



AGENDA

Regular Meeting – October 20, 2022
12:00 noon – Board Room

Call to Order

12:00

[Chair Kelly Darden]

Ascertain Quorum

[Lindsey Griffin]

Acceptance of the Agenda

[Chair Kelly Darden]

Safety Brief and Moment

[Kevin Keyzer]

Recognition of the Water Treatment Plant Staff for the Area Wide Optimization

Program Award – (7th consecutive year)

[Randy Emory : Clif Whitfield, NCDEQ Environmental Engineer/Washington Regional]

Recognition of Awards to the Water Treatment Plant Staff:

[Randy Emory]

Kendra Nettles - 2022 Lab Analyst of the Year

Chad Flannagan - 2022 NCWOA Educator of the Year

Ryan Gregory - 2022 NCWOA Outstanding Operator of the Year

Consent Agenda

1. Approval of Minutes

[Chair Kelly Darden]

Regular Meeting: September 15, 2022

2. Consideration of Abandonment of a 10' Wide and 25' Wide Electrical Easement Across Tax Parcel No. 19617

[Phil Dixon]

3. Recommended Award of Bid and Contract for Construction Services for the Multiple High Pressure Gas Facilities (Old Tar Road Gate Station) GCP10099

[Anthony Miller]

4. Recommended Award of Bid (RFB 22-55) for Electrical Supplies – Distribution Transformers

[John Worrell]

5. Consideration of ECP-134 Sugg Parkway Substation Budget Amendment

[Tony Cannon : Jeff McCauley]

Action Items

6. Review of Monthly Financial Statement – September 30, 2022
[Jeff McCauley]
7. Recommended Award of Bid for 4,000 kW Natural Gas Peak Shaving Generation System (ECP-10219)
[John Worrell : John Powell]
8. Recommended Award of Contract for Cityworks Implementation Services
[Andy Anderson]
9. Recommended Adoption of a Water Capital Project for the Water Main Rehabilitation Phase III Project
[Randy Emory]
10. Recommended Award of the Construction Contract for the Water Treatment Plant Raw Water Intake Screens Replacement
[Randy Emory]

Information Items

11. General Manager's Report
[Tony Cannon]
12. Board Chair's Remarks/Report
[Chair Kelly Darden]
13. Board Members' Remarks
[Board]

Notice of Upcoming Meetings/Functions:

[Chair Kelly Darden]

GUC Regular Meeting, Thursday, November 17, 2022, 12:00 noon

Closed Sessions

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11(a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.

Adjournment

[Chair Kelly Darden]

1:00



Agenda Item # 1

Meeting Date: October 20, 2022

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: September 15, 2022
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency <p>Core Values:</p> <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION
GREENVILLE, NORTH CAROLINA

Thursday, September 15, 2022

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Darden presiding.

Commission Board Members Present:

Kelly L. Darden, Jr., Chair
Peter Geiger
Lindsey Griffin
Tommy Stoughton

Ann E. Wall
Marcus Jones
Kristin S. Braswell (via conference call)

Ferrell L. Blount III had an excused absence.

Commission Staff Present:

Tony Cannon, General Manager/CEO
Chris Padgett
Jeff McCauley
Phil Dixon
John Worrell
Anthony Miller
Randy Emory
Richie Shreves
Andy Anderson
Steve Hawley
Scott Mullis
Amy Wade
David Springer
Durk Tyson
Colleen Sicley
Ken Wade

Lou Norris
Kevin Keyzer
Tony Godwin
Carl Smith
John Powell
Amanda Wall
Jessica Hardy

Others Attending:

Rick Smiley, City Council Liaison; Ginger Livingston, The Daily Reflector; and John Powell, Chamber Leadership Institute.

Chair Darden called the meeting to order. Secretary Griffin ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

General Counsel Phil Dixon stated that the agenda needs to be amended to add item 6a to recommend ratification of the highest bid received by Michael V. Overton, or assigns, in the amount of \$2.9 million for the old Operations Center located on Mumford Road and recommend similar action by City Council.

A motion was made by Ms. Wall, seconded by Mr. Jones, to accept the agenda as amended. The motion carried unanimously.

Chair Darden welcomed Chamber Leadership Institute participant John Powell.

SAFETY BRIEF

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting. Mr. Keyzer shared the Safety Vision Statement and elaborated on the leadership commitment to minimizing risks.

RECOGNITION OF GUC BY ELECTRICITIES FOR THE 2021 PUBLIC POWER AWARDS OF EXCELLENCE

Mr. Tony Cannon announced that ElectriCities awarded GUC with 5 Awards of Excellence for 2021. Mr. Roy Jones, CEO of ElectriCities, congratulated and recognized GUC for these awards in the following categories:

- Continuous Improvement
- Grid Modernization
- The Value of Public Power
- Wholesale Power Cost
- Workforce Development and Development

RECOGNITION OF THE GAS DEPARTMENT’S AMERICAN PUBLIC GAS ASSOCIATION (APGA) SAFETY AWARD

Mr. Anthony Miller, Director of Gas Systems, introduced Mr. Carl Smith, Gas Systems Distribution Engineer, to share information about the Gas Department Safety Award. Mr. Smith announced the Greenville Utilities’ Gas Department was one of 31 gas systems from across the country recently awarded the American Public Power Gas Association (APGA) Safety Award for an outstanding safety record for 2021. This marks the 12th year (and the 5th consecutive year) that GUC’s Gas department staff has exemplified worker safety at a national level.

He noted that safety award winners are determined by their overall incident (lost work time) rates in a calendar year. Public gas systems are divided into six groups based on the annual number of man-hours worked. GUC falls within the Group E with 70,001 or more man-hours.

CONSENT AGENDA

Mr. Tony Cannon, General Manager/CEO presented the following items for approval on the consent agenda:

- (Agenda Item 1) Approval of Minutes - Regular Meeting: August 18, 2022
- (Agenda Item 2) Recommended Award of Labor Bid for Replacement of 115 kV Transmission Structures along Circuits 11, 12, 16, and 17 (ECP-10220)
- (Agenda Item 3) Recommended Execution of NCDOT Utility Preliminary Engineering Agreement (UPEA) for U-2817 (Evans Street) and Approval of Purchase Order for Pike Engineering LLC

A motion was made by Ms. Wall, seconded by Mr. Jones, to approve the consent agenda. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – AUGUST 31, 2022 (Agenda Item 4)

August 31, 2022, Financial Statement:

Key financial metrics for the combined funds for the period ending August 31, 2022:

Operating Cash:	\$79,961,070	Days of Cash on Hand:	117
Less Current Liabilities:	(\$28,478,501)		
Fund Balance:	\$51,482,569		
Fund Balance Available for Appropriation:	17.9%	Days of Cash on Hand After Liabilities:	75
Average Investment Yield:	1.17%		

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$226,897)	\$236,430	\$834,870	\$1,032,648	(\$2,035,066)	\$3,039,729
Water	\$425,224	\$334,541	\$233,255	\$1,084,171	\$749,424	\$717,776
Sewer	\$387,416	(\$25,403)	\$224,488	\$960,226	\$91,213	\$696,525
Gas	(\$651,005)	(\$911,412)	(\$535,233)	(\$1,762,190)	(\$1,738,212)	(\$1,324,359)
Combined	(\$65,262)	(\$365,844)	\$757,380	\$1,314,855	(\$2,932,641)	\$3,129,671

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$226,897)	\$653,096	(\$165,130)	(\$167,352)	(\$1,201,733)	\$1,039,729
Water	\$50,224	(\$40,459)	\$33,255	\$109,171	(\$576)	\$57,776
Sewer	\$12,416	(\$67,070)	\$24,488	\$85,226	\$7,879	\$96,525
Gas	(\$651,005)	(\$784,703)	(\$535,233)	(\$1,762,190)	(\$1,484,795)	(\$1,324,359)
Combined	(\$815,262)	(\$239,136)	(\$642,620)	(\$1,735,145)	(\$2,679,225)	(\$130,329)

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Financial Statement for August 31, 2022.

The weather impact for the month of August 2022 indicated that the August Cooling Degree Days were lower than last year. The August rainfall was approximately 2.75 inches which was less than last year. The portfolio earned 1.17 % for the month of August.

Overall year-to-date results through the end of August remain stable. The Electric Rate Stabilization Reserves are approximately \$24.7 million, and the Gas Rate Stabilization Reserves are \$3.7 million. The Operating Reserves are 117 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$29.8 million.

After discussion, a motion was made by Mr. Griffin, seconded Mr. Geiger, to accept the August 31, 2022, Financial Statement. The motion carried unanimously.

RECOMMENDED APPROVAL OF ADOPTION OF A RESOLUTION RELATING TO THE ISSUANCE OF UP TO \$30,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022 (Agenda Item 5)

Mr. McCauley stated that last month the Commission adopted a findings resolution authorizing certain actions with respect to the issuance of up to \$30 million in revenue bonds to fund capital projects previously adopted by the Commission. To continue to move forward with the revenue bond issue, the Board needs to adopt a series resolution. In adopting the resolution, the Board is:

- Making the findings and determinations required by the Local Government Commission (“LGC”) in connection with the authorization and issuance of the Series 2022 Bonds.
- Approving the Preliminary Official Statement related to the Series 2022 Bonds in the form presented, the preparation of a final Official Statement reflecting the sale of the Series 2022 Bonds, and the form of the Bond Purchase Agreement with the underwriter for the Series 2022 Bonds.
- Authorizing and directing the officers, agents, and employees of the Commission to do all acts and things required of them by the provisions of the series resolution.
- Approving amendment providing the Commission with the flexibility to determine whether it wants to continue to treat operating lease payments and subscription software services as Current Expenses or to apply the new GASB standard; provided it is consistent with how the Commission has calculated Current Expenses in prior years in accordance with the existing Bond Order.
- Advising the City Council of the Commission’s recommendation to adopt a similar resolution.

Mr. McCauley discussed the schedule and timeline with the pre-closing and closing scheduled for December 14-15, 2022.

After some discussion, Mr. McCauley noted that the budget includes 5% for interest rates on the bonds. The pricing will occur in December and the rate will be locked in at that time.

After discussion, a motion was made by Mr. Geiger, seconded by Mr. Stoughton, to adopt a resolution and recommend similar action by City Council. The motion carried unanimously.

The Board of Commissioners for the Greenville Utilities Commission met in a regular meeting in the Greenville Utilities Board Room located at 401 South Greene Street in Greenville, North Carolina, the regular place of meeting, at 12:00 p.m. on September 15, 2022.

Present: _____

Absent: _____

Also Present: _____

* * * * *

Mr. Jeff McCauley introduced the following resolution the title of which was read and a copy of which had been previously distributed to each Commissioner:

RESOLUTION APPROVING AND RECOMMENDING TO THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA THE ADOPTION OF THE SERIES RESOLUTION AUTHORIZING THE ISSUANCE OF UP TO \$30,000,000 OF THE CITY’S GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022 PURSUANT TO THE PROVISIONS OF THE BOND ORDER ADOPTED BY THE CITY COUNCIL OF SAID CITY ON AUGUST 11, 1994 AND AMENDED AND RESTATED AS OF APRIL 13, 2000, REQUESTING THE LOCAL GOVERNMENT COMMISSION OF NORTH CAROLINA TO SELL ALL THE BONDS BY NEGOTIATED SALE AND AMENDING CERTAIN PROVISIONS OF THE BOND ORDER

WHEREAS, in accordance with Chapter 861 of the 1992 Session Laws of North Carolina, the Greenville Utilities Commission, of the City of Greenville, North Carolina, a body politic duly chartered by the State of North Carolina, in Pitt County, North Carolina (the “Commission”) has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the “City”), which shall include an electric system, a natural gas system, a sanitary sewer system, and a water system (collectively, the “Combined Enterprise System”) within and without the corporate limits of the City, with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the public utilities; and

WHEREAS, the City Council of the City (the “City Council”) adopted, on August 11, 1994, amended and restated as of April 13, 2000, a bond order authorizing and securing Greenville Utilities Commission Combined Enterprise System Revenue Bonds of the City (the “Order”); and

WHEREAS, Section 210 of the Order authorizes the issuance of additional revenue bonds of the City in one or more series from time to time to provide funds to (a) pay all or any part of the cost of any Additional Improvements (as defined in the Order) and (b) pay expenses incidental and necessary or convenient thereto; and

WHEREAS, the Commission has determined that it is necessary to acquire and construct certain improvements to the Combined Enterprise System (the “2022 Additional Improvements”), which assets constitute Additional Improvements under the Order, and the Commission has determined to pay such costs through the issuance of additional revenue bonds as authorized by Section 210 of the Order to finance the 2022 Additional Improvements, which revenue bonds would be designated “Combined Enterprise System Revenue Bonds, Series 2022” (the “Series 2022 Bonds”);

WHEREAS, on August 18, 2022, the Commission adopted a resolution making certain findings and authorizing certain actions with respect to the issuance of the revenue bonds described

in the preceding paragraph and recommending to the City Council that it adopt a resolution to proceed with such financing, and also authorizing and directing the staff to proceed with filing an application with the Local Government Commission for approval of the issuance and sale of such revenue bonds; and

WHEREAS, pursuant to Section 210 of the Order, revenue bonds are to have such terms and provisions as may be provided by a series resolution to be adopted by the City Council prior to the issuance thereof; and the City Council is considering the adoption of such a series resolution substantially in the form presented to the Commission, which resolution (the “Series Resolution”) is entitled:

“SERIES RESOLUTION AUTHORIZING THE ISSUANCE OF UP TO \$30,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS, SERIES 2022 OF THE CITY OF GREENVILLE, NORTH CAROLINA, PURSUANT TO THE PROVISIONS OF THE BOND ORDER ADOPTED BY THE CITY COUNCIL OF SAID CITY ON AUGUST 11, 1994 AND AMENDED AND RESTATED AS OF APRIL 13, 2000, REQUESTING THE LOCAL GOVERNMENT COMMISSION OF NORTH CAROLINA TO SELL ALL THE BONDS BY NEGOTIATED SALE AND AMENDING CERTAIN PROVISIONS OF THE BOND ORDER”; and

WHEREAS, the City Council has requested the Commission to advise the City Council as to whether the Commission approves of the provisions of the Series Resolution, agrees to undertake its responsibilities thereunder and recommends to the City Council that the City Council adopt the Series Resolution, and the Commission is adopting this resolution to evidence such approval, agreement and recommendation;

NOW, THEREFORE, THE GREENVILLE UTILITIES COMMISSION DOES HEREBY DETERMINE AND RESOLVE, as follows:

The Commission hereby approves of the provisions of the Series Resolution in the form presented to it.

The Commission hereby agrees to undertake and be responsible for those matters with respect to which it is given responsibility or to be done by it pursuant to the provisions of the Series Resolution, Bond Purchase Agreement, Official Statement and such other documents as may be required in connection with the issuance of the Series 2022 Bonds.

The Commission hereby specifically agrees and undertakes to make the annual continuing disclosure filings and the event notice filings with respect to the Commission at the times and in the manner described in Section 14 of the Series Resolution.

The Commission hereby recommends to the City Council that the City Council adopt the Series Resolution.

The Commission hereby approves the Bond Purchase Agreement by and between the LGC and the Underwriter and to be approved by the City and the Commission in the form presented to it. If the LGC awards the Series 2022 Bonds to the Underwriter in accordance with the provisions of Section 13 of the Series Resolution, then the General Manager of the Commission or the Chief Financial Officer is hereby authorized to approve a final Bond Purchase Agreement relating to such purchase of the Series 2022 Bonds, and the General Manager of the Commission or the Chief Financial Officer is hereby also authorized to signify such approval by his execution of such Bond Purchase Agreement, such execution to be conclusive evidence of the approval thereof by the Commission.

The Commission hereby approves the Preliminary Official Statement relating to the Series 2022 Bonds in the form presented to it and the General Manager of the Commission or the Chief Financial Officer of the Commission are hereby authorized and directed to execute and deliver the Official Statement, if required, in substantially the form of the Preliminary Official Statement, together with such changes, specifications, and deletions as the General Manager of the Commission or the Chief Financial Officer of the Commission, with the advice of counsel, may deem necessary and appropriate; such execution and delivery shall be conclusive evidence of the approval by the Commission.

Section 7. The officers, agents and employees of the Commission are hereby authorized and directed to do all acts and things required of them by the provisions of the Series Resolution for the full, punctual and complete performance of the terms, covenants, provisions and agreements contained therein.

Section 8. Any and all actions heretofore taken by the Commission and the officers, agents, and employees of the Commission in connection with the transactions authorized and approved hereby are hereby ratified and confirmed.

Section 9. Any and all resolutions of the Commission or portions thereof in conflict with the provision of this resolution are hereby repealed to the extent of such conflict.

Section 10. This resolution shall take effect immediately upon its adoption.

Adopted this the 15th day of September 2022.

/s/ Kelly L. Darden, Jr.
Chair

ATTEST:

/s/ Lindsey Griffin
Secretary

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
Commission Attorney

Upon motion of Commissioner _____, seconded by Commissioner _____, the foregoing resolution was adopted by the following vote:

Ayes:

Noes:

* * * * *

I, Lindsey Griffin, Secretary of the Greenville Utilities Commission, DO HEREBY CERTIFY that the foregoing is a true and accurate copy of so much of the proceedings of said Commission at a regular meeting held on September 15, 2022, as it relates in any way to the adoption of the foregoing resolution and that said proceedings are to be recorded in the minute books of said Commission.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said Commission this 15th day of September, 2022.

[SEAL]

/s/ Secretary, Greenville Utilities Commission

RECOMMENDED AWARD OF CONTRACT FOR ORACLE CUSTOMER CLOUD SERVICE (CCS) IMPLEMENTATION SERVICES (Agenda Item 6)

Mr. Andy Anderson, Director of Information Technology, announced since 2016 GUC has been utilizing Oracle's Customer Care and Billing (CC&B) software as its primary customer information system. CC&B contains all customer contact and billing information, enables start, stop, and transfer of services, and includes meter information such as readings, installations, removals, testing, and replacements.

In an effort to ensure GUC maintains up to date software and is prepared to support future technologies and services such as Advanced Meter Infrastructure (AMI), an IT roadmap was developed in 2021. This roadmap recommends replacing CC&B with Oracle's next generation customer information system: Customer Cloud Services (CCS), as a scheduled upgrade.

Within the FY 22-23 adopted budget, capital project ICP-10211 was included to provide \$4,500,000.00 in funding to support the implementation of CCS.

In the spring of 2022, a Request for Proposal (RFP) project was executed to identify qualified potential implementation vendors. This resulted in seven proposals. A cross-functional team, including representatives from Customer Relations, Finance, and IT, rated and ranked each vendor. The top two vendors were invited to an on-site interview.

TMG Consulting, which is located in Austin, TX, was deemed the most qualified vendor. TMG's RFP response included the following considerations:

- Recommends a 14-month implementation timeline with the option to extend to 20-months at no additional cost
- Provides a 12-month warranty on services provided
- Leverages 3rd parties that specialize in data migration and training
- Offers AMI preparation and planning services at no additional cost

TMG's fixed price is not to exceed \$2,998,800.00. The project is expected to start in October 2022 and completed in January 2024. This is a one-time fee to implement the capital project that will be in place for 5 to 6 years when another upgrade would be implemented. There is an operating budget for the yearly cloud-based service fees.

After discussion, Mr. Anderson noted that customers will not notice a difference once implemented. This will be the primary system for the GUC Customer Relations staff.

Mr. Anderson explained the timeline for the CCS upgrade and noted that another software system, work and asset management software (WAM), will need to also be replaced with Cityworks during the middle of the timeline. He explained the benefit to run these two implementations parallel. This project, Cityworks, has been approved as a capital budget item. Cityworks cost less than current programs.

After discussion, a motion was made by Mr. Geiger, seconded by Mr. Stoughton, to authorize the General Manager/CEO to execute and negotiate initial CCS implementation services contract with TMG Consulting for an amount not to exceed \$2,998,800.00. The General Manager/CEO is also authorized to negotiate and execute subsequent contracts and change orders for software licenses, goods, and services with TMG Consulting and other vendors as needed within the allocated budgets for the CCS implementation to enable the project to remain within the scope of its implementation timeline. The motion carried unanimously.

RECOMMENDED RATIFICATION OF THE HIGHEST BID RECEIVED BY MICHAEL V. OVERTON, OR ASSIGNS, IN THE AMOUNT OF \$2.9 MILLION FOR THE OLD OPERATIONS CENTER LOCATED ON MUMFORD ROAD (Item 6a)

General Counsel Phil Dixon reminded the Board that GUC has relocated its operation center and therefore the old operation center on Mumford Road is no longer in use and has been declared as surplus. It was determined that the upset bid procedure was best, and the property was advertised. Several offers were received with a final and best offer of \$2.9M. The upset bid period expired Monday, September 12, at 5:00 p.m. and staff asks the Board to ratify the sale.

A motion was made by Mr. Jones, seconded by Mr. Geiger, to recommend ratification of the highest bid received by Michael V. Overton, or assigns, in the amount of \$2.9 million for the old Operations Center located on Mumford Road and recommend similar action by City Council. The motion carried unanimously.

GENERAL MANAGER’S/CEO REPORT (Agenda Item)

1. Informational Reading

Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF BIDS RECEIVED

OLD TAR ROAD GATE STATION MATERIALS
JULY 19, 2022 @ 4:00 PM

VENDORS	DELIVERY TIME (WKS)	BID	AWARDED TOTAL
The Blythe Company	1-10	\$15,105.75	\$3,670.00*
Arapaho Pipe & Supply	4-6	35,806.10	5,873.20*
Stuart C Irby	4-24	57,631.57	2,782.01*
Consolidated Pipe & Supply	2-14	58,515.60	39,030.40*

* Indicates recommended award based on the lowest responsible, responsive bid.
Note: Items were awarded between the four vendors to the lowest responsible, responsive bidder.

TABULATION OF QUOTES RECEIVED

SANITARY SEWER OUTFALL & ROW CLEARING
JULY 27, 2022 @ 4:00 PM

VENDORS	TOTAL PER HOUR	TOTAL
Jarema Landscapes, LTD	\$167.00	\$53,440.00*
NaturChem, Inc.	\$395.00	\$126,400.00
T.A. Loving Company	\$500.00	\$160,000.00

* Indicates recommended award based on the lowest responsible, responsive bid.

