



AGENDA

Regular Meeting – July 21, 2022
12:00 noon – Board Room

Call to Order

12:00

[Chair Tommy Stoughton]

Ascertain Quorum

[Kelly Darden]

Acceptance of the Agenda

[Chair Tommy Stoughton]

Safety Brief

[Kevin Keyzer]

Introduction of New Commissioner: Marcus Jones

[Chair Tommy Stoughton]

Recognition of NCAMES and APPA Lineworkers Rodeo Teams

[John Worrell]

Recognition of Certificate of Appreciation - 2022 Light Up Navajo

[John Worrell]

Recognition of 2022 Chamber Leadership Institute Graduates: Andy Anderson and Jacob Swink

[Tony Cannon]

Consent Agenda

1. Approval of Minutes

[Chair]

Regular Meeting: June 9, 2022

2. Recommended Award of Bid for Electrical Supplies – Distribution Transformers

[John Worrell]

Action Items

3. Election of Officers

[Tony Cannon]

4. Recommended Approval of GUC Representatives to Serve on the Greenville ENC Alliance Board of Directors

[Tony Cannon]

5. Review of Monthly Financial Statement – June 30, 2022 (Preliminary)
[Jeff McCauley]
6. Consideration of Acceptance of Offer to Sell Old Operations Center on Mumford Road (Twelve (12) Parcels)
[Phil Dixon]

Information Items

7. Update of Annual Statement of Conflict-of-Interest Policy, Disclosure and Ethics Briefing
[Phil Dixon]
8. Update of Activities by General Counsel
[Phil Dixon]
9. Annual Statement of Compliance with Investment Policy
[Jeff McCauley]
10. General Manager's Report
[Tony Cannon]
11. Board Chair's Remarks/Report
[Chair]
12. Board Members' Remarks
[Board]

Notice of Upcoming Meetings/Functions:

[Chair]

GUC Regular Meeting, Thursday, August 18, 2022, 12:00 noon

Adjournment

[Chair]

1:00



Agenda Item # 1

Meeting Date: July 21, 2022

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: June 9, 2022
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency <p>Core Values:</p> <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION

GREENVILLE, NORTH CAROLINA

Thursday, June 9, 2022

The Board of Commissioners of the Greenville Utilities Commission met in the Greenville Utilities Board Room in regular session at 12:00 noon with the following members, and others present, and Chair Stoughton presiding.

Commission Board Members Present:

Tommy Stoughton, Chair
Minnie J. Anderson
Kelly L. Darden, Jr.
Peter Geiger

Ann E. Wall
Ferrell L. Blount III
Kristin S. Braswell

Commissioner Lindsey Griffin was absent.

Commission Staff Present:

Tony Cannon, General Manager/CEO
Chris Padgett
Jeff McCauley
Phil Dixon
John Worrell
Anthony Miller
Randy Emory
Richie Shreves
Andy Anderson
Steve Hawley
Scott Mullis
Amy Wade
David Springer
Ken Wade
Durk Tyson

Lou Norris
Kevin Keyzer
Jonathan Britt
Tony Godwin
Cheryl Irwin
Julius Patrick
Tyler Haislip
Cliff Cahoon

Others Attending:

Rick Smiley, City Council Liaison.

Chair Stoughton called the meeting to order. Secretary Darden ascertained that a quorum was present.

SAFETY BRIEF

Mr. Kevin Keyzer, Operations Support Manager, provided a safety brief and explained the plan of action should there be an emergency at today's meeting.

ACCEPTANCE OF THE AGENDA

A motion was made by Ms. Wall, seconded by Ms. Anderson, to accept the agenda as presented. The motion carried unanimously.

RECOGNITION OF SERVICE AS COMMISSIONER: MINNIE JOHNSON ANDERSON

Chair Stoughton presented Commissioner Anderson a GUC plaque and thanked her for her 6 years of service as a GUC Commissioner.

RECOGNITION OF NORTH CAROLINA WATERWORKS OPERATORS’ ASSOCIATION
LABORATORY ANALYST OF THE YEAR AWARD-CHERYL IRWIN

Mr. Randy Emory, Director of Water Resources called on Water Treatment Plant Superintendent Julius Patrick to recognized Cheryl Irwin, Water Treatment Plant Laboratory Technician II. In March, Ms. Irwin was presented the Laboratory Analyst of the Year Award for 2021 from the North Carolina Waterworks Operators Association (NCWOA) for outstanding work at GUC and for her service to NCWOA. NCWOA is a non-profit organization for drinking water professionals. This award annually recognizes one person who has demonstrated outstanding ability in the field of drinking water analysis and who has made exceptional achievements and contributions to the field of drinking water analysis and/or drinking water treatment. Cheryl has been with GUC for 18 years and has many accomplishments.

APPROVAL OF MINUTES (Agenda Item 1)

A motion was made by Mr. Darden, seconded by Mr. Geiger, to approve the May 19, 2022, Regular Meeting minutes as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – MAY 31, 2022 (Agenda Item 2)

May 31, 2022, Financial Statement:

Key financial metrics for the combined funds for the period ending May 31, 2022:

Operating Cash:	\$84,974,455	Days of Cash on Hand:	139
Less Current Liabilities:	(\$24,179,175)		
Fund Balance:	\$60,795,2803		
Fund Balance Available for Appropriation:	22.3%	Days of Cash on Hand After Liabilities:	99
Average Investment Yield:	.96%		

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$509,703	(\$782,413)	(\$134,051)	\$3,401,880	(\$369,785)	\$5,803,644
Water	\$308,171	\$440,954	\$602,096	\$4,908,889	\$4,618,025	\$4,966,769
Sewer	(\$2,089)	\$140,811	\$705,367	\$3,261,135	\$1,127,458	\$4,031,899
Gas	(\$327,207)	(\$47,966)	(\$352,897)	\$178,958	\$1,160,848	\$3,569,724
Combined	\$488,578	(\$248,614)	\$820,515	\$11,750,862	\$6,536,546	\$18,372,036

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$59,703	(\$782,413)	(\$134,051)	\$201,880	(\$369,785)	\$1,199,491
Water	\$58,171	\$5,954	\$181,263	\$548,889	\$18,019	\$1,044,236
Sewer	(\$2,089)	\$78,311	\$205,367	\$361,135	\$439,958	\$1,098,563
Gas	(\$327,207)	(\$47,966)	(\$352,897)	\$178,958	\$1,160,848	\$1,219,724
Combined	(\$211,422)	(\$746,114)	(\$100,318)	\$1,290,862	\$1,249,040	\$4,562,014

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the Financial Statement for May 31, 2022.

The weather impact for the month of May 2022 indicated that the May Heating Degree Days were lower than last year, and the May Cooling Degree Days were higher than last year. The May rainfall was approximately 4.50 inches which was more than last year. The portfolio earned .96 % for the month of May.

Overall year-to-date results through the end of May remain stable. The Electric Rate Stabilization Reserves are approximately \$24.7 million, and the Gas Rate Stabilization Reserves are \$4.0 million. The Operating Reserves are 139 Days Cash on Hand, and Renewals and

Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$30.9 million.

After discussion, a motion was made by Dr. Braswell, seconded Mr. Geiger, to accept the May 31, 2022, Financial Statement. The motion carried unanimously.

RECOMMENDED AWARD OF CONSTRUCTION CONTRACT FOR FORLINES PUMP STATION EXPANSION, SCP-10230 (Agenda Item 3)

Mr. Emory stated that Water Resources staff have been working on two projects and are now ready to issue a contract for award. He introduced Assistant Director of Water Resources David Springer to provide an update on the next two agenda items. Mr. Springer reminded that Board that GUC's Forlines pump station and force main need immediate upgrades to facilitate compliance with state permitting requirements. These upgrades will enable GUC to continue to accommodate growth in this service area.

This project includes the installation of approximately 6,400 LF of 10-inch force main to replace an existing 6-inch force main, installation of new submersible pumps and associated piping and valves, and the installation of a stand-by generator and associated electrical improvements. The proposed improvements will increase capacity at the station to facilitate permitting future development.

Highfill Infrastructure Engineering completed design and produced bidding documents for this project. The project initially bid on April 14, 2022, with only one bid received. In accordance with the requirements of the North Carolina General Statutes, the project was re-advertised, and final bids were received on April 27, 2022. T.A. Loving Company, Inc. submitted a bid in the amount of \$1,790,364.00.

The approved budget amount for this project, is \$2,450,000. Total project cost, including engineering, easements, construction, and a construction contingency of 10%, is estimated to be \$2,399,000.

After discussion, a motion was made by Ms. Wall, seconded by Dr. Braswell, to award a construction contract for the Forlines Pump Station Expansion Project to T.A. Loving, Inc., in the amount of \$1,790,364.00 and to authorize the General Manager/CEO to take appropriate actions to execute the contract(s) with T.A. Loving, Inc. The motion carried unanimously.

RECOMMENDED AWARD OF CONSTRUCTION CONTRACT FOR SOUTHEAST SEWER SERVICE AREA PROJECT, SCP-10221 (Agenda Item 4)

Mr. Springer shared that GUC experienced highly successful results with the 1995-1999 construction of a sewer system in the Southwest Sewer Service Area (Frog Level Road/Davenport Farm Road area). Similarly, in 2017, the Board approved a similar concept for a Southeast Sewer Service Area Project to enhance the development potential in the area of Hollywood Crossroads and D.H. Conley High School/Hope Middle School. Information previously presented to the Board on this project was provided in the agenda materials.

GUC was able to partner with several developers on the cost of this project. Six different developers, representing approximately 525 acres of new land development, will be contributing a total of \$1,750,000 of the project funding.

This project includes the installation of approximately 8,200 LF of gravity sewer of various sizes, approximately 5,500 LF of 8-inch force main and construction of a new pumping station with associated piping and valves, a stand-by generator, and associated electrical improvements.

The local firm of Stroud Engineering completed the design and produced the bidding documents for this project. Construction bids for this project were received on March 29, 2022. Three (3) bids were received and ranged from a low of \$6,298,238 to a high of \$7,186,850.45. The low bidder was Hendrix Barnhill Company, Inc. in the amount of \$6,298,238.00. The other two bidders were T.A. Loving Company and JS Smith.

The approved budget amount for this project, is \$7,000,000. Total project cost, including engineering, easements, construction, and a construction contingency is estimated to be \$6,994,000.

After discussion, a motion was made by Ms. Wall, seconded by Mr. Geiger, to award the construction contract for the Southeast Sewer Service Area Project to Hendrix -Barnhill Company, Inc., in the amount of \$6,298,238.00 and to authorize the General Manager/CEO to take appropriate action to execute the contract(s) with Hendrix-Barnhill Company, Inc. The motion carried unanimously.

CONSIDERATION OF RESOLUTION AUTHORIZING APPLICATIONS FOR FUNDING FROM THE INFRASTRUCTURE INVESTMENT AND JOBS ACT (IIJA) FOR ADVANCED METER INFRASTRUCTURE (AMI) CYBERSECURITY, ELECTRIC VEHICLES (EV), ELECTRIC INFRASTRUCTURE, AND NATURAL GAS DISTRIBUTION INFRASTRUCTURE SAFETY AND MODERNIZATION (Agenda Item 5)

Mr. Andy Anderson, Director of Information Technology, announced that the Infrastructure Investment and Jobs Act (IIJA) authorizes \$1.2 trillion for infrastructure spending programs. Of the 380 IIJA programs, GUC has identified fifteen programs, with total funding of \$58.7 billion, that may provide loan and/or grant opportunities supportive of advanced meter infrastructure (AMI), cybersecurity, electric vehicles (EV), electric infrastructure, and natural gas distribution infrastructure safety and modernization initiatives.

The identified loan and/or grant opportunities are expected to begin accepting applications in third quarter 2022. In order for GUC to submit loan and/or grant applications, a resolution authorizing the applications and authorizing the General Manager/CEO to act as the designated agent for Greenville Utilities is necessary.

GREENVILLE UTILITIES COMMISSION

RESOLUTION BY GOVERNING BODY OF APPLICANT

- WHEREAS, The Infrastructure Investment and Jobs Act (IIJA) has authorized the making of loans and grants to aid eligible units of government in financing the cost of construction and studies of transportation, energy, and water infrastructure; and
- WHEREAS, The Greenville Utilities Commission ("The Commission") of the City of Greenville, North Carolina, a body politic duly chartered by the State of North Carolina, has identified 15 IIJA funded programs, with total funding of \$58.7 billion, that may provide loan and/or grant opportunities supportive of advanced meter infrastructure (AMI), cybersecurity, electric vehicles (EV), electric infrastructure, and natural gas distribution infrastructure safety and modernization initiatives, and
- WHEREAS, The Commission, on behalf of the City of Greenville intends to request loan and/or grant assistance for various projects.

NOW THEREFORE BE IT RESOLVED, BY THE GREENVILLE UTILITIES COMMISSION:

That the Greenville Utilities Commission of the City of Greenville, North Carolina, the **Applicant**, will arrange financing for all remaining costs of the project(s), if approved for a one or more loans and/or grant awards.

That the **Applicant** will adopt and place into effect on or before completion of the project(s) a schedule of fees and charges and other available funds which will provide adequate funds for proper operation, maintenance, and administration of the system and the repayment of any principal and interest on the debt incurred.

That the **Applicant** will provide for efficient operation and maintenance of the project(s) on completion of construction thereof.

That Mr. Anthony C. Cannon, General Manager/CEO, the **Authorized Official**, and successors so titled, is hereby authorized to execute and file an application on behalf of the **Applicant** with the appropriate State or Federal agency for a loan and/or grant to aid in the construction of the project(s) described above.

That the **Authorized Official**, and successors so titled, is hereby authorized and directed to furnish such information as the appropriate State or Federal agency may request in connection with such application(s) or project(s): to make the assurances as contained above; and to execute such other documents as may be required in connection with the application.

That the **Applicant** has substantially complied or will substantially comply with all Federal, State, and local laws, rules, regulations, and ordinances applicable to the project(s) and to Federal and State loans and/or grants pertaining thereto.

Adopted this the _____ day of June 2022.

/s/ Tommy Stoughton
Chair

ATTEST:

APPROVED AS TO FORM:

/s/ Kelly L. Darden, Jr.
Secretary

/s/ Phillip R. Dixon
General Counsel

After discussion, a motion was made by Mr. Darden, seconded by Dr. Braswell, to adopt the resolution authorizing the General Manager/CEO to act as designated agent for Greenville Utilities Commission in connection with IJA funding applications. The motion carried unanimously.

GENERAL MANAGER’S/CEO REPORT (Agenda Item 6)

1. Informational Reading

Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

CITY GATE #2 REPLACEMENT MATERIALS
MAY 12, 2022 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE ITEM NO. 1	TOTAL
R.E. Mason Company	Fisher	6	\$4,664.00	\$9,328.00*
Bartlett Controls, Inc.	Mooney	5	4,908.00	9,816.00
Stuart C. Irby	Fisher	10-12	4,972.83	9,945.66
Consolidated Pipe & Supply	--	--	--	--
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE ITEM NO. 2	TOTAL
R.E. Mason Company	Fisher	6	\$3,660.00	\$7,320.00*
Stuart C. Irby	Fisher	10-12	3,874.32	7,748.64
Bartlett Controls, Inc.	Mooney	5	4,908.00	9,816.00
Consolidated Pipe & Supply	--	--	--	--
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE ITEM NO. 3	TOTAL
Bartlett Controls, Inc.	Filter Fab	12	\$6,776.00	\$13,552.00(1)
R.E. Mason Company	--	--	--	--

Stuart C. Irby	--	--	--	--
Consolidated Pipe & Supply	--	--	--	--
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE ITEM NO. 4	TOTAL
Consolidated Pipe & Supply	Cameron T31	16-20	\$7,585.00	\$30,340.00*
Stuart C. Irby	Cameron T31	2	10,652.97	42,611.88
Bartlett Controls, Inc.	Delta	20	6,370.00	25,480.00(1)
Consolidated Pipe & Supply (Alt.)	Cameron WKM	2-3	6,679.00	26,716.00(1)
R.E. Mason Company	--	--	--	--
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE ITEM NO. 5	TOTAL
Consolidated Pipe & Supply	Cameron T31	10-12	\$4,713.00	\$28,278.00*
Stuart C. Irby	Cameron T31	2	6,541.76	39,250.56
Consolidated Pipe & Supply (Alt.)	Cameron WKM	2-3	4,128.00	24,768.00(1)
Bartlett Controls, Inc.	Delta	1	5,664.00	33,984.00(1)
R.E. Mason Company	--	--	--	--
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE ITEM NO. 6	TOTAL
R.E. Mason Company	Fisher	8	\$12,727.00	\$12,727.00*
Stuart C. Irby	Fisher	10-12	14,618.38	14,618.38
Bartlett Controls, Inc.	--	--	--	--
Consolidated Pipe & Supply	--	--	--	--
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE ITEM NO. 7	TOTAL
Consolidated Pipe & Supply	Cameron T31	3-4	\$2,352.00	\$2,352.00*
Stuart C. Irby	Cameron T31	2	3,419.10	3,419.10
Consolidated Pipe & Supply (Alt.)	Cameron WKM	2-3	1,263.00	1,263.00(1)
Bartlett Controls, Inc.	Delta	4	2,348.00	2,348.00(1)
R.E. Mason Company	--	--	--	--
VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE ITEM NO. 8	TOTAL
Bartlett Controls, Inc.	Flowsafe	1	\$3,570.25	\$3,570.25*
Stuart C. Irby	Flowsafe	2	4,163.31	4,163.31
R.E. Mason Company	--	--	--	--
Consolidated Pipe & Supply	--	--	--	--

(1) Indicates recommended award based on the lowest responsible, responsive bid.

(2) Indicates that the vendor did not meet minimum specifications.

RE-BIDS RECEIVED

COUPLINGS, VALVES, STOPS, REPAIR CLAMPS & TAPPING SADDLES
MAY 17, 2022 @ 3:00 PM

VENDORS	DELIVERY (WEEKS)	TOTAL
Core & Main, LP	3-4	\$124,536.10*
Water Works, Inc.	12-14	146,722.48
Consolidated Pipe & Supply Inc.	23	156,599.08

* Indicates recommended award based on the lowest responsible, responsive bid.

The Duke Energy Progress (DEP) monthly peak occurred on May 31, 2022, for the hour ending at 6:00 p.m. GUC’s load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,513,363.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

- Director of Electric Systems John Worrell received a compliment email from Director of Wilson Energy Richard Worsinger for the City of Wilson. Mr. Worsinger wrote to thank GUC for the team’s assistance repairing the damage from the May 20 windstorm.

Employees’ Names:

Billy Owens, Overhead Lineworker First Class
Brandon Butler, Underground Lineworker Second Class
Calvin Whitehead, Overhead Lineworker First Class
Daniel Dilda, Underground Lineworker First Class
Derek Elks, Underground Lineworker First Class
Eddie Baxter, Underground Lineworker First Class
Gavin Smith, Underground Lineworker Third Class
Gustavo Smith, Underground Lineworker Third Class
Holden Stotesbury, Tree Trimmer I
James Forrest Jr, Underground Maintenance Crew Leader
Jason Gaskins, Troubleshooter Crew Leader
Joey Dash, Underground Maintenance Crew Leader
Justin McLawhorn, Overhead Lineworker First Class
Matt Board, Underground Lineworker Third Class
Matt Craft, Overhead Lineworker First Class
Oscar Meeks, Overhead Lineworker Third Class

4. Other

- Mr. John Worrell, Director of Electric Engineering, announced that GUC participated in mutual aid through ElectriCities with the City of Wilson, North Carolina, on May 20, 2022. The City of Wilson experienced damage from a windstorm and GUC was able to assist and send seventeen linemen that worked to restore power. Other mutual aid teams from Rocky Mount, Apex, and Tarboro, worked along with GUC. The Director of Wilson Energy thanked all for working well together. Mr. Cannon added that the APPA sent GUC a commendation for the mutual aid service provided.
- Mr. Andy Anderson, Director of Information Technology, provided information on efforts GUC is conducting related to cybersecurity. He shared that a comprehensive cybersecurity awareness program was implemented in 2016 and the program continues to evolve and improve. Cybersecurity awareness is communicated in many ways: during new employee orientation, required training videos for all employees, and providing reminders through different forms of communication during the year.
- Mr. Scott Mullis, Director of Customer Relations, shared information on the annual fan giveaway. GUC Energy Services employees delivered fans to the Council on Aging, the Greenville Housing Authority, and Department of Social Services on June 7 for the 26th year and the fans will be available to qualified citizens.

