight (8) members, six (6) members shall be bona fide residents of the City of whom one shall be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, who shall be customers of the Greenville Utilities Commission.
 - C. Vacancies on the Commission: In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, at any regular or special meeting of the City Council, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term.
 - D. New members to the Board are required to participate in orientation and training sessions as scheduled by the General Manager/CEO. Orientation shall include such activities as:
 1. Workshops for new Board members conducted by the American Public Power Association.
 2. Discussions and visits with the General Manager/CEO, General Counsel, and other members of the staff.

3. Provision of printed and audiovisual materials on Greenville Utilities Commission and copies of administrative policies and procedures.

IV. Organization

- A. The Greenville Utilities Commission each year shall elect its officers on the first regularly scheduled meeting of the Commission on or after July 1 at which a quorum is present. Meetings are scheduled for the third Thursday in each month at 12:00 noon.
- B. The officers of the Commission shall be a Chair, a Chair-Elect and a Secretary, elected in that order for a term of one (1) year. The General Manager/CEO shall preside while a new Chair is being elected.
- C. Vacancies in the office of Chair, Chair-Elect or Secretary occurring during the year shall be filled by the Commission at its discretion.

V. Powers and Duties of the Board

The Powers and Duties of the Board shall include but not be limited to the following:

- A. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered; provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality (Reference Charter Section 5).
- B. The Board shall discharge its duties and responsibilities as required by its Charter or otherwise imposed by law.
- C. The Board shall employ a General Manager/CEO whose duties shall be to supervise and manage the operations of the Greenville Utilities Commission, subject to the approval of the Board of Commissioners of the Greenville Utilities Commission, as provided in Section 6 of the Charter.
- D. The Board shall annually evaluate the performance of the General Manager/CEO as its Chief Executive Officer (CEO).
- E. Upon the recommendation of the General Manager/CEO, the board shall employ, an attorney to give counsel on matters of legal concern to the Greenville Utilities Commission. The attorney shall represent the Commission on most matters, except that the Commission may hire other expertise as warranted on a case by case basis. The General Manager/CEO shall annually review the performance and services of the General Counsel.

- F. The Board shall annually review its performance. An annual review may consist of a written review and/or survey by Board members and/or a review with or by the General Manager/CEO.

VI. Duties of Officers

- A. The Chair shall preside at Board meetings. The Chair, in consultation with the Secretary and General Manager/CEO, shall review the draft agenda of regular and special meetings of the Board.
- B. The Chair shall appoint committees and designate the chairs unless otherwise directed by majority vote of the Board in session.
- C. The Chair, subject to the approval of the Commission, shall have the authority to execute any official document for and on behalf of the Commission.
- D. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie.
- E. The Chair shall be the official spokesperson for the Board and will make, either in person or through the General Manager/CEO, every effort to communicate the Board's decision to the community through the media and any other means available.
- F. In the absence of the Chair, it shall be the duty of the Chair-Elect to preside at meetings of the Board and assume authority of the Chair.
- G. The Secretary shall record minutes of meetings and hearings and distribute minutes in advance for review and approval.
- H. It shall be the responsibility of the Secretary to maintain official minutes and records of Board proceedings and actions. Minutes may be examined by any interested citizen under the supervision of the Secretary or the Secretary's designee. Consistent with the purpose of Closed Sessions, minutes of these meetings shall be separately maintained by the Secretary. Minutes of Closed Sessions may not be examined by interested citizens except as provided by law.
- I. The Secretary shall be responsible for the proper maintenance of official documents including but not limited to Board bylaws, Board policies, and Board decisions.
- J. The Secretary shall discharge any other duties or responsibilities required by law or otherwise imposed upon the Secretary of the Board.
- K. In the absence of the Secretary, it shall be the duty of the Chair-Elect to assume duties of the Secretary.

VII. Committees & Appointments

- A. An Executive Committee composed of the Board Chair, Chair-Elect, Past-Chair (when continuing to serve on the Board) and Secretary will work with the Greenville Utilities Commission staff on policy issues, represent Greenville Utilities Commission in joint discussions on potential growth and regionalization and provide for continuity of knowledge for the chair position.
- B. On an annual basis, the Chair shall appoint two members to a Joint Pay & Benefits Committee to meet jointly with a City Council Joint Pay & Benefits Committee to make recommendations for employee benefits and compensation issues for the upcoming fiscal year. These two members should include at least one member (if available) that served the previous year.
- C. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair, on a Finance/Audit Committee to provide “policymaker” input to staff and auditors on the enhancement or implementation of financial procedures or issues. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- D. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair on an Economic Development, Marketing and Public Relations Committee to provide policymaker input to staff and consultants in the development of criteria, guidelines, and strategies for the economic development of Pitt County and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- E. On an annual basis, the Chair shall appoint 3-4 members to serve in conjunction with the Board Chair on a Legal and Legislative Committee to provide policymaker input to staff on legal and legislative matters that may impact the operations and business of the Commission and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- F. Ad Hoc Committees of the Board shall be appointed annually by the Chair, as needed, and shall function until such time as their purpose has been accomplished. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- G. The Board shall appoint an Executive Secretary and Assistant Executive Secretary from the staff. These positions are normally held by the Executive Assistant to the General Manager/CEO and Director of Financial Services and Accounting, respectively.