TABULATION OF BIDS RECEIVED

ADMINISTRATION RE-WORK FLOORS TWO (2) & THREE (3)
JULY 27, 2022 @ 3:00 PM

VENDORS	COMPLETION TIME (WKS)	TOTAL
Berry Building Group Inc.	6	\$122,500.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

**ELECTRICAL TAPE, WIDE RANGE COMPRESSION CONNECTORS,
ALUMINUM SLEEVES, SPLIT BOLT CONNECTORS & INSULINKS**

AUGUST 16, 2022 @ 3:00 PM

VENDORS	DELIVERY TIME (WKS)	TOTAL
Wesco Distribution, Inc.	1-24	\$113,466.50*

* Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on August 10, 2022, for the hour ending at 5:00 p.m. GUC’s load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,750,618.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- Lisa Johnson, Senior Administrative Assistant for Gas, received a call from customer Lucy Mauger. Ms. Mauger called to thank Gas Systems Crew Leader I Roger Waterfield, Gas Systems Technician II Brandon Stevens, and Gas Systems Technician I Roy Bryant for their quick response to the possible smell of gas that she reported. She said they were prompt, identified the problem, and resolved the issue. She was very appreciative and impressed by their great work.
- An article in the Daily Reflector written by Carolyn Sievers complimented Greenville Fire and Rescue, Greenville EMS, and Greenville Utilities Gas Department as “earning high praise” while responding to a natural gas leak. Ms. Sievers stated that she was able to interview Chris Rouse, a 22-year Greenville Utilities veteran and was impressed at how Chris explained the problem and went to each house to make sure there were no individual gas issues. Additionally, Michael Mills, Paul Edwards, John Sheppard, Kevin Hudson, Brandon Stevens, Blake Beddard and Carson Knight were among those that assisted in resolving the natural gas leak that affected Dogwood and Pineview Drive.

4. Other

- Mr. Cannon distributed a Letter from GUC’s auditor Cherry Bekaert, LLP as required.
- The Joint Pay and Benefits Committee met on August 29 and September 12. The recommendations from these two meetings will be brought to the Joint City Council and GUC Board of Commissioners meeting scheduled for Monday, September 19, 2022, at 6:00 p.m. in City Council Chambers.
- A former commissioner appreciation event was held on August 31 with great attendance and lot of questions.
- Due to the timing of the agenda packet going out early this month, the Corporate KPI report was not available at the time and a copy was made available for information.

There was some discussion regarding the PGA Report and concerns of gas rates for the upcoming winter. Mr. Cannon noted that it has been a volatile month. Gas prices are gaining national press and expected to continue through the winter. Mr. Cannon added that GUC staff gas rate committee has a scheduled meeting next week to prepare communication for customers.

BOARD CHAIR’S REMARKS/REPORT (Agenda Item 8)

Chair Darden announced that a Joint Meeting with the City Council is scheduled for Monday, September 19, 2022, at 6:00 p.m. in the City Council Chambers and the next GUC Regular Board meeting is scheduled for Thursday, October 20, 2022, at 12:00 noon.

Chair Darden complimented everyone involved on the great job on the recognition by ElectriCities for receiving 2021 Public Power Awards of Excellence and to the Gas Department on their APGA Safety Award.

BOARD MEMBERS' COMMENTS (Agenda Item 9)

Commissioner Geiger also complimented all on the awards and announced that Greenville Utilities Commission is a leader and top performer in public power industry.

CLOSED SESSIONS:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following statutes.

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11 (a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.

Upon motion by Mr. Stoughton, seconded by Mr. Jones, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 12:58 p.m. for such purposes.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Mr. Geiger, seconded by Mr. Stoughton, the Board of Commissioners unanimously agreed to return to Open Session at 1:16 p.m.

Without any further business to conduct in Open Session, Chair Darden announced that without objection, the meeting would be adjourned at 1:16 p.m.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Lindsey Griffin, Secretary



Agenda Item # 2

Meeting Date: October 20, 2022

Item:	Consideration of Abandonment of a 10' Wide and 25' Wide Electrical Easement Across Tax Parcel No. 19617
Contact:	Phil Dixon
Explanation:	<p>Property owner, Lake Kristi Properties, LLC, is requesting that the City of Greenville abandon a 10' wide and 25' wide Electrical Easement across Tax Parcel No. 19617.</p> <p>The 10' wide and 25' wide Electrical Easements are no longer needed by Greenville Utilities Commission.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Developing and enhancing strategic partnerships <p>Core Values:</p> <ul style="list-style-type: none">• Support the Community
Previous Board Actions:	None
Fiscal Note:	N/A
Recommended Action(s):	Authorize the execution of a Resolution requesting the City Council of the City of Greenville, North Carolina, to abandon such Electrical Easements and request the execution of a Deed of Release in favor of the current owner.

RESOLUTION _____

RESOLUTION OF GREENVILLE UTILITIES COMMISSION
OF THE CITY OF GREENVILLE, NORTH CAROLINA,
ABANDONING A TEN FOOT (10') WIDE ELECTRICAL EASEMENT
AND A TWENTY-FIVE FOOT (25') WIDE ELECTRICAL EASEMENT
(MAP BOOK 59 AT PAGE 72, PITT COUNTY PUBLIC REGISTRY)
AND REQUESTING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a ten foot (10') wide Electrical Easement and a twenty-five foot (25') wide Electrical Easement across Tax Parcel No. 19617, which said easements are more particularly described in Map Book 59 at Page 72, Pitt County Public Registry; and

WHEREAS, the current owner of such property, Lake Kristi Properties, LLC, a North Carolina Limited Liability Company, has requested the City of Greenville and Commission to abandon such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement as hereinafter described as to be abandoned, and said owner has requested the City of Greenville to acknowledge such abandonments and to execute a Deed of Release in its favor; and

WHEREAS, such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement heretofore granted to Commission are no longer needed by Commission; and

WHEREAS, Commission desires to abandon such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement hereinafter described as to be abandoned, all as are shown as to be abandoned on that certain plat entitled "Parcel # 19617 – Bells Fork Mini Storage Easements to be Abandoned Pitt Co., NC" dated September 12, 2022, prepared by Commission, a copy of which said map is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the said ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned; and

WHEREAS, Commission deems such abandonments to be reasonable and in the best interests of Commission and all parties and has requested the City of Greenville of North Carolina to acknowledge such abandonment and release of such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement as shown on such plat as to be abandoned as hereinabove described.

NOW, THEREFORE, BE IT RESOLVED by Commission of the City of Greenville, North Carolina, in Regular Session on the _____ day of _____, 2022, as follows:

1. That Commission has no need or desire to use such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement previously granted to the City of Greenville for the use and benefit of Commission, which said easements are more particularly described in Map Book 59 at Page 72, Pitt County Public Registry, and which are shown as to be abandoned on that certain plat attached hereto as Exhibit "A".

2. That a request be made to the City Council of the City of Greenville, North Carolina, as soon as practicable that it acknowledge an abandonment of the said ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned as hereinabove described, and that the City Council of the City of Greenville authorize the appropriate City officials to, make, execute, and deliver to Lake Kristi Properties, LLC, a North Carolina Limited Liability Company, as the current owner of said property encumbered by the said ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned, an instrument in a form suitable for recording and releasing whatever interests the City of Greenville for the use and benefit of Commission might have in and to the ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned, all as is shown on Exhibit "A."

Adopted this the _____ day of _____, 2022.

GREENVILLE UTILITIES COMMISSION

By _____
KELLY L. DARDEN, JR., CHAIR

ATTEST:

LINDSEY GRIFFIN, SECRETARY

(SEAL)

RESOLUTION

RESOLUTION OF THE CITY COUNCIL
OF THE CITY OF GREENVILLE, NORTH CAROLINA,
ABANDONING A TEN FOOT (10') WIDE ELECTRICAL EASEMENT
AND A TWENTY-FIVE FOOT (25') WIDE ELECTRICAL EASEMENT
PREVIOUSLY GRANTED TO THE CITY OF GREENVILLE
FOR THE USE AND BENEFIT OF GREENVILLE UTILITIES COMMISSION
(MAP BOOK 59 AT PAGE 72, PITT COUNTY PUBLIC REGISTRY),
AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a ten foot (10') wide Electrical Easement and a twenty-five foot (25') wide Electrical Easement across Tax Parcel No. 19617, which said easements are more particularly described in Map Book 59 at Page 72, Pitt County Public Registry; and

WHEREAS, the current owner of such property, Lake Kristi Properties, LLC, a North Carolina Limited Liability Company, has requested the City of Greenville and Commission to abandon such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement as hereinafter described as to be abandoned, and said owner has requested the City of Greenville to acknowledge such abandonments and to execute a Deed of Release in its favor; and

WHEREAS, Commission anticipates no use or need now or in the future for such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement hereinafter described as to be abandoned; and

WHEREAS, Commission desires to abandon such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement hereinafter described as to be abandoned, all as are shown as to be abandoned on that certain plat entitled "Parcel # 19617 – Bells Fork Mini Storage Easements to be Abandoned Pitt Co., NC" dated September 12, 2022, prepared by Commission, a copy of which said map is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the said ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned; and

WHEREAS, Commission deems such abandonments to be reasonable and in the best interests of Commission and all parties and has requested the City of Greenville of North Carolina to acknowledge such abandonment and release of such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement as shown on such plats as to be abandoned as hereinabove described.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Greenville, North Carolina, in Regular Session in the Council Chambers of the Municipal Building, City of Greenville, North Carolina, on the _____ day of _____, 2022, as follows:

1. That the City Council of the City of Greenville does hereby abandon such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement previously granted to the City of Greenville for the use and benefit of Commission, which said easements are more particularly described in Map Book 59 at Page 72, Pitt County Public Registry, and which said Electrical Easements to be abandoned are shown on that certain plat attached hereto as Exhibit "A".

2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Lake Kristi Properties, LLC, a North Carolina Limited Liability Company, the current owner of the property encumbered by such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned, an instrument in a form suitable for recording and releasing whatever interests the City of Greenville might have in and to such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned as hereinabove described.

Adopted this the _____ day of _____, 2022.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

Prepared by: Phillip R. Dixon, Attorney
File: Greenville Utilities Commission
Post Office Box 1847
Greenville, NC 27835

NORTH CAROLINA

DEED OF RELEASE

PITT COUNTY

THIS DEED OF RELEASE, made and entered into this the _____ day of _____, 2022, by and between the City of Greenville, North Carolina, a municipal corporation in Pitt County, North Carolina, party of the first part (hereinafter called GRANTOR), and Lake Kristi Properties, LLC, 3933 Mobley's Bridge Road, Grimesland, Pitt County, North Carolina 27837, party of the second part (hereinafter called GRANTEE).

THAT WHEREAS, the GRANTOR, for the use and benefit of Greenville Utilities Commission (hereinafter referred to as "Commission"), previously received a ten foot (10') wide Electrical Easement and a twenty-five foot (25') wide Electrical Easement across Tax Parcel No. 19617, which said easements are more particularly described in Map Book 59 at Page 72, Pitt County Public Registry; and

WHEREAS, such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement are no longer needed by the Commission; and

WHEREAS, such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned are shown on that certain plat entitled "Parcel # 19617 – Bells Fork Mini Storage Easements to be Abandoned Pitt Co., NC" dated September 12, 2022, prepared by Commission, a copy of which said map is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the said ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned; and

WHEREAS, the current owner of the underlying fee interest in such property, Lake Kristi Properties, LLC, has requested abandonment of such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned; and

WHEREAS, Commission has requested GRANTOR to indicate formally that it has no plans or interest in such property encumbered by such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned; and

WHEREAS, Commission has therefore requested GRANTOR to execute a Deed of Release to GRANTEE, or the current owner(s) of such property, to indicate its abandonment and release of such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned, as described and shown on Exhibit "A" which is attached hereto and made a part hereof; and

WHEREAS, the City Council of the GRANTOR, acting on the recommendation of Commission, has duly adopted the Resolution abandoning to GRANTEE, such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement as shown on Exhibit "A" as to be abandoned, and a copy of which said Resolution is attached hereto as Exhibit "B" and made a part hereof.

NOW THEREFORE, pursuant to and in accordance with said Resolution, GRANTOR does hereby remise, release, discharge, and forever quitclaim unto Lake Kristi Properties, LLC, as the current owner of the subject property, its heirs and assigns, all the GRANTOR's rights, title, and interest in and to such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement previously granted to the City of Greenville, for the use and benefit of Commission, which said easements are more particularly described in Map Book 59 at Page 72, Pitt County Public Registry, all as is shown as to be abandoned on Exhibit "A" which is attached hereto and made a part hereof.

IN TESTIMONY WHEREOF, GRANTOR has caused this Deed of Release to be executed in its name by its Mayor, attested by the City Clerk, and its official seal hereunto affixed, all by Resolution duly entered by the City Council of GRANTOR, on the day and year first above written.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

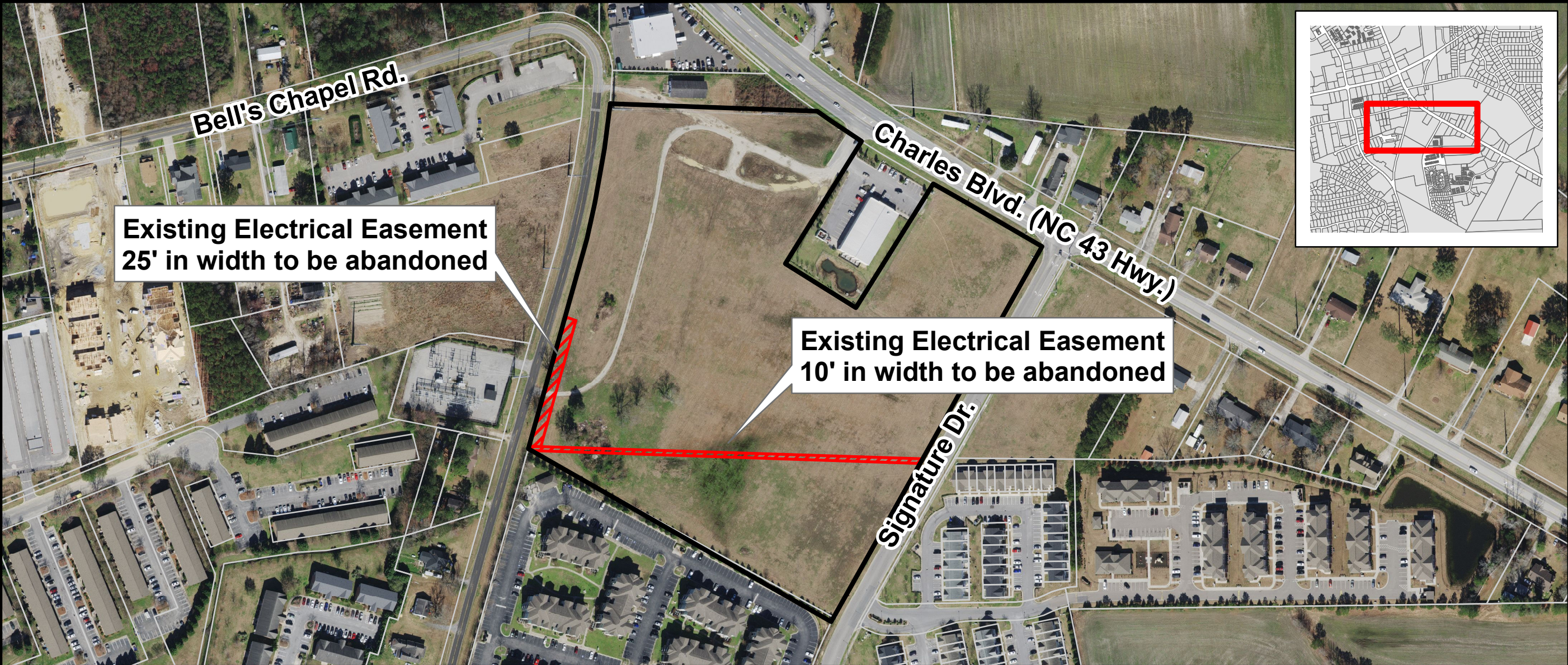
NORTH CAROLINA
PITT COUNTY

I, _____, a Notary Public of the aforesaid County and State, certify that VALERIE P. SHIUWEGAR personally came before me this day and acknowledged that she is City Clerk of the City of Greenville, North Carolina, and that by authority duly given and as the act of the City of Greenville, North Carolina, the foregoing instrument was signed in its name by its Mayor, sealed with its official seal, and attested by her as its City Clerk.

WITNESS my hand and official stamp or seal, this the _____ day of _____, 2022.

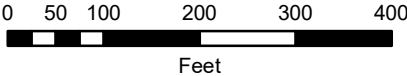
NOTARY PUBLIC

My Commission Expires: _____



Disclaimer:
Easements depicted on this map are for illustrative purposes only and may not be relied upon as an accurate representation for spatial reference. This map is not a certified survey and has not been reviewed by a local government agency for compliance with any applicable land development regulation. The source data is referenced from Pitt County Planning Department, the City of Greenville and GUC.

Parcel # 19617 - Bells Fork Mini Storage
Easements to be Abandoned
Pitt Co., NC



Date Created: 9/12/2022

Created By: GDS

Requested By: Debra Miller



Greenville Utilities
P.O. Box 1847
Greenville, NC 27835
Phone: (252) 752-7166
Fax: (252) 329-2172

RESOLUTION

RESOLUTION OF THE CITY COUNCIL
OF THE CITY OF GREENVILLE, NORTH CAROLINA,
ABANDONING A TEN FOOT (10') WIDE ELECTRICAL EASEMENT
AND A TWENTY-FIVE FOOT (25') WIDE ELECTRICAL EASEMENT
PREVIOUSLY GRANTED TO THE CITY OF GREENVILLE
FOR THE USE AND BENEFIT OF GREENVILLE UTILITIES COMMISSION
(MAP BOOK 59 AT PAGE 72, PITT COUNTY PUBLIC REGISTRY),
AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a ten foot (10') wide Electrical Easement and a twenty-five foot (25') wide Electrical Easement across Tax Parcel No. 19617, which said easements are more particularly described in Map Book 59 at Page 72, Pitt County Public Registry; and

WHEREAS, the current owner of such property, Lake Kristi Properties, LLC, a North Carolina Limited Liability Company, has requested the City of Greenville and Commission to abandon such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement as hereinafter described as to be abandoned, and said owner has requested the City of Greenville to acknowledge such abandonments and to execute a Deed of Release in its favor; and

WHEREAS, Commission anticipates no use or need now or in the future for such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement hereinafter described as to be abandoned; and

WHEREAS, Commission desires to abandon such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement hereinafter described as to be abandoned, all as are shown as to be abandoned on that certain plat entitled "Parcel # 19617 – Bells Fork Mini Storage Easements to be Abandoned Pitt Co., NC" dated September 12, 2022, prepared by Commission, a copy of which said map is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the said ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned; and

WHEREAS, Commission deems such abandonments to be reasonable and in the best interests of Commission and all parties and has requested the City of Greenville of North Carolina to acknowledge such abandonment and release of such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement as shown on such plats as to be abandoned as hereinabove described.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Greenville, North Carolina, in Regular Session in the Council Chambers of the Municipal Building, City of Greenville, North Carolina, on the _____ day of _____, 2022, as follows:

1. That the City Council of the City of Greenville does hereby abandon such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement previously granted to the City of Greenville for the use and benefit of Commission, which said easements are more particularly described in Map Book 59 at Page 72, Pitt County Public Registry, and which said Electrical Easements to be abandoned are shown on that certain plat attached hereto as Exhibit "A".

2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Lake Kristi Properties, LLC, a North Carolina Limited Liability Company, the current owner of the property encumbered by such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned, an instrument in a form suitable for recording and releasing whatever interests the City of Greenville might have in and to such ten foot (10') wide Electrical Easement and twenty-five foot (25') wide Electrical Easement to be abandoned as hereinabove described.

Adopted this the _____ day of _____, 2022.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]



Agenda Item # 3

Meeting Date: October 20, 2022

Item:	Recommended Award of Bid and Contract for Construction Services for the Multiple High Pressure Gas Facilities (Old Tar Road Gate Station) GCP10099		
Contact:	Anthony Miller		
Explanation:	<p>The relocation of Piedmont Natural Gas' transmission main south of Greenville will necessitate the abandonment of GUC's City Gate Station #2 on Landmark Street. A new City Gate Station will be built on Old Tar Road, south of Winterville on the recently constructed transmission main, that will serve as the replacement for City Gate Station #2.</p> <p>The project was publicly advertised in accordance with NC general statutes and four (4) potential bidders were provided copies of the notice. Three (3) bids were received ranging from \$508,424.37 to \$666,185.00. Staff's Letter of Recommendation and Certified Bid Tabulation are attached.</p> <p>FHG, Inc. submitted the lowest responsive and responsible bid. Staff recommends that the construction services contract be awarded as follows:</p> <table><tr><td>FHG, Inc.</td><td>Total Bid: \$508,424.37</td></tr></table> <p>The total project cost is within the approved budget for this project.</p> <p>The construction phase of this project is projected to be completed within 120 days after the Notice to Proceed.</p>	FHG, Inc.	Total Bid: \$508,424.37
FHG, Inc.	Total Bid: \$508,424.37		
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions <p>Core Values:</p> <ul style="list-style-type: none">• Deliver Reliable Services• Prioritize Safety		

**Previous Board
Actions:**

- June 2017 – Adoption of GCP10099
- June 2020 – Budget Amended

Fiscal Note:

Project funded with Gas Capital Project budget proceeds.

**Recommended
Action(s):**

Award Bid and Authorize the General Manager/CEO to execute a Construction Services Contract with FHG, Inc. in the amount of \$508,424.37

**GREENVILLE UTILITIES COMMISSION
BID SUMMARY SHEET**

PROJECT: RFB#22-16 GCP-10099 Multiple High-Pressure Natural Gas Facilities - Station Construction Contract for Old Tar Road

BIDS SUBMITTED: Wednesday, September 14, 2022

FHG, Inc.
7015 Tutor Street
Mint Hill, NC 28227
14622 / 5%

Northstar Energy Services, Inc.
11712 Statesville Road
Huntersville, NC 28078
4211 / 5%

Troy Construction, LLC
3375 Maysville Road
Commerce, GA 30529
71364 / 5%

License Number / Bid Bond:

Item No.	Qty.	Price	Price	Price
I.	Equipment Foundation	\$48,673.38	\$76,465.94	\$64,200.00
II.	AC Mitigation Installation	\$69,060.10	\$46,293.28	\$197,845.00
III.	Equipment, Piping, Instrument and Electrical Installation	\$267,039.71	\$322,457.93	\$237,955.00
IV.	Mechanical and Electrical Tie-Ins.	\$2,298.38	\$0.00	\$3,425.00
V.	Comissioning and Gas-Up Site Facilities	\$0.00	\$0.00	\$0.00
VI.	Final Station Atmospheric Corrosion Prevention	\$10,019.10	\$39,892.54	\$15,275.00
VII.	Final Station Stone and Grading	\$73,239.37	\$47,811.08	\$65,385.00
VIII.	Final Station Fence Installation	\$36,359.07	\$62,720.40	\$69,070.00
IX.	Maintenance of Erosion and Sedimentation Controls	\$1,735.26	\$4,944.05	\$13,030.00
TOTAL BID		\$508,424.37	\$600,585.22	\$666,185.00

GAS DEPARTMENT

DEPARTMENTAL MEMORANDUM

TO: Anthony Miller, Director, Gas System
FROM: F. Durward Tyson, Jr., P.E., Assistant Director, Gas System
DATE: September 16, 2022
SUBJECT: GCP10099 Multiple High-Pressure Gas Facilities / Old Tar Road Gate Station
Bid Results & Contractor Recommendation

Proposals were received for the subject project in the office of the Procurement Manager on June 7, 2022. A copy of the bid tabulation is attached for your use.