BOARD CHAIR’S REMARKS/REPORT (Agenda Item 7)

Chair Stoughton announced the next GUC Regular Board meeting is scheduled for Thursday, July 21, 2022, at 12:00 noon.

BOARD MEMBERS’ COMMENTS

Commissioners expressed gratitude to Commissioner Anderson for her service.

CLOSED SESSIONS:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following statutes.

N.C.G.S. 143-318.11(a)(1) To prevent the disclosure of information that is privileged or confidential pursuant to the law of this State or of the United States, or not considered a public record within the meaning of Chapter 132 of the General Statutes.

N.C.G.S. 143-318.11 (a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee

Upon motion by Ms. Wall, seconded by Dr. Braswell, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 12:51 p.m. for such purposes.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Ms. Wall, seconded by Mr. Geiger, the Board of Commissioners unanimously agreed to return to Open Session at 1:00 p.m.

Without any further business to conduct in Open Session, Chair Stoughton announced that without objection, the meeting would be adjourned.

Respectfully submitted,

Amy Wade, Executive Secretary

APPROVED:

Kelly L. Darden, Jr., Secretary



Agenda Item # 2

Meeting Date: July 21, 2022

Item:	Recommended Award of Bid for Electrical Supplies – Distribution Transformers				
Contact:	John Worrell				
Explanation:	<p>GUC solicited bids for various quantities of (2) distribution transformer inventory items. There is no minimum number of bids required. GUC advertised this request for bid on the GUC website and sent the request to multiple vendors. Bids were received from (2) different suppliers. Pursuant to NC General Statute 143-129, award will be to the lowest responsible, responsive bidder. Wesco was the lowest, responsible bidder in the amount of \$910,300.00.</p> <table><tr><th>Vendors</th><th>Price</th></tr><tr><td>Wesco Distribution, Inc.</td><td>\$910,300.00</td></tr></table>	Vendors	Price	Wesco Distribution, Inc.	\$910,300.00
Vendors	Price				
Wesco Distribution, Inc.	\$910,300.00				
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions <p>Core Values:</p> <ul style="list-style-type: none">• Deliver Reliable Services• Prioritize Safety• Support the Community				
Previous Board Actions:	N/A				
Fiscal Note:	Electrical supplies were budgeted.				
Recommended Action(s):	Award of bid for the purchase of distribution transformers to Wesco Distribution, Inc. in the amount \$910,300.00.				

Bid Tabulation

Date 5/25/2022
Item I
Type PAD
Quantity 150
Size (kVA) 50
Voltage 120/240

<u>Manufacturer</u>	<u>TOC</u>	<u>Unit</u>	<u>Extension</u>	<u>Delivery (wks)</u>
* Wesco	\$7,703.10	\$5,808.00	\$871,200.00	104
Richardson Assoc.	\$9,844.70	\$7,916.00	\$1,187,400.00	60
Border States	No Bid	\$0.00		0
National Transformer	No Bid	\$0.00		0
WEG	No Bid	\$0.00		0
Anixter GE	No Bid	\$0.00		0
Anixter Cooper	No Bid	\$0.00		0
Shealy	No Bid	\$0.00		0
Richardson Assoc. (amorph)	No Bid	\$0.00		0
Technology International	No Bid	\$0.00		0
Richardson Assoc. (3%)	No Bid	\$0.00		0
Whitefish Energy	No Bid	\$0.00		0
Richardson Assoc. (amorph 3%)	No Bid	\$0.00		0
Kuhlman Electric (Base)	No Bid	\$0.00		0
Kuhlman Electric (Window)	No Bid	\$0.00		0

* Recommendation: Award to Wesco

Approval by Director



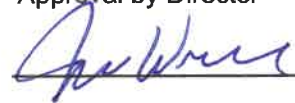
Bid Tabulation

Date 5/25/2022
Item II
Type CONV
Quantity 20
Size (kVA) 15
Voltage 120/240

<u>Manufacturer</u>	<u>TOC</u>	<u>Unit</u>	<u>Extension</u>	<u>Delivery (wks)</u>
* Wesco	\$2,779.70	\$1,955.00	\$39,100.00	104
Richardson Assoc.	\$3,364.90	\$2,647.00	\$52,940.00	52
Border States	No Bid	\$0.00		0
National Transformer	No Bid	\$0.00		0
WEG	No Bid	\$0.00		0
Anixter GE	No Bid	\$0.00		0
Anixter Cooper	No Bid	\$0.00		0
Shealy	No Bid	\$0.00		0
Richardson Assoc. (amorph)	No Bid	\$0.00		0
Technology International	No Bid	\$0.00		0
Richardson Assoc. (3%)	No Bid	\$0.00		0
Whitefish Energy	No Bid	\$0.00		0
Richardson Assoc. (amorph 3%)	No Bid	\$0.00		0
Kuhlman Electric (Base)	No Bid	\$0.00		0
Kuhlman Electric (Window)	No Bid	\$0.00		0

* Recommendation: Award to Wesco

Approval by Director





Agenda Item # 3

Meeting Date: July 21, 2022

Item:	Election of Officers																
Contact:	Tony Cannon																
Explanation:	<p><u>Election of Officers</u></p> <p>Elections need to be held for the offices of Chair, Chair-Elect and Secretary. Below is a listing of the current Commissioners and the date their term expires.</p> <table><tr><td>Tommy Stoughton</td><td>June 30, 2024 (current Chair)</td></tr><tr><td>Kelly L. Darden, Jr.</td><td>June 30, 2023 (current Secretary)</td></tr><tr><td>Peter Geiger</td><td>June 30, 2025</td></tr><tr><td>Lindsey Griffin</td><td>June 30, 2025</td></tr><tr><td>Kristin Braswell</td><td>June 30, 2023*</td></tr><tr><td>Ferrell L. Blount III</td><td>June 30, 2024*</td></tr><tr><td>Marcus Jones</td><td>June 30, 2025*</td></tr><tr><td>Ann E. Wall (City Manager)</td><td>n/a</td></tr></table> <p>* Serving first 3-year term</p> <p>Traditionally, the Board appoints 2 staff members to serve as Executive Secretary and Assistant Executive Secretary. Amy Wade currently serves as Executive Secretary and Lou Norris as Assistant Executive Secretary.</p>	Tommy Stoughton	June 30, 2024 (current Chair)	Kelly L. Darden, Jr.	June 30, 2023 (current Secretary)	Peter Geiger	June 30, 2025	Lindsey Griffin	June 30, 2025	Kristin Braswell	June 30, 2023*	Ferrell L. Blount III	June 30, 2024*	Marcus Jones	June 30, 2025*	Ann E. Wall (City Manager)	n/a
Tommy Stoughton	June 30, 2024 (current Chair)																
Kelly L. Darden, Jr.	June 30, 2023 (current Secretary)																
Peter Geiger	June 30, 2025																
Lindsey Griffin	June 30, 2025																
Kristin Braswell	June 30, 2023*																
Ferrell L. Blount III	June 30, 2024*																
Marcus Jones	June 30, 2025*																
Ann E. Wall (City Manager)	n/a																
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Exceeding customer expectations• Recruiting and retaining an exceptional, motivated, diverse and agile workforce• Developing and enhancing strategic partnerships• Embracing change to ensure organizational alignment and efficiency																

	Core Values: <ul style="list-style-type: none"> • Exceed Customers' Expectations • Act with Integrity • Appreciate Diversity • Support the Community
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Elect Chair, Chair-Elect and Secretary; Reappoint Executive Secretary and Assistant Executive Secretary



Agenda Item # 4

Meeting Date: July 21, 2022

Item:	Recommended Approval of GUC Representatives to Serve on the Greenville ENC Alliance Board of Directors
Contact:	Tony Cannon
Explanation:	<p>Greenville-ENC Alliance, (the Alliance) was established to lead economic development efforts county-wide. Members of this partnership include GUC and the City of Greenville as sustaining members, other Pitt County municipalities and various other public and private sector investors. The Alliance is governed by a Board of Directors to manage the property, affairs, and business of the Alliance.</p> <p>As a sustaining member, Greenville Utilities Commission shall appoint three (3) members to serve on the Board of Directors as voting members, with at least one appointee being a board member of the Commission.</p> <p>The GUC Board Chair nominates the following to serve on the Alliance Board of Directors as voting members on behalf of Greenville Utilities Commission:</p> <p>Drake Brinkley, Attorney, Ward & Smith</p> <p>Jon Anderson, Senior Vice President, Truist</p> <p>Thomas Taft, Principal, Taft Family Ventures</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Providing competitive rates, while maintaining the financial stability of the utility• Developing and enhancing strategic partnerships <p>Core Values:</p> <ul style="list-style-type: none">• Support the Community

**Previous Board
Actions:**

The GUC Board of Commissioners, at their March 21, 2019 meeting, approved a Resolution Committing to Participate in the Public-Private Economic Development Partnership (now known as the Greenville-ENC Alliance) as a sustaining member.

Fiscal Note:

N/A

**Recommended
Action(s):**

Recommended Approval of the following GUC Representatives to serve on the Greenville ENC Alliance Board of Directors:

Drake Brinkley
Jon Anderson
Thomas Taft



Agenda Item # 5

Meeting Date: July 21, 2022

Item: Review of Monthly Financial Statement for June 30, 2022 Preliminary

Contact: Jeff McCauley

Explanation: June 30, 2022 Financial Statement Preliminary

The Financial Statement for June 2022 Preliminary is attached.

Key financial metrics for the combined funds for the period ending June 2022:

Operating Cash	\$87,638,505	Days of Cash on Hand	141
Less Current Liabilities	<u>(\$26,705,498)</u>		
Fund Balance	\$60,933,007	Days of Cash on Hand After Liabilities	98

Fund Balance Available for Appropriation: 22.4%

Average Investment Yield: 0.99%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$141,486)	(\$1,914,848)	(\$1,432,347)	\$3,260,394	\$2,069,532	\$4,371,297
Water	\$121,848	\$165,718	(\$2,849,267)	\$5,030,737	\$5,061,127	\$4,353,457
Sewer	(\$575,653)	(\$163,467)	(\$2,578,744)	\$2,685,482	\$1,731,618	\$2,596,305
Gas	(\$895,937)	(\$423,329)	(\$503,810)	(\$716,979)	(\$2,028,979)	\$3,065,914
Combined	(\$1,491,228)	(\$2,335,926)	(\$7,364,168)	\$10,259,634	\$6,833,298	\$14,386,973

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,358,514	\$585,152	(\$1,032,347)	\$1,560,394	\$219,532	\$167,144
Water	\$21,848	\$15,724	(\$2,449,267)	\$570,737	\$161,127	\$830,924
Sewer	(\$175,653)	(\$225,967)	(\$1,328,744)	\$185,482	\$131,618	\$912,969
Gas	(\$170,937)	(\$1,073,329)	(\$1,103,810)	\$8,021	\$57,117	\$115,914
Combined	\$1,033,772	(\$698,420)	(\$5,914,168)	\$2,324,634	\$569,394	\$2,026,951

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept June 30, 2022 Financial Statement Preliminary

GREENVILLE UTILITIES COMMISSION

Financial Report

June 30, 2022

Preliminary



***Greenville
Utilities***

GREENVILLE UTILITIES COMMISSION

June 30, 2022

Preliminary

I. Key Financial Highlights

A. <u>Days Cash on Hand</u>	<u>June 2022</u>	<u>June 2021</u>	<u>June 2020</u>
Electric Fund	126	129	128
Water Fund	184	229	172
Sewer Fund	191	251	208
Gas Fund	<u>167</u>	<u>240</u>	<u>231</u>
Combined Funds	141	158	149

B. <u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$54,578,571	\$8,016,505	\$8,337,647	\$16,705,782	\$87,638,505
Current liabilities	(\$19,607,507)	(\$2,252,225)	(\$1,578,257)	(\$3,267,509)	(\$26,705,498)
Fund balance available for appropriation	\$34,971,064	\$5,764,280	\$6,759,390	\$13,438,273	\$60,933,007
Percentage of total budgeted expenditures	19.4%	23.4%	27.4%	31.6%	22.4%
Days unappropriated fund balance on hand	80	132	155	134	98

C. <u>Portfolio Management</u>	<u>Fiscal Year 2021-22</u>		<u>Fiscal Year 2020-21</u>		<u>Fiscal Year 2019-20</u>	
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
July	\$64,647	0.52%	\$116,200	0.90%	\$275,957	2.33%
August	\$61,742	0.47%	\$115,742	0.92%	\$375,514	2.28%
September	\$57,321	0.40%	\$108,748	0.84%	\$353,378	2.16%
October	\$50,107	0.42%	\$100,286	0.78%	\$337,847	2.03%
November	\$49,579	0.41%	\$99,514	0.74%	\$315,650	1.98%
December	\$57,466	0.52%	\$95,090	0.66%	\$301,717	1.99%
January	\$78,495	0.70%	\$84,873	0.69%	\$300,187	2.00%
February	\$85,254	0.76%	\$76,229	0.63%	\$281,827	1.84%
March	\$96,183	0.80%	\$87,254	0.60%	\$208,759	1.83%
April	\$112,893	0.97%	\$74,644	0.57%	\$284,318	1.56%
May	\$118,308	0.96%	\$74,891	0.56%	\$146,612	1.12%
June	\$118,497	0.99%	\$73,971	0.50%	\$144,160	1.02%

GREENVILLE UTILITIES COMMISSION

June 30, 2022

Preliminary

II. Fund Performance

<u>Electric</u>	<u>June 2022</u>	<u>June 2021</u>	<u>June 2020</u>
Number of Accounts	72,270	71,359	70,073

- YTD volumes billed to customers are 17,304,130 kWh more than last year but 14,926,328 kWh less than the revised budget.
- YTD revenues from retail rates and charges are \$4,498,303 more than last year and \$698,929 more than the revised budget.
- YTD total revenues are \$3,387,989 more than last year and \$1,468,524 more than the revised budget.
- YTD total expenditures are \$4,498,892 more than last year and \$277,662 more than the revised budget.
- YTD revenues exceed YTD expenditures by \$3,260,394 compared to excess revenues of \$4,371,297 for last year.
- YTD net fund equity after transfers is \$1,560,394.

<u>Water</u>	<u>June 2022</u>	<u>June 2021</u>	<u>June 2020</u>
Number of Accounts	38,638	37,801	37,195

- YTD volumes billed to customers are 92,734 kgallons more than last year and 47,009 kgallons more than the revised budget.
- YTD revenues from retail rates and charges are \$830,010 more than last year and \$15,994 more than the revised budget.
- YTD total revenues, excluding bond proceeds, are \$890,228 more than last year but \$58,828 less than the revised budget.
- YTD total expenditures, excluding retirement of Bethel debt, are \$235,084 more than last year but \$28,438 less than the revised budget.
- YTD revenues exceed YTD expenditures by \$5,030,737 compared to excess revenues of \$4,353,457 for last year.
- YTD net fund equity after transfers is \$570,737.

<u>Sewer</u>	<u>June 2022</u>	<u>June 2021</u>	<u>June 2020</u>
Number of Accounts	32,222	31,366	30,828

- YTD revenues from retail rates and charges are \$934,592 more than last year and \$86,289 more than the revised budget.
- YTD total revenues, excluding bond proceeds, are \$140,949 more than last year and \$140,907 more than the revised budget.
- YTD total expenditures, excluding retirement of Bethel debt, are \$348,357 less than last year and \$812,957 less than the revised budget.
- YTD revenues exceed YTD expenditures by \$2,685,482 compared to excess revenues of \$2,596,305 for last year.
- YTD net fund equity after transfers is \$185,482.

GREENVILLE UTILITIES COMMISSION

June 30, 2022

Preliminary

<u>Gas</u>	<u>June 2022</u>	<u>June 2021</u>	<u>June 2020</u>
Number of Accounts	24,390	24,162	23,784

- YTD total volumes billed to customers are 38,907 ccfs more than last year and 221,552 ccfs more than the revised budget.
- YTD revenues from retail rates and charges are \$6,846,981 more than last year and \$29,338 more than the revised budget.
- YTD total revenues are \$6,801,277 more than last year and \$79,754 more than the revised budget.
- YTD total expenditures are \$10,584,170 more than last year but \$1,232,246 less than the revised budget.
- YTD expenditures exceed YTD revenues by \$716,979 compared to excess revenues of \$3,065,914 for last year.
- YTD net fund equity after transfers is \$8,021.

III.	<u>Volumes Billed</u>	<u>June 2022</u>	<u>YTD FY 2021-22</u>	<u>June 2021</u>	<u>YTD FY 2020-21</u>	<u>YTD % Change</u>	<u>June 2020</u>	<u>YTD FY 2019-20</u>	<u>YTD % Change</u>
	Electric (kwh)	159,598,348	1,760,477,668	154,073,725	1,743,173,538	1.0%	142,670,616	1,715,791,757	2.6%
	Water (kgal)	347,258	4,298,250	334,140	4,205,516	2.2%	306,677	4,162,119	3.3%
	Sewer (kgal)	251,863	2,983,242	246,865	2,971,598	0.4%	234,752	2,892,662	3.1%
	Gas (ccf) Firm	674,337	17,639,423	688,934	17,966,651	-1.8%	653,647	15,775,017	11.8%
	Interruptible	<u>1,384,264</u>	<u>16,135,445</u>	<u>1,413,551</u>	<u>15,769,310</u>	<u>2.3%</u>	<u>1,371,397</u>	<u>16,680,380</u>	<u>-3.3%</u>
	Total	2,058,601	33,774,868	2,102,485	33,735,961	0.1%	2,025,044	32,455,397	4.1%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2021-22</u>	<u>Fiscal Year 2020-21</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	459.0	552.0	-16.8%	507.0	487.7
	August	496.5	472.5	5.1%	479.6	437.5
	September	277.0	248.5	11.5%	324.7	267.1
	October	138.0	95.5	44.5%	122.3	73.5
	November	0.5	18.5	-97.3%	9.2	10.0
	December	11.5	0.0	100.0%	2.6	4.0
	January	7.0	0.0	100.0%	3.5	2.3
	February	0.0	2.0	-100.0%	10.4	3.4
	March	32.0	31.5	1.6%	23.0	15.5
	April	43.6	60.5	-27.9%	60.8	65.8
	May	236.0	178.5	32.2%	234.4	181.7
	June	<u>364.0</u>	<u>352.5</u>	<u>3.3%</u>	<u>372.2</u>	<u>374.3</u>
	YTD	2,065.1	2,012.0	2.6%	2,149.7	1,922.8

GREENVILLE UTILITIES COMMISSION

June 30, 2022

Preliminary

V. <u>Heating Degree Day Information</u>	<u>Fiscal Year 2021-22</u>	<u>Fiscal Year 2020-21</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
July	0.0	0.0	n/a	0.0	0.0
August	0.0	0.0	n/a	0.0	0.0
September	0.0	19.5	-100.0%	3.3	6.5
October	48.5	51.0	-4.9%	78.9	131.8
November	429.0	220.0	95.0%	382.0	382.5
December	359.0	624.0	-42.5%	549.0	598.3
January	778.5	702.0	10.9%	672.8	692.4
February	476.0	587.0	-18.9%	423.7	543.9
March	280.0	296.0	-5.4%	372.3	393.0
April	222.0	148.5	49.5%	152.9	155.1
May	31.5	61.0	-48.4%	37.5	41.3
June	<u>0.0</u>	<u>0.0</u>	<u>n/a</u>	<u>0.7</u>	<u>1.4</u>
YTD	2,624.5	2,709.0	-3.1%	2,673.1	2,946.2