VIII. Methods of Operation

- A. Board Meetings: The Board shall regularly meet on the third Thursday of each month to consider its business. Notice of the meeting and its agenda shall be made available to the media as provided by law. Other meetings, including special sessions, emergency sessions or workshop sessions may be held as needed and must follow notification provisions as described by law.

- B. Agendas: Before actions by the Board are requested or recommended, the Board should be provided with documentation to assist members in reaching decisions consistent with established goals and policies. To request additional information, Board members shall contact the General Manager/CEO. The Agenda for regular monthly meetings shall be as follows:
1. Call to order and ascertain the presence of a quorum
 2. Approval of the minutes for the previous month's meetings
 3. Any additions or deletions and acceptance of the (revised) agenda
 4. Presentations of awards and recognition of outstanding achievement
 5. Acceptance of the financial statement for the previous month
 6. Award of Bids
 7. Other items requiring action by the Board
 8. Informational items
 9. General Manager/CEO's report – This portion of the meeting is set aside for the General Manager/CEO's reports on any item of information which he wishes to present to the Board.
 10. Board Chair remarks
 11. Board members' remarks
 12. Closed Session, if required
 13. Notice of next regular or special meeting
 14. Adjournment
- C. Quorum: The Greenville Utilities Commission may only conduct business in a regular, emergency or special meeting attended by a quorum of the Board. A quorum shall consist of five (5) Board members, who are either physically present or able to participate by telephone or video-conference or other electronic means.
- D. Conduct of Meetings: Meetings shall be conducted in accordance with the Board's Bylaws and otherwise by the most recent edition of Robert's Rules of Order.
- E. Voting: The Chair of the Board shall determine the vote of any motion by asking each member to respond by voice vote or if necessary, a show of hands may be required.

1. Each member of the Board, except the Chair, shall have one vote on any recommendation, motion, proposal, or any other action item coming before the Board.
 2. Each member, other than the Chair, must vote unless excused by the remaining members. A member who wishes to be excused from voting shall so inform the Chair who shall take a deciding vote of the remaining members present. No member shall be excused from voting except on matters involving his/her own financial interest or official conduct. In other cases, a failure to vote by a member who is physically present or has withdrawn without being excused by a majority vote of the remaining members present, shall be recorded as an affirmative vote.
- F. Closed Sessions: Closed Sessions may be called upon a motion made and adopted at an open session for any of those permitted purposes described in Section 143-318 of the General Statutes of N.C., commonly known as the "Open Meetings Law", as amended from time to time. The motion shall state the purpose of the Closed Session and must be approved by the vote of a majority of those members present.
- G. Board Members' Compensation and Reimbursement: Members of the Greenville Utilities Commission shall receive compensation for performance of official utility business at the rate of \$200 per month. The Chair shall receive \$350.00 per month. The City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation. The City Manager shall receive no compensation as a member of the Greenville Utilities Commission.
- H. Public Hearings: The Greenville Utilities Commission believes that from time to time additional public opinion is necessary. This opinion is generally sought through the use of a public hearing. When such hearings are scheduled, the Greenville Utilities Commission will ensure that the date, time, and location are properly advertised well in advance of the hearing date. The Commission will receive comments and information at public hearings but not take any formal action during the public hearing. The Commission will take under advisement comments offered at the public hearing and normally consider these comments for future action.
- I. Public Expression: Upon motion of any Commissioner, and approval by a majority of the Board, any ratepayer may be allowed to address the Board within the time restrictions (and upon such other conditions) as may be set by the Chair.
- IX. Change in Bylaws: These Bylaws may be amended from time to time. The procedure for amendment is by giving notice of the proposed amendments at a regularly scheduled Board meeting. The amendments will be considered at the next regularly scheduled Board meeting and must be approved by the vote of a majority of the members.

Adopted May 14, 1996
Revised June 11, 1996
Revised November 18, 1997

Revised June 9, 1998
Revised October 11, 1999
Revised July 18, 2000
Revised October 16, 2007
Revised November 18, 2008
Revised September 15, 2011
Revised August 21, 2014
Revised March 19, 2015
Revised November 16, 2017

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one or more of the following permitted reasons for closed sessions]

- prevent the disclosure of privileged information
 - under _____ of the North Carolina General Statutes or regulations.
 - under _____ of the regulations or laws of United States.[N.C.G.S. § 143-318.11(a)(1)]

- prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]

- consult with our attorney
 - to protect the attorney-client privilege.
 - to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - to consider and give instructions concerning a judicial action titled _____
v. _____.[N.C.G.S. § 143-318.11(a)(3)]

- discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]

- establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]

- establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]

- consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]