Staff recommends that the construction services contract be awarded as follows:

FHG, Inc.
7015 Tutor Street
Mint Hill, NC 28227

Total Contract Amount \$508,424.37

The total project cost is well within the approved budget for this project.

Please let me know if there are any questions or if additional information is required.

Attachment

cs: Cleve Haddock, Procurement Manager



Agenda Item # 4

Meeting Date: October 20, 2022

Item:	Recommended Award of Bid (RFB 22-55) for Electrical Supplies – Distribution Transformers								
Contact:	John Worrell								
Explanation:	<p>GUC solicited bids for various quantities of (13) distribution transformer inventory items. Bids were received from (5) different suppliers. Purchase orders were awarded to suppliers below for the amounts listed.</p> <table><tr><th>Vendors</th><th>Price</th></tr><tr><td>Richardson & Associates</td><td>\$986,345.00</td></tr><tr><td>Delta Star, Inc</td><td>\$154,850.00</td></tr><tr><td>Alpha Plotter, LLC</td><td>\$1,974,760.00</td></tr></table> <p>The total amount awarded for RFB 22-55 was \$3,115,955.00</p> <p>Pursuant to NC General Statute 143-129, award will be to the lowest responsible, responsive bidder. There is no minimum number of bids required. GUC advertised this RFB on the GUC website and sent the request to multiple vendors.</p>	Vendors	Price	Richardson & Associates	\$986,345.00	Delta Star, Inc	\$154,850.00	Alpha Plotter, LLC	\$1,974,760.00
Vendors	Price								
Richardson & Associates	\$986,345.00								
Delta Star, Inc	\$154,850.00								
Alpha Plotter, LLC	\$1,974,760.00								
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions <p>Core Values:</p> <ul style="list-style-type: none">• Deliver Reliable Services• Prioritize Safety• Support the Community								
Previous Board Actions:	N/A								
Fiscal Note:	Electrical supplies listed above were budgeted.								

**Recommended
Action(s):**

Award of bid for the purchase of distribution transformers to Richardson & Associates in the amount \$986,345.00, Delta Star Inc in the amount of \$154,850.00, and Alpha Plotter LLC in the amount of \$1,974,760.00.



Agenda Item # 5

Meeting Date: October 20, 2022

Item:	Consideration of ECP-134 Sugg Parkway Substation Budget Amendment
Contact:	Tony Cannon : Jeff McCauley
Explanation:	In June 2011, capital project ECP-134 Sugg Parkway Substation was adopted as part of the budget ordinance. The budget ordinance incorrectly notated the revenue funding source as fund balance. The budget amendment changes the funding source to long term debt service.
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Providing competitive rates, while maintaining the financial stability of the utility• Exceeding customer expectations• Safely providing reliable and innovative utility solutions• Recruiting and retaining an exceptional, motivated, diverse, and agile workforce• Developing and enhancing strategic partnerships• Embracing change to ensure organizational alignment and efficiency <p>Core Values:</p> <ul style="list-style-type: none">• Exceed Customers' Expectations• Act with Integrity• Value Employees• Deliver Reliable Services• Prioritize Safety• Support the Community
Previous Board Actions:	ECP-134 capital project budget of \$3,400,000 adopted by the Board in June 2011. Reimbursement resolution for ECP-134 adopted in August of 2011.

Fiscal Note:

**Greenville Utilities Commission
Capital Project Budget
As of October 20, 2022**

Project Name	Current Budget	Change	Revised Budget
ECP134 Sugg Parkway Substation			
Revenues:			
Long-Term Debt	\$ -	\$ 3,400,000	\$ 3,400,000
Capital Projects Fund Balance	<u>\$3,400,000</u>	<u>\$ (3,400,000)</u>	<u>\$ -</u>
Total Revenue	<u>\$3,400,000</u>	<u>\$ -</u>	<u>\$ 3,400,000</u>
Expenditures:			
Project Costs	<u>\$3,400,000</u>	<u>\$ -</u>	<u>\$ 3,400,000</u>
Total Expenditures	<u>\$3,400,000</u>	<u>\$ -</u>	<u>\$ 3,400,000</u>

**Recommended
Action(s):**

Adopt ECP-134 capital project budget amendment and recommend similar action by City Council.

**Greenville Utilities Commission
Capital Project Budget
As of October 20, 2022**

Project Name	Current Budget	Change	Revised Budget
ECP134 Sugg Parkway Substation			
Revenues:			
Long-Term Debt	\$ -	\$ 3,400,000	\$ 3,400,000
Capital Projects Fund Balance	<u>\$ 3,400,000</u>	<u>\$ (3,400,000)</u>	<u>\$ -</u>
Total Revenue	\$ 3,400,000	\$ -	\$ 3,400,000
Expenditures:			
Project Costs	<u>\$ 3,400,000</u>	<u>\$ -</u>	<u>\$ 3,400,000</u>
Total Expenditures	\$ 3,400,000	\$ -	\$ 3,400,000

ORDINANCE NO. 22- _____
CITY OF GREENVILLE, NORTH CAROLINA
TO AMEND A CAPITAL PROJECT BUDGET (ORDINANCE NO. 11-026)
SUGG PARKWAY SUBSTATION

THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA, DOES ORDAIN:

Section I. The Capital Projects Budget is amended, so that as amended it shall read as follows:

	<u>Current Budget</u>	<u>Change</u>	<u>Proposed Budget</u>
<u>Revenues</u>			
Long Term Debt	\$0	\$3,400,000	\$3,400,000
Capital Projects Fund Balance	<u>\$3,400,000</u>	<u>(\$3,400,000)</u>	<u>\$0</u>
	\$3,400,000	\$0	\$3,400,000
<u>Expenditures</u>			
Project Costs	<u>\$3,400,000</u>	<u>\$0</u>	<u>\$3,400,000</u>
	\$3,400,000	\$0	\$3,400,000

Section II. All ordinances and clauses of ordinances in conflict with this ordinance are hereby repealed.

Section III. This ordinance shall become effective upon its adoption.

Adopted this the _____ day of _____, 2022.

P. J. Connelly, Mayor

Attest:

Valerie Shiuwegar, City Clerk



Agenda Item # 6

Meeting Date: October 20, 2022

Item: Review of Monthly Financial Statement for September 30, 2022

Contact: Jeff McCauley

Explanation: September 30, 2022 Financial Statement

The Financial Statement for September 2022 is attached.

Key financial metrics for the combined funds for the period ending September 2022:

Operating Cash	\$77,458,755	Days of Cash on Hand	115
Less Current Liabilities	<u>(\$24,993,378)</u>		
Fund Balance	\$52,465,377	Days of Cash on Hand After Liabilities	78

Fund Balance Available for Appropriation: 18.2%

Average Investment Yield: 1.49%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$455,850)	\$570,103	(\$869,644)	\$576,798	(\$1,464,963)	\$2,170,085
Water	\$696,954	\$511,738	\$703,529	\$1,781,125	\$1,261,162	\$1,421,305
Sewer	\$612,267	\$232,182	\$546,129	\$1,572,493	\$323,395	\$1,242,654
Gas	(\$899,413)	(\$517,713)	(\$905,018)	(\$2,661,603)	(\$2,255,925)	(\$2,229,377)
Combined	(\$46,042)	\$796,310	(\$525,004)	\$1,268,813	(\$2,136,331)	\$2,604,667

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$455,850)	\$986,770	(\$869,644)	(\$623,202)	(\$214,963)	\$170,085
Water	\$96,954	\$136,738	\$28,529	\$206,125	\$136,162	\$86,305
Sewer	\$12,267	\$190,515	\$46,129	\$97,493	\$198,394	\$142,654
Gas	(\$899,413)	(\$391,005)	(\$905,018)	(\$2,661,603)	(\$1,875,800)	(\$2,229,377)
Combined	(\$1,246,042)	\$923,018	(\$1,700,004)	(\$2,981,187)	(\$1,756,207)	(\$1,830,333)

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept September 30, 2022 Financial Statement

GREENVILLE UTILITIES COMMISSION

Financial Report

September 30, 2022



***Greenville
Utilities***

GREENVILLE UTILITIES COMMISSION
September 30, 2022

I. Key Financial Highlights

A. <u>Days Cash on Hand</u>	<u>September 2022</u>	<u>September 2021</u>	<u>September 2020</u>		
Electric Fund	103	110	108		
Water Fund	147	181	213		
Sewer Fund	194	211	251		
Gas Fund	<u>127</u>	<u>203</u>	<u>279</u>		
Combined Funds	115	132	137		
B. <u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$50,237,477	\$6,700,549	\$7,835,067	\$12,685,662	\$77,458,755
Current liabilities	(\$18,315,668)	(\$2,115,285)	(\$1,347,203)	(\$3,215,222)	(\$24,993,378)
Fund balance available for appropriation	\$31,921,809	\$4,585,264	\$6,487,864	\$9,470,440	\$52,465,377
Percentage of total budgeted expenditures	16.9%	18.2%	26.1%	19.5%	18.2%
Days unappropriated fund balance on hand	66	101	161	95	78
C. <u>Portfolio Management</u>	<u>Fiscal Year 2022-23</u>	<u>Fiscal Year 2021-22</u>	<u>Fiscal Year 2020-21</u>		
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>
					<u>Yield</u>
July	\$138,345	1.19%	\$64,647	0.52%	\$116,200
August	\$150,839	1.17%	\$61,742	0.47%	\$115,742
September	\$177,443	1.49%	\$57,321	0.40%	\$108,748

II. Fund Performance

<u>Electric</u>	<u>September 2022</u>	<u>September 2021</u>	<u>September 2020</u>
Number of Accounts	72,616	71,647	70,391

- YTD volumes billed to customers are 18,616,691 kWh more than last year and 8,182,640 kWh more than budget.
- YTD revenues from retail rates and charges are \$247,651 more than last year but \$2,551,516 less than budget.
- YTD total revenues are \$447,597 more than last year but \$2,345,259 less than budget.
- YTD total expenditures are \$2,049,884 more than last year but \$4,387,020 less than budget.
- YTD revenues exceed YTD expenditures by \$576,798 compared to excess revenues of \$2,170,085 for last year.
- YTD net fund deficit after transfers is \$623,202.

GREENVILLE UTILITIES COMMISSION
September 30, 2022

<u>Water</u>	<u>September 2022</u>	<u>September 2021</u>	<u>September 2020</u>
Number of Accounts	38,736	38,502	37,365

- YTD volumes billed to customers are 94,085 kgallons more than last year and 37,877 kgallons more than budget.
- YTD revenues from retail rates and charges are \$673,571 more than last year and \$127,133 more than budget.
- YTD total revenues are \$690,350 more than last year and \$214,235 more than budget.
- YTD total expenditures are \$330,530 more than last year but \$305,728 less than budget.
- YTD revenues exceed YTD expenditures by \$1,781,125 compared to excess revenues of \$1,421,305 for last year.
- YTD net fund equity after transfers is \$206,125.

<u>Sewer</u>	<u>September 2022</u>	<u>September 2021</u>	<u>September 2020</u>
Number of Accounts	32,343	32,066	30,979

- YTD revenues from retail rates and charges are \$376,336 more than last year and \$116,806 more than budget.
- YTD total revenues are \$258,014 more than last year and \$142,963 more than budget.
- YTD total expenditures are \$71,825 less than last year and \$1,106,135 less than budget.
- YTD revenues exceed YTD expenditures by \$1,572,493 compared to excess revenues of \$1,242,654 for last year.
- YTD net fund equity after transfers is \$97,493.

<u>Gas</u>	<u>September 2022</u>	<u>September 2021</u>	<u>September 2020</u>
Number of Accounts	24,320	23,998	23,708

- YTD total volumes billed to customers are 260,042 ccfs less than last year but 161,581 ccfs more than budget.
- YTD revenues from retail rates and charges are \$2,156,546 more than last year and \$436,124 more than budget.
- YTD total revenues are \$2,151,111 more than last year and \$488,781 more than budget.
- YTD total expenditures are \$2,583,337 more than last year and \$894,459 more than budget.
- YTD expenditures exceed YTD revenues by \$2,661,603 compared to deficit revenues of \$2,229,377 for last year.
- YTD net fund deficit after transfers is \$2,661,603.

GREENVILLE UTILITIES COMMISSION

September 30, 2022

					YTD %			YTD %	
III.	<u>Volumes Billed</u>	<u>September 2022</u>	<u>YTD FY 2022-23</u>	<u>September 2021</u>	<u>YTD FY 2021-22</u>	<u>Change</u>	<u>September 2020</u>	<u>YTD FY 2020-21</u>	<u>Change</u>
	Electric (kwh)	173,728,242	524,563,126	181,625,386	505,946,435	3.7%	172,205,524	513,264,909	2.2%
	Water (kgal)	367,722	1,096,738	356,308	1,002,653	9.4%	346,614	1,025,398	7.0%
	Sewer (kgal)	272,500	798,201	266,425	764,376	4.4%	274,511	778,263	2.6%
	Gas (ccf)								
	Firm	719,202	1,899,174	656,228	1,901,493	-0.1%	666,648	1,833,846	3.6%
	Interruptible	<u>1,192,597</u>	<u>3,162,155</u>	<u>1,237,566</u>	<u>3,419,878</u>	<u>-7.5%</u>	<u>1,298,313</u>	<u>3,203,437</u>	<u>-1.3%</u>
	Total	1,911,799	5,061,329	1,893,794	5,321,371	-4.9%	1,964,961	5,037,283	0.5%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2022-23</u>	<u>Fiscal Year 2021-22</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	505.5	459.0	10.1%	499.9	486.7
	August	448.5	496.5	-9.7%	463.2	441.1
	September	<u>256.5</u>	<u>277.0</u>	<u>-7.4%</u>	<u>308.8</u>	<u>266.8</u>
	YTD	1,210.5	1,232.5	-1.8%	1,271.9	1,194.6

Commissioners Executive Summary

September 30, 2022

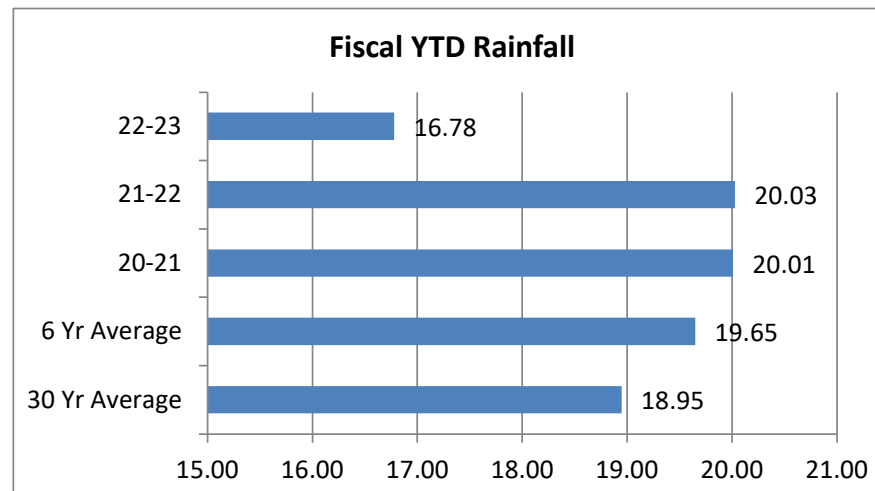
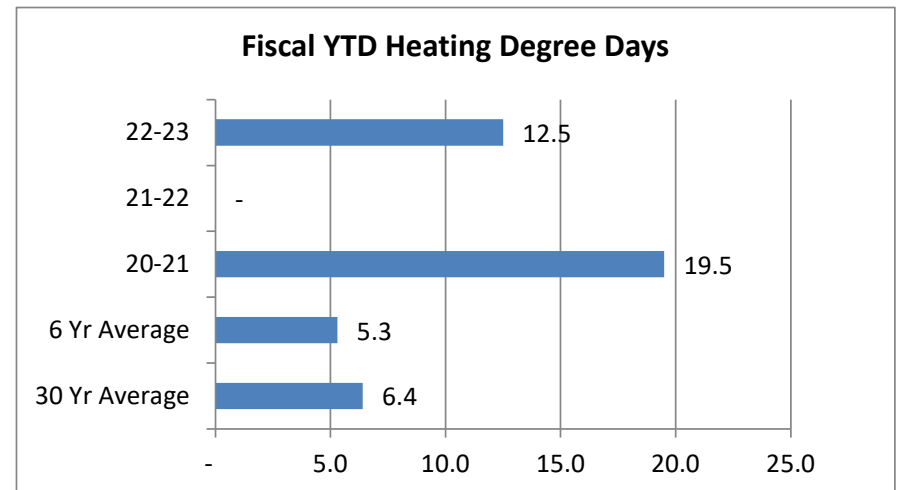
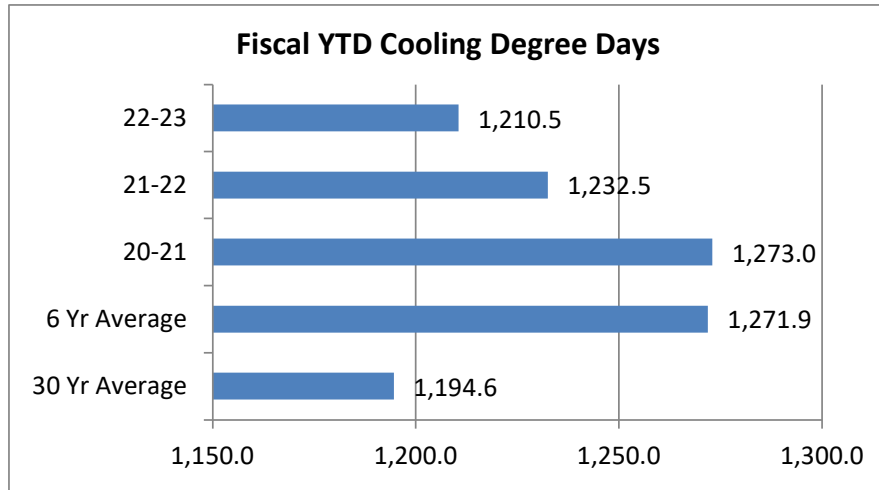
	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	14,978,957	18,056,088	14,633,883	50,703,581	53,048,840	50,255,984
Expenses	(15,434,807)	(17,485,985)	(15,503,527)	(50,126,783)	(54,513,803)	(48,085,899)
Equity/Deficit from Operations	(455,850)	570,103	(869,644)	576,798	(1,464,963)	2,170,085
Transfers and Fund Balance	-	416,667	-	(1,200,000)	1,250,000	(2,000,000)
Total Equity/Deficit	(455,850)	986,770	(869,644)	(623,202)	(214,963)	170,085
Water						
Revenues	2,245,762	2,185,328	2,135,636	6,707,334	6,493,099	6,016,984
Expenses	(1,548,808)	(1,673,590)	(1,432,107)	(4,926,209)	(5,231,937)	(4,595,679)
Equity/Deficit from Operations	696,954	511,738	703,529	1,781,125	1,261,162	1,421,305
Transfers and Fund Balance	(600,000)	(375,000)	(675,000)	(1,575,000)	(1,125,000)	(1,335,000)
Total Equity/Deficit	96,954	136,738	28,529	206,125	136,162	86,305
Sewer						
Revenues	2,264,975	2,209,743	2,196,199	6,576,807	6,433,844	6,318,793
Expenses	(1,652,708)	(1,977,561)	(1,650,070)	(5,004,314)	(6,110,449)	(5,076,139)
Equity/Deficit from Operations	612,267	232,182	546,129	1,572,493	323,395	1,242,654
Transfers and Fund Balance	(600,000)	(41,667)	(500,000)	(1,475,000)	(125,001)	(1,100,000)
Total Equity/Deficit	12,267	190,515	46,129	97,493	198,394	142,654
Gas						
Revenues	2,808,652	2,625,461	1,806,725	7,507,495	7,018,714	5,356,384
Expenses	(3,708,065)	(3,143,174)	(2,711,743)	(10,169,098)	(9,274,639)	(7,585,761)
Equity/Deficit from Operations	(899,413)	(517,713)	(905,018)	(2,661,603)	(2,255,925)	(2,229,377)
Transfers and Fund Balance	-	126,708	-	-	380,125	-
Total Equity/Deficit	(899,413)	(391,005)	(905,018)	(2,661,603)	(1,875,800)	(2,229,377)
Combined						
Total Revenues	22,298,346	25,076,620	20,772,443	71,495,217	72,994,497	67,948,145
Total Expenses	(22,344,388)	(24,280,310)	(21,297,447)	(70,226,404)	(75,130,828)	(65,343,478)
Total Equity/Deficit from Operations	(46,042)	796,310	(525,004)	1,268,813	(2,136,331)	2,604,667
Total Transfers and Fund Balance	(1,200,000)	126,708	(1,175,000)	(4,250,000)	380,124	(4,435,000)
Total Equity/Deficit	(1,246,042)	923,018	(1,700,004)	(2,981,187)	(1,756,207)	(1,830,333)