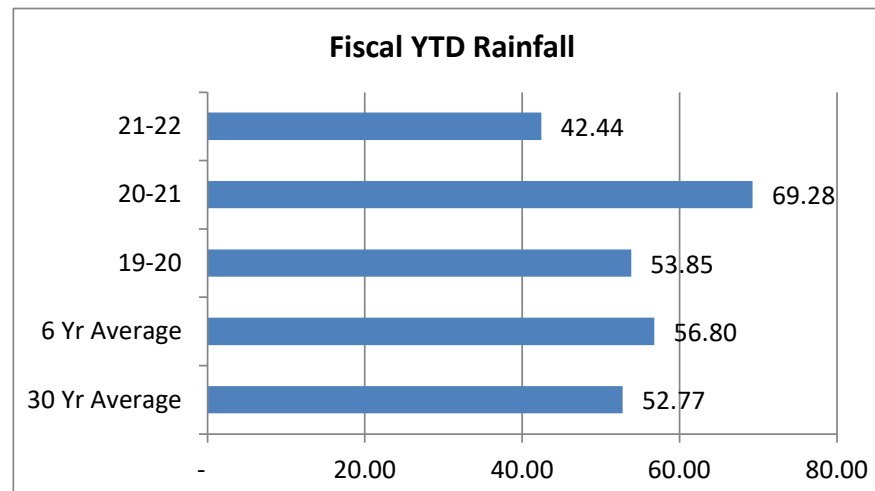
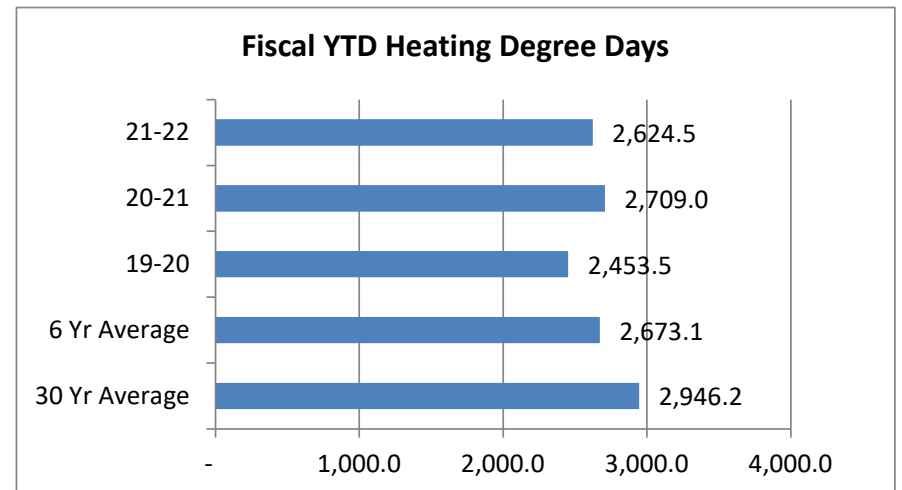
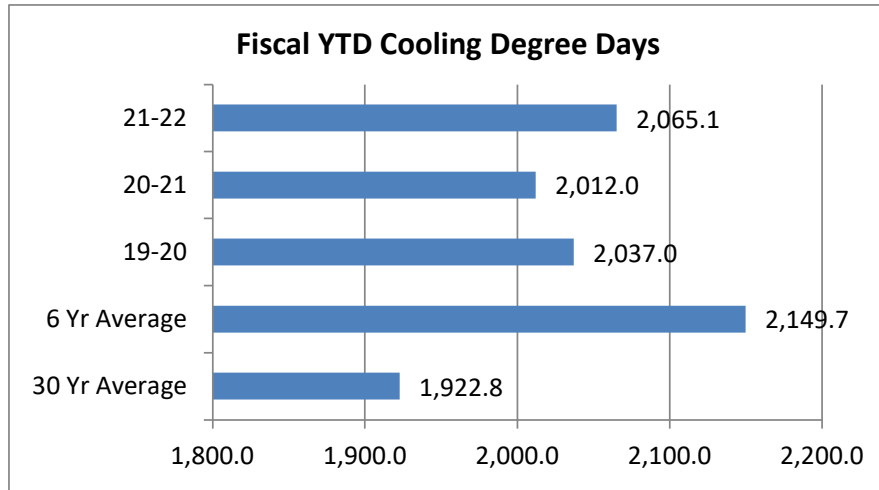
Commissioners Executive Summary

June 30, 2022

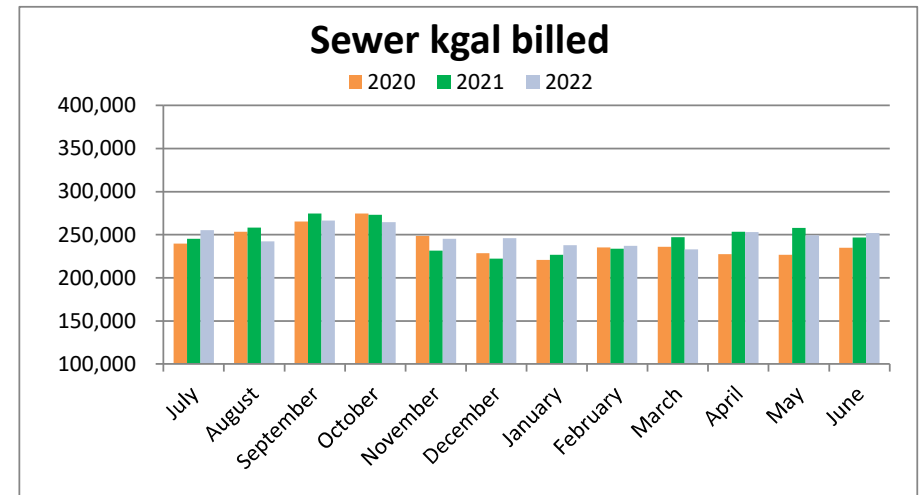
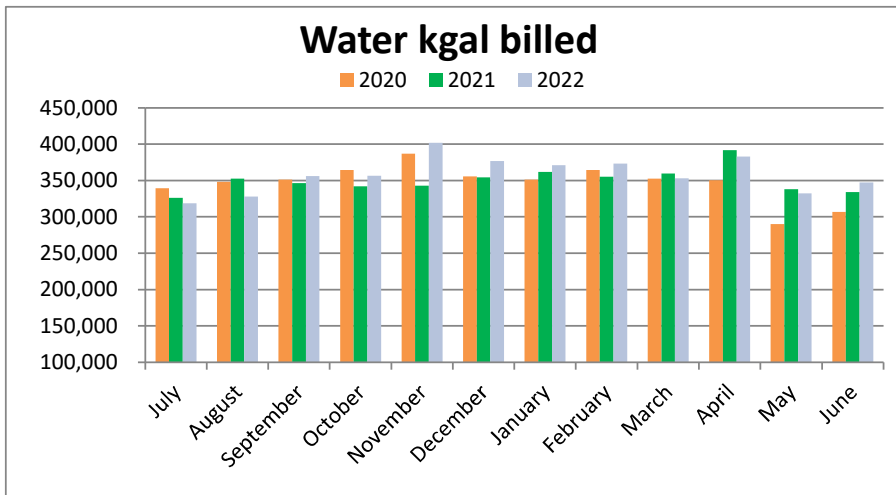
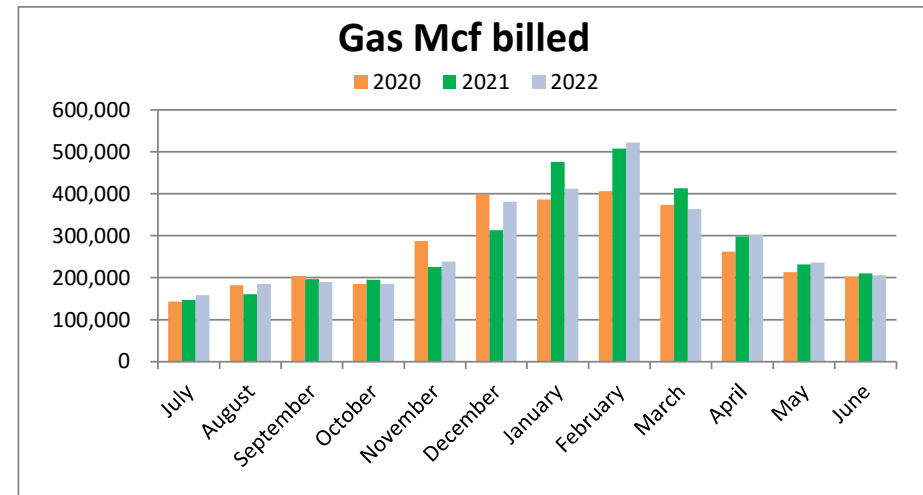
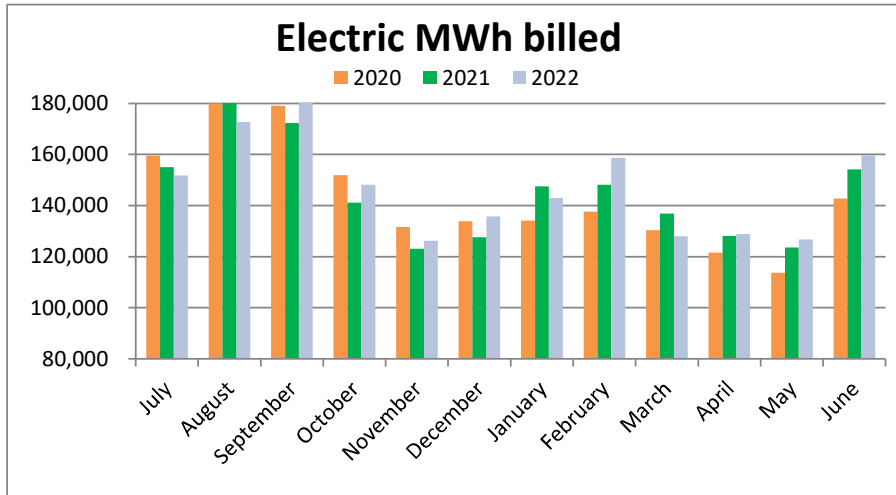
Preliminary

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Revised Budget	Last Year
Electric						
Revenues	17,380,743	15,054,660	16,013,072	181,958,322	180,489,798	178,570,333
Expenses	(17,522,229)	(16,969,508)	(17,445,419)	(178,697,928)	(178,420,266)	(174,199,036)
Equity/Deficit from Operations	(141,486)	(1,914,848)	(1,432,347)	3,260,394	2,069,532	4,371,297
Transfers and Fund Balance	1,500,000	2,500,000	400,000	(1,700,000)	(1,850,000)	(4,204,153)
Total Equity/Deficit	1,358,514	585,152	(1,032,347)	1,560,394	219,532	167,144
Water						
Revenues	2,064,915	2,021,174	1,940,893	24,558,427	24,617,255	25,962,352
Expenses	(1,943,067)	(1,855,456)	(4,790,160)	(19,527,690)	(19,556,128)	(21,608,895)
Equity/Deficit from Operations	121,848	165,718	(2,849,267)	5,030,737	5,061,127	4,353,457
Transfers and Fund Balance	(100,000)	(149,994)	400,000	(4,460,000)	(4,900,000)	(3,522,533)
Total Equity/Deficit	21,848	15,724	(2,449,267)	570,737	161,127	830,924
Sewer						
Revenues	2,095,823	2,001,878	2,058,299	24,846,434	24,705,527	26,436,208
Expenses	(2,671,476)	(2,165,345)	(4,637,043)	(22,160,952)	(22,973,909)	(23,839,903)
Equity/Deficit from Operations	(575,653)	(163,467)	(2,578,744)	2,685,482	1,731,618	2,596,305
Transfers and Fund Balance	400,000	(62,500)	1,250,000	(2,500,000)	(1,600,000)	(1,683,336)
Total Equity/Deficit	(175,653)	(225,967)	(1,328,744)	185,482	131,618	912,969
Gas						
Revenues	2,525,950	2,108,698	1,971,049	40,466,468	40,386,714	33,665,191
Expenses	(3,421,887)	(2,532,027)	(2,474,859)	(41,183,447)	(42,415,693)	(30,599,277)
Equity/Deficit from Operations	(895,937)	(423,329)	(503,810)	(716,979)	(2,028,979)	3,065,914
Transfers and Fund Balance	725,000	(650,000)	(600,000)	725,000	2,086,096	(2,950,000)
Total Equity/Deficit	(170,937)	(1,073,329)	(1,103,810)	8,021	57,117	115,914
Combined						
Total Revenues	24,067,431	21,186,410	21,983,313	271,829,651	270,199,294	264,634,084
Total Expenses	(25,558,659)	(23,522,336)	(29,347,481)	(261,570,017)	(263,365,996)	(250,247,111)
Total Equity/Deficit from Operations	(1,491,228)	(2,335,926)	(7,364,168)	10,259,634	6,833,298	14,386,973
Total Transfers and Fund Balance	2,525,000	1,637,506	1,450,000	(7,935,000)	(6,263,904)	(12,360,022)
Total Equity/Deficit	1,033,772	(698,420)	(5,914,168)	2,324,634	569,394	2,026,951

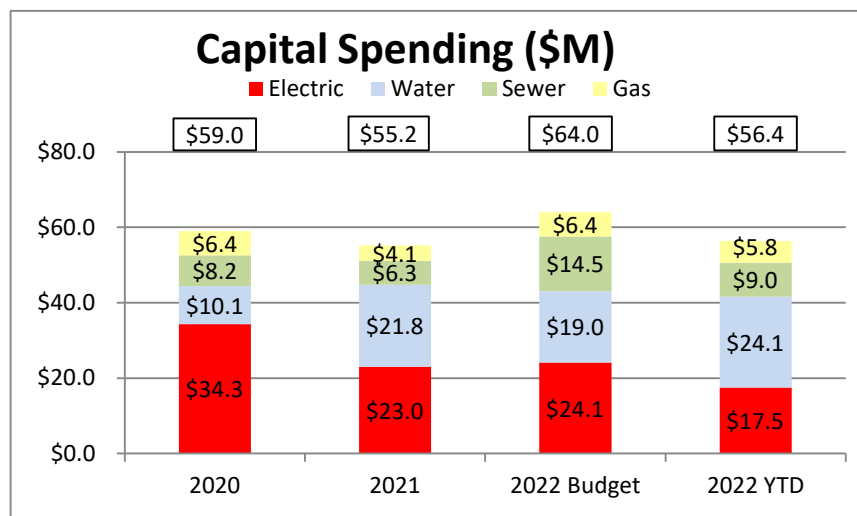
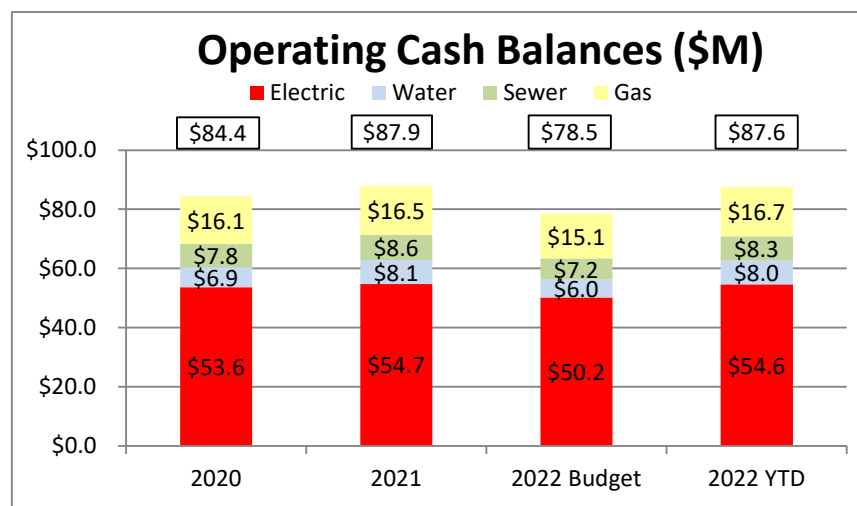
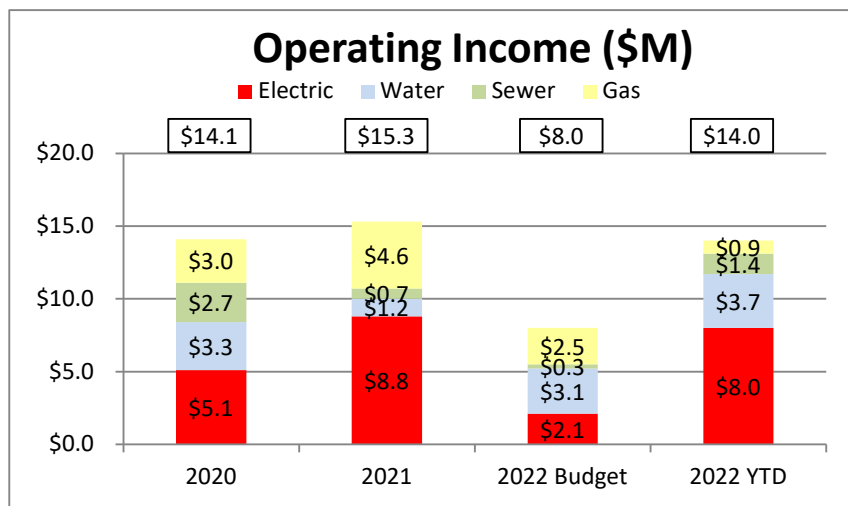
Weather



Customer Demand



Financial Trends



Greenville Utilities Commission
Revenue and Expenses - Combined
June 30, 2022
Preliminary

												Prior Fiscal Year		
Current Fiscal Year														
Line #	June Actual	June Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget		June Actual	YTD Actual	Change Prior YTD to Current YTD
Revenue:														
Rates & Charges	1	\$23,508,291	\$20,743,901	\$2,764,390	\$263,744,329	\$257,718,774	\$6,025,555	\$257,718,774	102.3%	\$ 262,805,279	100.4%	\$21,489,769	\$251,303,483	\$12,440,846
Fees & Charges	2	199,215	178,180	21,035	2,487,592	2,138,534	349,058	2,138,534	116.3%	2,544,507	97.8%	217,364	2,462,159	25,433
U. G. & Temp. Ser. Chgs.	3	41,090	39,880	1,210	447,050	478,406	(31,356)	478,406	93.4%	399,708	111.8%	13,375	483,860	(36,810)
Miscellaneous	4	249,791	161,960	87,831	4,479,481	1,943,564	2,535,917	1,943,564	230.5%	3,860,992	116.0%	221,274	5,415,099	(935,618)
Interest Income	5	69,044	62,489	6,555	540,391	750,000	(209,609)	750,000	72.1%	458,000	118.0%	41,531	641,791	(101,400)
FEMA/Insurance Reimbursement	6	-	-	-	130,808	-	130,808	-	n/a	130,808	100.0%	-	265,505	(134,697)
Bond Proceeds	7	-	-	-	-	-	-	-	n/a	-	n/a	-	4,062,187	(4,062,187)
	8	\$24,067,431	\$21,186,410	\$2,881,021	\$271,829,651	\$263,029,278	\$8,800,373	\$263,029,278	103.3%	\$270,199,294	100.6%	\$21,983,313	\$264,634,084	\$7,195,567
Expenditures:														
Operations	9	\$8,193,336	\$7,540,188	(\$653,148)	\$74,135,855	\$75,742,640	\$1,606,785	\$75,742,640	97.9%	\$76,220,386	97.3%	\$8,206,453	\$69,426,844	\$4,709,011
Purchased Power/Gas	10	14,074,299	13,185,738	(888,561)	153,047,817	150,180,079	(2,867,738)	150,180,079	101.9%	153,877,999	99.5%	12,179,348	139,441,125	13,606,692
Capital Outlay	11	1,656,966	1,154,625	(502,341)	14,315,881	12,704,156	(1,611,725)	12,704,156	112.7%	13,294,457	107.7%	3,411,303	15,968,606	(1,652,725)
Debt Service	12	1,068,479	1,093,511	25,032	12,841,113	13,122,352	281,239	13,122,352	97.9%	12,821,803	100.2%	1,350,995	14,763,512	(1,922,399)
City Turnover	13	474,212	474,212	-	5,690,643	5,690,643	-	5,690,643	100.0%	5,690,643	100.0%	461,845	5,542,118	148,525
Street Light Reimbursement	14	91,367	74,062	(17,305)	1,038,708	888,788	(149,920)	888,788	116.9%	960,708	108.1%	90,654	958,023	80,685
Transfer to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	500,000	100.0%	-	500,000	-
Retirement of Bethel debt	16	-	-	-	-	-	-	-	n/a	-	n/a	3,646,883	3,646,883	(3,646,883)
	17	\$25,558,659	\$23,522,336	(\$2,036,323)	\$261,570,017	\$258,828,658	(\$2,741,359)	\$258,828,658	101.1%	\$263,365,996	99.3%	\$29,347,481	\$250,247,111	\$11,322,906
Equity/Deficit from Operations	18	(\$1,491,228)	(\$2,335,926)	\$844,698	\$10,259,634	\$4,200,620	\$6,059,014	\$4,200,620		\$6,833,298		(\$7,364,168)	\$14,386,973	(\$4,127,339)
Transfers and Fund Balance														
Transfer from Capital Projects	19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$296,096	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	20	725,000	2,500,000	(1,775,000)	725,000	2,500,000	(1,775,000)	2,500,000	29.0%	1,790,000	40.5%	-	-	725,000
Appropriated Fund Balance	21	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	22	-	(650,000)	650,000	-	(650,000)	650,000	(650,000)	0.0%	-	n/a	(1,800,000)	(1,800,000)	1,800,000
Transfer to Capital Projects	23	1,800,000	(212,494)	2,012,494	(8,660,000)	(5,500,000)	(3,160,000)	(5,500,000)	157.5%	(8,350,000)	103.7%	3,250,000	(10,560,022)	1,900,022
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	25	\$2,525,000	\$1,637,506	\$887,494	(\$7,935,000)	(\$3,650,000)	(\$4,285,000)	(\$3,650,000)		(\$6,263,904)		\$1,450,000	(\$12,360,022)	\$4,425,022
Total Equity/Deficit	26	\$1,033,772	(\$698,420)	\$1,732,192	\$2,324,634	\$550,620	\$1,774,014	\$550,620		\$569,394		(\$5,914,168)	\$2,026,951	\$297,683