Budgetary Summary

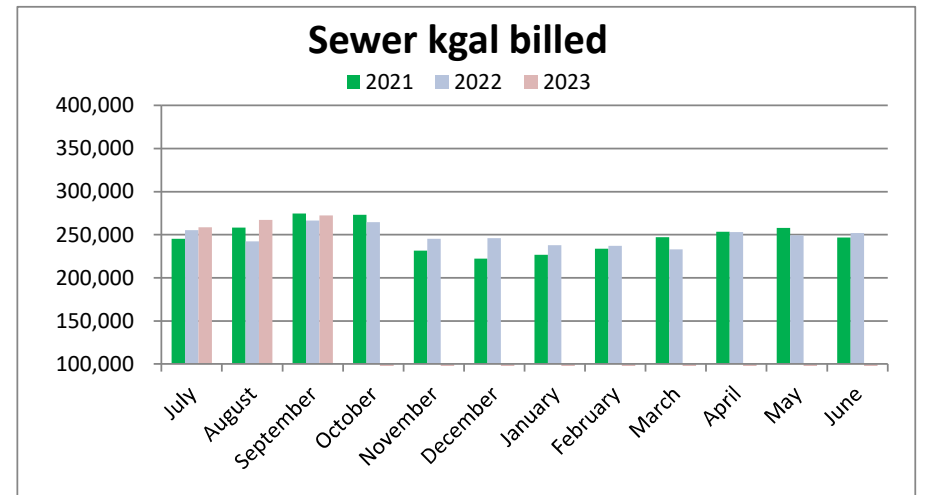
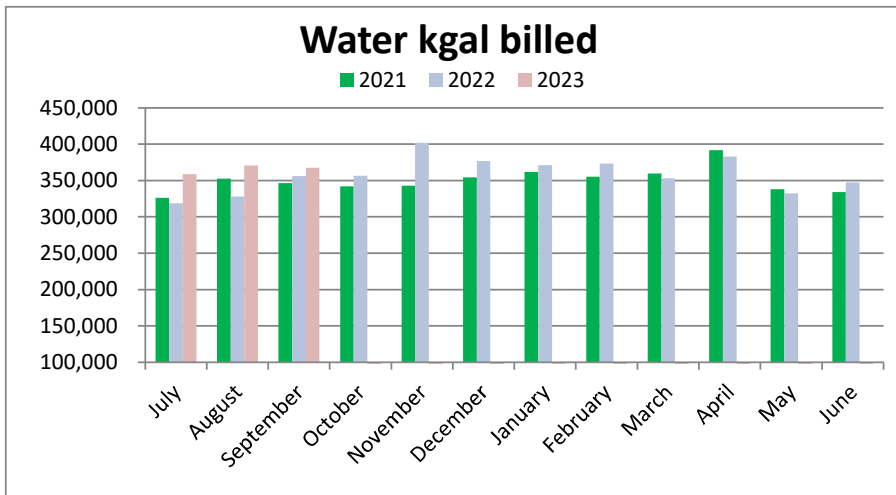
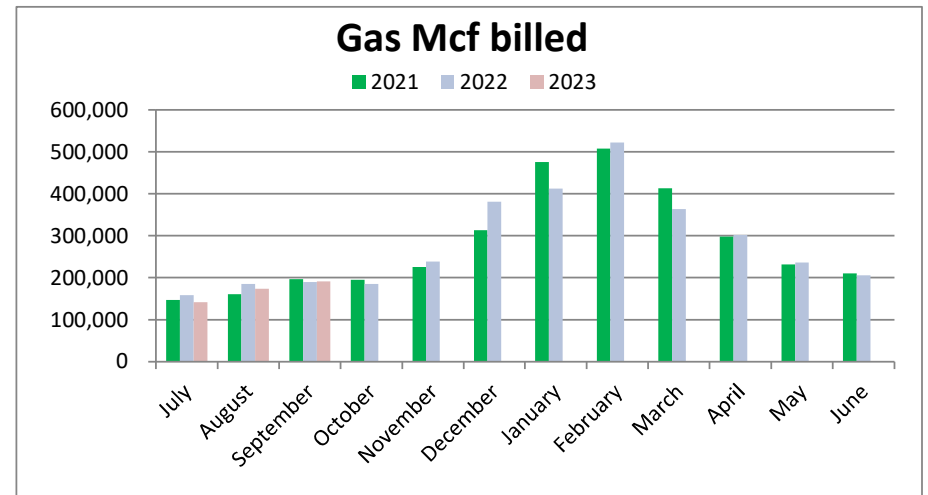
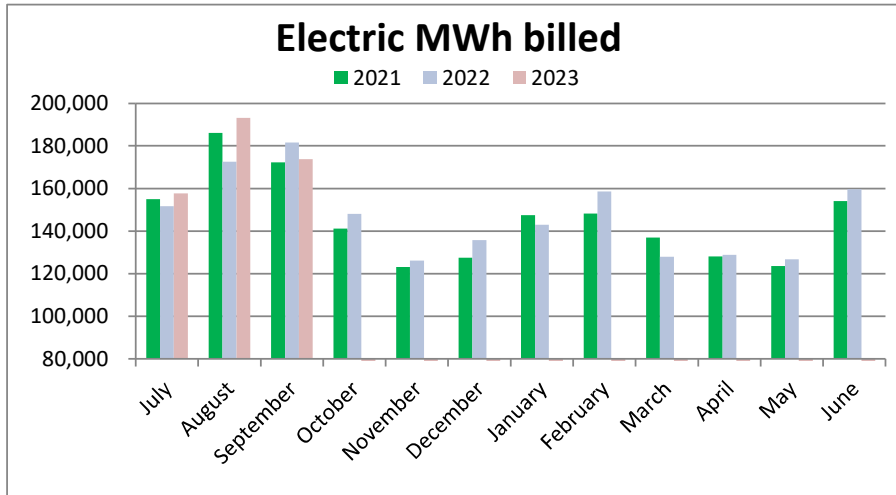
September 30, 2022

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$51,326,783	\$67,947,040	\$119,273,823	\$189,230,306	\$69,956,483
Water Fund	6,501,209	2,153,466	8,654,675	25,257,760	16,603,085
Sewer Fund	6,479,314	3,394,778	9,874,092	24,852,520	14,978,428
Gas Fund	10,169,098	20,150,330	30,319,428	48,457,917	18,138,489
Total	\$74,476,404	\$93,645,614	\$168,122,018	\$287,798,503	\$119,676,485

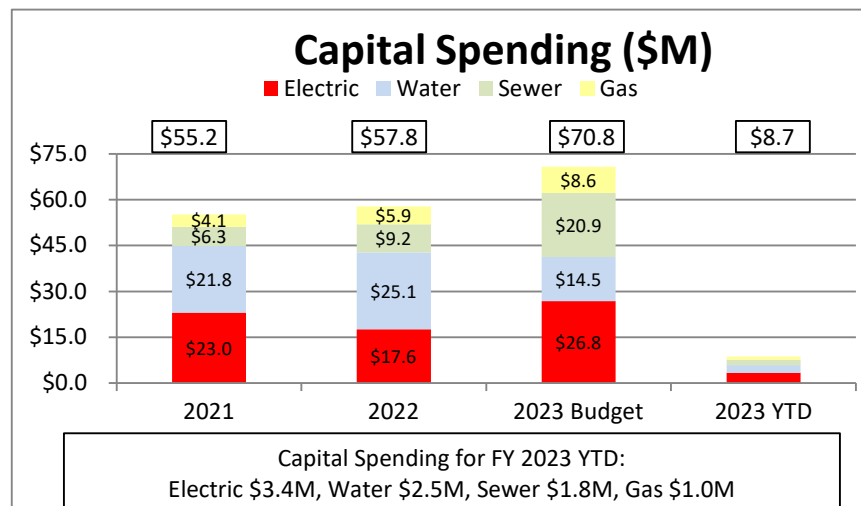
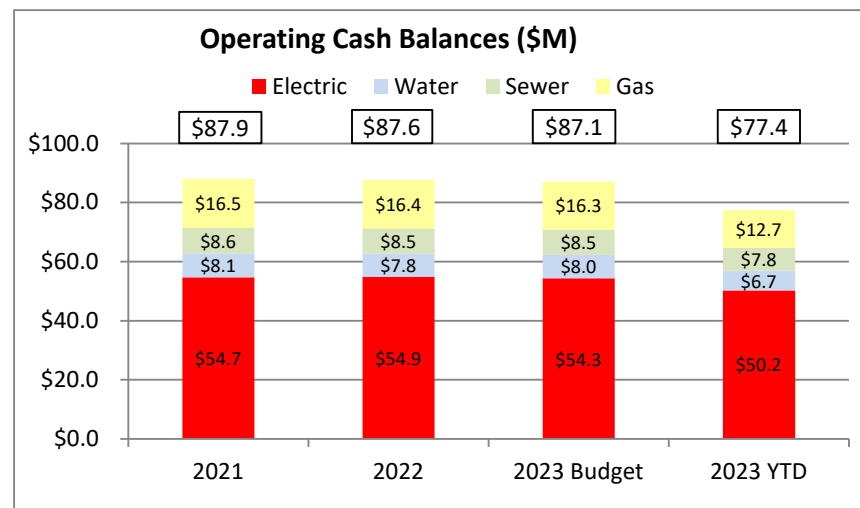
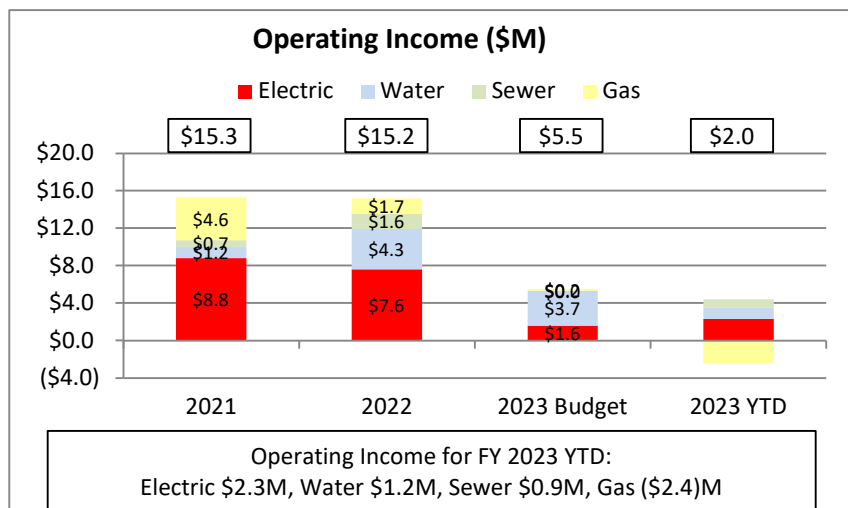
Weather



Customer Demand



Financial Trends



Greenville Utilities Commission
Revenue and Expenses - Combined
September 30, 2022

	Current Fiscal Year							Prior Fiscal Year				
		September	September	Variance			Variance	Total	% of			Change
	Line #	Actual	Budget	Favorable (Unfavorable)	YTD Actual	YTD Budget	Favorable (Unfavorable)	Original Budget	Original Budget	September Actual	YTD Actual	Prior YTD to Current YTD
Revenue:												
Rates & Charges	1	\$21,756,476	\$24,440,971	(\$2,684,495)	\$69,878,891	\$71,732,493	(\$1,853,602)	\$274,761,943	25.4%	\$20,331,248	\$66,542,529	\$3,336,362
Fees & Charges	2	231,260	218,049	13,211	555,760	519,714	36,046	2,518,247	22.1%	178,683	522,450	33,310
U. G. & Temp. Ser. Chgs.	3	31,630	68,164	(36,534)	71,015	149,147	(78,132)	434,348	16.3%	36,595	83,665	(12,650)
Miscellaneous	4	178,304	310,608	(132,304)	720,257	471,000	249,257	2,880,665	25.0%	124,848	565,057	155,200
Interest Income	5	100,676	38,828	61,848	269,294	122,143	147,151	408,000	66.0%	31,699	103,636	165,658
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	69,370	130,808	(130,808)
Bond Proceeds	7	-	-	-	-	-	-	274,800	0.0%	-	-	-
	8	\$22,298,346	\$25,076,620	(\$2,778,274)	\$71,495,217	\$72,994,497	(\$1,499,280)	\$281,278,003	25.4%	\$20,772,443	\$67,948,145	\$3,547,072
Expenditures:												
Operations	9	\$5,737,336	\$6,733,622	\$996,286	\$17,973,316	\$20,629,861	\$2,656,545	\$82,568,039	21.8%	\$5,914,689	\$17,777,614	\$195,702
Purchased Power/Gas	10	13,677,461	14,749,085	1,071,624	43,492,676	45,579,731	2,087,055	165,006,140	26.4%	12,515,212	39,020,319	4,472,357
Capital Outlay	11	1,360,421	1,177,646	(182,775)	3,518,800	3,561,369	42,569	14,598,261	24.1%	1,240,290	3,164,090	354,710
Debt Service	12	980,116	1,033,348	53,232	2,976,547	3,100,040	123,493	12,674,956	23.5%	1,068,484	3,205,452	(228,905)
City Turnover	13	504,947	504,947	-	1,514,841	1,514,841	-	6,059,364	25.0%	474,221	1,422,663	92,178
Street Light Reimbursement	14	84,107	81,662	(2,445)	250,224	244,986	(5,238)	979,944	25.5%	84,551	253,340	(3,116)
Transfer to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	-	500,000	-
Retirement of Bethel debt	16	-	-	-	-	-	-	-	n/a	-	-	-
	17	\$22,344,388	\$24,280,310	\$1,935,922	\$70,226,404	\$75,130,828	\$4,904,424	\$282,386,704	24.9%	\$21,297,447	\$65,343,478	\$4,882,926
Equity/Deficit from Operations	18	(\$46,042)	\$796,310	(\$842,352)	\$1,268,813	(\$2,136,331)	\$3,405,144	(\$1,108,701)		(\$525,004)	\$2,604,667	(\$1,335,854)
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	20	-	543,375	(543,375)	-	1,630,125	(1,630,125)	6,520,500	0.0%	-	-	-
Appropriated Fund Balance	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	(1,200,000)	(416,667)	(783,333)	(4,250,000)	(1,250,001)	(2,999,999)	(5,000,000)	85.0%	(1,175,000)	(4,435,000)	185,000
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	(\$1,200,000)	\$126,708	(\$1,326,708)	(\$4,250,000)	\$380,124	(\$4,630,124)	\$1,520,500		(\$1,175,000)	(\$4,435,000)	\$185,000
Total Equity/Deficit	26	(\$1,246,042)	\$923,018	(\$2,169,060)	(\$2,981,187)	(\$1,756,207)	(\$1,224,980)	\$411,799		(\$1,700,004)	(\$1,830,333)	(\$1,150,854)

**Greenville Utilities Commission
Revenue and Expenses - Electric Fund
September 30, 2022**

	Current Fiscal Year							Prior Fiscal Year				
	Line #	September Actual	September Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	September Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	72,616								71,647		
kWh Purchased	2	155,435,500	186,016,289	30,580,789	531,399,307	541,623,545	10,224,238	1,872,898,597	28.4%	155,869,246	528,014,981	3,384,326
kWh Billed ¹	3	173,728,242	168,903,213	4,825,029	524,563,126	516,380,486	8,182,640	1,822,360,238	28.8%	181,625,386	505,946,435	18,616,691
Revenue:												
Rates & Charges - Retail	4	\$14,618,869	\$17,544,608	(\$2,925,739)	\$49,586,976	\$52,138,492	(\$2,551,516)	\$179,718,246	27.6%	\$14,363,500	\$49,339,325	\$247,651
Fees & Charges	5	134,591	142,446	(7,855)	337,871	265,006	72,865	1,346,990	25.1%	104,675	309,985	27,886
U. G. & Temp. Ser. Chgs.	6	29,730	67,554	(37,824)	65,815	145,610	(79,795)	414,348	15.9%	35,195	78,165	(12,350)
Miscellaneous	7	132,302	278,456	(146,154)	544,352	428,399	115,953	2,293,039	23.7%	73,880	395,795	148,557
Interest Income	8	63,465	23,024	40,441	168,567	71,333	97,234	240,000	70.2%	19,173	62,077	106,490
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	37,460	70,637	(70,637)
Bond Proceeds	10	-	-	-	-	-	-	217,683	0.0%	-	-	-
	11	\$14,978,957	\$18,056,088	(\$3,077,131)	\$50,703,581	\$53,048,840	(\$2,345,259)	\$184,230,306	27.5%	\$14,633,883	\$50,255,984	\$447,597
Expenditures:												
Operations	12	\$2,259,236	\$2,818,243	\$559,007	\$7,301,947	\$8,719,566	\$1,417,619	\$34,884,562	20.9%	\$2,623,812	\$7,484,712	(\$182,765)
Purchased Power	13	11,243,263	13,020,788	1,777,525	37,255,613	40,641,393	3,385,780	134,080,724	27.8%	11,386,276	35,755,633	1,499,980
Capital Outlay	14	1,149,356	831,218	(318,138)	2,960,702	2,430,638	(530,064)	9,722,316	30.5%	714,139	2,232,967	727,735
Debt Service	15	335,774	371,003	35,229	994,084	1,113,007	118,923	4,669,709	21.3%	359,672	1,079,016	(84,932)
City Turnover	16	363,071	363,071	-	1,089,213	1,089,213	-	4,356,852	25.0%	335,077	1,005,231	83,982
Street Light Reimbursement	17	84,107	81,662	(2,445)	250,224	244,986	(5,238)	979,944	25.5%	84,551	253,340	(3,116)
Transfer to OPEB Trust Fund	18	-	-	-	275,000	275,000	-	275,000	100.0%	-	275,000	-
	19	\$15,434,807	\$17,485,985	\$2,051,178	\$50,126,783	\$54,513,803	\$4,387,020	\$188,969,107	26.5%	\$15,503,527	\$48,085,899	\$2,040,884
Equity/Deficit from Operations	20	(\$455,850)	\$570,103	(\$1,025,953)	\$576,798	(\$1,464,963)	\$2,041,761	(\$4,738,801)		(\$869,644)	\$2,170,085	(\$1,593,287)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	416,667	(416,667)	-	1,250,000	(1,250,000)	5,000,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	-	-	-	(1,200,000)	-	(1,200,000)	-	n/a	-	(2,000,000)	800,000
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	\$0	\$416,667	(\$416,667)	(\$1,200,000)	\$1,250,000	(\$2,450,000)	\$5,000,000		\$0	(\$2,000,000)	\$800,000
Total Equity/Deficit	28	(\$455,850)	\$986,770	(\$1,442,620)	(\$623,202)	(\$214,963)	(\$408,239)	\$261,199		(\$869,644)	\$170,085	(\$793,287)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
September 30, 2022

	Current Fiscal Year							Prior Fiscal Year					
	Line #	September Actual	September Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	September Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:													
Number of Accounts	1	38,736									38,502		
Kgallons Pumped	2	456,300	419,384	(36,916)	1,387,671	1,286,367	(101,304)	5,296,304	26.2%	445,780	1,301,964	85,707	
Kgallons Billed - Retail	3	350,557	328,162	22,395	1,057,917	915,208	142,709	3,646,245	29.0%	339,264	951,933	105,984	
Kgallons Billed - Wholesale ¹	4	17,166	51,509	(34,343)	38,822	143,653	(104,831)	572,320	6.8%	17,044	50,720	(11,899)	
Kgallons Billed	5	367,722	379,671	(11,949)	1,096,738	1,058,861	37,877	4,218,565	26.0%	356,308	1,002,653	94,085	
Revenue:													
Rates & Charges - Retail	6	\$2,123,868	\$2,087,636	\$36,232	\$6,370,237	\$6,243,104	\$127,133	\$23,108,506	27.6%	\$2,014,897	\$5,696,666	\$673,571	
Rates & Charges - Wholesale ¹	7	46,507	36,920	9,587	132,466	115,232	17,234	1,290,854	10.3%	43,202	128,986	3,480	
Fees & Charges	8	48,282	40,785	7,497	87,721	110,213	(22,492)	500,538	17.5%	33,161	81,433	6,288	
Temporary Service Charges	9	1,900	610	1,290	5,200	3,537	1,663	20,000	26.0%	1,400	5,500	(300)	
Miscellaneous	10	15,836	14,291	1,545	86,441	5,487	80,954	265,823	32.5%	28,225	71,366	15,075	
Interest Income	11	9,369	5,086	4,283	25,269	15,526	9,743	53,000	47.7%	3,652	12,104	13,165	
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	11,099	20,929	(20,929)	
Bond Proceeds	13	-	-	-	-	-	-	19,039	0.0%	-	-	-	
	14	\$2,245,762	\$2,185,328	\$60,434	\$6,707,334	\$6,493,099	\$214,235	\$25,257,760	26.6%	\$2,135,636	\$6,016,984	\$690,350	
Expenditures:													
Operations	15	\$1,328,157	\$1,384,963	\$56,806	\$4,158,320	\$4,279,110	\$120,790	\$16,919,891	24.6%	\$1,198,597	\$3,758,614	\$399,706	
Capital Outlay	16	42,596	108,260	65,664	109,191	336,726	227,535	1,502,110	7.3%	41,931	187,328	(78,137)	
Debt Service	17	178,055	180,367	2,312	583,698	541,101	(42,597)	2,183,442	26.7%	191,579	574,737	8,961	
Transfer to OPEB Trust Fund	18	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-	
Retirement of Bethel debt	19	-	-	-	-	-	-	-	n/a	-	-	-	
	20	\$1,548,808	\$1,673,590	\$124,782	\$4,926,209	\$5,231,937	\$305,728	\$20,680,443	23.8%	\$1,432,107	\$4,595,679	\$330,530	
Equity/Deficit from Operations	21	\$696,954	\$511,738	\$185,216	\$1,781,125	\$1,261,162	\$519,963	\$4,577,317		\$703,529	\$1,421,305	\$359,820	
Transfers and Fund Balance													
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0	
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-	
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-	
Transfer to Capital Projects	25	(600,000)	(375,000)	(225,000)	(1,575,000)	(1,125,000)	(450,000)	(4,500,000)	35.0%	(675,000)	(1,335,000)	(240,000)	
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-	
	27	(\$600,000)	(\$375,000)	(\$225,000)	(\$1,575,000)	(\$1,125,000)	(\$450,000)	(\$4,500,000)		(\$675,000)	(\$1,335,000)	(\$240,000)	
Total Equity/Deficit	28	\$96,954	\$136,738	(\$39,784)	\$206,125	\$136,162	\$69,963	\$77,317		\$28,529	\$86,305	\$119,820	