Greenville Utilities Commission
Revenue and Expenses - Electric Fund
June 30, 2022
Preliminary

Current Fiscal Year											Prior Fiscal Year			
Line #	June Actual	June Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget	June Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:														
Number of Accounts	1	72,270									71,359			
kWh Purchased	2	167,228,454	172,270,239	5,041,785	1,816,880,663	1,874,132,276	57,251,613	1,874,132,276	96.9%	1,824,527,285	99.6%	160,031,453	1,784,923,892	31,956,771
kWh Billed ¹	3	159,598,348	152,024,618	7,573,730	1,760,477,668	1,823,520,836	(63,043,168)	1,823,520,836	96.5%	1,775,403,996	99.2%	154,073,725	1,743,173,538	17,304,130
Revenue:														
Rates & Charges - Retail	4	\$17,003,460	\$14,761,277	\$2,242,183	\$176,098,464	\$178,868,362	(\$2,769,898)	\$178,868,362	98.5%	\$175,399,535	100.4%	\$15,701,508	\$171,600,161	\$4,498,303
Fees & Charges	5	133,068	92,759	40,309	1,402,118	1,113,196	288,922	1,113,196	126.0%	1,300,522	107.8%	115,830	1,311,559	90,559
U. G. & Temp. Ser. Chgs.	6	39,390	38,743	647	427,850	464,806	(36,956)	464,806	92.0%	379,708	112.7%	11,575	467,460	(39,610)
Miscellaneous	7	162,395	124,381	38,014	3,626,601	1,492,616	2,133,985	1,492,616	243.0%	3,059,396	118.5%	158,571	4,572,426	(945,825)
Interest Income	8	42,430	37,500	4,930	332,652	450,000	(117,348)	450,000	73.9%	280,000	118.8%	25,588	393,533	(60,881)
FEMA/Insurance Reimbursement	9	-	-	-	70,637	-	70,637	-	n/a	70,637	100.0%	-	195,117	(124,480)
Bond Proceeds	10	-	-	-	-	-	-	-	n/a	-	n/a	-	30,077	(30,077)
	11	\$17,380,743	\$15,054,660	\$2,326,083	\$181,958,322	\$182,388,980	(\$430,658)	\$182,388,980	99.8%	\$180,489,798	100.8%	\$16,013,072	\$178,570,333	\$3,387,989
Expenditures:														
Operations	12	\$3,467,001	\$3,197,925	(\$269,076)	\$31,014,128	\$32,256,728	\$1,242,600	\$32,256,728	96.1%	\$31,841,911	97.4%	\$4,173,886	\$30,384,250	\$629,878
Purchased Power	13	12,237,704	12,241,070	3,366	128,087,774	134,562,665	6,474,891	134,562,665	95.2%	128,237,225	99.9%	11,314,010	123,958,173	4,129,601
Capital Outlay	14	1,031,416	760,351	(271,065)	9,945,338	8,337,276	(1,608,062)	8,337,276	119.3%	8,768,442	113.4%	1,161,035	10,333,131	(387,793)
Debt Service	15	359,668	361,027	1,359	4,316,060	4,332,236	16,176	4,332,236	99.6%	4,316,060	100.0%	382,756	4,413,490	(97,430)
City Turnover	16	335,073	335,073	-	4,020,920	4,020,920	-	4,020,920	100.0%	4,020,920	100.0%	323,078	3,876,969	143,951
Street Light Reimbursement	17	91,367	74,062	(17,305)	1,038,708	888,788	(149,920)	888,788	116.9%	960,708	108.1%	90,654	958,023	80,685
Transfer to OPEB Trust Fund	18	-	-	-	275,000	275,000	-	275,000	100.0%	275,000	100.0%	-	275,000	-
	19	\$17,522,229	\$16,969,508	(\$552,721)	\$178,697,928	\$184,673,613	\$5,975,685	\$184,673,613	96.8%	\$178,420,266	100.2%	\$17,445,419	\$174,199,036	\$4,498,892
Equity/Deficit from Operations	20	(\$141,486)	(\$1,914,848)	\$1,773,362	\$3,260,394	(\$2,284,633)	\$5,545,027	(\$2,284,633)		\$2,069,532		(\$1,432,347)	\$4,371,297	(\$1,110,903)
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$0	\$0	
Transfer from Rate Stabilization	22	-	2,500,000	(2,500,000)	-	2,500,000	(2,500,000)	2,500,000	0.0%	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	25	1,500,000	-	1,500,000	(1,700,000)	-	(1,700,000)	-	n/a	(1,850,000)	91.9%	400,000	(4,204,153)	2,504,153
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	27	\$1,500,000	\$2,500,000	(\$1,000,000)	(\$1,700,000)	\$2,500,000	(\$4,200,000)	\$2,500,000		(\$1,850,000)		\$400,000	(\$4,204,153)	\$2,504,153
Total Equity/Deficit	28	\$1,358,514	\$585,152	\$773,362	\$1,560,394	\$215,367	\$1,345,027	\$215,367		\$219,532		(\$1,032,347)	\$167,144	\$1,393,250

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
June 30, 2022
Preliminary

Current Fiscal Year											Prior Fiscal Year			
Line #	June Actual	June Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget	June Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:														
Number of Accounts	1	38,638									37,801			
Kgallons Pumped	2	479,174	414,748	(64,426)	5,396,347	5,122,829	(273,518)	5,122,829	105.3%	5,205,445	103.7%	402,501	5,149,457	246,890
Kgallons Billed - Retail	3	325,750	279,327	46,423	3,695,012	3,611,449	83,563	3,611,449	102.3%	3,621,275	102.0%	317,461	3,555,554	139,458
Kgallons Billed - Wholesale ¹	4	21,508	44,266	(22,758)	603,238	572,320	30,918	572,320	105.4%	629,966	95.8%	16,679	649,962	(46,724)
Kgallons Billed	5	347,258	323,593	23,665	4,298,250	4,183,769	114,481	4,183,769	102.7%	4,251,241	101.1%	334,140	4,205,516	92,734
Revenue:														
Rates & Charges - Retail	6	\$1,953,181	\$1,920,732	\$32,449	\$22,196,583	\$21,902,428	\$294,155	\$21,902,428	101.3%	\$22,180,589	100.1%	\$1,835,518	\$21,366,573	\$830,010
Rates & Charges - Wholesale ¹	7	52,050	40,659	11,391	1,388,221	1,272,586	115,635	1,272,586	109.1%	1,394,445	99.6%	43,255	1,478,452	(90,231)
Fees & Charges	8	28,065	36,530	(8,465)	499,344	438,393	60,951	438,393	113.9%	577,920	86.4%	44,924	453,734	45,610
Temporary Service Charges	9	1,700	1,137	563	19,200	13,600	5,600	13,600	141.2%	20,000	96.0%	1,800	16,400	2,800
Miscellaneous	10	23,156	15,453	7,703	375,467	185,348	190,119	185,348	202.6%	371,372	101.1%	11,044	270,088	105,379
Interest Income	11	6,763	6,663	100	58,683	80,000	(21,317)	80,000	73.4%	52,000	112.9%	4,352	67,560	(8,877)
FEMA/Insurance Reimbursement	12	-	-	-	20,929	-	20,929	-	n/a	20,929	100.0%	-	15,392	5,537
Bond Proceeds	13	-	-	-	-	-	-	-	n/a	-	n/a	-	2,294,153	(2,294,153)
	14	\$2,064,915	\$2,021,174	\$43,741	\$24,558,427	\$23,892,355	\$666,072	\$23,892,355	102.8%	\$24,617,255	99.8%	\$1,940,893	\$25,962,352	(\$1,403,925)
Expenditures:														
Operations	15	\$1,562,391	\$1,571,253	\$8,862	\$15,822,100	\$15,718,279	(\$103,821)	\$15,718,279	100.7%	\$16,051,116	98.6%	\$1,376,575	\$14,426,910	\$1,395,190
Capital Outlay	16	189,097	98,658	(90,439)	1,312,332	1,088,430	(223,902)	1,088,430	120.6%	1,131,064	116.0%	865,337	1,571,693	(259,361)
Debt Service	17	191,579	185,545	(6,034)	2,318,258	2,226,903	(91,355)	2,226,903	104.1%	2,298,948	100.8%	231,959	3,219,003	(900,745)
Transfer to OPEB Trust Fund	18	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	-
Retirement of Bethel debt	19	-	-	-	-	-	-	-	n/a	-	n/a	2,316,289	2,316,289	(2,316,289)
	20	\$1,943,067	\$1,855,456	(\$87,611)	\$19,527,690	\$19,108,612	(\$419,078)	\$19,108,612	102.2%	\$19,556,128	99.9%	\$4,790,160	\$21,608,895	(\$2,081,205)
Equity/Deficit from Operations	21	\$121,848	\$165,718	(\$43,870)	\$5,030,737	\$4,783,743	\$246,994	\$4,783,743		\$5,061,127		(\$2,849,267)	\$4,353,457	\$677,280
Transfers and Fund Balance														
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	25	(100,000)	(149,994)	49,994	(4,460,000)	(4,750,000)	290,000	(4,750,000)	93.9%	(4,900,000)	91.0%	400,000	(3,522,533)	(937,467)
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	27	(\$100,000)	(\$149,994)	\$49,994	(\$4,460,000)	(\$4,750,000)	\$290,000	(\$4,750,000)		(\$4,900,000)		\$400,000	(\$3,522,533)	(\$937,467)
Total Equity/Deficit	28	\$21,848	\$15,724	\$6,124	\$570,737	\$33,743	\$536,994	\$33,743		\$161,127		(\$2,449,267)	\$830,924	(\$260,187)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
June 30, 2022
Preliminary

Current Fiscal Year											Prior Fiscal Year			
Line #	June Actual	June Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget	June Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:														
Number of Accounts	1	32,222									31,366			
Kgallons Total Flow	2	273,970	321,322	47,352	3,807,100	4,209,310	402,210	4,209,308	90.4%	4,307,499	88.4%	427,410	4,398,450	(591,350)
Kgallons Billed - Retail	3	251,162	235,882	15,280	2,952,862	2,833,906	118,956	2,833,906	104.2%	2,900,255	101.8%	241,121	2,837,829	115,033
Kgallons Billed - Wholesale ¹	4	701	825	(124)	30,380	9,908	20,472	9,908	306.6%	9,897	307.0%	5,744	133,770	(103,390)
Total Kgallons Billed	5	251,863	236,707	15,156	2,983,242	2,843,814	139,428	2,843,814	104.9%	2,910,152	102.5%	246,865	2,971,598	11,643
Revenue:														
Rates & Charges - Retail	6	\$2,035,295	\$1,944,535	\$90,760	\$24,003,801	\$23,334,376	\$669,425	\$23,334,376	102.9%	\$23,917,512	100.4%	\$1,965,952	\$23,069,209	\$934,592
Rates & Charges - Wholesale ¹	7	3,926	4,549	(623)	170,209	55,485	114,724	55,485	306.8%	55,485	306.8%	32,075	749,018	(578,809)
Fees & Charges	8	28,795	35,222	(6,427)	409,118	422,785	(13,667)	422,785	96.8%	486,285	84.1%	46,016	501,385	(92,267)
Miscellaneous	9	21,326	10,909	10,417	186,323	130,963	55,360	130,963	142.3%	174,316	106.9%	10,593	278,120	(91,797)
Interest Income	10	6,481	6,663	(182)	56,054	80,000	(23,946)	80,000	70.1%	51,000	109.9%	3,663	66,225	(10,171)
FEMA/Insurance Reimbursement	11	-	-	-	20,929	-	20,929	-	n/a	20,929	100.0%	-	41,528	(20,599)
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	n/a	-	1,730,723	(1,730,723)
	13	\$2,095,823	\$2,001,878	\$93,945	\$24,846,434	\$24,023,609	\$822,825	\$24,023,609	103.4%	\$24,705,527	100.6%	\$2,058,299	\$26,436,208	(\$1,589,774)
Expenditures:														
Operations	14	\$1,965,544	\$1,599,495	(\$366,049)	\$15,859,417	\$16,235,945	\$376,528	\$16,235,945	97.7%	\$16,494,599	96.1%	\$1,624,292	\$14,320,686	\$1,538,731
Capital Outlay	15	315,315	145,852	(169,463)	1,539,120	1,708,730	169,610	1,708,730	90.1%	1,716,895	89.6%	1,082,379	2,577,406	(1,038,286)
Debt Service	16	390,617	419,998	29,381	4,687,415	5,039,943	352,528	5,039,943	93.0%	4,687,415	100.0%	599,778	5,536,217	(848,802)
Transfer to OPEB Trust Fund	17	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	-
Retirement of Bethel debt	18	-	-	-	-	-	-	-	n/a	-	n/a	1,330,594	1,330,594	(1,330,594)
	19	\$2,671,476	\$2,165,345	(\$506,131)	\$22,160,952	\$23,059,618	\$898,666	\$23,059,618	96.1%	\$22,973,909	96.5%	\$4,637,043	\$23,839,903	(\$1,678,951)
Equity/Deficit from Operations	20	(\$575,653)	(\$163,467)	(\$412,186)	\$2,685,482	\$963,991	\$1,721,491	\$963,991		\$1,731,618		(\$2,578,744)	\$2,596,305	\$89,177
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	24	400,000	(62,500)	462,500	(2,500,000)	(750,000)	(1,750,000)	(750,000)	333.3%	(1,600,000)	156.3%	1,250,000	(1,683,336)	(816,664)
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	26	\$400,000	(\$62,500)	\$462,500	(\$2,500,000)	(\$750,000)	(\$1,750,000)	(\$750,000)		(\$1,600,000)		\$1,250,000	(\$1,683,336)	(\$816,664)
Total Equity/Deficit	27	(\$175,653)	(\$225,967)	\$50,314	\$185,482	\$213,991	(\$28,509)	\$213,991		\$131,618		(\$1,328,744)	\$912,969	(\$727,487)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission
Revenue and Expenses - Gas Fund
June 30, 2022
Preliminary

Current Fiscal Year											Prior Fiscal Year			
Line #	June Actual	June Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget	June Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:														
Number of Accounts	1	24,390									24,162			
CCFs Purchased	2	1,910,805	2,087,727	176,922	35,606,243	35,385,198	(221,045)	35,385,198	100.6%	36,051,699	98.8%	1,927,635	35,524,585	81,658
CCFs Delivered to GUC	3	1,794,659	2,026,765	232,106	34,480,018	34,351,950	(128,068)	34,351,950	100.4%	34,011,173	101.4%	1,819,264	34,318,992	161,026
CCFs Billed - Firm	4	674,337	645,162	29,175	17,639,423	17,441,332	198,091	17,441,332	101.1%	17,740,969	99.4%	688,934	17,966,651	(327,228)
CCFs Billed - Interruptible	5	1,384,264	1,164,298	219,967	16,135,445	15,491,672	643,774	15,491,672	104.2%	15,812,347	102.0%	1,413,551	15,769,310	366,135
CCFs Billed - Total	6	2,058,601	1,809,459	249,142	33,774,868	32,933,004	841,864	32,933,004	102.6%	33,553,316	100.7%	2,102,485	33,735,961	38,907
Revenue:														
Rates & Charges - Retail	7	\$2,460,379	\$2,072,149	\$388,230	\$39,887,051	\$32,285,537	\$7,601,514	\$32,285,537	123.5%	\$39,857,713	100.1%	\$1,911,461	\$33,040,070	\$6,846,981
Fees & Charges	8	9,287	13,669	(4,382)	177,012	164,160	12,852	164,160	107.8%	179,780	98.5%	10,594	195,481	(18,469)
Miscellaneous	9	42,914	11,217	31,697	291,090	134,637	156,453	134,637	216.2%	255,908	113.7%	41,066	294,465	(3,375)
Interest Income	10	13,370	11,663	1,707	93,002	140,000	(46,998)	140,000	66.4%	75,000	124.0%	7,928	114,473	(21,471)
FEMA/Insurance Reimbursement	11	-	-	-	18,313	-	18,313	-	n/a	18,313	100.0%	-	13,468	4,845
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	n/a	-	7,234	(7,234)
	13	\$2,525,950	\$2,108,698	\$417,252	\$40,466,468	\$32,724,334	\$7,742,134	\$32,724,334	123.7%	\$40,386,714	100.2%	\$1,971,049	\$33,665,191	\$6,801,277
Expenditures:														
Operations	14	\$1,198,400	\$1,171,515	(\$26,885)	\$11,440,210	\$11,531,688	\$91,478	\$11,531,688	99.2%	\$11,832,760	96.7%	\$1,031,700	\$10,294,998	\$1,145,212
Purchased Gas	15	1,836,595	944,668	(891,927)	24,960,043	15,617,414	(9,342,629)	15,617,414	159.8%	25,640,774	97.3%	865,338	15,482,952	9,477,091
Capital Outlay	16	121,138	149,764	28,626	1,519,091	1,569,720	50,629	1,569,720	96.8%	1,678,056	90.5%	302,552	1,486,376	32,715
Debt Service	17	126,615	126,941	326	1,519,380	1,523,270	3,890	1,523,270	99.7%	1,519,380	100.0%	136,502	1,594,802	(75,422)
City Turnover	18	139,139	139,139	-	1,669,723	1,669,723	-	1,669,723	100.0%	1,669,723	100.0%	138,767	1,665,149	4,574
Transfer to OPEB Trust Fund	19	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	-
	20	\$3,421,887	\$2,532,027	(\$889,860)	\$41,183,447	\$31,986,815	(\$9,196,632)	\$31,986,815	128.8%	\$42,415,693	97.1%	\$2,474,859	\$30,599,277	\$10,584,170
Equity/Deficit from Operations	21	(\$895,937)	(\$423,329)	(\$472,608)	(\$716,979)	\$737,519	(\$1,454,498)	\$737,519		(\$2,028,979)		(\$503,810)	\$3,065,914	(\$3,782,893)
Transfers and Fund Balance														
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$296,096	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	23	725,000	-	725,000	725,000	-	725,000	-	n/a	1,790,000	40.5%	-	-	725,000
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	(650,000)	650,000	-	(650,000)	650,000	(650,000)	0.0%	-	n/a	(1,800,000)	(1,800,000)	1,800,000
Transfer to Capital Projects	26	-	-	-	-	-	-	-	n/a	-	n/a	1,200,000	(1,150,000)	1,150,000
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	28	\$725,000	(\$650,000)	\$1,375,000	\$725,000	(\$650,000)	\$1,375,000	(\$650,000)		\$2,086,096		(\$600,000)	(\$2,950,000)	\$3,675,000
Total Equity/Deficit	29	(\$170,937)	(\$1,073,329)	\$902,392	\$8,021	\$87,519	(\$79,498)	\$87,519		\$57,117		(\$1,103,810)	\$115,914	(\$107,893)

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
June 30, 2022
Preliminary

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 17,175,917	\$ 2,034,996	\$ 2,068,016	\$ 2,469,665	\$ 23,748,594
Other operating revenues	2	39,429	9,343	9,426	6,937	65,135
Total operating revenues	3	17,215,346	2,044,339	2,077,442	2,476,602	23,813,729
Operating expenses:						
Administration and general	4	1,225,813	449,738	440,325	438,719	2,554,595
Operations and maintenance	5	2,241,189	1,112,653	1,525,222	759,684	5,638,748
Purchased power and gas	6	12,237,704	-	-	1,836,595	14,074,299
Depreciation	7	975,342	391,062	616,082	325,500	2,307,986
Total operating expenses	8	16,680,048	1,953,453	2,581,629	3,360,498	24,575,628
Operating income (loss)	9	535,298	90,886	(504,187)	(883,896)	(761,899)
Non-operating revenues (expenses):						
Interest income	10	61,736	17,247	17,347	22,167	118,497
Debt interest expense and service charges	11	(192,569)	(82,114)	(148,412)	(60,451)	(483,546)
Other nonoperating revenues	12	122,965	32,398	31,872	35,979	223,214
Other nonoperating expenses	13	-	-	-	-	-
Net nonoperating revenues	14	(7,868)	(32,469)	(99,193)	(2,305)	(141,835)
Income before contributions and transfers	15	527,430	58,417	(603,380)	(886,201)	(903,734)
Contributions and transfers:						
Capital contributions	16	-	-	1,028,494	-	1,028,494
Transfer to City of Greenville, General Fund	17	(335,073)	-	-	(139,139)	(474,212)
Transfer to City of Greenville, street light reimbursement	18	(91,367)	-	-	-	(91,367)
Total contributions and transfers	19	(426,440)	-	1,028,494	(139,139)	462,915
Changes in net position	20	100,990	58,417	425,114	(1,025,340)	(440,819)
Net position, beginning of month	21	162,633,844	92,608,689	132,876,028	54,658,166	442,776,727
Net position, end of month	22	\$ 162,734,834	\$ 92,667,106	\$ 133,301,142	\$ 53,632,826	\$ 442,335,908