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

**Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
September 30, 2022**

		Current Fiscal Year						Prior Fiscal Year				
		September	September	Variance			Variance	Total	% of			Change
Line #		Actual	Budget	Favorable (Unfavorable)	YTD Actual	YTD Budget	Favorable (Unfavorable)	Original Budget	Original Budget	September Actual	YTD Actual	Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	32,343								32,066		
Kgallons Total Flow	2	295,980	347,557	51,577	892,620	933,363	40,743	3,735,824	23.9%	316,280	1,130,550	(237,930)
Kgallons Billed - Retail	3	271,678	267,656	4,022	795,965	747,157	48,808	2,917,482	27.3%	265,583	740,509	55,456
Kgallons Billed - Wholesale ¹	4	822	909	(87)	2,236	2,538	(302)	9,908	22.6%	842	23,868	(21,632)
Total Kgallons Billed	5	272,500	268,565	3,935	798,201	749,695	48,506	2,927,390	27.3%	266,425	764,376	33,824
Revenue:												
Rates & Charges - Retail	6	\$2,201,144	\$2,168,329	\$32,815	\$6,400,768	\$6,283,962	\$116,806	\$24,080,018	26.6%	\$2,135,182	\$6,024,432	\$376,336
Rates & Charges - Wholesale ¹	7	4,604	4,285	319	12,522	11,905	617	55,485	22.6%	4,715	133,744	(121,222)
Fees & Charges	8	37,014	24,587	12,427	90,775	106,315	(15,540)	485,732	18.7%	30,386	95,851	(5,076)
Miscellaneous	9	12,265	8,451	3,814	46,568	18,773	27,795	148,207	31.4%	11,699	33,329	13,239
Interest Income	10	9,948	4,091	5,857	26,174	12,889	13,285	45,000	58.2%	3,118	10,508	15,666
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	11,099	20,929	(20,929)
Bond Proceeds	12	-	-	-	-	-	-	38,078	0.0%	-	-	-
	13	\$2,264,975	\$2,209,743	\$55,232	\$6,576,807	\$6,433,844	\$142,963	\$24,852,520	26.5%	\$2,196,199	\$6,318,793	\$258,014
Expenditures:												
Operations	14	\$1,204,244	\$1,465,557	\$261,313	\$3,645,821	\$4,438,825	\$793,004	\$17,780,941	20.5%	\$1,160,913	\$3,633,575	\$12,246
Capital Outlay	15	79,760	127,079	47,319	179,433	441,850	262,417	1,767,235	10.2%	98,539	195,710	(16,277)
Debt Service	16	368,704	384,925	16,221	1,104,060	1,154,774	50,714	4,657,173	23.7%	390,618	1,171,854	(67,794)
Transfer to OPEB Trust Fund	17	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
Retirement of Bethel debt	18	-	-	-	-	-	-	-	n/a	-	-	-
	19	\$1,652,708	\$1,977,561	\$324,853	\$5,004,314	\$6,110,449	\$1,106,135	\$24,280,349	20.6%	\$1,650,070	\$5,076,139	(\$71,825)
Equity/Deficit from Operations	20	\$612,267	\$232,182	\$380,085	\$1,572,493	\$323,395	\$1,249,098	\$572,171		\$546,129	\$1,242,654	\$329,839
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	24	(600,000)	(41,667)	(558,333)	(1,475,000)	(125,001)	(1,349,999)	(500,000)	295.0%	(500,000)	(1,100,000)	(375,000)
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	26	(\$600,000)	(\$41,667)	(\$558,333)	(\$1,475,000)	(\$125,001)	(\$1,349,999)	(\$500,000)		(\$500,000)	(\$1,100,000)	(\$375

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

Greenville Utilities Commission
Revenue and Expenses - Gas Fund
September 30, 2022

Current Fiscal Year							Prior Fiscal Year					
	Line #	September Actual	September Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	September Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	24,320								23,998		
CCFs Purchased	2	2,097,044	2,007,680	(89,364)	5,984,105	5,146,961	(837,144)	36,503,264	16.4%	1,892,280	5,899,653	84,452
CCFs Delivered to GUC	3	2,008,038	1,949,056	(58,982)	5,659,861	4,996,670	(663,191)	35,437,369	16.0%	1,824,582	5,619,565	40,296
CCFs Billed - Firm	4	719,202	589,777	129,425	1,899,174	1,696,311	202,863	18,145,713	10.5%	656,228	1,901,493	(2,319)
CCFs Billed - Interruptible	5	1,192,597	1,298,313	(105,716)	3,162,155	3,203,437	(41,282)	16,055,370	19.7%	1,237,566	3,419,878	(257,723)
CCFs Billed - Total	6	1,911,799	1,888,090	23,709	5,061,329	4,899,748	161,581	34,201,083	14.8%	1,893,794	5,321,371	(260,042)
Revenue:												
Rates & Charges - Retail	7	\$2,761,484	\$2,599,193	\$162,291	\$7,375,922	\$6,939,798	\$436,124	\$46,508,834	15.9%	\$1,769,752	\$5,219,376	\$2,156,546
Fees & Charges	8	11,373	10,231	1,142	39,393	38,180	1,213	184,987	21.3%	10,461	35,181	4,212
Miscellaneous	9	17,901	9,410	8,491	42,896	18,341	24,555	173,596	24.7%	11,044	64,567	(21,671)
Interest Income	10	17,894	6,627	11,267	49,284	22,395	26,889	70,000	70.4%	5,756	18,947	30,337
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	9,712	18,313	(18,313)
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$2,808,652	\$2,625,461	\$183,191	\$7,507,495	\$7,018,714	\$488,781	\$46,937,417	16.0%	\$1,806,725	\$5,356,384	\$2,151,111
Expenditures:												
Operations	14	\$945,699	\$1,064,859	\$119,160	\$2,867,228	\$3,192,360	\$325,132	\$12,982,645	22.1%	\$931,367	\$2,900,713	(\$33,485)
Purchased Gas	15	2,434,198	1,728,297	(705,901)	6,237,063	4,938,338	(1,298,725)	30,925,416	20.2%	1,128,936	3,264,686	2,972,377
Capital Outlay	16	88,709	111,089	22,380	269,474	352,155	82,681	1,606,600	16.8%	385,681	548,085	(278,611)
Debt Service	17	97,583	97,053	(530)	294,705	291,158	(3,547)	1,164,632	25.3%	126,615	379,845	(85,140)
City Turnover	18	141,876	141,876	-	425,628	425,628	-	1,702,512	25.0%	139,144	417,432	8,196
Transfer to OPEB Trust Fund	19	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	20	\$3,708,065	\$3,143,174	(\$564,891)	\$10,169,098	\$9,274,639	(\$894,459)	\$48,456,805	21.0%	\$2,711,743	\$7,585,761	\$2,583,337
Equity/Deficit from Operations	21	(\$899,413)	(\$517,713)	(\$381,700)	(\$2,661,603)	(\$2,255,925)	(\$405,678)	(\$1,519,388)		(\$905,018)	(\$2,229,377)	(\$432,226)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	126,708	(126,708)	-	380,125	(380,125)	1,520,500	0.0%	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	\$0	\$126,708	(\$126,708)	\$0	\$380,125	(\$380,125)	\$1,520,500		\$0	\$0	\$0
Total Equity/Deficit	29	(\$899,413)	(\$391,005)	(\$508,408)	(\$2,661,603)	(\$1,875,800)	(\$785,803)	\$1,112		(\$905,018)	(\$2,229,377)	(\$432,226)

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
September 30, 2022

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 14,783,190	\$ 2,220,557	\$ 2,242,761	\$ 2,772,856	\$ 22,019,364
Other operating revenues	2	42,641	4,536	4,678	1,556	53,411
Total operating revenues	3	14,825,831	2,225,093	2,247,439	2,774,412	22,072,775
Operating expenses:						
Administration and general	4	959,497	352,966	350,041	336,833	1,999,337
Operations and maintenance	5	1,295,904	975,189	854,203	608,868	3,734,164
Purchased power and gas	6	11,243,263	-	-	2,434,198	13,677,461
Depreciation	7	999,647	397,577	639,830	223,593	2,260,647
Total operating expenses	8	14,498,311	1,725,732	1,844,074	3,603,492	21,671,609
Operating income (loss)	9	327,520	499,361	403,365	(829,080)	401,166
Non-operating revenues (expenses):						
Interest income	10	92,045	28,158	26,977	30,263	177,443
Debt interest expense and service charges	11	(197,065)	(80,805)	(144,663)	(58,833)	(481,366)
Other nonoperating revenues	12	89,660	54,567	45,888	16,347	206,462
Other nonoperating expenses	13	(3,832)	-	-	-	(3,832)
Net nonoperating revenues	14	(19,192)	1,920	(71,798)	(12,223)	(101,293)
Income before contributions and transfers	15	308,328	501,281	331,567	(841,303)	299,873
Contributions and transfers:						
Capital contributions	16	-	536,782	516,934	-	1,053,716
Transfer to City of Greenville, General Fund	17	(363,071)	-	-	(141,876)	(504,947)
Transfer to City of Greenville, street light reimbursement	18	(84,107)	-	-	-	(84,107)
Total contributions and transfers	19	(447,178)	536,782	516,934	(141,876)	464,662
Changes in net position	20	(138,850)	1,038,063	848,501	(983,179)	764,535
Net position, beginning of month	21	162,027,170	93,750,031	133,978,952	52,029,795	441,785,948
Net position, end of month	22	\$ 161,888,320	\$ 94,788,094	\$ 134,827,453	\$ 51,046,616	\$ 442,550,483

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
Fiscal Year to Date
September 30, 2022

		Major Funds					
	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total	Last Year
Operating revenues:							
Charges for services	1	\$ 49,990,662	\$ 6,595,624	\$ 6,504,064	\$ 7,415,314	\$ 70,505,664	\$ 67,148,643
Other operating revenues	2	139,098	19,059	19,233	5,620	183,010	188,453
Total operating revenues	3	50,129,760	6,614,683	6,523,297	7,420,934	70,688,674	67,337,096
Operating expenses:							
Administration and general	4	3,402,751	1,195,767	1,179,969	1,129,401	6,907,888	7,157,527
Operations and maintenance	5	4,170,364	3,037,553	2,540,853	1,812,825	11,561,595	10,518,891
Purchased power and gas	6	37,255,613	-	-	6,237,063	43,492,676	39,020,319
Depreciation	7	2,988,108	1,185,824	1,889,310	668,837	6,732,079	6,384,275
Total operating expenses	8	47,816,836	5,419,144	5,610,132	9,848,126	68,694,238	63,081,012
Operating income (Loss)	9	2,312,924	1,195,539	913,165	(2,427,192)	1,994,436	4,256,084
Non-operating revenues (expenses):							
Interest income	10	242,440	72,565	70,637	82,277	467,919	183,710
Debt interest expense and service charges	11	(571,945)	(241,165)	(429,489)	(176,499)	(1,419,098)	(1,450,632)
Other nonoperating revenues	12	405,253	137,761	110,834	37,277	691,125	655,638
Other nonoperating expenses	13	(3,832)	-	-	-	(3,832)	(601,199)
Net nonoperating revenues	14	71,916	(30,839)	(248,018)	(56,945)	(263,886)	(1,212,483)
Income before contributions and transfers	15	2,384,840	1,164,700	665,147	(2,484,137)	1,730,550	3,043,601
Contributions and transfers:							
Capital contributions	16	-	536,782	516,934	-	1,053,716	829,847
Transfer to City of Greenville, General Fund	17	(1,089,213)	-	-	(425,628)	(1,514,841)	(1,422,663)
Transfer to City of Greenville, street light reimbursement	18	(250,224)	-	-	-	(250,224)	(253,340)
Total contributions and transfers	19	(1,339,437)	536,782	516,934	(425,628)	(711,349)	(846,156)
Changes in net position	20	1,045,403	1,701,482	1,182,081	(2,909,765)	1,019,201	2,197,445
Beginning net position	21	160,842,917	93,086,612	133,645,372	53,956,381	441,531,282	417,526,844
Ending net position	22	\$ 161,888,320	\$ 94,788,094	\$ 134,827,453	\$ 51,046,616	\$ 442,550,483	\$ 419,724,289

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission
Statement of Cash Flows
Fiscal Year to Date
September 30, 2022

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 2,312,924	\$ 1,195,539	\$ 913,165	\$ (2,427,192)	\$ 1,994,436	\$ 4,256,084
Depreciation	2	2,988,108	1,185,824	1,889,310	668,837	6,732,079	6,384,275
Changes in working capital	3	(1,114,812)	(770,393)	(817,350)	(172,433)	(2,874,988)	(2,856,204)
Interest earned	4	168,567	25,270	26,174	49,284	269,295	103,636
FEMA/insurance reimbursement	5	-	-	-	-	-	130,808
Transfer from rate stabilization	6	-	-	-	-	-	-
Transfer from capital projects	7	-	-	-	-	-	-
Proceeds from debt issuance	8	-	-	-	-	-	-
Subtotal	9	4,354,787	1,636,240	2,011,299	(1,881,504)	6,120,822	8,018,599
Uses:							
City Turnover	10	(1,089,213)	-	-	(425,628)	(1,514,841)	(1,422,663)
City Street Light reimbursement	11	(250,224)	-	-	-	(250,224)	(253,340)
Debt service payments	12	(1,555,913)	(520,620)	(514,993)	(457,074)	(3,048,600)	(4,223,829)
Debt Issuance costs	13	(9,625)	(625)	(2,250)	-	(12,500)	-
Other nonoperating expenses	14	(3,832)	-	-	-	(3,832)	(601,199)
Capital outlay expenditures	15	(2,960,702)	(109,191)	(179,433)	(269,474)	(3,518,800)	(3,164,090)
Transfers to Rate Stabilization Fund	16	-	-	-	-	-	-
Transfers to Capital Projects Fund	17	(1,200,000)	(1,575,000)	(1,475,000)	-	(4,250,000)	(4,435,000)
Subtotal	18	(7,069,509)	(2,205,436)	(2,171,676)	(1,152,176)	(12,598,797)	(14,100,121)
Net increase (decrease) - operating cash	19	(2,714,722)	(569,196)	(160,377)	(3,033,680)	(6,477,975)	(6,081,522)
Rate stabilization funds							
Transfers from Operating Fund	20	-	-	-	-	-	-
Interest earnings	21	81,316	-	-	12,254	93,570	33,052
Transfers to Operating Fund	22	-	-	-	-	-	-
Net increase (decrease) - rate stabilization fund	23	81,316	-	-	12,254	93,570	33,052
Capital projects funds							
Proceeds from debt issuance	24	-	2,465,399	-	-	2,465,399	5,640,043
Contributions/grants	25	-	-	-	-	-	-
Interest earnings	26	(7,443)	44,669	41,468	20,739	99,433	43,445
Transfers from Operating Fund	27	1,200,000	1,575,000	1,475,000	-	4,250,000	4,435,000
Changes in working capital	28	(3,830)	(6,752)	(14,500)	(13,285)	(38,367)	(171,805)
Capital Projects expenditures	29	(475,072)	(3,208,563)	(1,834,336)	(731,271)	(6,249,242)	(13,794,699)
Net increase (decrease) - capital projects	30	713,655	869,753	(332,368)	(723,817)	527,223	(3,848,016)
Capital reserves funds							
System development fees	31	-	43,542	56,757	-	100,299	200,201
Interest earnings	32	-	2,627	2,995	-	5,622	3,576
Transfers to Capital Projects Fund	33	-	-	-	-	-	-
Transfers to Operating Fund	34	-	-	-	-	-	-
Net increase (decrease) - capital reserves	35	-	46,169	59,752	-	105,921	203,777
Net increase (decrease) in cash and investments	36	(1,919,751)	346,726	(432,993)	(3,745,243)	(5,751,261)	(9,692,709)
Cash and investments and revenue bond proceeds, beginning	37	\$ 74,706,033	\$ 21,771,213	\$ 22,195,313	\$ 26,025,565	\$ 144,698,124	\$ 162,088,122
Cash and investments and revenue bond proceeds, ending	38	\$ 72,786,282	\$ 22,117,939	\$ 21,762,320	\$ 22,280,322	\$ 138,946,863	\$ 152,395,413

**Greenville Utilities Commission
Statement of Net Position
September 30, 2022**

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:						
Cash and investments - Operating Funds	1	50,237,477	6,700,549	7,835,067	12,685,662	77,458,755
Cash and investments - Rate Stabilization Funds	2	24,767,175	-	-	3,732,441	28,499,616
Cash and investments - Capital Projects Funds	3	(2,250,839)	13,645,910	11,879,065	5,673,382	28,947,518
Accounts receivable, net	4	18,362,360	2,751,649	2,721,268	2,752,647	26,587,924
Lease receivable	5	129,279	131,716	55,249	61,309	377,553
Due from other governments	6	1,383,894	538,771	431,951	233,183	2,587,799
Inventories	7	9,105,272	1,654,016	251,575	1,203,090	12,213,953
Prepaid expenses and deposits	8	687,081	197,514	198,791	162,844	1,246,230
Total current assets	9	102,421,699	25,620,125	23,372,966	26,504,558	177,919,348
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	10	32,469	231,081	285,446	188,837	737,833
System development fees	11	-	1,540,399	1,762,742	-	3,303,141
Total restricted cash and cash equivalents	12	32,469	1,771,480	2,048,188	188,837	4,040,974
Total restricted assets	13	32,469	1,771,480	2,048,188	188,837	4,040,974
Notes receivable	14	-	123,907	-	-	123,907
Lease receivable, non-current	15	1,016,104	799,923	383,848	698,144	2,898,019
Capital assets:						
Land, easements and construction in progress	16	18,953,175	50,257,228	9,496,149	7,840,713	86,547,265
Right to use leased assets, net of amortization	17	82,488	165,766	74,957	37,457	360,668
Other capital assets, net of depreciation	18	138,290,858	94,176,354	158,207,214	46,577,131	437,251,557
Total capital assets	19	157,326,521	144,599,348	167,778,320	54,455,301	524,159,490
Total non-current assets	20	158,375,094	147,294,658	170,210,356	55,342,282	531,222,390
Total assets	21	260,796,793	172,914,783	193,583,322	81,846,840	709,141,738
Deferred Outflows of Resources						
Pension deferrals	22	4,041,214	2,168,456	2,069,890	1,577,060	9,856,620
OPEB deferrals	23	4,843,660	2,599,038	2,480,901	1,890,209	11,813,808
Unamortized bond refunding charges	24	209,638	408,617	382,029	26,852	1,027,136
Total deferred outflows of resources	25	9,094,512	5,176,111	4,932,820	3,494,121	22,697,564
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	26	13,320,335	729,807	556,933	2,603,278	17,210,353
Customer deposits	27	4,768,690	1,327,051	355,317	595,663	7,046,721
Accrued interest payable	28	227,850	144,936	430,299	54,933	858,018
Unearned revenue ²	29	-	18,600	10,080	-	28,680
Current portion of compensated absences	30	925,888	441,640	369,752	351,450	2,088,730
Current portion of long-term leases	31	31,878	63,675	46,824	13,344	155,721
Current maturities of long-term debt	32	1,180,707	1,010,840	2,558,312	344,413	5,094,272
Total current liabilities	33	20,455,348	3,736,549	4,327,517	3,963,081	32,482,495
Non-current liabilities						
Compensated absences	34	252,561	165,641	228,307	199,639	846,148
Long-term leases, excluding current portion	35	35,631	117,438	28,304	18,594	199,967
Long-term debt, excluding current portion	36	57,904,851	63,227,979	44,218,125	18,349,766	183,700,721
Net OPEB liability	37	13,857,316	7,435,635	7,097,652	5,407,734	33,798,337
Net pension liability	38	2,606,332	1,398,519	1,334,950	1,017,107	6,356,908
Total non current liabilities	39	74,656,691	72,345,212	52,907,338	24,992,840	224,902,081
Total liabilities	40	95,112,039	76,081,761	57,234,855	28,955,921	257,384,576
Deferred Inflows of Resources						
Leases	41	1,133,803	912,330	431,884	750,270	3,228,287
Pension deferrals	42	3,872,033	2,077,676	1,983,237	1,511,037	9,443,983
OPEB deferrals	43	7,885,110	4,231,033	4,038,713	3,077,117	19,231,973
Total deferred inflows of resources	44	12,890,946	7,221,039	6,453,834	5,338,424	31,904,243
Net Position						
Net investment in capital assets	45	98,483,070	81,000,227	121,669,358	35,976,811	337,129,466
Unrestricted	46	63,405,250	13,787,867	13,158,095	15,069,805	105,421,017
Total net position	47	\$ 161,888,320	\$ 94,788,094	\$ 134,827,453	\$ 51,046,616	\$ 442,550,483

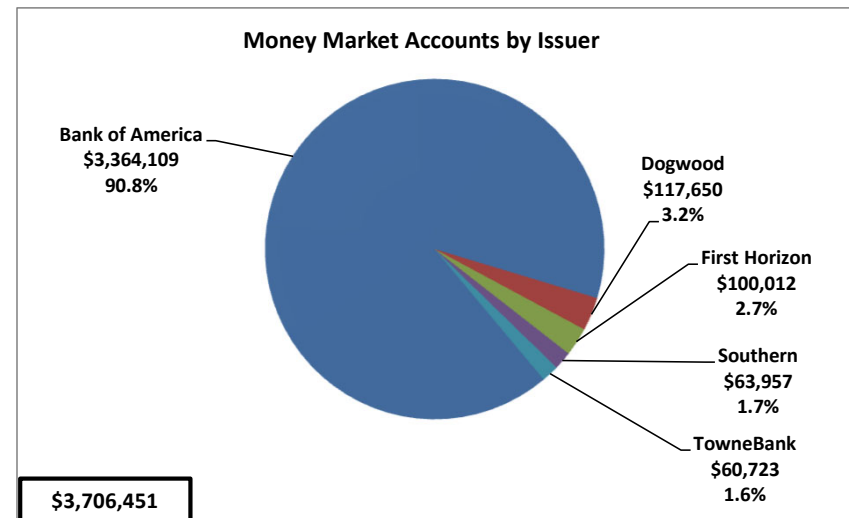
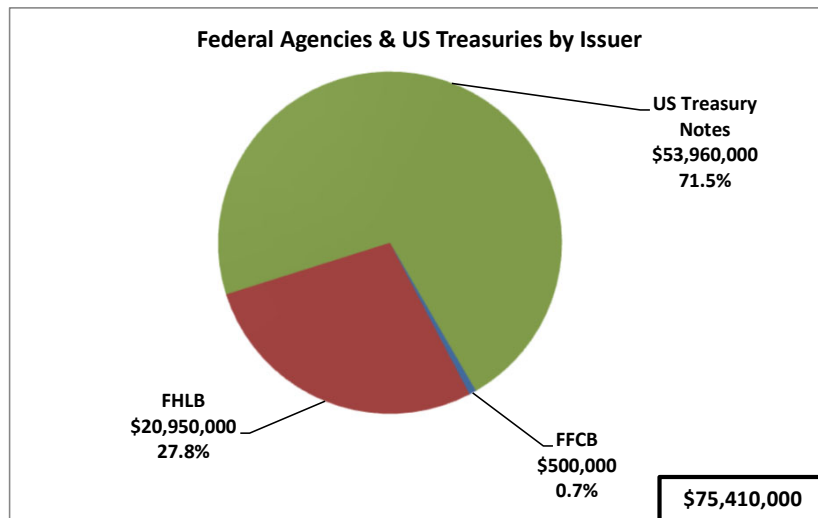
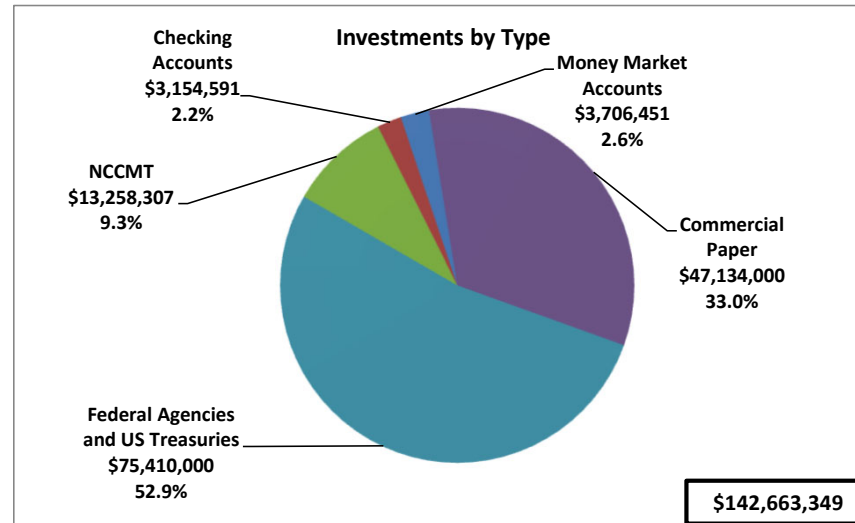
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid water and sewer tap fees.

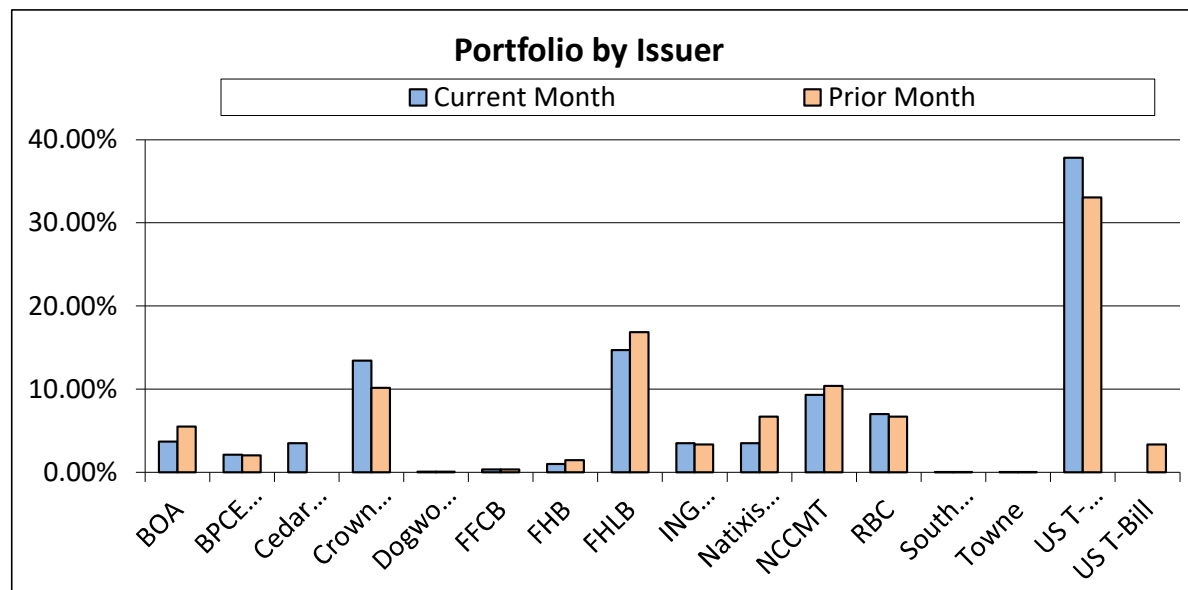
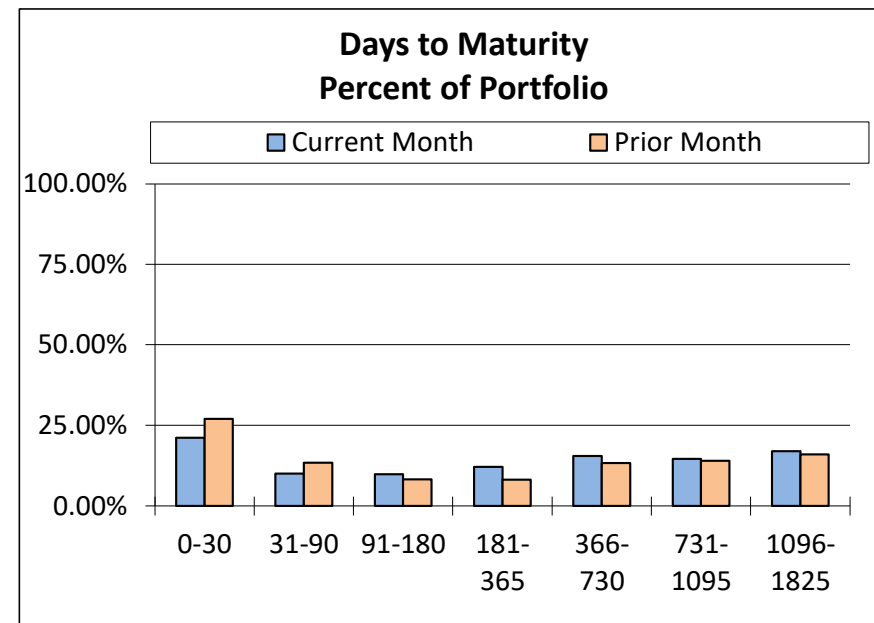
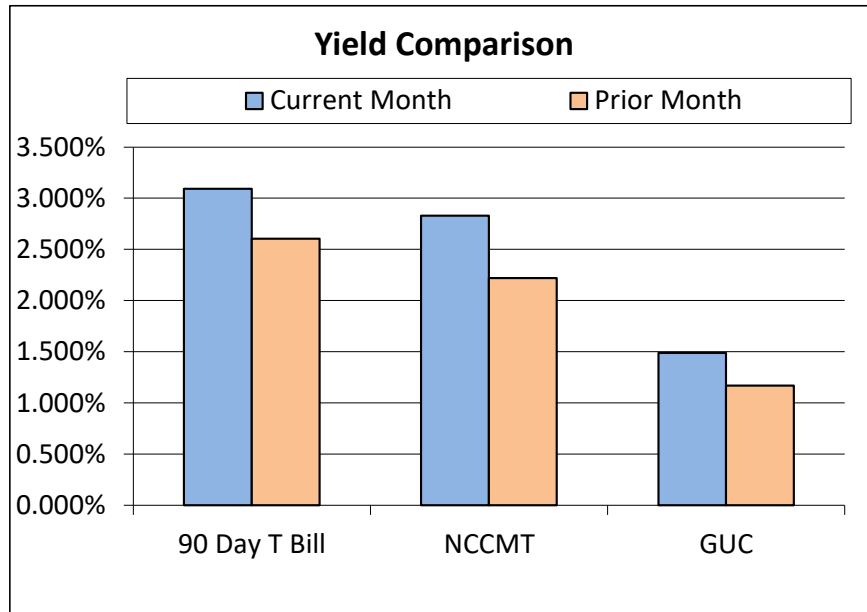
Capital Projects Summary Report
September 30, 2022

Project #	Project Name	Original Budget	Board Approval	Current Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	% of Budget Expended	Encumbrances	Available Budget	Estimated Completion Date
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	-	-	51,209,435	97.4%	1,145,901	194,664	7/31/2022
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,750,000	6,095	59,872	7,150,318	92.3%	74,726	524,956	7/31/2022
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022	2,000,000	-	-	-	0.0%	-	2,000,000	3/31/2024
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	-	-	-	0.0%	-	3,100,000	8/30/2022
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022	4,500,000	-	-	-	0.0%	-	4,500,000	9/30/2023
Total Shared Capital Projects		\$ 20,600,000		\$ 69,900,000	\$ 6,095	\$ 59,872	\$ 58,359,753	83.5%	\$ 1,220,627	\$ 10,319,620	
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	4,572	83,637	3,242,700	95.4%	31,986	125,314	11/1/2022
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	600,000	-	63,852	345,541	57.6%	-	254,459	6/30/2025
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	891,691	35.7%	-	1,608,309	8/31/2022
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	58,127	105,445	1,670,970	18.8%	4,582,055	2,638,975	3/31/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	15,500,000	-	-	1,055,500	6.8%	5,512,075	8,932,425	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	76,257	174,743	981,906	18.6%	1,591,216	2,718,878	6/30/2025
Total Electric Capital Projects		\$ 23,092,000		\$ 36,184,000	\$ 138,956	\$ 427,677	\$ 8,188,308	22.6%	\$ 11,717,332	\$ 16,278,360	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	1,022,432	2,718,228	45,134,402	82.1%	7,474,999	2,390,599	12/31/2023
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	137,320	237,748	1,189,030	95.1%	20,970	40,000	10/31/2022
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	6,250,000	-	-	29,836	0.5%	80,668	6,139,496	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	172,787	179,712	897,489	89.7%	76,421	26,090	9/30/2022
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	25,880	50,880	3.4%	103,520	1,345,600	6/30/2024
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,367,000	-	3,573	229,484	16.8%	70,897	1,066,619	12/31/2023
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	6/30/2024
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	12/31/2024
WCP10038	Rehabilitation of a Portion of the Evans St Water Main	250,000	12/16/2021	250,000	-	139,430	139,675	55.9%	24,505	85,820	8/31/2022
Total Water Capital Projects		\$ 8,442,000		\$ 67,492,000	\$ 1,332,539	\$ 3,304,571	\$ 47,670,796	70.6%	\$ 7,851,980	\$ 11,969,224	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	1,638	1,638	288,375	4.1%	43,404	6,668,221	8/31/2023
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	-	251,548	2,335,261	94.2%	-	144,739	Complete
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	39,826	79,326	1,609,947	89.4%	162,146	27,907	12/31/2022
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	2,200,000	-	-	147,514	6.7%	227,118	1,825,368	12/31/2022
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,450,000	478,923	483,004	701,023	28.6%	1,463,365	285,612	12/31/2023
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	4,640,660	400,051	871,789	1,802,178	38.8%	2,470,975	367,507	12/31/2022
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	-	-	430,261	86.1%	-	69,739	6/30/2022
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	-	116,454	307,240	4.1%	67,229	7,125,531	10/31/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	3,424,000	8,695	12,149	209,197	6.1%	29,023	3,185,780	12/31/2023
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	-	189,415	28.9%	-	466,585	6/30/2022
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	237	9,947	0.3%	75,055	3,158,998	6/30/2023
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022	1,500,000	8,610	8,610	8,610	0.6%	100,090	1,391,300	6/1/2023
Total Sewer Capital Projects		\$ 25,855,000		\$ 37,944,660	\$ 937,743	\$ 1,824,755	\$ 8,038,968	21.2%	\$ 4,638,405	\$ 25,267,287	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	8,000,000	-	12,300	492,000	6.2%	-	7,508,000	1/0/1900
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	130,774	243,727	379,463	7.3%	643,076	4,177,461	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	1,768	24,052	1,983,933	99.2%	-	16,067	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	36,960	283,973	1,731,785	99.0%	44,076	(25,861)	6/30/2023
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	143,052	148,517	322,130	26.8%	307,140	570,730	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2026
Total Gas Capital Projects		\$ 17,443,000		\$ 20,686,000	\$ 312,554	\$ 712,569	\$ 4,909,311	23.7%	\$ 994,292	\$ 14,782,397	
Grand Total Capital Projects		\$ 95,432,000		\$ 232,206,660	\$ 2,727,887	\$ 6,329,444	\$ 127,167,136	54.8%	\$ 26,422,636	\$ 78,616,888	

Investment Portfolio Diversification September 30, 2022



Cash and Investment Report
September 30, 2022



GUC Investments Portfolio
Summary by Issuer
September 30, 2022

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	5,231,036.93	5,231,036.93	3.73	0.180	1
BPCE Group	1	3,000,000.00	2,951,040.00	2.10	2.003	116
Cedar Springs Capital	1	5,000,000.00	4,846,244.44	3.45	4.282	250
Crown Point Capital	4	19,134,000.00	18,741,228.24	13.35	2.407	156
Dogwood State Bank	1	117,650.03	117,650.03	0.08	0.950	1
Federal Farm Credit Bank	1	500,000.00	500,000.00	0.36	0.370	531
First Horizon Bank	2	1,387,675.39	1,387,675.39	0.99	0.001	1
Federal Home Loan Bank	5	20,950,000.00	20,891,250.00	14.88	0.916	688
ING Funding LLC	1	5,000,000.00	4,982,000.00	3.55	0.494	3
NATIXIS NY Branch	1	5,000,000.00	4,981,250.00	3.55	0.514	3
N C Capital Management Trust	2	13,258,307.04	13,258,307.04	9.44	2.070	1
Royal Bank of Canada	2	10,000,000.00	9,920,133.33	7.07	0.935	75
Southern Bank & Trust Co.	1	63,957.42	63,957.42	0.05	0.130	1
US Treasury Note	32	53,960,000.00	52,471,742.81	37.37	1.428	976
TowneBank	1	60,723.08	60,723.08	0.04	0.250	1
Total and Average	57	142,663,349.89	140,404,238.71	100.00	1.487	507

GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
September 30, 2022

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			13,077,604.44	13,077,604.44	13,077,604.44	2.070	2.042	2.070	1	
SYS988	988	N C Capital Management Trust			180,702.60	180,702.60	180,702.60	2.070	2.042	2.070	1	
Subtotal and Average			18,276,546.06		13,258,307.04	13,258,307.04	13,258,307.04		2.042	2.070	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			1,866,927.72	1,866,927.72	1,866,927.72		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2022	1,287,663.07	1,287,663.07	1,287,663.07		0.000	0.000	1	
Subtotal and Average			8,964,042.68		3,154,590.79	3,154,590.79	3,154,590.79		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			3,364,109.21	3,364,109.21	3,364,109.21	0.280	0.276	0.280	1	
SYS1125	1125	Dogwood State Bank			117,650.03	117,650.03	117,650.03	0.950	0.937	0.950	1	
SYS975	975	First Horizon Bank			100,012.32	100,012.32	100,012.32	0.010	0.010	0.010	1	
SYS917	917	Southern Bank & Trust Co.			63,957.42	63,957.42	63,957.42	0.130	0.128	0.130	1	
SYS1032	1032	TowneBank			60,723.08	60,723.08	60,723.08	0.250	0.247	0.250	1	
Subtotal and Average			1,563,244.87		3,706,452.06	3,706,452.06	3,706,452.06		0.287	0.291	1	
Federal Agency Coupon Securities												
3133EMTD4	1140	Federal Farm Credit Bank		03/15/2021	500,000.00	471,229.40	500,000.00	0.370	0.365	0.370	531	03/15/2024
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	847,746.78	950,000.00	1.050	0.925	0.938	1,354	06/16/2026
3130ANX96	1152	Federal Home Loan Bank		12/03/2021	5,000,000.00	4,537,596.00	4,941,250.00	0.600	0.947	0.960	909	03/28/2025
3130AQAF0	1153	Federal Home Loan Bank		12/22/2021	5,000,000.00	4,775,593.40	5,000,000.00	0.800	0.789	0.800	447	12/22/2023
3130AQ5R0	1154	Federal Home Loan Bank		12/30/2021	5,000,000.00	4,638,145.55	5,000,000.00	1.150	1.134	1.150	821	12/30/2024
3130AQDF7	1158	Federal Home Loan Bank		12/27/2021	5,000,000.00	4,770,164.95	5,000,000.00	0.750	0.740	0.750	452	12/27/2023
Subtotal and Average			22,522,880.00		21,450,000.00	20,040,476.08	21,391,250.00		0.891	0.903	685	
Treasury Coupon Securities												
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,287,100.00	4,302,519.50	1.625	1.583	1.604	75	12/15/2022
9128284U1	1141	US Treasury Note		04/01/2021	1,000,000.00	989,220.00	1,054,765.62	2.625	0.181	0.183	272	06/30/2023
912828ZD5	1143	US Treasury Note		04/01/2021	1,000,000.00	984,910.00	1,006,679.68	0.500	0.155	0.157	165	03/15/2023
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,335,300.00	2,487,890.63	0.250	0.407	0.413	623	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,357,925.00	2,490,332.03	0.250	0.388	0.394	531	03/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,082,232.00	4,378,515.59	0.375	0.534	0.542	715	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,023,931.00	2,267,476.55	0.875	1.164	1.180	1,460	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,089,504.00	2,363,699.21	1.750	1.166	1.182	1,552	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	1,911,156.50	2,083,316.41	0.250	1.084	1.099	1,095	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	1,901,589.00	2,085,332.04	0.375	1.132	1.148	1,187	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,909,565.50	2,110,695.31	0.750	1.177	1.193	1,277	03/31/2026

Portfolio GU
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Run Date: 10/10/2022 - 11:44

GUC Investments Portfolio
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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,903,932.50	2,117,414.06	0.875	1.206	1.223	1,368	06/30/2026
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,065,118.00	2,135,806.62	0.250	0.624	0.632	364	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,097,518.50	2,215,339.83	2.250	0.701	0.711	456	12/31/2023
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,037,555.00	2,200,306.64	1.750	0.942	0.955	822	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	1,961,810.50	2,115,818.36	0.500	0.986	1.000	912	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	1,930,098.00	2,090,371.09	0.250	1.047	1.061	1,003	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	133,266.00	148,107.42	1.250	1.495	1.515	1,552	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	3,947,214.00	4,215,109.35	0.625	2.379	2.412	1,642	03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	182,226.55	187,222.66	0.250	3.033	3.075	1,095	09/30/2025
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	181,314.30	186,750.19	0.375	3.037	3.080	1,187	12/31/2025
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	182,074.85	188,199.61	0.750	3.039	3.081	1,277	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	181,537.75	188,119.53	0.875	3.038	3.080	1,368	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,472,044.00	3,612,644.52	0.500	3.043	3.085	1,733	06/30/2027
91282CAM3	1188	US Treasury Note		09/12/2022	515,000.00	457,788.65	466,658.40	0.250	3.475	3.524	1,095	09/30/2025
91282CBC4	1189	US Treasury Note		09/12/2022	515,000.00	455,496.90	464,787.50	0.375	3.484	3.532	1,187	12/31/2025
91282CBT7	1190	US Treasury Note		09/12/2022	515,000.00	457,407.55	467,925.78	0.750	3.464	3.512	1,277	03/31/2026
91282CCJ8	1191	US Treasury Note		09/12/2022	515,000.00	456,058.25	467,523.44	0.875	3.439	3.487	1,368	06/30/2026
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	501,582.90	514,692.19	0.875	3.416	3.464	1,460	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	517,833.60	532,304.30	1.750	3.370	3.417	1,552	12/31/2026
912828ZF0	1194	US Treasury Note		09/12/2022	720,000.00	656,978.40	667,518.75	0.500	3.466	3.514	912	03/31/2025
912828ZW3	1195	US Treasury Note		09/12/2022	720,000.00	646,358.40	657,900.00	0.250	3.464	3.512	1,003	06/30/2025
Subtotal and Average			50,917,329.01		53,960,000.00	49,297,647.60	52,471,742.81		1.408	1.428	976	
Treasury Discounts -Amortizing												
Subtotal and Average			1,163,077.22									
Commercial Paper Disc. -Amortizing												
05571CNR8	1177	BPCE Group		03/25/2022	3,000,000.00	2,962,920.00	2,951,040.00	1.920	1.976	2.003	116	01/25/2023
15060YT83	1187	Cedar Springs Capital		09/09/2022	5,000,000.00	4,847,830.00	4,846,244.44	4.070	4.224	4.282	250	06/08/2023
2284K1L84	1176	Crown Point Capital		02/08/2022	5,000,000.00	4,982,230.00	4,963,979.17	0.950	0.966	0.980	38	11/08/2022
2284K1QP1	1178	Crown Point Capital		03/25/2022	5,000,000.00	4,895,285.00	4,885,050.00	2.280	2.352	2.385	173	03/23/2023
2284K1R47	1180	Crown Point Capital		04/07/2022	5,134,000.00	5,017,868.92	5,014,745.74	2.310	2.384	2.417	185	04/04/2023
2284K1T60	1186	Crown Point Capital		09/06/2022	4,000,000.00	3,876,548.00	3,877,453.33	4.040	4.192	4.250	248	06/06/2023
4497W1K47	1170	ING Funding LLC		01/07/2022	5,000,000.00	4,998,295.00	4,982,000.00	0.480	0.487	0.494	3	10/04/2022
63873KK48	1171	NATIXIS NY Branch		01/07/2022	5,000,000.00	4,998,310.00	4,981,250.00	0.500	0.507	0.514	3	10/04/2022
78015DNP1	1173	Royal Bank of Canada		01/28/2022	5,000,000.00	4,939,110.00	4,953,000.00	0.940	0.960	0.973	114	01/23/2023
78015DL73	1175	Royal Bank of Canada		02/08/2022	5,000,000.00	4,983,305.00	4,967,133.33	0.870	0.884	0.897	37	11/07/2022
Subtotal and Average			44,649,471.01		47,134,000.00	46,501,701.92	46,421,896.01		1.829	1.854	113	

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**GUC Investments Portfolio
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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity
Total and Average			148,056,590.85		142,663,349.89	135,959,175.49	140,404,238.71		1.467	1.487	507

Portfolio GU
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PM (PRF_PM2) 7.3.11



Agenda Item # 7

Meeting Date: October 20, 2022

Item: Recommended Award of Bid for 4,000 kW Natural Gas Peak Shaving Generation System (ECP-10219)

Contact: John Worrell : John Powell

Explanation: Capital Project ECP-10219's budget is \$15,500,000.00 designated for the replacement of existing GUC peak shaving generation systems that have reached end of useful life. This will be a multi-year project to replace +/- 10.5 MW of existing generation assets. Electric Engineering staff selected the existing 2,000 kW diesel peak shaving generation system located at ECU's Health Science Campus to be replaced/upgraded in FY 23-24. The proposed 4,000 kW natural gas generation system will reduce GUC's wholesale monthly power cost by +/- \$88,640.00 per month.

GUC solicited bids for a turnkey design-build 4,000 kW generation system. The five bids listed below were received.

Vendors	Price
Gregory Poole Power Systems, Alternative Bid Revised	\$3,915,400*
Gregory Poole Power Systems	\$ 4,212,000
Gregory Poole Power Systems Alternative bid (Did not meet spec)	\$ 3,810,000
Crowder Industrial Construction LLC	\$ 5,351,934
National Power	\$ 6,272,975

*Gregory Poole Power Systems was the lowest responsible bidder.

Strategic Plan Elements:

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Encourage Innovation
- Deliver Reliable Services
- Support the Community

**Previous Board
Actions:**

Approval of ECP-10219 on 6/11/2020 in the amount of \$6,000,000.00. \$1,055,500.00 was approved on 9/17/2020 for 1,000 kW generator replacement (P&G Substation). \$1,596,675.00 was approved on 10/21/2022 for a 1,500 kW generator replacement (Mayne Pharma). On 5/19/22 the project was amended to \$15,500,000.00.