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
Fiscal Year to Date
June 30, 2022
Preliminary

		Major Funds					
	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total	Last Year
Operating revenues:							
Charges for services	1	\$ 177,928,431	\$ 24,103,348	\$ 24,583,128	\$ 40,064,062	\$ 266,678,969	\$ 254,249,501
Other operating revenues	2	502,196	116,464	114,221	95,575	828,456	2,807,704
Total operating revenues	3	178,430,627	24,219,812	24,697,349	40,159,637	267,507,425	257,057,205
Operating expenses:							
Administration and general	4	13,021,799	4,641,976	4,560,260	4,393,882	26,617,917	25,170,018
Operations and maintenance	5	17,614,053	11,255,124	11,374,157	7,121,331	47,364,665	44,756,828
Purchased power and gas	6	128,087,774	-	-	24,960,043	153,047,817	139,441,125
Depreciation	7	11,704,123	4,661,478	7,357,301	2,771,464	26,494,366	26,197,692
Total operating expenses	8	170,427,749	20,558,578	23,291,718	39,246,720	253,524,765	235,565,663
Operating income (Loss)	9	8,002,878	3,661,234	1,405,631	912,917	13,982,660	21,491,542
Non-operating revenues (expenses):							
Interest income	10	498,326	132,496	147,772	171,898	950,492	1,107,486
Debt interest expense and service charges	11	(2,310,894)	(1,004,667)	(1,780,933)	(725,346)	(5,821,840)	(6,734,149)
Other nonoperating revenues	12	3,195,042	676,903	569,950	213,829	4,655,724	3,548,934
Other nonoperating expenses	13	(653,277)	-	-	-	(653,277)	-
Net nonoperating revenues	14	729,197	(195,268)	(1,063,211)	(339,619)	(868,901)	(7,281,612)
Income before contributions and transfers	15	8,732,075	3,465,966	342,420	573,298	13,113,759	14,209,930
Contributions and transfers:							
Capital contributions	16	31,250	6,908,343	11,485,063	-	18,424,656	2,126,130
Transfer to City of Greenville, General Fund	17	(4,020,920)	-	-	(1,669,723)	(5,690,643)	(5,542,118)
Transfer to City of Greenville, street light reimbursement	18	(1,038,708)	-	-	-	(1,038,708)	(958,023)
Total contributions and transfers	19	(5,028,378)	6,908,343	11,485,063	(1,669,723)	11,695,305	(4,374,011)
Changes in net position	20	3,703,697	10,374,309	11,827,483	(1,096,425)	24,809,064	9,835,919
Beginning net position	21	159,031,137	82,292,797	121,473,659	54,729,251	417,526,844	408,931,213
Ending net position	22	\$ 162,734,834	\$ 92,667,106	\$ 133,301,142	\$ 53,632,826	\$ 442,335,908	\$ 418,767,132

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission
Statement of Cash Flows
Fiscal Year to Date
June 30, 2022
Preliminary

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 8,002,878	\$ 3,661,234	\$ 1,405,631	\$ 912,917	\$ 13,982,660	\$ 21,491,542
Depreciation	2	11,704,123	4,661,478	7,357,301	2,771,464	26,494,366	26,197,692
Changes in working capital	3	1,818,151	(504,634)	(486,023)	573,773	1,401,267	5,402,871
Interest earned	4	332,653	58,683	56,053	93,002	540,391	641,792
FEMA/insurance reimbursement	5	70,637	20,929	20,929	18,313	130,808	265,505
Cash and receivables from Bethel	6	-	202,631	228,180	-	430,811	-
Transfer from rate stabilization	7	-	-	-	725,000	725,000	-
Proceeds from debt issuance	8	-	-	-	-	-	4,062,187
Subtotal	9	21,928,442	8,100,321	8,582,071	5,094,469	43,705,303	58,061,589
Uses:							
City Turnover	10	(4,020,920)	-	-	(1,669,723)	(5,690,643)	(5,542,118)
City Street Light reimbursement	11	(1,038,708)	-	-	-	(1,038,708)	(958,023)
Debt service payments	12	(4,316,060)	(2,298,950)	(4,687,419)	(1,519,386)	(12,821,815)	(13,962,525)
Debt Issuance costs	13	-	(19,310)	-	-	(19,310)	(1,103,749)
Retirement of Bethel debt	14	-	-	-	-	-	(3,646,883)
Repayment of capacity fees	15	-	-	-	-	-	(1,557,000)
Other nonoperating expenses	16	(653,277)	-	-	-	(653,277)	-
Capital Outlay expenditures	17	(9,945,338)	(1,312,332)	(1,539,120)	(1,519,091)	(14,315,881)	(15,968,606)
Transfers to Rate Stabilization Fund	18	-	-	-	-	-	(1,800,000)
Transfers to Capital Projects Fund	19	(1,700,000)	(4,460,000)	(2,500,000)	-	(8,660,000)	(10,560,022)
Subtotal	20	(21,674,303)	(8,090,592)	(8,726,539)	(4,708,200)	(43,199,634)	(55,098,926)
Net increase (decrease) - operating cash	21	254,139	9,729	(144,468)	386,269	505,669	2,962,663
Rate stabilization funds							
Transfers from Operating Fund	23	-	-	-	-	-	1,800,000
Interest earnings	24	156,760	-	-	24,634	181,394	189,283
Transfers to Operating Fund	25	-	-	-	(725,000)	(725,000)	-
Net increase (decrease) - rate stabilization fund	26	156,760	-	-	(700,366)	(543,606)	1,989,283
Capital projects funds							
Proceeds from debt issuance	27	-	20,686,025	-	-	20,686,025	15,560,203
Contributions/grants	28	31,250	-	1,052,464	-	1,083,714	293,750
Interest earnings	29	8,914	66,384	83,435	54,263	212,996	263,154
Transfers from Operating Fund	30	1,700,000	4,460,000	2,500,000	-	8,660,000	10,560,022
Changes in working capital	31	77,307	(60,615)	(37,160)	29,197	8,729	35,459
Capital Projects expenditures	32	(9,059,081)	(24,633,478)	(7,465,689)	(4,296,547)	(45,454,795)	(39,104,619)
Net increase (decrease) - capital projects	33	(7,241,610)	518,316	(3,866,950)	(4,213,087)	(14,803,331)	(12,392,031)
Capital reserves funds							
System development fees	34	-	420,480	525,954	-	946,434	614,138
Interest earnings	35	-	7,428	8,283	-	15,711	13,258
Net increase (decrease) - capital reserves	36	-	427,908	534,237	-	962,145	627,396
Net increase (decrease) in cash and investments	37	(6,830,711)	955,953	(3,477,181)	(4,527,184)	(13,879,123)	(6,812,689)
Cash and investments and revenue bond proceeds, beginning	38	\$ 83,712,908	\$ 21,121,786	\$ 26,164,432	\$ 31,088,997	\$ 162,088,123	\$ 169,653,776
Cash and investments and revenue bond proceeds, ending	39	\$ 76,882,197	\$ 22,077,739	\$ 22,687,251	\$ 26,561,813	\$ 148,209,000	\$ 162,841,087

Greenville Utilities Commission
Statement of Net Position
June 30, 2022
Preliminary

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:						
Cash and investments - Operating Funds	1	54,578,571	8,016,505	8,337,647	16,705,782	87,638,505
Cash and investments - Rate Stabilization Funds	2	24,685,858	-	-	3,270,187	27,956,045
Cash and investments - Capital Projects Funds	3	(2,414,445)	12,337,259	12,362,247	6,397,485	28,682,546
Accounts receivable, net	4	18,486,708	2,330,252	2,478,889	2,316,979	25,612,828
Due from other governments	5	1,150,288	462,771	347,535	178,513	2,139,107
Inventories	6	9,198,787	1,455,953	208,219	1,060,629	11,923,588
Prepaid expenses and deposits	7	515,071	60,245	72,588	82,577	730,481
Total current assets	8	<u>106,200,838</u>	<u>24,662,985</u>	<u>23,807,125</u>	<u>30,012,152</u>	<u>184,683,100</u>
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	9	32,213	229,745	284,367	188,359	734,684
System development fees	10	-	1,494,230	1,702,990	-	3,197,220
Total restricted cash and cash equivalents	11	<u>32,213</u>	<u>1,723,975</u>	<u>1,987,357</u>	<u>188,359</u>	<u>3,931,904</u>
Total restricted assets	12	<u>32,213</u>	<u>1,723,975</u>	<u>1,987,357</u>	<u>188,359</u>	<u>3,931,904</u>
Notes receivable	13	-	135,852	-	-	135,852
Capital assets:						
Land, easements and construction in progress	14	25,749,526	47,995,522	11,317,536	8,230,144	93,292,728
Other capital assets, net of depreciation	15	<u>131,624,105</u>	<u>93,613,867</u>	<u>155,809,832</u>	<u>45,892,883</u>	<u>426,940,687</u>
Total capital assets	16	<u>157,373,631</u>	<u>141,609,389</u>	<u>167,127,368</u>	<u>54,123,027</u>	<u>520,233,415</u>
Total non-current assets	17	<u>157,405,844</u>	<u>143,469,216</u>	<u>169,114,725</u>	<u>54,311,386</u>	<u>524,301,171</u>
Total assets	18	<u>263,606,682</u>	<u>168,132,201</u>	<u>192,921,850</u>	<u>84,323,538</u>	<u>708,984,271</u>
Deferred Outflows of Resources						
Pension deferrals	19	3,586,078	1,924,237	1,836,772	1,399,446	8,746,533
OPEB deferrals	20	5,770,484	3,096,358	2,955,615	2,251,896	14,074,353
Unamortized bond refunding charges	21	<u>242,573</u>	<u>461,769</u>	<u>436,538</u>	<u>32,988</u>	<u>1,173,868</u>
Total deferred outflows of resources	22	<u>9,599,135</u>	<u>5,482,364</u>	<u>5,228,925</u>	<u>3,684,330</u>	<u>23,994,754</u>
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	23	14,132,738	801,030	806,157	2,576,837	18,316,762
Customer deposits	24	4,634,224	1,147,265	354,976	489,906	6,626,371
Accrued interest payable	25	766,706	286,034	408,360	228,249	1,689,349
Due to City of Greenville	26	88,241	-	-	-	88,241
Unearned revenue ²	27	-	18,600	10,080	-	28,680
Current portion of compensated absences	28	925,888	441,640	369,752	351,450	2,088,730
Current maturities of long-term debt	29	-	-	-	-	-
Total current liabilities	30	<u>20,547,797</u>	<u>2,694,569</u>	<u>1,949,325</u>	<u>3,646,442</u>	<u>28,838,133</u>
Non-current liabilities						
Compensated absences	31	252,561	165,641	228,307	199,639	846,148
Long-term debt, excluding current portion	32	59,867,943	62,095,566	47,407,213	18,898,644	188,269,366
Net OPEB liability	33	13,180,538	7,072,485	6,751,008	5,143,625	32,147,656
Net pension liability	34	<u>6,444,994</u>	<u>3,458,290</u>	<u>3,301,095</u>	<u>2,515,121</u>	<u>15,719,500</u>
Total non current liabilities	35	<u>79,746,036</u>	<u>72,791,982</u>	<u>57,687,623</u>	<u>26,757,029</u>	<u>236,982,670</u>
Total liabilities	36	<u>100,293,833</u>	<u>75,486,551</u>	<u>59,636,948</u>	<u>30,403,471</u>	<u>265,820,803</u>
Deferred Inflows of Resources						
Pension deferrals	37	51,097	27,417	26,171	19,940	124,625
OPEB deferrals	38	<u>10,126,053</u>	<u>5,433,491</u>	<u>5,186,514</u>	<u>3,951,631</u>	<u>24,697,689</u>
Total deferred inflows of resources	39	<u>10,177,150</u>	<u>5,460,908</u>	<u>5,212,685</u>	<u>3,971,571</u>	<u>24,822,314</u>
Net Position						
Net investment in capital assets	40	97,780,474	80,205,337	120,441,060	35,445,730	333,872,601
Unrestricted	41	<u>64,954,360</u>	<u>12,461,769</u>	<u>12,860,082</u>	<u>18,187,096</u>	<u>108,463,307</u>
Total net position	42	<u>\$ 162,734,834</u>	<u>\$ 92,667,106</u>	<u>\$ 133,301,142</u>	<u>\$ 53,632,826</u>	<u>\$ 442,335,908</u>

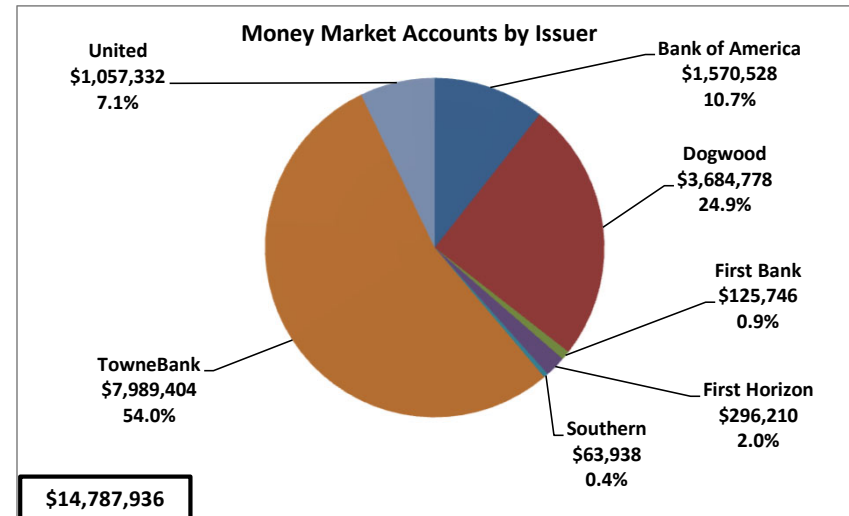
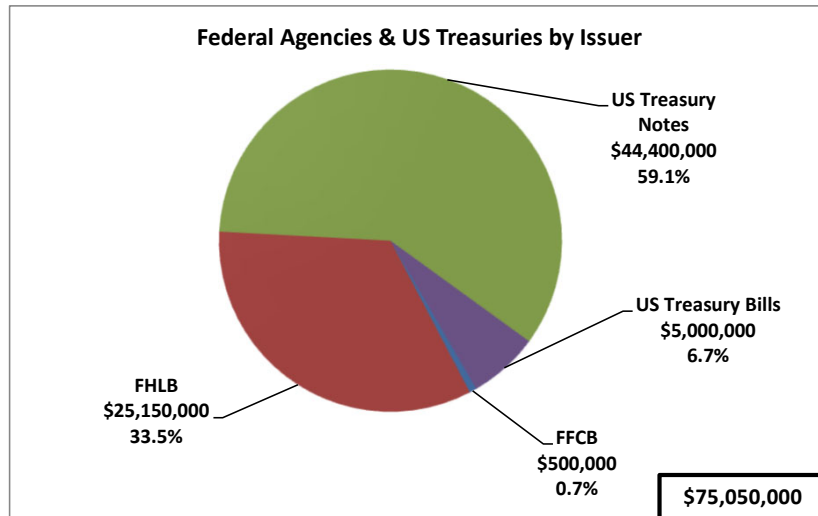
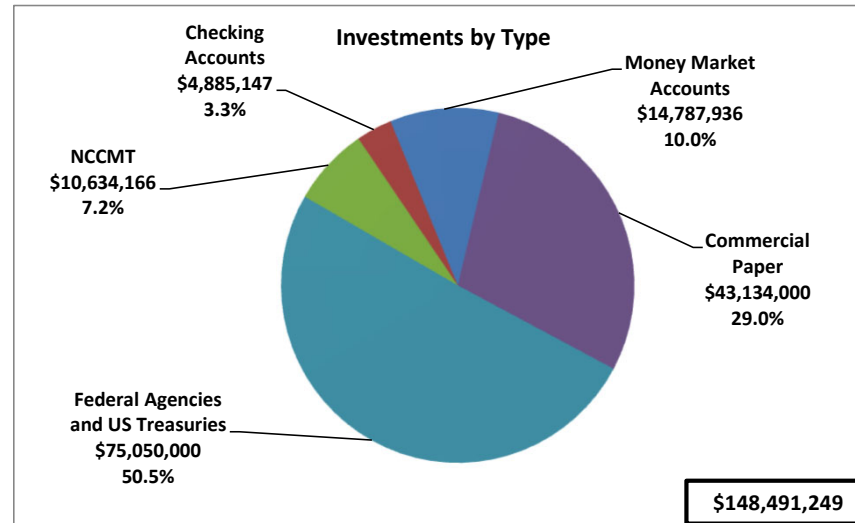
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid water and sewer tap fees.

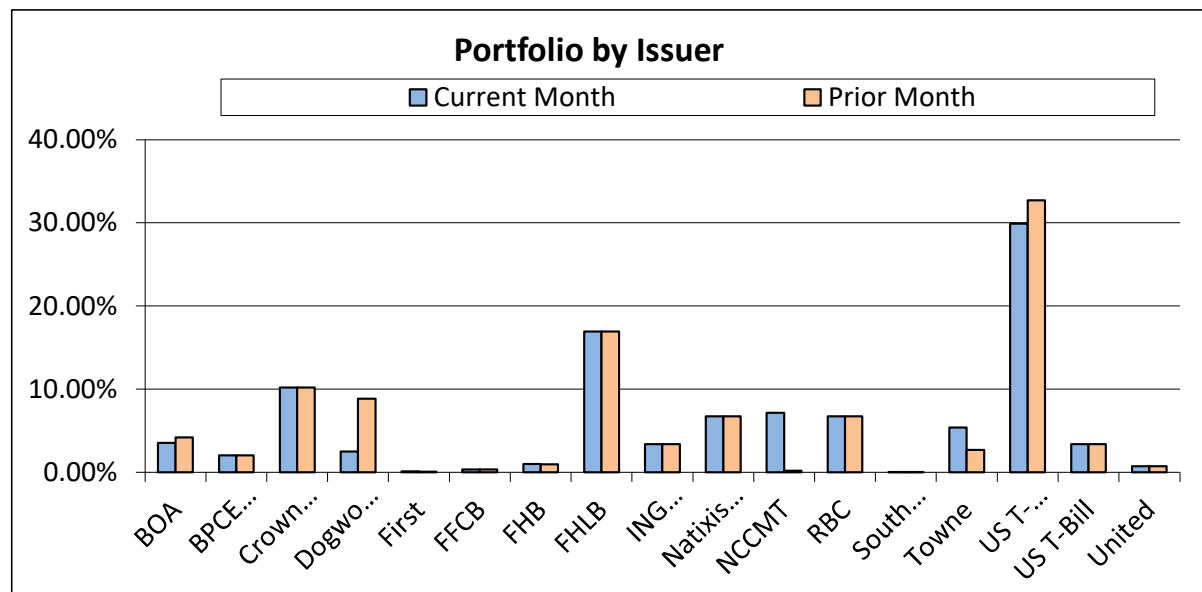
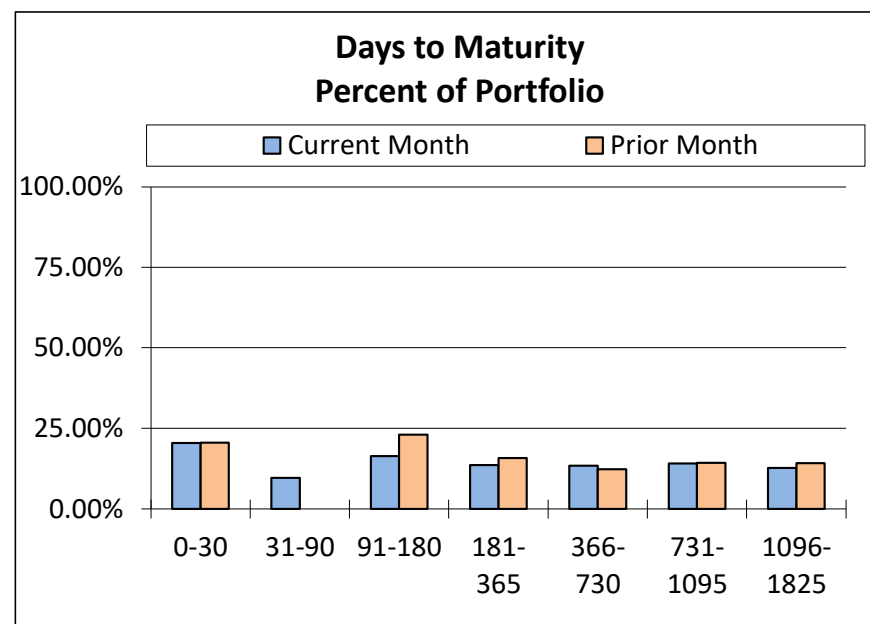
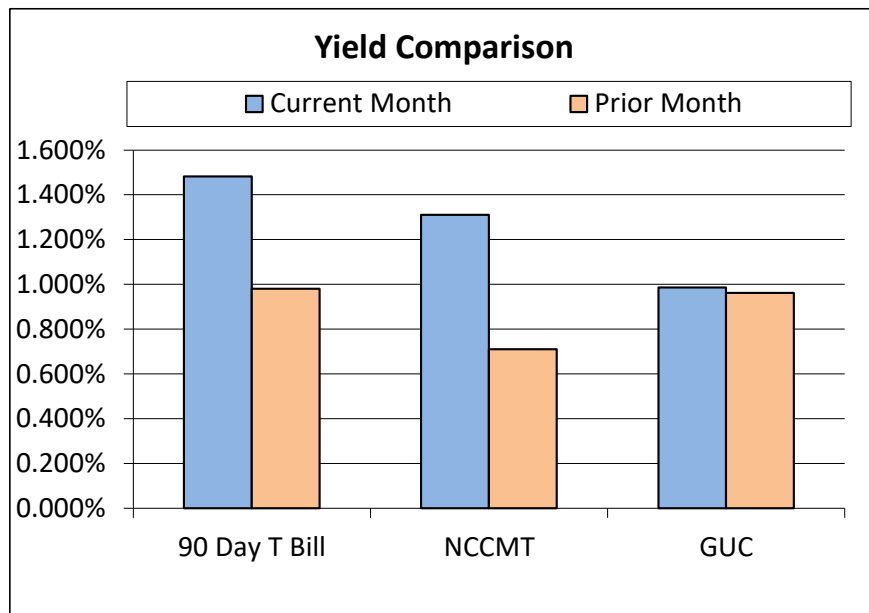
Capital Projects Summary Report
June 30, 2022

Project #	Project Name	Original Budget	Board Approval	Current		Year To Date Expenditures	Project To Date Expenditures	% of Budget		Available Budget	Estimated Completion Date
				Approved Budget	Current Month Expenditures			Expended	Encumbrances		
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	35,989	310,865	51,209,435	97.4%	1,145,901	194,664	7/31/2022
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,750,000	410,373	6,816,264	7,090,446	91.5%	113,419	546,135	7/31/2022
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022	2,000,000	-	-	-	0.0%	-	2,000,000	3/31/2024
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	-	-	-	0.0%	-	3,100,000	8/30/2022
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022	4,500,000	-	-	-	0.0%	-	4,500,000	9/30/2023
Total Shared Capital Projects		\$ 20,600,000		\$ 69,900,000	\$ 446,362	\$ 7,127,129	\$ 58,299,881	83.4%	\$ 1,259,320	\$ 10,340,799	
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	33,448	1,832,459	3,159,063	92.9%	23,051	217,886	11/1/2022
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	600,000	-	111,214	281,688	46.9%	25,417	292,895	6/30/2025
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	15,834	891,691	891,691	35.7%	-	1,608,309	8/31/2022
ECP10208	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019	1,600,000	-	-	1,025,200	64.1%	-	574,800	3/31/2022
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	1,313	1,316,008	1,565,525	17.6%	4,494,034	2,832,441	1/31/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	15,500,000	-	738,850	1,055,500	6.8%	1,596,675	12,847,825	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	4,393	215,126	807,162	15.3%	875,036	3,609,802	6/30/2025
Total Electric Capital Projects		\$ 24,692,000		\$ 37,784,000	\$ 54,988	\$ 5,105,348	\$ 8,785,829	23.3%	\$ 7,014,213	\$ 21,983,958	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	886,152	17,790,818	42,416,173	77.1%	10,382,760	2,201,067	12/31/2023
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	-	2,300	951,282	76.1%	285,000	13,718	6/30/2022
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	6,250,000	-	29,836	29,836	0.5%	80,668	6,139,496	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	1,805	567,940	717,777	71.8%	213,866	68,357	6/30/2022
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	25,000	25,000	25,000	1.7%	-	1,475,000	6/30/2024
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,367,000	-	225,911	225,911	16.5%	74,470	1,066,619	12/31/2023
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	6/30/2024
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	12/31/2024
WCP10038	Rehabilitation of a Portion of the Evans St Water Main	250,000	12/16/2021	250,000	-	245	245	0.1%	163,935	85,820	6/30/2022
Total Water Capital Projects		\$ 8,442,000		\$ 67,492,000	\$ 912,957	\$ 18,642,050	\$ 44,366,224	65.7%	\$ 11,200,699	\$ 11,925,077	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	14,725	81,635	286,736	4.1%	16,843	6,696,421	8/31/2023
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	-	1,719,177	2,083,713	84.0%	173,083	223,204	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	89,406	349,685	1,530,621	85.0%	132,045	137,334	12/31/2022
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	2,200,000	-	9,174	147,514	6.7%	227,118	1,825,368	12/31/2022
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,450,000	-	61,422	218,019	8.9%	156,005	2,075,976	7/31/2022
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	4,640,660	534,873	620,389	930,389	20.0%	3,342,764	367,507	12/31/2022
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	-	15,312	430,261	86.1%	-	69,739	6/30/2022
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	-	190,786	190,786	2.5%	183,683	7,125,531	9/11/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	3,424,000	558	197,048	197,048	5.8%	38,382	3,188,570	12/31/2023
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	189,415	189,415	28.9%	-	466,585	6/30/2022
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	9,709	9,709	9,709	0.3%	22,703	3,211,588	6/30/2023
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022	1,500,000	-	-	-	0.0%	-	1,500,000	6/1/2023
Total Sewer Capital Projects		\$ 25,855,000		\$ 37,944,660	\$ 649,271	\$ 3,443,752	\$ 6,214,211	16.4%	\$ 4,292,626	\$ 27,437,823	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	8,000,000	110,700	451,272	479,700	6.0%	12,300	7,508,000	1/0/1900
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	10,890	44,231	135,736	2.6%	248,053	4,816,211	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	129,971	1,556,850	1,959,882	98.0%	8,625	31,493	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	135,993	1,110,177	1,447,812	82.7%	114,783	187,405	6/30/2023
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	1,828	73,504	173,613	14.5%	408,192	618,195	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2026
Total Gas Capital Projects		\$ 17,443,000		\$ 20,686,000	\$ 389,382	\$ 3,236,034	\$ 4,196,743	20.3%	\$ 791,953	\$ 15,697,304	
Grand Total Capital Projects		\$ 97,032,000		\$ 233,806,660	\$ 2,452,960	\$ 37,554,313	\$ 121,862,888	52.1%	\$ 24,558,811	\$ 87,384,961	

Investment Portfolio Diversification June 30, 2022



Cash and Investment Report
June 30, 2022



GUC Investments Portfolio
Summary by Issuer
June 30, 2022

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	5,267,703.55	5,267,703.55	3.57	0.054	1
BPCE Group	1	3,000,000.00	2,951,040.00	2.00	2.003	208
Crown Point Capital	3	15,134,000.00	14,863,774.91	10.08	1.927	224
Dogwood State Bank	1	3,684,778.29	3,684,778.29	2.50	0.500	1
First Bank	1	125,746.21	125,746.21	0.09	0.200	1
Federal Farm Credit Bank	1	500,000.00	500,000.00	0.34	0.370	623
First Horizon Bank	2	1,484,182.42	1,484,182.42	1.01	0.002	1
Federal Home Loan Bank	7	25,150,000.00	25,134,862.50	17.04	1.038	660
ING Funding LLC	1	5,000,000.00	4,982,000.00	3.38	0.494	95
NATIXIS NY Branch	2	10,000,000.00	9,965,722.22	6.76	0.478	79
N C Capital Management Trust	2	10,634,165.61	10,634,165.61	7.21	1.310	1
Royal Bank of Canada	2	10,000,000.00	9,920,133.33	6.73	0.935	167
Southern Bank & Trust Co.	1	63,938.32	63,938.32	0.04	0.130	1
US Treasury Note	19	44,400,000.00	43,869,495.94	29.75	1.063	978
US Treasury Bill	1	5,000,000.00	4,984,616.67	3.38	0.536	69
TowneBank	1	7,989,404.13	7,989,404.13	5.42	0.250	1
United Bank	1	1,057,332.02	1,057,332.02	0.72	0.650	1
Total and Average	48	148,491,250.55	147,478,896.12	100.00	0.986	455

GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
June 30, 2022

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			6,149,840.84	6,149,840.84	6,149,840.84	1.310	1.292	1.310	1	
SYS988	988	N C Capital Management Trust			4,484,324.77	4,484,324.77	4,484,324.77	1.310	1.292	1.310	1	
Subtotal and Average			1,022,168.67		10,634,165.61	10,634,165.61	10,634,165.61		1.292	1.310	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			3,697,175.06	3,697,175.06	3,697,175.06		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2021	1,187,972.06	1,187,972.06	1,187,972.06		0.000	0.000	1	
Subtotal and Average			7,264,897.91		4,885,147.12	4,885,147.12	4,885,147.12		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			1,570,528.49	1,570,528.49	1,570,528.49	0.180	0.178	0.180	1	
SYS1125	1125	Dogwood State Bank			3,684,778.29	3,684,778.29	3,684,778.29	0.500	0.493	0.500	1	
SYS946	946	First Bank			125,746.21	125,746.21	125,746.21	0.200	0.197	0.200	1	
SYS975	975	First Horizon Bank			296,210.36	296,210.36	296,210.36	0.010	0.010	0.010	1	
SYS917	917	Southern Bank & Trust Co.			63,938.32	63,938.32	63,938.32	0.130	0.128	0.130	1	
SYS1032	1032	TowneBank			7,989,404.13	7,989,404.13	7,989,404.13	0.250	0.247	0.250	1	
SYS954	954	United Bank			1,057,332.02	1,057,332.02	1,057,332.02	0.650	0.641	0.650	1	
Subtotal and Average			18,581,739.22		14,787,937.82	14,787,937.82	14,787,937.82		0.323	0.328	1	
Federal Agency Coupon Securities												
3133EMTD4	1140	Federal Farm Credit Bank		03/15/2021	500,000.00	476,890.10	500,000.00	0.370	0.365	0.370	623	03/15/2024
313380GJ0	1093	Federal Home Loan Bank		09/13/2019	2,250,000.00	2,250,922.50	2,273,332.50	2.000	1.620	1.643	70	09/09/2022
313380GJ0	1099	Federal Home Loan Bank		10/23/2019	1,950,000.00	1,950,799.50	1,970,280.00	2.000	1.606	1.628	70	09/09/2022
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	880,458.51	950,000.00	1.050	0.925	0.938	1,446	06/16/2026
3130ANX96	1152	Federal Home Loan Bank		12/03/2021	5,000,000.00	4,662,620.80	4,941,250.00	0.600	0.947	0.960	1,001	03/28/2025
3130AQAF0	1153	Federal Home Loan Bank		12/22/2021	5,000,000.00	4,850,757.60	5,000,000.00	0.800	0.789	0.800	539	12/22/2023
3130AQ5R0	1154	Federal Home Loan Bank		12/30/2021	5,000,000.00	4,778,622.40	5,000,000.00	1.150	1.134	1.150	913	12/30/2024
3130AQDF7	1158	Federal Home Loan Bank		12/27/2021	5,000,000.00	4,846,702.45	5,000,000.00	0.750	0.740	0.750	544	12/27/2023
Subtotal and Average			25,634,862.50		25,650,000.00	24,697,773.86	25,634,862.50		1.011	1.025	660	
Treasury Coupon Securities												
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,284,821.00	4,302,519.50	1.625	1.583	1.604	167	12/15/2022
9128284U1	1141	US Treasury Note		04/01/2021	1,000,000.00	997,390.00	1,054,765.62	2.625	0.181	0.183	364	06/30/2023
912828ZD5	1143	US Treasury Note		04/01/2021	1,000,000.00	984,490.00	1,006,679.68	0.500	0.155	0.157	257	03/15/2023
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,371,100.00	2,487,890.63	0.250	0.407	0.413	715	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,387,425.00	2,490,332.03	0.250	0.388	0.394	623	03/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,153,556.00	4,378,515.59	0.375	0.534	0.542	807	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,100,912.00	2,267,476.55	0.875	1.164	1.180	1,552	09/30/2026

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Run Date: 07/12/2022 - 09:20

GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
June 30, 2022

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,175,133.00	2,363,699.21	1.750	1.166	1.182	1,644	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	1,964,605.50	2,083,316.41	0.250	1.084	1.099	1,187	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	1,959,660.50	2,085,332.04	0.375	1.132	1.148	1,279	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,974,990.00	2,110,695.31	0.750	1.177	1.193	1,369	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,973,979.50	2,117,414.06	0.875	1.206	1.223	1,460	06/30/2026
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,079,630.50	2,135,806.62	0.250	0.624	0.632	456	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,127,511.00	2,215,339.83	2.250	0.701	0.711	548	12/31/2023
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,084,038.00	2,200,306.64	1.750	0.942	0.955	914	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	2,006,853.00	2,115,818.36	0.500	0.986	1.000	1,004	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	1,979,806.00	2,090,371.09	0.250	1.047	1.061	1,095	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	138,660.00	148,107.42	1.250	1.495	1.515	1,644	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,107,064.00	4,215,109.35	0.625	2.379	2.412	1,734	03/31/2027
Subtotal and Average			47,939,940.47		44,400,000.00	41,851,625.00	43,869,495.94		1.049	1.063	978	
Treasury Discounts -Amortizing												
912796M71	1174	US Treasury Bill		02/07/2022	5,000,000.00	4,985,330.00	4,984,616.67	0.520	0.529	0.536	69	09/08/2022
Subtotal and Average			4,984,616.67		5,000,000.00	4,985,330.00	4,984,616.67		0.529	0.536	69	
Commercial Paper Disc. -Amortizing												
05571CNR8	1177	BPCE Group		03/25/2022	3,000,000.00	2,946,735.00	2,951,040.00	1.920	1.976	2.003	208	01/25/2023
2284K1L84	1176	Crown Point Capital		02/08/2022	5,000,000.00	4,953,975.00	4,963,979.17	0.950	0.966	0.980	130	11/08/2022
2284K1QP1	1178	Crown Point Capital		03/25/2022	5,000,000.00	4,878,380.00	4,885,050.00	2.280	2.352	2.385	265	03/23/2023
2284K1R47	1180	Crown Point Capital		04/07/2022	5,134,000.00	5,001,850.84	5,014,745.74	2.310	2.384	2.417	277	04/04/2023
4497W1K47	1170	ING Funding LLC		01/07/2022	5,000,000.00	4,971,310.00	4,982,000.00	0.480	0.487	0.494	95	10/04/2022
63873KJ24	1157	NATIXIS NY Branch		12/16/2021	5,000,000.00	4,983,530.00	4,984,472.22	0.430	0.437	0.443	63	09/02/2022
63873KK48	1171	NATIXIS NY Branch		01/07/2022	5,000,000.00	4,970,505.00	4,981,250.00	0.500	0.507	0.514	95	10/04/2022
78015DNP1	1173	Royal Bank of Canada		01/28/2022	5,000,000.00	4,915,340.00	4,953,000.00	0.940	0.960	0.973	206	01/23/2023
78015DL73	1175	Royal Bank of Canada		02/08/2022	5,000,000.00	4,954,740.00	4,967,133.33	0.870	0.884	0.897	129	11/07/2022
Subtotal and Average			42,682,670.46		43,134,000.00	42,576,365.84	42,682,670.46		1.180	1.196	161	
Total and Average			148,110,895.90		148,491,250.55	144,418,345.25	147,478,896.12		0.972	0.986	455	

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Agenda Item # 6

Meeting Date: July 21, 2022

Item:	Consideration of Acceptance of Offer to Sell Old Operations Center on Mumford Road (Twelve (12) Parcels)
Contact:	Phil Dixon
Explanation:	<p>Prior to the construction of a New Operations Center, Greenville Utilities Commission (GUC) owned and operated an Operations Center at 801 Mumford Road which consists of twelve (12) separate parcels of land acquired over a period of time denominated Tax Parcel No. 28948, Tax Parcel No. 16494, Tax Parcel No. 16145, Tax Parcel No. 01791, Tax Parcel No. 23655, Tax Parcel No. 23656, Tax Parcel No. 16882, Tax Parcel No. 16878, Tax Parcel No. 16884, Tax Parcel No. 32669, Tax Parcel No. 22579, and Tax Parcel No. 49156. These parcels are currently titled in the name of the City of Greenville for the use and benefit of Greenville Utilities Commission. All operations at the Old Operations Center ceased during June of this year and this low-lying area has been prone to flooding. This property has previously been deemed, by GUC and the City Council of the City of Greenville, surplus to the needs of GUC and is not generating any revenue for GUC. A sale of the property could generate substantial revenue. We have received several offers to purchase this property and propose to sell it under the upset bid procedure set forth in the General Statutes of North Carolina in Chapter 160A (G.S. 160A-269). This is the same manner which we have previously sold property, and is the manner favored by the UNC School of Government and used recently by the City of Greenville, the County of Pitt, and the Pitt County Board of Education. Our highest offer for the property has been \$2,500,000. This offer to purchase the property has been submitted to us together with a bid deposit of five percent (5%), or a total of \$125,000 as required by statute.</p> <p>We request that the Board of Commissioners approve a sale of the subject property to Stout Operating Firm, LLC, a North Carolina limited liability company, and recommend approval of such sale to the City Council of the City of Greenville. If approved by the City Council, this offer will be advertised in the newspaper to allow for the submission of any upset bid. There has been interest by at least four (4) separate possible bidders for this property and we anticipate that an upset bid is likely.</p>

**Strategic Plan
Elements:**

Strategic Themes:

- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Developing and enhancing strategic partnerships
- Embracing change to ensure organizational alignment and efficiency

Core Values:

- Encourage Innovation/Lifelong Learning
- Support the Community

**Previous Board
Actions:**

None

Fiscal Note:

This property is currently not generating revenue for GUC and a possible sale would allow GUC to receive funds if a sale of this property is approved by both GUC and the City of Greenville.

**Recommended
Action(s):**

That the Board of Commissioners deem such offer to be a reasonable offer for such property and recommend approval of same by the City Council of the City of Greenville subject to the upset bid procedure set forth in Chapter 160A of the General Statutes of North Carolina.



Agenda Item # 7

Meeting Date: July 21, 2022

Item:	Update of Annual Statement of Conflict of Interest Policy, Disclosure, and Ethics Briefing
Contact:	Phillip R. Dixon
Explanation:	<p>The 2009 N.C. General Assembly passed legislation requiring various local governing bodies to adopt a resolution or policy containing a code of ethics to guide board members in the performance of their duties as members of the governing board. While GUC is not covered by the State Ethics Act, Phil Dixon previously recommended that the GUC Board consider the adoption of an ethics policy and the Commission did so.</p> <p>In this regard, the League of Municipalities had developed a model code that Boards could use in developing their own code of ethics.</p> <p>Phil Dixon, in collaboration with Dave Holec, former City Attorney, developed a code of ethics that was adopted by the Commission and by the City Council of the City of Greenville.</p> <p>Phil Dixon recommends that the Board members consider executing the attached “Conflict of Interest Policy and Disclosure Form” annually to ensure that we avoid any conflict of interest issues. The form outlines what to do if a Commissioner thinks he or she has a potential conflict of interest over a matter coming before the Board.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability, and Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions• Providing competitive rates, while maintaining the financial stability of the utility• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Deliver Reliable Services

Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	None

MEMORANDUM

To: Members of the Board of Commissioners of Greenville Utilities Commission
From: Phillip R. Dixon, General Counsel
Date: July 21, 2022
Re: Model Code of Ethics

The 2009 North Carolina General Assembly enacted legislation requiring various local governing boards to adopt a resolution or policy containing a Code of Ethics to guide board members in the performance of their duties as members of the governing board. Both the City of Greenville and Greenville Utilities Commission jointly adopted a Code of Ethics for Council Members of the City Council and Members of the Board of Commissioners to guide you in your deliberations. The assumption of the Code of Ethics is that the public trust can only be preserved by elected or appointed officials who are serious about their calling and make informed decisions that reflect core ethical principles they hold in common with citizens they represent. Some patterns of behavior that might be desirable in Council or Board Members might only be achieved by the good faith efforts of the individual Council or Board Members themselves rather than a Code of Ethics, but this Memorandum is intended to provide you with a summary of key points about which you should be conscious and particularly sensitive.