Fiscal Note:

Initial funding amount of \$6,000,000.00 for ECP-10219 is for replacements through FY 21-22. Total estimate for all generator replacements is +/- \$15,500,000.00.

**Recommended
Action(s):**

Award the bid for a 4,000 kW Natural Gas Peak Shaving Generation System to Gregory Poole Power Systems in the amount of \$3,915,400.00.



Agenda Item # 8

Meeting Date: October 20, 2022

Item:	Recommended Award of Contract for Cityworks Implementation Services
Contact:	Andy Anderson
Explanation:	<p>Since 2015 GUC has been utilizing Oracle's Work and Asset Management (WAM) software as its primary systems for managing long-cycle work. This includes installation and maintenance of electric, gas, and water infrastructure.</p> <p>In an effort to ensure GUC is prepared to support future technologies and services, such as Advanced Meter Infrastructure (AMI), an IT roadmap was developed in 2021. This roadmap recommends replacing WAM with next generation work and asset management software. After a careful review of industry leading software by a cross functional team of GUC subject matter experts, Cityworks was selected as the software of choice. Cityworks is unique among its competitors in that it is Geographic Information System (GIS)-centric and therefore enables GUC to exploit synergies with its existing GIS software and database of assets.</p> <p>Within the FY 21-22 budget adopted on June 17, 2021, capital project ICP-10189 was included to provide \$3,100,000.00 in funding to support the replacement of WAM.</p> <p>In January 2022, GUC identified three potential vendors to lead a Phase 0 Project, which would assist GUC in further developing its asset management plan, match GUC workflows to Cityworks functionality, identify any potential areas of concern, gauge GUC's readiness, provide recommendations, and develop an implementation plan. A cross-functional team, including representatives from Electric, Water, and Gas selected Woolpert as the vendor best able to assist GUC in the Phase 0 project.</p> <p>The Phase 0 project was conducted during the March-June 2022 timeframe and the results were reviewed internally during the months of July and August. On August 31, the leadership of Electric, Water, Gas, Customer Relations, IT, and Finance met and reaffirmed an intent to pursue Cityworks as a replacement for WAM, and further engage Woolpert in this effort. Furthermore, it was agreed to pursue a phased implementation</p>

approach, with Electric, Water, and Gas implementing the software in phases over a period of up to 18 months.

Woolpert's estimated cost for all phases is \$2,500,000.00. The project is expected to start in October 2022 and complete as soon as March 2024.

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability, & Value

Objectives:

- Providing Competitive Rates While Maintaining Financial Stability
- Exceeding Customer Expectations
- Safely Providing Reliable and Innovative Utility Solutions

Core Values:

- Exceed Customer Expectations
- Encourage Innovation
- Deliver Reliable Services
- Prioritize Safety

**Previous Board
Actions:**

N/A

Fiscal Note:

The \$2,500,000.00 contract with Woolpert does not represent all implementation costs to be included in the approved \$3,100,000.00 budget. The remaining funds may be used to support needs such as operational reporting development and additional integration requirements that emerge during the project, while also providing project contingency.

**Recommended
Action(s):**

Authorize the General Manager/CEO to execute and negotiate initial Cityworks implementation services contract with Woolpert for an amount not to exceed \$2,500,000.00. The General Manager/CEO is also authorized to negotiate and execute subsequent contracts and change orders for software licenses, goods, and services with Woolpert and other vendors as needed within the allocated budgets for the Cityworks implementation to enable the project to remain within the scope of its implementation timeline.



Agenda Item # 9

Meeting Date: October 20, 2022

Item:	Recommended Adoption of a Water Capital Project for the Water Main Rehabilitation Phase III Project
Contact:	Randy Emory
Explanation:	<p>In April of 2022, the Board adopted a resolution authorizing the General Manager/CEO as the authorized agent for a State Revolving Fund loan/grant application. Staff prepared and submitted an SRF funding application for GUC's Water Main Rehabilitation Project Phase III, with an estimated cost of approximately \$6.0 million. Subsequently, GUC was awarded a \$5.0 million grant because of this application.</p> <p>This proposed Phase III project is a continuation of the Water Main Rehabilitation Program initially authorized by the Board in December of 2013. Phase I was completed in December 2018 and Phase II was completed in 2022.</p> <p>The proposed Phase III project will consist of rehabilitation of 2.25 miles of cast iron pipe at the following locations:</p> <ul style="list-style-type: none">• 1,400 feet on Eastern Street and Third Street• 1,070 feet on west 4th Street• 711 feet on 4th Street• 4,150 on Elm Street• 4,667 feet on 5th Street <p>As a reminder, rehabilitation of water mains involves installing a new structural pipe liner, with only minimal excavation needed for cleaning and liner insertion.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value• Exceptional Customer Service• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions• Developing and enhancing strategic partnerships

Core Values:

- Deliver Reliable Services
- Support the Community

**Previous Board
Actions:**

In April 2022, the Board adopted resolutions authorizing the General Manager/CEO to act as the authorized agent for Greenville Utilities Commission in application for ARPA funding administered by SRF. The Board previously approved the funding applications, budgets, engineering and construction contracts for Phases I & II.

Fiscal Note:

This project will be funded through grant proceeds and long-term debt. The project was awarded a \$5,000,000 American Rescue Plan Act (ARPA) grant to be administered via the State Fiscal Recovery Fund.

**Recommended
Action(s):**

Staff recommends adoption of the attached Water Capital Budget in the amount of \$6,000,000 and recommends similar action by City Council.

**Greenville Utilities Commission
Capital Project Budget
As of October 20, 2022**

Project Name	Proposed Budget
WCP10039 Water Main Rehabilitation Phase III	
Revenues:	
Grant	\$5,000,000
Long-Term Debt	\$1,000,000
Total Revenue	\$6,000,000
Expenditures:	
Project Costs	\$6,000,000
Total Expenditures	\$6,000,000

**RESOLUTION RECOMMENDING TO THE CITY COUNCIL
ADOPTION OF A RESOLUTION PROVIDING FOR THE
REIMBURSEMENT TO THE GREENVILLE UTILITIES COMMISSION,
OF THE CITY OF GREENVILLE, NORTH CAROLINA, A BODY POLITIC
DULY CHARTERED BY THE STATE OF NORTH CAROLINA, FROM THE
PROCEEDS OF ONE OR MORE FINANCING(S) FOR THE EXPENDITURE OF
FUNDS FOR CERTAIN IMPROVEMENTS TO THE COMBINED ENTERPRISE
SYSTEM**

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System;

WHEREAS, Section 1.150-2 of the Treasury Regulations prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has identified certain improvements (the "Additional Improvements") to the Combined Enterprise System that have been and must be funded from available funds pending reimbursement from the proceeds of Debt to be issued for such purposes;

WHEREAS, the Additional Improvement consists of the water main rehabilitation phase III project; now, therefore,

BE IT RESOLVED BY THE GREENVILLE UTILITIES COMMISSION as follows;

1. The City is hereby requested to give favorable consideration to and pass the proposed resolution, which resolution (the "Reimbursement Resolution") effectively would provide for the reimbursement to the Commission from the proceeds of one or more Debt financing(s) (estimated to be \$1,000,000) for certain expenditures for the Additional Improvements made not more than 60 days prior to the adoption of the Reimbursement Resolution, the Commission having determined that such adoption will be in the best interests of the Combined Enterprise System.

2. This resolution shall take effect immediately upon its passage, and a certified copy thereof shall be provided to the City Clerk for presentation to the City Council at its next regularly scheduled meeting.

Adopted this the 20th day of October, 2022.

Chair

ATTEST:

Secretary

APPROVED AS TO FORM:

Phillip R. Dixon
General Counsel

RESOLUTION NO. _____
RESOLUTION DECLARING THE INTENTION OF THE
CITY COUNCIL OF THE CITY OF GREENVILLE TO REIMBURSE THE
GREENVILLE UTILITIES COMMISSION, OF THE CITY OF GREENVILLE, NORTH
CAROLINA, A BODY POLITIC DULY CHARTERED BY THE STATE OF NORTH
CAROLINA, FROM THE PROCEEDS OF ONE OR MORE FINANCING(S) FOR
CERTAIN EXPENDITURES MADE AND TO BE MADE IN CONNECTION WITH THE
ACQUISITION AND CONSTRUCTION OF CERTAIN IMPROVEMENTS

WHEREAS, in accordance with Chapter 861 of the 1991 Session Laws of North Carolina, the Greenville Utilities Commission (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), comprising an electric system, a natural gas system, a sanitary sewer system and a water system within and without the corporate limits of the City, (collectively the "Combined Enterprise System") with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the Combined Enterprise System; and

WHEREAS, Section 1.150-2 of the Treasury Regulations (the "Regulations") prescribes specific procedures which will be applicable to certain bonds, notes or other indebtedness ("Debt") issued by or on behalf of the Commission and the City including, without limitation, a requirement that the City declare official intent to reimburse certain expenditures with proceeds of Debt to be incurred prior to, or within sixty (60) days of, payment of the expenditures to be reimbursed;

WHEREAS, the Commission has determined to pay certain expenditures (the "Expenditures") incurred no more than 60 days prior to the date hereof and thereafter relating to the acquisition and construction of certain improvements (collectively, the "Additional Improvements") more fully described below;

WHEREAS, the Additional Improvement consists of the water main rehabilitation phase III project; and

WHEREAS, the City Council of the City has determined that those moneys previously advanced by the Commission no more than 60 days prior to the date hereof to pay such Expenditures are available only on a temporary period and that it is necessary to reimburse the Commission for the Expenditures from the proceeds of one or more issues of Debt;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL as follows:

Section 1. The City hereby declares concurrence with the Commission's intent to reimburse the Commission from the proceeds of the Debt for the Expenditures made with respect to the Additional Improvements no more than 60 days prior to the date hereof and thereafter.

Section 2. Each Expenditure was or will be either (a) of a type chargeable to capital account under general federal income tax principles (determined as of the date of the Expenditures), (b) the cost of issuance with respect to the Debt, (c) a non-recurring item that is not customarily payable from current revenues of the Combined Enterprise System, or (d) a grant to a party that is not related to or an agent of the Commission or City so long as such grant does not

impose any obligation or condition (directly or indirectly) to repay any amount to or for the benefit of the Commission or City.

Section 3. The principal amount of the Debt estimated to be issued to reimburse the Commission for Expenditures for the Improvements is estimated to be not more than \$1,000,000.

Section 4. The Commission and the City will make a reimbursement allocation, which is a written allocation by the Commission and the City that evidences the Commission's use of proceeds of the Debt to reimburse an Expenditure no later than 18 months after the later of the date on which such Expenditure is paid or the Project is placed in service or abandoned, but in no event more than three years after the date on which the Expenditure is paid. The City recognizes that exceptions are available for certain "preliminary expenditures," costs of issuance, certain de minimis amounts, (expenditures by "small issuers" based on the year of issuance and not the year of expenditure), and expenditures for construction projects of at least 5 years.

Section 5. This declaration of official intent is made pursuant to Section 1.150-2 of the Treasury Regulations.

Section 6. The resolution shall take effect immediately upon its passage.

Adopted this the ____ day of _____, 2022.

P. J. Connelly, Mayor

ATTEST:

Valerie Shiuwegar

City Clerk

Upon motion of Council member _____, seconded by Council member _____, the foregoing resolution was adopted by the following vote:

Ayes: _____
_____.

Noes: _____.

* * * * *

I, Valerie Shiuwegar, City Clerk of the City of Greenville, North Carolina DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on _____, 2022, as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council.

I DO HERBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City, this _____ day of _____, 2022.

City Clerk

[SEAL]



Agenda Item # 10

Meeting Date: October 20, 2022

Item:	Recommended Award of Construction Contract for the Water Treatment Plant Raw Water Intake Screens Replacement						
Contact:	Randy Emory						
Explanation:	<p>The raw water intake screens in the Tar River at the Water Treatment Plant are the initial filtering process for the water treated at the plant. They are a vital part of the water treatment process. The screens serve to keep sand, debris, aquatic species, etc. from entering the raw water intake pipes.</p> <p>There are two sets of raw water screens located in the river adjacent to the WTP. One set is in a deeper part of the river than the other. A recent underwater inspection of the deeper screens has revealed that they have experienced significant damage attributable to riverbank failure and sandbar migration. This project includes the removal of damaged intake screens and installation of new wedge-wire intake screens, dredging in the vicinity of the intake screens, and removal of sand and debris from the two 30-inch raw water pipelines. The proposed improvements will restore raw water intake capacity. This project is being done in conjunction with the Riverbank Stabilization Project which is currently under design by the U.S. Army Corps of Engineers.</p> <p>Hazen & Sawyer completed design and produced bidding documents for replacement of the raw water intake screens. Bids were received on September 20, 2022. Three contractors submitted bids:</p> <table><tr><td>State Utility Contractors, Inc.</td><td>\$542,000</td></tr><tr><td>T.A. Loving Company</td><td>\$609,800</td></tr><tr><td>Haren Construction</td><td>\$838,000</td></tr></table> <p>In order to move forward with this project, it is recommended that the Board authorize the General Manager/CEO to execute a construction contract with State Utility Contractors, Inc. in the amount of \$542,000.</p>	State Utility Contractors, Inc.	\$542,000	T.A. Loving Company	\$609,800	Haren Construction	\$838,000
State Utility Contractors, Inc.	\$542,000						
T.A. Loving Company	\$609,800						
Haren Construction	\$838,000						
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value• Exceptional Customer Service						

- Shaping Our Future

Objectives:

- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Deliver Reliable Services
- Support the Community

**Previous Board
Actions:**

June 2020 – Board approved the Capital Project Budget for WCP-10033
Water Treatment Plant Riverbank Stabilization Project

Fiscal Note:

This project will be funded from the currently approved capital project
budget WCP-10033

**Recommended
Action(s):**

Staff recommends the Commission award the construction contract for the
Water Treatment Plant Raw Water Intake Screens Replacement Project to
State Utility Contractors Inc., in the amount of \$542,000.



Agenda Item # 11

Meeting Date: October 20, 2022

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Winter 2023 Natural Gas Prices Communications Plan</p> <p>5. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 28,000' OF 2" PVC CONDUIT, GUC STK# 202570,

17,600' OF 3" PVC CONDUIT, GUC STK# 206050,

20,000' OF 1" CONDUIT CABLE IN W/#6 ALUM. TRIPLEX, GUC STK# 210530,

30,000' OF 2" CONDUIT ROLL SDR, GUC STK# 210540,

5,000' OF 1" CONDUIT ROLL SDR 11, GUC STK# 210550

AUGUST 25, 2022 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE <u>2" CONDUIT</u>	TOTAL
Graybar Electric	Prime	2	\$2.8824	\$80,707.20
Wesco Distribution, Inc.	Atkore	2	2.889	80,892.00*

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE <u>3" CONDUIT</u>	TOTAL
Graybar Electric	Prime	2	\$5.5181	\$97,118.56
Wesco Distribution, Inc.	Atkore	2	5.527	97,275.20*

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE <u>1" CONDUIT CABLE IN</u>	TOTAL
Wesco Distribution, Inc. (NO BID)	--	--	--	--
Graybar Electric (NO BID)	--	--	--	--





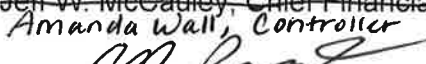
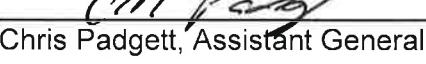
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE <u>2" CONDUIT SDR</u>	TOTAL
Wesco Distribution, Inc.	Dura-Line	19	\$1.58	\$47,400.00*
Graybar Electric	Dura-Line	23	1.59	47,700.00
Wesco Distribution, Inc. (2nd BID)	Blue Diamond	26	1.67	50,100.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 3" CONDUIT SDR 11	TOTAL
Wesco Distribution, Inc.	Dura-Line	19	\$3.69	\$18,450.00*
Wesco Distribution, Inc. (2nd BID)	Blue Diamond	26	3.69	18,450.00
Graybar Electric	Dura-Line	23	3.77	18,850.00

VENDORS	TOTAL \$ BID FOR ALL ITEMS
Wesco Distribution, Inc.	\$244,017.20*
Graybar Electric	244,375.76

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

	<u>9-2-22</u>
Kyle Brown, Electric Planning Engineer	Date
	<u>9/6/22</u>
Ken Wade, Assistant Director of Electric	Date
	<u>9/6/22</u>
John Worrell, Director of Electric Systems	Date
	<u>9-8-22</u>
Jeff W. McCauley, Chief Financial Officer	Date
	
Amanda Wall, Controller	
	<u>9-8-22</u>
Chris Padgett, Assistant General Manager/CAO	Date

Approved for Award:

	<u>9-9-22</u>
Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR KLEIN TOOLS

AUGUST 30, 2022 @ 4:00 PM

VENDORS	DELIVERY TIME (DAYS)	TOTAL
Industrial & Construction Enterprises	5-10	\$24,754.57*
American Safety Utility Corporation	15	37,345.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



Jeff W. McCauley, Chief Financial Officer

Amanda Wall, Controller


Chris Padgett, Assistant General Manager/CAO

9-8-22
Date

9-8-22
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

9-9-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR TRUCK TOOLS

AUGUST 30, 2022 @ 3:00 PM

VENDORS	DELIVERY TIME (DAYS)	TOTAL
Industrial & Construction Enterprises	5-10	\$18,788.48*
Line Equipment Sales Company	N/A	1,668.84 ⁽¹⁾

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates that the vendor did not meet minimum specifications.

Recommended for Award:


~~Jeff W. McCauley, Chief Financial Officer~~


~~Armanda Wall, Controller~~

Chris Padgett, Assistant General Manager/CAO

9-8-22
Date

9-8-22
Date

Approved for Award:


Anthony C. Cannon, General Manager/CEO

9-9-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED


FOR X-RAY SERVICES

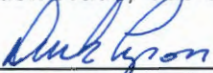
SEPTEMBER 21, 2022 @ 3:00 PM

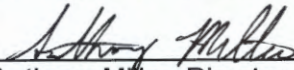
VENDORS	TOTAL
Applied Technical Services, Inc.	\$17,500.00*
XCEL NDT, LLC	34,200.00
Worldwide Nondestructive Testing, LLC	45,125.00


* Indicates recommended award based on the lowest responsible, responsive bid.

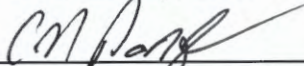
Recommended for Award:


Dillon Wade, Gas Systems Engineer
Date 9/27/2022

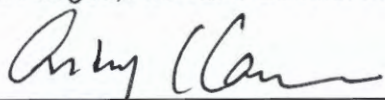

Durk Tyson, Assistant Director of Gas Systems
Date 9-27-22


Anthony Miller, Director of Gas Systems
Date 9/29/2022


Jeff W. McCauley, Chief Financial Officer
Date 9/28/22


Chris Padgett, Assistant General Manager/CAO
Date 9/29/22

Approved for Award:


Anthony C. Cannon, General Manager/CEO
Date 9-29-22



Water Resources Department
Sewer Spill Tracking Report
October 2021 - September 2022

No.	Date of Spill	Report Date	Location	Upstream Manhole	Downstream Manhole	Volume Gallons	Reached Surface Waters?	Surface Water Name	Volume Reached Surface Waters	Reportable	News Release Required?	News Release Issued?	Cause	Corrective Action
1	10/23/2021	10/28/2021	112 Lakewood Drive	7H-038	7H-038	800	Yes	Greenmill Run	800	Yes	No	No	Contractor Damage	Permenant Repair
2	6/15/2022		Between 801 & 802 Bradley St	7J-042	7J-042	50	No			No	No	No	Grease	Cleared Blockage and Priority Cleaning Scheduled
2						850			800					

Spill Analysis

cause	# of spill	Vol (gals.)
a. Grease	1	50
b. Contractor Damage	1	800
c. Debris	0	0
d. Roots	0	0
e. Pipe Failure	0	0
f. Other	0	0
Total	2	850

Summary Total Number of Spills =2 (1 Reportable;1 Non-Reportable)

Total Spill Volume = 850 gals or 0.00002% of Total Wastewater Flow

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

September, 2022

The DEP monthly peak occurred on September 22nd, 2022 for hour ending at 4:00 PM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	11,600	\$257,056
Air Conditioning Demand Reduction	3,700	\$81,992
Water Heater Demand Reduction	10,200	\$226,032
Heat Pump/Heat Strip Demand Reduction	0	\$0
GUC Generator Reduction	19,939	\$441,848
Battery Energy Storage System	978	\$21,672
<u>Interruptible Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	19,812	\$439,034
Estimated Other Industrial Customer Curtailments	5,211	\$115,476
<u>Total Load Control:</u>	71,440	\$1,583,110
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak	0	\$0
<u>Total Load Reduction and Avoided Costs:</u>	71,440	\$1,583,110

Additional Notes and Comments:

- | | |
|--|----------------|
| 1) Duke Energy Progress (DEP) System Peak: | 11,143 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 290,869 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 95 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 102 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | \$22.16 Per KW |

GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Sep-22

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	93	91				
Low Temperature, F	47	53				
Degree Days Heating	12.5	0.0		2,637.0	2,689.5	
Degree Days Cooling	256.5	277.0		2,047.6	1,971.5	
Rainfall, Inches	4.43	1.94		39.19	69.30	
River Level-Mean Sea Level						
High, FT	5.1	3.0				
Low, FT	0.1	0.6				
Average FT	1.5	1.7				
ELECTRIC						
Peak Demand, KW	290,869	290,037				
Demand Reduction, KW	71,440	58,199				
KWH Purchased (x1000)	155,435	155,869	-0.3%	1,819,449	1,785,612	1.9%
KWH Billed (x1000)	173,728	181,625	-4.3%	1,779,094	1,735,855	2.5%
System Losses, Percent				2.22%	2.79%	
Average Cost/KWH	\$0.0727	\$0.0728				
NATURAL GAS						
MCF Purchased	204,825	186,108	10.1%	3,474,015	3,478,967	-0.1%
MCF Billed	191,180	189,379	1.0%	3,351,484	3,402,005	-1.5%
System Losses, Percent				3.53%	2.21%	
Average Cost/MCF	9.99	6.12				
WATER						
Peak Day, MG	16.925	15.817				
Average Day, MG	15.210	14.859				
Total Pumped, MG	456.300	445.780	2.4%	5,482.1	5,190.3	5.6%
Total Billed, MG	367.700	356.300	3.2%	4,392.3	4,182.8	5.0%
System Losses, Percent				19.88%	19.41%	
WASTEWATER						
Peak Day, MG	13.31	12.28				
Average Day, MG	9.52	10.54				
Total Flow, MG	285.51	316.28	-9.7%	3,558.70	4,958.91	-28.2%
CUSTOMER ACCOUNTS						
Active Services E/W/G	135,672	134,147	1.1%			
Meters Repaired	597	295	102.4%	4,791	3,898	22.9%