Remember that it is the collective wisdom of the Council or Board that should guide decision making; not an individual person's opinion. Moreover, if you are ever in doubt about what course of conduct is legal in a particular situation, you should seek the advice of the General Counsel, or a Staff Attorney at the University of North Carolina School of Government, or the North Carolina League of Municipalities, which are resources available to any elected or appointed public official. Please keep the following principles in mind as you conduct the business of the Commission:

1. The law specifically requires you to vote in all cases where your "own financial interest or official conduct" is not involved. Remember you must vote, even if you may have a personal connection to the matter in question that would normally make it uncomfortable for you to do so, unless the remaining members of the Board of Commissioners excuse you from voting. If you abstain from voting, you must submit in writing a statement of the reason(s) for your abstention and this must be recorded in the Board's Minutes.
2. Commissioners are expected to faithfully attend meetings and review the Agenda materials prior to attending any meeting so they can make measured, deliberate, knowledgeable, and informed decisions. This also means that you should demand accountability from other Commissioners and you should insist that they also be adequately informed and not be acting on the basis of misinformation or a lack of information.
3. Commissioners should obey the "spirit" as well as the "letter of the law" in whatever they do. "Splitting hairs" will not generally be well received by citizens, the press, or fellow Commissioners who may regard questionable behavior as "unseemly" even if it is not illegal. In the words of my former senior partner, you should avoid even the "appearance of impropriety." Remember that even behavior that may be quite innocent may appear improper in the eyes of those observing it.
4. Treat other Commissioners and the public with respect and try to avoid reaching a conclusion on an issue until both sides of an issue have been heard.

5. Keep confidential information from legally called and held closed sessions and keep private information that the General Counsel has determined is confidential until you are advised that it is proper to release such information.
6. Conduct the affairs of the Commission in an open and public manner and comply with all applicable laws governing open meetings and public records. Remember that local government records belong to the public and not to the board members or their employees.
7. Endeavor to operate in an environment of transparency and candor. Remember it is the public policy of the State of North Carolina that all hearings, deliberations, and actions of the public bodies are conducted openly and that very broad access be given to public records.
8. Violations of the open meetings laws and public records law can have real legal and financial consequences and can also cause bad publicity and a loss of citizen's trust in government.
9. Start each meeting by asking members of the Commission to voluntarily inform the other members of the board if there is any matter on the agenda that might present a conflict of interest or might require the member to be excused from voting.
10. Avoid deriving a direct benefit from any contract in which you are involved in making or administering on behalf of the Commission. Do not attempt to influence others involved in making or administering a contract on behalf of the Commission if you are not involved or if you are derived a direct benefit from the contract.
11. Avoid soliciting or receiving any gift or reward in exchange for recommending, influencing, or attempting to influence the award of a contract by the Commission.
12. Avoid receiving any gift or favor from a current, past, or potential contractor with the Commission.
13. Remember that a public officer or employee derives a direct benefit from the contract (1) if the person or his or her spouse has more than a ten percent (10%) ownership interest in an entity that is a party to a contract, or (2) if they derive any income or commission directly from the contract, or (3) if they acquire any property under the contract.
14. In the course of your service, you will receive certain confidential and privileged information and your misuse of this information could result in liability to both you and the Commission, including liability for attorney fees.

A practicable solution is simply to ask the General Manager/CEO or the General Counsel if you have a concern about whether any action that you may take or expect to take might have the potential for constituting a conflict of interest.

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to North Carolina General Statute § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

West's North Carolina General Statutes Annotated
Chapter 138A. State Government Ethics Act
Article 4. Ethical Standards for Covered Persons

N.C.G.S.A. § 138A-36

§ 138A-36. Public servant participation in official actions

Effective: October 1, 2007

[Currentness](#)

(a) Except as permitted by subsection (d) of this section and under [G.S. 138A-38](#), no public servant acting in that capacity, authorized to perform an official action requiring the exercise of discretion, shall participate in an official action by the employing entity if the public servant knows the public servant or a person with which the public servant is associated may incur a reasonably foreseeable financial benefit from the matter under consideration, which financial benefit would impair the public servant's independence of judgment or from which it could reasonably be inferred that the financial benefit would influence the public servant's participation in the official action.

(b) A public servant described in subsection (a) of this section shall abstain from taking any verbal or written action in furtherance of the official action. The public servant shall submit in writing to the employing entity the reasons for the abstention. When the employing entity is a board, the abstention shall be recorded in the employing entity's minutes.

(c) A public servant shall take appropriate steps, under the particular circumstances and considering the type of proceeding involved, to remove himself or herself to the extent necessary, to protect the public interest and comply with this Chapter, from any proceeding in which the public servant's impartiality might reasonably be questioned due to the public servant's familial, personal, or financial relationship with a participant in the proceeding. A participant includes (i) an owner, shareholder, partner, member or manager of a limited liability company, employee, agent, officer, or director of a business, organization, or group involved in the proceeding, or (ii) an organization or group that has petitioned for rule making or has some specific, unique, and substantial interest in the proceeding. Proceedings include quasi-judicial proceedings and quasi-legislative proceedings. A personal relationship includes one in a leadership or policy-making position in a business, organization, or group.

(d) If a public servant is uncertain about whether the relationship described in subsection (c) of this section justifies removing the public servant from the proceeding under subsection (c) of this section, the public servant shall disclose the relationship to the individual presiding over the proceeding and seek appropriate guidance. The presiding officer, in consultation with legal counsel if necessary, shall then determine the extent to which the public servant will be permitted to participate. If the affected public servant is the individual presiding, then the vice-chair or any other substitute presiding officer shall make the determination. A good-faith determination under this subsection of the allowable degree of participation by a public servant is presumptively valid and only subject to review under [G.S. 138A-12](#) upon a clear and convincing showing of mistake, fraud, abuse of discretion, or willful disregard of this Chapter.

(e) This section shall not allow participation in an official action prohibited by [G.S. 14-234](#).

Credits

Added by S.L. 2006-201, § 1, eff. Oct. 1, 2006. Amended by S.L. 2007-347, § 12, eff. Aug. 9, 2007; S.L. 2007-348, § 42, eff. Oct. 1, 2007; S.L. 2008-213, § 84(a), eff. Aug. 15, 2008.

N.C.G.S.A. § 138A-36, NC ST § 138A-36

The statutes and Constitution are current through Chapter 153, excluding 117, of the 2015 Regular Session of the General Assembly.

End of Document

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Greenville Utilities Commission of the City of Greenville, NC
Conflict of Interest Policy and Disclosure Form

The members of the Board of Commissioners of Greenville Utilities Commission of the City of Greenville, NC ("the Commission") shall avoid conflicts of interest and any conduct which may suggest the appearance of impropriety.

If a potential conflict of interest arises, the Commissioner must disclose the potential conflict to the full Board. Further, the Commissioner shall not vote on nor participate in the solicitation, negotiation, formation, award, arbitration, modification, or settlement of any contract or grant involving any funds or any dispute arising under such contract or grant when the Commissioner stands to benefit, either directly or indirectly, from such contract or grant.

A Commissioner is not deemed to benefit directly or indirectly from a contract or grant if he or she receives only the salary or stipend due to him or her in the general course of employment with or service to the Commission.

Conflict of Interest Disclosure:

Date: _____

Name: _____

Position: _____

Please describe below any relationship, transactions, positions you hold (volunteer or otherwise), or circumstances that you believe could contribute to a conflict of interest between Commission and your personal interests, financial or otherwise:

_____ I have no conflict of interest to report.

_____ I have the following conflict of interest to report (please specify):

1. _____

2. _____

3. _____

I hereby certify that the information set forth above is true and complete to the best of my knowledge. I have reviewed, and agree to abide by, the Conflict of Interest Policy of Commission.

Signature: _____

Commissioner

Date: _____



Agenda Item # 8

Meeting Date: July 21, 2022

Item:	Update of Activities by General Counsel
Contact:	Phillip R. Dixon
Explanation:	As requested by the Board, our General Counsel will discuss the legal activities that he has been involved with on behalf of GUC over the past year, which is the last time the Board was provided with an update of legal activities.
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability, and Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions• Providing competitive rates, while maintaining the financial stability of the utility• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Deliver Reliable Services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A

PERSONAL AND CONFIDENTIAL
COMMUNICATION BETWEEN ATTORNEY AND CLIENT

MEMORANDUM

To: Members of the Board of Commissioners of
Greenville Utilities Commission
From: Phillip R. Dixon, Commission Attorney/General Counsel
Date: July 21, 2022
Re: Greenville Utilities Commission

As many of you know, I first began doing work for Greenville Utilities Commission following my graduation from law school at UNC-Chapel Hill in May of 1974 and while I was clerking for the Honorable Naomi Elizabeth Morris, a Judge (later Chief Judge) on the N.C. Court of Appeals. I took the Bar Examination Review Course that Summer and passed the Bar Examination to be admitted to practice in North Carolina in August of 1974, and immediately began work for Judge Morris. Only a few months later, in October of 1974, I was extended an offer to join the law firm of Gaylord & Singleton (now Gaylord, McNally, Strickland & Snyder) here in Greenville to begin work as an Associate the following year on August 4, 1975. Mr. A. Louis Singleton at the time was in private practice, but also served as both Greenville City Attorney and Greenville Utilities Commission Attorney, and he had concerns as to whether he could continue to serve in both capacities in light of the recent passage of the Local Government Budget & Fiscal Control Act. I did research on the issue at that time, even though I was not officially beginning work with the law firm of Gaylord & Singleton until the following fall.

In Raleigh, I had legal resources available to me that at that time were not readily available to others here in Greenville, and I also had the advantage of being able to discuss this matter with various attorneys in the N.C. Attorney General's Office and on the legal staff in the N.C. General Assembly. I also personally met with some of the Judges on both the N.C. Court of Appeals and the N.C. Supreme Court. We reached the conclusion that the Local Government Budget & Fiscal Control Act inadvertently had not made any provision for entities such as the Fayetteville Public Works Commission and Greenville Utilities Commission since they are separately chartered by the State of North Carolina and operate somewhat independently of the cities they serve with regard to water, sewer, gas, and electricity.

During the period of time that I was associated with the law firm of Gaylord & Singleton, from August 4, 1975 until December 31, 1977, I did most of the Greenville Utilities Commission work, and Mr. Singleton did most of the work for the City of Greenville. As it became increasingly clear that Mr. Singleton's firm could not continue to serve as both the City Attorney and the Commission Attorney, he made a decision to stay as City Attorney, and it became necessary for Mr. Charles Horne, then General Manager of Greenville Utilities Commission, to select a new Commission Attorney. I left Gaylord & Singleton and opened my own office on January 15, 1978 with this in mind. Thereafter, upon Mr. Horne's recommendation, I was hired as Commission Attorney and served continuously in that capacity until March 31, 2015, when I became General Counsel and "in-house."

Accordingly, I have now served as an Attorney for Greenville Utilities Commission over a rather extended period of time. As you might imagine, this experience has given me a history and perspective not readily available to most people who are now associated with the Commission or

the City. For example, a question arose in recent years concerning our acquisition of the Worthington Farm, Inc.'s property adjacent to the Wastewater Treatment Plant back in 1978. An adjoining property owner claimed we were encroaching onto his property. Because I handled that closing and had many of my old files on this property in storage, I was able to satisfy the property owner's attorney, Fred Mattox, that we possessed superior title to the property in dispute, and we resolved this matter without litigation.

When issues arose between Greenville Utilities Commission and the City of Greenville over the Commission Charter in 1975, in 1977, and again in 1992, I had on file the legal research that I first performed in 1974 for Mr. A. Louis Singleton. This was useful to us in resolving some claims, and ultimately resulted in an amended and restated Charter for Greenville Utilities Commission from the N.C. General Assembly.

When it was suggested in our suit in Federal Court with Bell Arthur Water Corp. that it would be prudent to have annual meetings between the staff of Greenville Utilities Commission and Bell Arthur Water Corp. to share information on expansion plans and to avoid future territorial conflicts, I pointed out that we already had entered into such agreements with Bell Arthur Water Corp. and all other water service providers back in the mid-1980s. These agreements still exist today.

I believe my long-term experience with the Commission has the advantage of saving the Commission money because of my knowledge in the areas of water, sewer, gas, and electricity. Jake Wicker, who is now deceased, was an expert at the UNC School of Government on utilities and would frequently refer attorneys from across the State who had questions relating to utility issues to me. I have previously served as the first Chair of the East Regional Council of the Friends of the UNC School of Government. DeWitt (Mac) McCarley, a former City Attorney for the City of Greenville who recently retired as City Attorney for the City of Charlotte, served as the first Chair of the West Regional Council of the Friends of the UNC School of Government. He and I have also both served on the UNC School of Government Foundation Board of Directors. As you all know, the UNC School of Government is a wonderful resource for us when it comes to resolving legal issues involving municipalities and utilities which arise from time to time.

In the past, I have performed a great deal of work involving public bodies generally, and I believe that this breadth of experience in the public sector assists me in better representing the Commission. My clients have previously included the Pitt and Washington County Boards of Education, Town of Ayden, Pitt and Martin Community Colleges, the Pitt and Currituck County Alcoholic Beverages Control Boards, and The Lost Colony Outdoor Drama (The Roanoke Island Historical Association, Inc.). I have also performed significant work for twenty-three (23) different school systems, seven (7) community colleges, and ten (10) mental health centers. I have also done work for the Towns of Hamilton, Pine Knoll Shores, and Cape Carteret. I also serviced the four (4) medical schools in North Carolina in the areas of organ and tissue transplant and procurement which covers seventy-eight (78) of North Carolina's one hundred (100) counties. I previously served as General Counsel for the Carolina East Behavioral Health Care Consortium serving twenty-eight (28) counties in Eastern North Carolina. I previously worked for the UNC School of Government, the N.C. Attorney General's Office, and clerked for a Judge on the N.C. Court of Appeals.

Because I represented so many other public bodies, I achieved economies of scale not available to just any attorney. Issues involving construction contracts, personnel, public law requests, subpoenas, and the Open Meetings Law are similar whether I performed the work for Greenville Utilities Commission or some other public body. Statewide, I have also been called upon to mediate disputes involving public bodies over budgets and appropriations, including, Halifax

County v. Halifax Community College, Pamlico County v. Pamlico County Board of Education, and Johnston County v. Johnston County Board of Education.

Greenville Utilities Commission has grown into a very large organization with authorization for more than four hundred eighty employees, and a budget in excess of \$270 million per year. Almost daily I deal with a variety of issues including the typical personnel issues that face any organization of this size. We handle investigations and complaints, grievances involving employees, EEOC complaints involving the Equal Employment Opportunity Commission, unemployment benefit claims with the Employment Security Commission, and we have even handled matters such as investigation of the embezzlement of funds and the theft of Commission property, as well as issues surrounding the drug testing of employees and alleged sexual harassment.

As you might imagine, we also spend a great deal of time assisting with the acquisition of easements for water, sewer, gas, and electric service. For all easement acquisitions, we first have to determine the owner of the property, whether it is an individual, a married couple, a group of heirs, or a sole proprietorship, limited or general partnership, S corporation or C corporation, or a member-managed or manager-managed limited liability company. We then determine who must sign the easement, which is not always an easy task. We spend time abandoning existing easements and relocating them and preparing and having executed encroachment and license agreements. For example, when Walmart was expanded to make it a superstore, it was necessary to relocate a number of easements so as to allow for the expansion of Toys R Us and other buildings on that site. Likewise, at University Commons, when Target was constructed, it was necessary to relocate some easements. Most recently, we abandoned easements at the Georgetown Apartments uptown and at Greenville Mall. We have also relocated easements in connection with the construction of Dick's Sporting Goods, the expansion of JC Penney's, the expansion of Belk's at The Colonial Mall Greenville, and at University Square, The Province and Boundary Student Housing Complexes, Vidant Medical Center, the Pitt County Council of Aging, the new Walmart, and other locations in and around the county, including on the campus of East Carolina University.

We also generally handle the preparation of interlocal agreements, and prepare contracts relating to fiberoptics and in the resolution of territorial conflicts with municipalities, such as Winterville and Ayden, and the Edgecombe-Martin Electric Membership Corporation. We are regularly called upon to review contracts for construction and repairs, and contracts with engineers and other consultants. We also review and approve, and sometimes draft, confidentiality agreements. We perform legal research, prepare site certificates, leases, and subleases, and are frequently called upon to answer legal questions concerning the Open Meetings Law and the Public Records Law. We prepare audit letters annually for our certified public accounts in connection with financial audits of the Commission, and we give opinions to bond counsel and organizations such as the N.C. Eastern Municipal Power Agency. We also worked on the establishment of a Liquefied Natural Gas (LNG) plant and the permitting of the first aquifer storage and recovery system in North Carolina, as well as a permit to allow Interbasin Transfers. We handle collections including bankruptcies, small claims actions, and Confessions of Judgments.

In the past, we have handled such matters as illegal dumping, meter tampering, theft of electricity, and criminal prosecution of customers who assault Greenville Utilities Commission personnel. We normally respond to subpoenas and public record requests, and screen any documentation released in connection with a Request for Production of Documents, or Interrogatories, or other discovery in civil litigation. We give advice concerning the Americans with Disabilities Act, the Family and Medical Leave Act, OSHA, and Workers Compensation claims. We are often called

upon to serve as Parliamentarian to the Commission and answer questions concerning parliamentary procedure.

When accidents occur, we are usually involved in the investigation and in dealing with the processing of liability claims by our insurance carriers. We actively participate in Mediations and Arbitrations. We have dealt with disputes with the Town of Winterville, Bell Arthur Water Corp., Eastern Pines Water Corporation, the Edgecombe-Martin Electric Membership Corporation, the Town of Ayden, and service agreements with the Town of Bethel, the Town of Grimesland, the Town of Farmville, Greene County, and others. We have also defended the Utilities Commission in law suits; most notably, Bell Arthur Water Corp. and the claim by Danis Environmental Industries against us for \$9 million in connection with the \$22 million Water Treatment Plant expansion, and Outer Banks Contractors, Inc., on the Sanitary Sewer Project for Brook Valley Subdivision (a \$3 million claim on a \$5 million project).

Personnel at Greenville Utilities Commission are not only my co-workers; many of them are my friends. Almost every low bid you approve for construction work or for purchases of supplies or equipment, and nearly every contract you approve for professional engineering or consulting services, requires my review and approval. These are sometimes voluminous contracts. Usually I review and return such contracts to the Commission within twenty-four (24) hours. I often suggest or require changes or additions. Frequently contracts are not signed by someone with authority or contain other defects or deficiencies and must be returned.

When we need to abandon an easement, enter into an encroachment agreement, respond to an EEOC complaint, or investigate an employee grievance, I have done it before -- I know what to do, and I know how to do it. My results have generally been very successful.

As a representative of the Commission, I have always strived to be a good citizen and an active community volunteer. I Co-Chaired the City's Bond Issue Referendum for Revitalization of Uptown and West Greenville and for Stormwater Drainage Improvements. This involvement has helped me to establish bridges with others in our community and at the University which sometimes well serves our needs. As a seasoned attorney, I believe I can pick up the telephone and sometimes accomplish things that it would take a younger, less experienced attorney months to accomplish. From time to time, I have earned certain green stamps and have tried to use those to help the Commission in its work.

Generally speaking, I feel very good about the work I have done for the Commission. I hope you will afford me the opportunity and great privilege to continue to do that work as General Counsel for many years to come. I love Greenville, Pitt County, and the University. I am proud to live here and to make this area my home. Like each of you, I like to think that what we do makes this a better place to live and work. I am excited about our future.

Thank you for affording me the opportunity to serve as General Counsel for Greenville Utilities Commission. If, at any time, you have questions or suggestions of ways in which I can better serve your needs or the needs of the Commission, please do not hesitate to contact me. Best wishes.