KW = Kilowatts

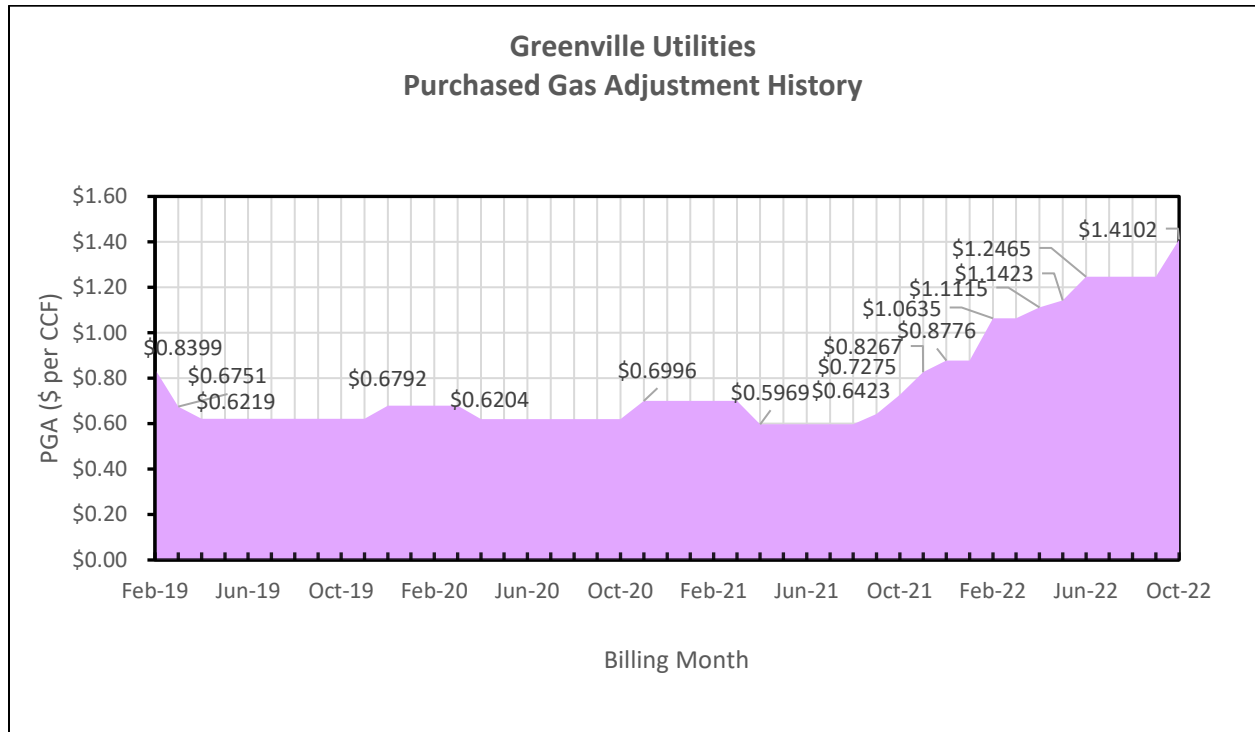
KWH = Kilowatthours

MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report October 2022

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)	
Oct-22	\$1.4102	\$0.3701	\$1.7803



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service – Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-









INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses – Electric
 - System Losses – Gas
 - System Losses – Water
 - Disruption of Service – Water
 - Preventable Vehicle Accident Rate
-








EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Restricted Workday Injuries Per 200,000 Hours Worked
- Capital Spending Ratio
- Degree of Asset Depreciation











Metric Name	GUC	Goal	Warning	KPI
Billing Process Accuracy	99.996%	99.800%	95.000%	
Customer Satisfaction	70.30%	80.00%	75.00%	
Duration of Interruptions - Electric (CAIDI) (minutes)	64.6	82.0	90.0	
Duration of Interruptions - Electric (SAIDI) (minutes)	28.97	66.00	73.00	
Install New Service (Electric) (days)	1.08	3.00	4.50	
Install New Service (Gas) (days)	10	15	17	
Install New Service (WaterSewer) (days)	5	6	6	
Interruptions in Service - Electric (SAIFI) (Avg Interruptions per Customer)	0.45	0.79	0.89	



Metric Name	GUC	Goal	Warning	KPI
Response Time to Cut Gas LinesLeaks (minutes)	23.04	30.00	30.50	
Response Time to Unplanned Outages (minutes)	28.22	30.00	45.00	
Response Time to Water Leaks (minutes reporting 30 minute goal)	0.5	1.0	1.01	
Typical Bill Comparison - Residential Electric	\$109	\$118	\$130	
Typical Bill Comparison - Residential Gas	\$120	\$128	\$140	
Typical Bill Comparison - Residential Sewer	\$45	\$50	\$55	
Typical Bill Comparison - Residential Water	\$37	\$37	\$41	



Metric Name	GUC	Goal	Warning	KPI
Net Margin	2.52%	2.75%	2.50%	
Return on Assets	1.28%	1.60%	1.25%	
Fund Balance (Available for Appropriation)	18.2%	16.0%	13.0%	
Return on Equity	1.58%	2.50%	2.25%	
Debt Service Coverage Ratio	3.36	1.75	1.00	
Days Operating Cash on Hand	115	125	110	
Bond Rating	85	75	70	
Overtime Costs	8%	3%	5%	



Metric Name

GUC

Goal

Warning

KPI

Internal Business
Processes KPI

Connections Per
Employee

341

337

332



Disruption of Service-
Water (per 1,000
Customers)

1.50

6

7



Operating Cost per
Customer

\$462

\$464

\$515



System Losses - Gas

1.83%

1.50%

2.00%



System Losses -
Electric

2.20%

3%

3.5%



System Losses - Water

11.60%

13.49%

13.50%





Metric Name

GUC

Goal

Warning

KPI

Employee &
Organizational
Capacity

Capital Spending Ratio

212.00%

120.00%

105.00%



Degree of Asset
Depreciation

53.00%

50.00%

51.00%



Hours Worked Without
a Lost Workday Injury

1,308,532

3,000,000

1,000,000



OSHA Recordable
Incident Rate (per
200,000 hours)

1.15

1.00

2.00



COMPLIMENT RECORD

Date: 9/29/22

Received By: Kathy Pate

Customer's Name: Bonnie Mabry

Remarks: Ms. Mabry called and stated that she was pleased with the service she received. She had called at 9:00 am and she had a fast response. She said the crew was knowledgeable, clean and did a great job!

Employees' Names:

Electric Control Systems Technician III Brian Smith and Electric Communications Technician I Blake Wingate

COMPLIMENT RECORD

Date: 9/27/22

Received By: Scott Mullis

Customer's Name: Lindsey Griffin

Remarks: Director of Customer Relations Scott Mullis received a call from Commissioner Lindsey Griffin. Mr. Griffin called to compliment GUC for the friendly and quick service provided when connecting a condo in his name.

COMPLIMENT RECORD

Date: 10/10/22

Received By: Shirley G. Peele

Customer's Name: Audreinee Tyson

Remarks: Audreinee Tyson called Director of Gas Systems Anthony Miller to compliment Tony Richards, Logan Smith, Spencer Dickerson, Paul Bunch and Shaun Pridgen for providing excellent customer service when rerouting her gas service. In addition, she stated that Tony Richards was very respectful; talked her through the process; and thoroughly checked out her gas piping before relighting her heater.

Employees' Name: Gas Systems Crew Leader I Tony Richards and Paul Bunch, Gas Systems Technician I Logan Smith, Spencer Dickerson; and Shawn Pridgen.

COMPLIMENT RECORD

Date: 8/25/22

Received By: John Worrell, Director of Electric Systems

Customer's Name: Alex Auten

Remarks: Mr. Auten sent a letter to Director of Electric System John Worrell to compliment Jason Gaskins and Hunter Forest for their service during assistance in 2019 and again now with same concern. He had lost power due to pine tree roots that pulled down the main line wire. Their recommendation and service was appreciated during both occurrences. Mr. Auten said he appreciated the excellent work they demonstrated on handling what could have been a more challenging issue and for their professionalism.

Employees' Names:

Electric Troubleshooter Crew Leader Jason Gaskins and Electric Overhead Lineworker Third Class Hunter Forrest

Winter 2023 Natural Gas Prices Communications Plan

Situation:

Natural gas prices have doubled over last year and prices are the highest we've seen since 2008. With high demand around the world, as well as extremely high basis costs (for delivery), costs are expected to go even higher this winter. This will force GUC, like all other natural gas providers, to adjust its gas prices. We need to communicate the effect it will have on customers' bills this winter, and what they can do to minimize the impact.

Goal: to communicate the following to customers:

- **A volatile gas market** is seeing prices at their highest level since 2008. Demand is expected to increase in the heating season, so prices are expected to rise even further.
 - Customers can expect to pay \$11-\$36 more per month than last winter
- **GUC does several things to keep the price of natural gas as low as possible:**
 - Purchase agreements to get discounts
 - Hedging purchases several months out
 - Constantly watching the market to strategically purchase when gas prices and delivery costs are low without buying too much
 - Have a rate stabilization fund to help take the edge off sharp rises during spike events of high demand, such as in 2018.
- **Customers can do the following to reduce their use, which will save them money**
 - Find energy savings tips on the website guc.com
 - Get a GUC energy audit, which are available at no cost to residential customers
 - Get their HVAC system maintained annually to make sure it is working at peak efficiency
 - Change air filters every month
 - Check their insulation to make sure they have a good amount in the attic and it has not been compressed
 - Check their weatherstripping and make sure there are no big gaps at doors and windows which would let air leak in and out
 - Cover drafty windows with heavy-duty clear plastic if they cannot fix weatherstripping to stop leaks - seal it tightly with tape
 - Take advantage of direct sun coming in through windows to naturally heat the home by opening curtains of windows that get direct sunlight, then closing them again at night
 - Set the thermostat at the lowest comfortable setting when you are home and awake
 - Some systems will let you set the temperature lower at night or when you are not home and help you save even more
 - Set the temperature on your water heater no higher than 120 degrees
- **Sources for community assistance** (via Department of Social Services)
 - Low Income Heating Assistance Program (LIHEAP) – Income-based assistance up to \$600 during the Winter for Heating Assistance
 - \$1,044,926 was available in winter of 2021-2

- Low Income Household Water Assistance Program (LIHWAP) – Income-based assistance for Water and Wastewater bills.
- Crisis Intervention Program (CIP) – Income-based assistance of up to \$600 per fiscal year
 - \$ 629,040 was available in winter of 2021
- Neighbor to Neighbor – Income-based assistance during the Winter of up to \$200 per year
 - \$ 34,770 was available in winter of 2021-2
- **How GUC helps customers with high bills**
 - Neighbor to Neighbor – match funds raised by the public for income-based assistance
 - Provided \$34,770 in winter of 2021-2
 - Provides funding for the City of Greenville’s Energy Efficiency Program making loans and grants available to owner-occupied homes inside the city
 - Has provided \$900,000 over the last six years
 - Payment Extensions - Customers are eligible for up to three payment extensions of up to 10 days each 12 months.
 - Budget Billing - Customers pay the same amount each month based on past usage and estimated rates.
 - This eliminates the spikes in customer bills due to weather extremes.
 - Payment Arrangement Plans - Work with customers with high bills on an individual basis to spread payments out over times of lower use.
 - Have done this in the past, including during the pandemic
 - Publicize to those experiencing financial difficulty, as a result of the higher costs of natural gas
 - Special Bill Insert within the Final Notice
 - Messaging on the body of the Final Notice
 - Modifying the Past Due message on customers’ utility bills

Methods: for communicating

1. Emails to customers
2. Social Media platforms
3. Bill inserts & messages
4. Connections (customer newsletter)
5. Website alerts
6. Slides or videos on GUCtv and GTV9
7. Ads in the Reflector
8. Commercials on the radio
9. Web banner ads on WITN, WNCT, and ECU athletics linking to the website
10. Talking points for the call center & cashiers

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

BYLAWS OF THE GREENVILLE UTILITIES COMMISSION

These Bylaws are adopted by the Greenville Utilities Commission to implement its Charter and to establish basic rules of organization, process and procedure and to provide for the efficient and effective conduct of public business for the benefit of the ratepayers.

To The Extent The Terms & Conditions Of These Bylaws Conflict With the Terms & Conditions of The Charter, The Charter Shall Govern.

- I. Name: The name of the Commission shall be: The Greenville Utilities Commission.
- II. Individual Responsibility: Commission members have responsibility over utilities' affairs when acting as a body appropriately called to session. To request additional information concerning the functions of the Greenville Utilities Commission, Board members should contact the General Manager/CEO.
- III. Board Membership
 - A. Number of Members: The Greenville Utilities Commission shall consist of eight (8) members, all appointed by the Greenville City Council. Two of these appointees are nominated by Pitt County Board of Commissioners.
 - B. Commission Seats: Of the eight (8) members, six (6) members shall be bona fide residents of the City of whom one shall be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, who shall be customers of the Greenville Utilities Commission.
 - C. Vacancies on the Commission: In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, at any regular or special meeting of the City Council, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term.
 - D. New members to the Board are required to participate in orientation and training sessions as scheduled by the General Manager/CEO. Orientation shall include such activities as:
 - 1. Workshops for new Board members conducted by the American Public Power Association.
 - 2. Discussions and visits with the General Manager/CEO, General Counsel, and other members of the staff.

3. Provision of printed and audiovisual materials on Greenville Utilities Commission and copies of administrative policies and procedures.

IV. Organization

- A. The Greenville Utilities Commission each year shall elect its officers on the first regularly scheduled meeting of the Commission on or after July 1 at which a quorum is present. Meetings are scheduled for the third Thursday in each month at 12:00 noon.
- B. The officers of the Commission shall be a Chair, a Chair-Elect and a Secretary, elected in that order for a term of one (1) year. The General Manager/CEO shall preside while a new Chair is being elected.
- C. Vacancies in the office of Chair, Chair-Elect or Secretary occurring during the year shall be filled by the Commission at its discretion.

V. Powers and Duties of the Board

The Powers and Duties of the Board shall include but not be limited to the following:

- A. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered; provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality (Reference Charter Section 5).
- B. The Board shall discharge its duties and responsibilities as required by its Charter or otherwise imposed by law.
- C. The Board shall employ a General Manager/CEO whose duties shall be to supervise and manage the operations of the Greenville Utilities Commission, subject to the approval of the Board of Commissioners of the Greenville Utilities Commission, as provided in Section 6 of the Charter.
- D. The Board shall annually evaluate the performance of the General Manager/CEO as its Chief Executive Officer (CEO).
- E. Upon the recommendation of the General Manager/CEO, the board shall employ, an attorney to give counsel on matters of legal concern to the Greenville Utilities Commission. The attorney shall represent the Commission on most matters, except that the Commission may hire other expertise as warranted on a case by case basis. The General Manager/CEO shall annually review the performance and services of the General Counsel.

- F. The Board shall annually review its performance. An annual review may consist of a written review and/or survey by Board members and/or a review with or by the General Manager/CEO.

VI. Duties of Officers

- A. The Chair shall preside at Board meetings. The Chair, in consultation with the Secretary and General Manager/CEO, shall review the draft agenda of regular and special meetings of the Board.
- B. The Chair shall appoint committees and designate the chairs unless otherwise directed by majority vote of the Board in session.
- C. The Chair, subject to the approval of the Commission, shall have the authority to execute any official document for and on behalf of the Commission.
- D. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie.
- E. The Chair shall be the official spokesperson for the Board and will make, either in person or through the General Manager/CEO, every effort to communicate the Board's decision to the community through the media and any other means available.
- F. In the absence of the Chair, it shall be the duty of the Chair-Elect to preside at meetings of the Board and assume authority of the Chair.
- G. The Secretary shall record minutes of meetings and hearings and distribute minutes in advance for review and approval.
- H. It shall be the responsibility of the Secretary to maintain official minutes and records of Board proceedings and actions. Minutes may be examined by any interested citizen under the supervision of the Secretary or the Secretary's designee. Consistent with the purpose of Closed Sessions, minutes of these meetings shall be separately maintained by the Secretary. Minutes of Closed Sessions may not be examined by interested citizens except as provided by law.
- I. The Secretary shall be responsible for the proper maintenance of official documents including but not limited to Board bylaws, Board policies, and Board decisions.
- J. The Secretary shall discharge any other duties or responsibilities required by law or otherwise imposed upon the Secretary of the Board.
- K. In the absence of the Secretary, it shall be the duty of the Chair-Elect to assume duties of the Secretary.

VII. Committees & Appointments

- A. An Executive Committee composed of the Board Chair, Chair-Elect, Past-Chair (when continuing to serve on the Board) and Secretary will work with the Greenville Utilities Commission staff on policy issues, represent Greenville Utilities Commission in joint discussions on potential growth and regionalization and provide for continuity of knowledge for the chair position.
- B. On an annual basis, the Chair shall appoint two members to a Joint Pay & Benefits Committee to meet jointly with a City Council Joint Pay & Benefits Committee to make recommendations for employee benefits and compensation issues for the upcoming fiscal year. These two members should include at least one member (if available) that served the previous year.
- C. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair, on a Finance/Audit Committee to provide “policymaker” input to staff and auditors on the enhancement or implementation of financial procedures or issues. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- D. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair on an Economic Development, Marketing and Public Relations Committee to provide policymaker input to staff and consultants in the development of criteria, guidelines, and strategies for the economic development of Pitt County and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- E. On an annual basis, the Chair shall appoint 3-4 members to serve in conjunction with the Board Chair on a Legal and Legislative Committee to provide policymaker input to staff on legal and legislative matters that may impact the operations and business of the Commission and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- F. Ad Hoc Committees of the Board shall be appointed annually by the Chair, as needed, and shall function until such time as their purpose has been accomplished. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- G. The Board shall appoint an Executive Secretary and Assistant Executive Secretary from the staff. These positions are normally held by the Executive Assistant to the General Manager/CEO and Director of Financial Services and Accounting, respectively.

VIII. Methods of Operation

- A. Board Meetings: The Board shall regularly meet on the third Thursday of each month to consider its business. Notice of the meeting and its agenda shall be made available to the media as provided by law. Other meetings, including special sessions, emergency sessions or workshop sessions may be held as needed and must follow notification provisions as described by law.

- B. Agendas: Before actions by the Board are requested or recommended, the Board should be provided with documentation to assist members in reaching decisions consistent with established goals and policies. To request additional information, Board members shall contact the General Manager/CEO. The Agenda for regular monthly meetings shall be as follows:
1. Call to order and ascertain the presence of a quorum
 2. Approval of the minutes for the previous month's meetings
 3. Any additions or deletions and acceptance of the (revised) agenda
 4. Presentations of awards and recognition of outstanding achievement
 5. Acceptance of the financial statement for the previous month
 6. Award of Bids
 7. Other items requiring action by the Board
 8. Informational items
 9. General Manager/CEO's report – This portion of the meeting is set aside for the General Manager/CEO's reports on any item of information which he wishes to present to the Board.
 10. Board Chair remarks
 11. Board members' remarks
 12. Closed Session, if required
 13. Notice of next regular or special meeting
 14. Adjournment
- C. Quorum: The Greenville Utilities Commission may only conduct business in a regular, emergency or special meeting attended by a quorum of the Board. A quorum shall consist of five (5) Board members, who are either physically present or able to participate by telephone or video-conference or other electronic means.
- D. Conduct of Meetings: Meetings shall be conducted in accordance with the Board's Bylaws and otherwise by the most recent edition of Robert's Rules of Order.
- E. Voting: The Chair of the Board shall determine the vote of any motion by asking each member to respond by voice vote or if necessary, a show of hands may be required.

1. Each member of the Board, except the Chair, shall have one vote on any recommendation, motion, proposal, or any other action item coming before the Board.
 2. Each member, other than the Chair, must vote unless excused by the remaining members. A member who wishes to be excused from voting shall so inform the Chair who shall take a deciding vote of the remaining members present. No member shall be excused from voting except on matters involving his/her own financial interest or official conduct. In other cases, a failure to vote by a member who is physically present or has withdrawn without being excused by a majority vote of the remaining members present, shall be recorded as an affirmative vote.
- F. Closed Sessions: Closed Sessions may be called upon a motion made and adopted at an open session for any of those permitted purposes described in Section 143-318 of the General Statutes of N.C., commonly known as the "Open Meetings Law", as amended from time to time. The motion shall state the purpose of the Closed Session and must be approved by the vote of a majority of those members present.
- G. Board Members' Compensation and Reimbursement: Members of the Greenville Utilities Commission shall receive compensation for performance of official utility business at the rate of \$200 per month. The Chair shall receive \$350.00 per month. The City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation. The City Manager shall receive no compensation as a member of the Greenville Utilities Commission.
- H. Public Hearings: The Greenville Utilities Commission believes that from time to time additional public opinion is necessary. This opinion is generally sought through the use of a public hearing. When such hearings are scheduled, the Greenville Utilities Commission will ensure that the date, time, and location are properly advertised well in advance of the hearing date. The Commission will receive comments and information at public hearings but not take any formal action during the public hearing. The Commission will take under advisement comments offered at the public hearing and normally consider these comments for future action.
- I. Public Expression: Upon motion of any Commissioner, and approval by a majority of the Board, any ratepayer may be allowed to address the Board within the time restrictions (and upon such other conditions) as may be set by the Chair.
- IX. Change in Bylaws: These Bylaws may be amended from time to time. The procedure for amendment is by giving notice of the proposed amendments at a regularly scheduled Board meeting. The amendments will be considered at the next regularly scheduled Board meeting and must be approved by the vote of a majority of the members.

Adopted May 14, 1996
Revised June 11, 1996
Revised November 18, 1997

Revised June 9, 1998
Revised October 11, 1999
Revised July 18, 2000
Revised October 16, 2007
Revised November 18, 2008
Revised September 15, 2011
Revised August 21, 2014
Revised March 19, 2015
Revised November 16, 2017

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one of more of the following permitted reasons for closed sessions]

- ☐ prevent the disclosure of privileged information
 - ☐ under _____ of the North Carolina General Statutes or regulations.
 - ☐ under _____ of the regulations or laws of United States.[N.C.G.S. § 143-318.11(a)(1)]
- ☐ prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]
- ☐ consult with our attorney
 - ☐ to protect the attorney-client privilege.
 - ☐ to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - ☐ to consider and give instructions concerning a judicial action titled _____
v. _____.[N.C.G.S. § 143-318.11(a)(3)]
- ☐ discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]
- ☐ establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]