Sincerely,

Phillip R. Dixon, General Counsel
Greenville Utilities Commission



Agenda Item # 9

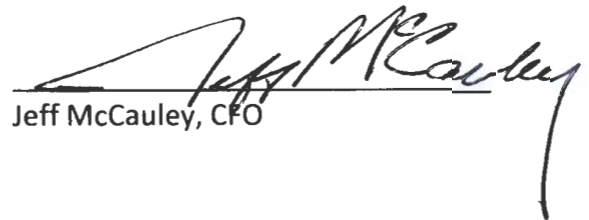
Meeting Date: July 21, 2022

Item:	Annual Statement of Compliance with Investment Policy
Contact:	Jeff McCauley
Explanation:	<p>In accordance with Section XIII, Reporting Requirements of Greenville Utilities' Investment Policy (copy attached), an annual written statement is submitted to the Board noting compliance.</p> <p>The signed statement is attached for review.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Providing competitive rates, while maintaining the financial stability of the utility• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Exceed Customers' Expectations• Act with Integrity• Value Employees• Support the Community
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	No action required, informational only

Annual Statement of Compliance with Investment Policy

During the fiscal year beginning July 1, 2021 and ending June 30, 2022, with the exception of the item listed below, Greenville Utilities Commission was in compliance with all aspects of the Investment Policy.

Due to the recent rise in interest rates, the Commission is not meeting the benchmark yield of the 90-Day T-Bill. The Commission will be able to correct this item as funds that are invested reach maturity and are re-invested.



Jeff McCauley, CFO



Agenda Item # 10

Meeting Date: July 21, 2022

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <ul style="list-style-type: none">a. Semi-Annual Report on Disposal of Surplus Propertyb. Employee Computer Purchase Program Participant Report <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

N/A

GREENVILLE UTILITIES COMMISSION

RANKING OF PROPOSALS RECEIVED


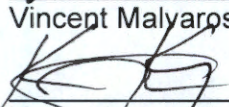
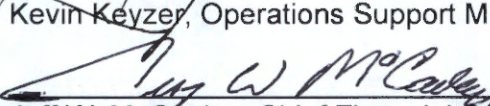
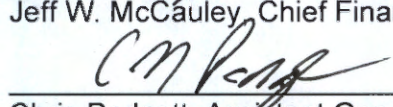
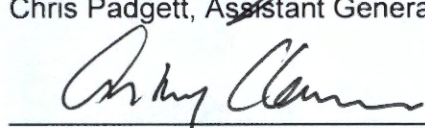
FOR ONE CUSTODIAL SERVICES

APRIL 28, 2022 @ 3:00 PM

VENDOR PROPOSAL RANKING
Harris Cleaning Service *
Jani King Commercial Cleaning *
City Wide Facility Solutions
American Facility Services, Inc.

* Indicates recommended vendor(s) to negotiate a contract(s).

Recommended for Negotiations:

	<u>06/08/22</u>
Vincent Malyarosa, Facilities Engineer II	Date
	<u>6-8-22</u>
Kevin Keyzer, Operations Support Manager	Date
	<u>6-9-22</u>
Jeff W. McCauley, Chief Financial Officer	Date
	<u>6-9-22</u>
Chris Padgett, Assistant General Manager/CAO	Date
	<u>6-9-22</u>
Anthony C. Cannon, General Manager/CEO	Date

Approved for Negotiations:

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR GAS METERS


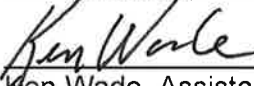

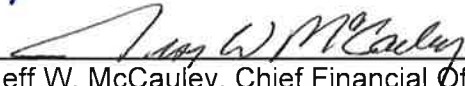
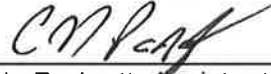
MAY 24, 2022 @ 3:00 PM

VENDORS	DELIVERY (WEEKS)	TOTAL
ED Young Sales / Honeywell Elster American Meter, LLC	40-62	\$162,495.90*
Equipment Control Company	70	86,372.00 ⁽¹⁾

* Indicates recommended award based on the lowest responsible, responsive bid.

⁽¹⁾ Indicates that the vendor did not quote all items.

Recommended for Award:

	6-08-22
Jason Hardee, Meter Superintendent Electric	Date
	6/9/22
Ken Wade, Assistant Director of Electric	Date
	6/9/22
John Worrell, Director of Electric Systems	Date
	6/16/22
Jeff W. McCauley, Chief Financial Officer	Date
	6/17/22
Chris Padgett, Assistant General Manager/CAO	Date

Approved for Award:

	6-17-22
Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR FIRE HYDRANTS AND VALVES

MAY 31, 2022 @ 3:00 PM

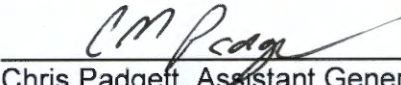
VENDORS	DELIVERY (WEEKS)	TOTAL
Consolidated Pipe & Supply, Inc.	1-14	\$72,420.00*
Water Works, Inc.	24	97,355.87
Ferguson Enterprises	23-35	101,397.58
Core & Main, LP.	1-35	104,976.79

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:


Jeff W. McCauley, Chief Financial Officer

6-2-22
Date


Chris Padgett, Assistant General Manager/CAO

6-2-22
Date

Approved for Award:


Anthony C. Cannon, General Manager/CEO

6-3-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR LIGHT BULBS & PHOTOCELLS

JUNE 1, 2022 @ 3:00 PM

VENDORS	DELIVERY (WEEKS)	TOTAL
Wesco Distribution, Inc.	4-6	\$45,428.00*

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



Kyle Brown, Electric Planning Engineer

6-17-22

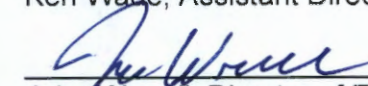
Date



Ken Wade, Assistant Director of Electric

6/17/22

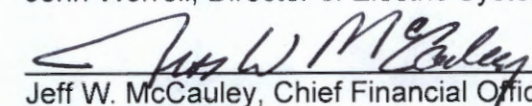
Date



John Worrell, Director of Electric Systems

6/21/22

Date



Jeff W. McCauley, Chief Financial Officer

6/23/22

Date

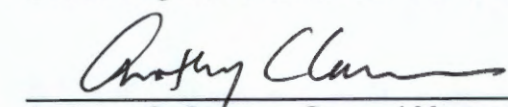


Chris Padgett, Assistant General Manager/CAO

6/27/22

Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

6-27-22

Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR CAST IRON VALVE BOX RISERS, PLASTIC GAS VALVE BOXES & METER RISERS

JUNE 1, 2022 @ 4:00 PM

VENDORS	DELIVERY (WEEKS)	TOTAL
Consolidated Pipe & Supply, Inc.	6-10	\$43,124.00*
Stuart C. Irby	6-34	49,808.10
Technology International, Inc.	22	30,405.00 ⁽¹⁾

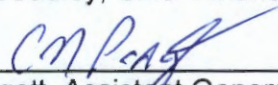
* Indicates recommended award based on the lowest responsible, responsive bid.

⁽¹⁾ Indicates that the vendor did not meet minimum specifications.

Recommended for Award:

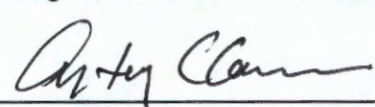

Jeff W. McCauley, Chief Financial Officer

6-24-22
Date


Chris Padgett, Assistant General Manager/CAO

6-27-22
Date

Approved for Award:


Anthony C. Cannon, General Manager/CEO

6-27-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR SEWER CLEAN OUT BOXES


JUNE 2, 2022 @ 4:00 PM

VENDORS	DELIVERY (WEEKS)	TOTAL
EJ USA, Inc.	18-20	\$46,560.00*
Ferguson Enterprises	18-20	44,425.00 ⁽¹⁾

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates that the vendor did not meet minimum specifications concerning fixed pricing.

Recommended for Award:


Jeff W. McCauley, Chief Financial Officer

6/14/22
Date


Chris Padgett, Assistant General Manager/CAO

6-17-22
Date

Approved for Award:


Anthony C. Cannon, General Manager/CEO

6-17-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED


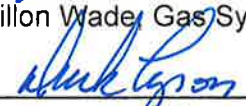
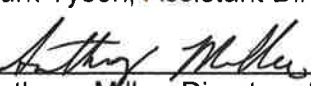
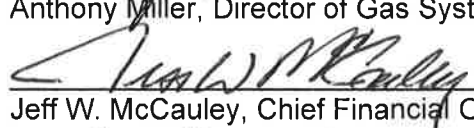

FOR GCP-10112 VOA SITE C ROAD GAS IMPROVEMENTS

JUNE 7, 2022 @ 2:00 PM

VENDORS	TOTAL
Ertel Construction, Inc.	\$376,077.00*
Classic City Mechanical, Inc.	379,570.50
Pike Gas Services, LLC	604,748.57

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

<u></u>	<u>6/10/2022</u>
Dillon Wade, Gas Systems Engineer	Date
<u></u>	<u>6/10/22</u>
Durk Tyson, Assistant Director of Gas Systems	Date
<u></u>	<u>6/10/2022</u>
Anthony Miller, Director of Gas Systems	Date
<u></u>	<u>6/14/22</u>
Jeff W. McCauley, Chief Financial Officer	Date
<u></u>	<u>6-17-22</u>
Chris Padgett, Assistant General Manager/CAO	Date

Approved for Award:

<u></u>	<u>6-17-22</u>
Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR SODIUM HYDROXIDE, SODIUM HYPOCHLORITE, BULK CHEMICALS

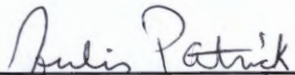
JUNE 8, 2022 @ 3:00 PM

VENDORS	DELIVERY DAYS	UNIT PRICE 240 DRY TONS	TOTAL
Univar Solutions USA, Inc.	2-3	\$996.00	\$239,040.00*
Brenntag Mid-South, Inc.	3-5	1,020.00	244,800.00
JCI Jones Chemicals, Inc.	2-3	1,175.00	282,000.00

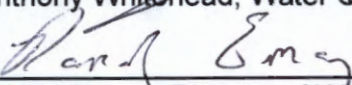
VENDORS	DELIVERY DAYS	UNIT PRICE 125,000 GALLONS	TOTAL
Oltrin Solutions, LLC	5-7	\$1.45	\$181,250.00*
Water Guard, Inc.	3	1.68	210,000.00
JCI Jones Chemicals, Inc.	2-3	2.20	275,000.00

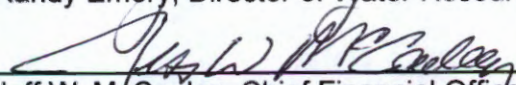
* Indicates recommended award based on the lowest responsible, responsive bid.

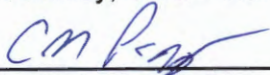
Recommended for Award:


Julius Patrick, WTP Superintendent
6-15-2022
Date

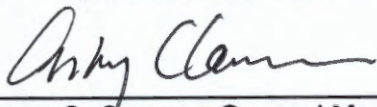

Anthony Whithead, Water Quality Manager
6-16-2022
Date


Randy Emory, Director of Water Resources
6/22/22
Date


Jeff W. McCauley, Chief Financial Officer
6/27/22
Date


Chris Padgett, Assistant General Manager/CAO
6/27/22
Date

Approved for Award:


Anthony C. Gannon, General Manager/CEO
6-27-22
Date

GREENVILLE UTILITIES COMMISSION

RANKING OF QUALIFICATIONS RECEIVED FOR FINANCIAL ADVISOR SERVICES

JUNE 10, 2022 @ 3:00 PM

VENDOR QUALIFICATION RANKING
First Tryon*
Davenport Public Finance
PFM Financial Advisors, LLC

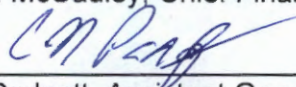
*Indicates recommended negotiations based on the vendor's submitted qualifications.

Recommended for Negotiation:



Jeff W. McCauley, Chief Financial Officer

6-23-22
Date



Chris Padgett, Assistant General Manager/CAO

6-27-22
Date

Approved for Negotiation:



Anthony C. Cannon, General Manager/CEO

6-27-22
Date

Water Resources Department
Sewer Spill Tracking Report
July 2021 - June 2022



No.	Date of	Report	Location	Manholes		Volume Gallons	Surface	If yes, where?		Reportable	News Release		Notice of Discharge		Cause of Spill	Corrective Action
	Spill	Date		Upstream	Downstream		Water	Name	Volume Gallons	Yes/No	Req'd.	Issued	Req'd.	Issued		
1	07/29/21	08/04/21	413 Beasley Drive	5L-011	5L-008	4500	Yes	Schoolhouse Branch Tributary of Tar River	4500	Yes	Yes	Yes	No	No	Pipe Failure	1e
2	08/04/21		2203 E Tenth St			15	No	N/A	N/A	No	No	No	No	No	Pipe Failure	1e
3	08/05/21	08/11/21	Intersection of Pine and Millbrook St	7H-034	7H-034	7500	Yes	Greenmill Run	7500	Yes	Yes	Yes	No	No	Contractor Damage/Error	1b
4	10/23/21	10/28/21	112 Lakewood Drive	7H-038	7H-038	800	Yes	Greenmill Run	800	Yes	No	No	No	No	Contractor Damage/Error	1b
5	06/15/22		Between 801 & 803 Bradley St	7J-042	7J-042	50	No	N/A	N/A	No	No	No	No	No	Grease	2a

Note: No spills in September, November, December, January, February, March, April, and May

Summary

Total Number of Spills = 5(3 Reportable;2 Non-Reportable)
Total Spill Volume = 12865 gals or 0.0004% of Total Wastewater Flow

Spill Analysis

Cause	Number of Each	Volume (gals.)
a. Grease	1	50
b. Contractor Damage/Error	2	8,300
c. Debris	0	0
d. Roots	0	0
e. Pipe Failure	2	4,515
f. Other	0	0

Corrective Action Code

1. Permanent Repair
2. Cleared Blockage & Priority Cleaning Scheduled

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

June, 2022

The DEP monthly peak occurred on June 13th, 2022 for hour ending at 6:00 PM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	12,600	\$279,216
Air Conditioning Demand Reduction	3,100	\$68,696
Water Heater Demand Reduction	12,500	\$277,000
Heat Pump/Heat Strip Demand Reduction	0	\$0
GUC Generator Reduction	16,160	\$358,106
Battery Energy Storage System	253	\$5,606
<u>Interruptible Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	10,175	\$225,478
Estimated Other Industrial Customer Curtailments	0	\$0
<u>Total Load Control:</u>	54,788	\$1,214,102
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak	0	\$0
<u>Total Load Reduction and Avoided Costs:</u>	54,788	\$1,214,102

Additional Notes and Comments:

- | | |
|--|----------------|
| 1) Duke Energy Progress (DEP) System Peak: | 12,671 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 316,702 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 97 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 112 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | \$22.16 Per KW |

GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Jun-22

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	99	93				
Low Temperature, F	54	55				
Degree Days Heating	0	0.0		2,624.5	2,709.0	
Degree Days Cooling	364	352.5		2,069.6	2,012.0	
Rainfall, Inches	1.38	15.05		42.44	69.28	
River Level-Mean Sea Level						
High, FT	4.9	12.7				
Low, FT	0.2	2.1				
Average FT	1.8	6.7				
ELECTRIC						
Peak Demand, KW	316,702	283,683				
Demand Reduction, KW	54,788	75,083				
KWH Purchased (x1000)	167,228	160,036	4.5%	1,816,065	1,785,176	1.7%
KWH Billed (x1000)	159,598	154,074	3.6%	1,760,477	1,743,175	1.0%
System Losses, Percent				3.06%	2.35%	
Average Cost/KWH	\$0.0729	\$0.0702				
NATURAL GAS						
MCF Purchased	183,057	185,565	-1.4%	3,469,904	3,458,362	0.3%
MCF Billed	205,860	210,249	-2.1%	3,377,488	3,373,597	0.1%
System Losses, Percent				2.66%	2.45%	
Average Cost/MCF	10.42	5.12				
WATER						
Peak Day, MG	17.151	14.371				
Average Day, MG	15.972	13.417				
Total Pumped, MG	479.174	402.501	19.0%	5,396.3	5,149.5	4.8%
Total Billed, MG	347.300	334.100	4.0%	4,298.2	4,205.6	2.2%
System Losses, Percent				20.35%	18.33%	
WASTEWATER						
Peak Day, MG	9.81	22.43				
Average Day, MG	9.13	14.25				
Total Flow, MG	273.97	427.41	-35.9%	4,179.95	4,398.45	-5.0%
CUSTOMER ACCOUNTS						
Active Services E/W/G	135,298	133,322	1.5%			
Meters Repaired	334	511	-34.6%	4,104	3,714	10.5%

KW = Kilowatts

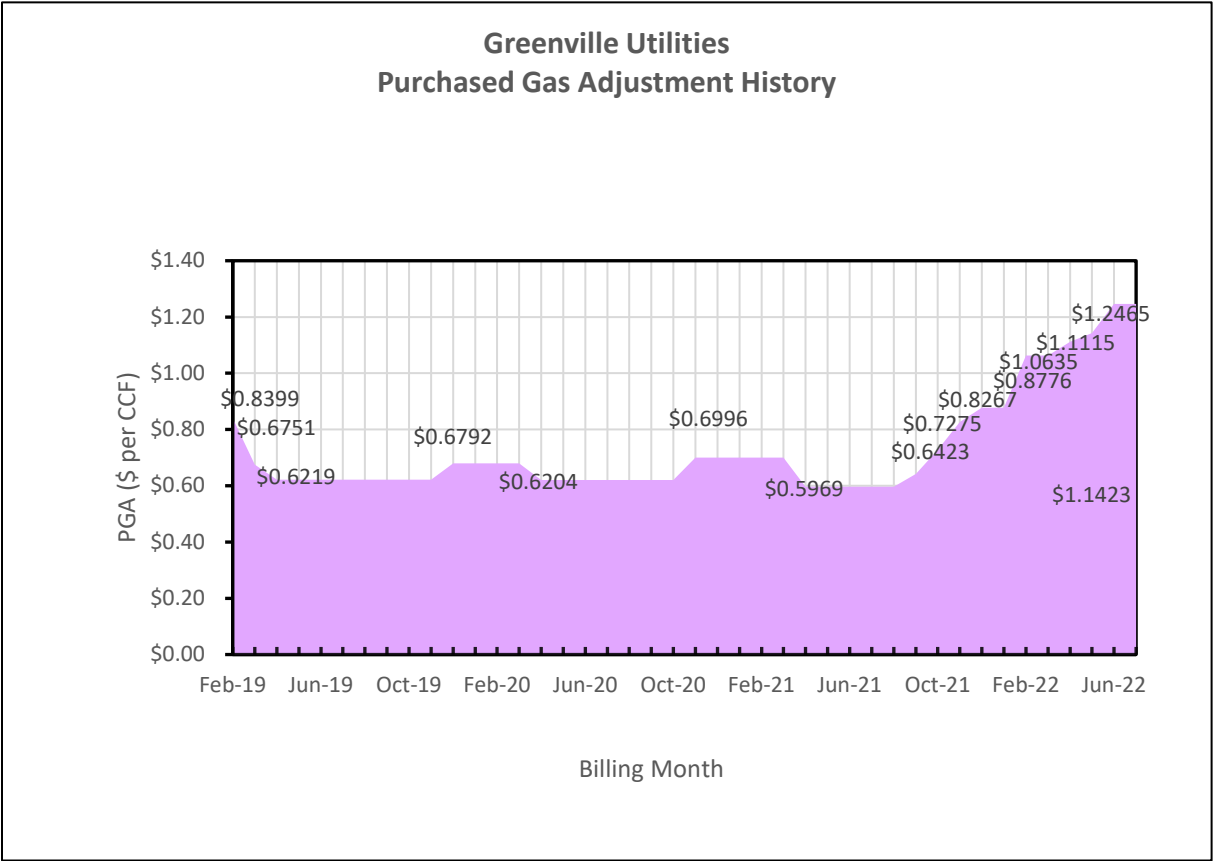
KWH = Kilowatthours

MCF = Thousand Cubic Feet

MG = Million Gallons

PGA Report July 2022

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)
Jul-22	\$1.2465	\$0.3701



Greenville Utilities Commission, NC
Semi-Annual Report on Disposal of Surplus Property
Date range: 01/01/2022 – 6/30/2022

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment.
 In accordance with G.S. 160A-268 (c), the property disposed of between January 1, 2022 and June 30, 2022 is listed below. No action is required by the Board.

Description	Sold Amount
Computer Equipment	\$158.00
Desks/Office Supplies/Office Chairs/File Cabinets/Cubicles	\$1,353.00
Generators	\$43,125.00
Snack Machine	\$160.00
<u>TOTAL</u>	<u>\$44,796.00</u>

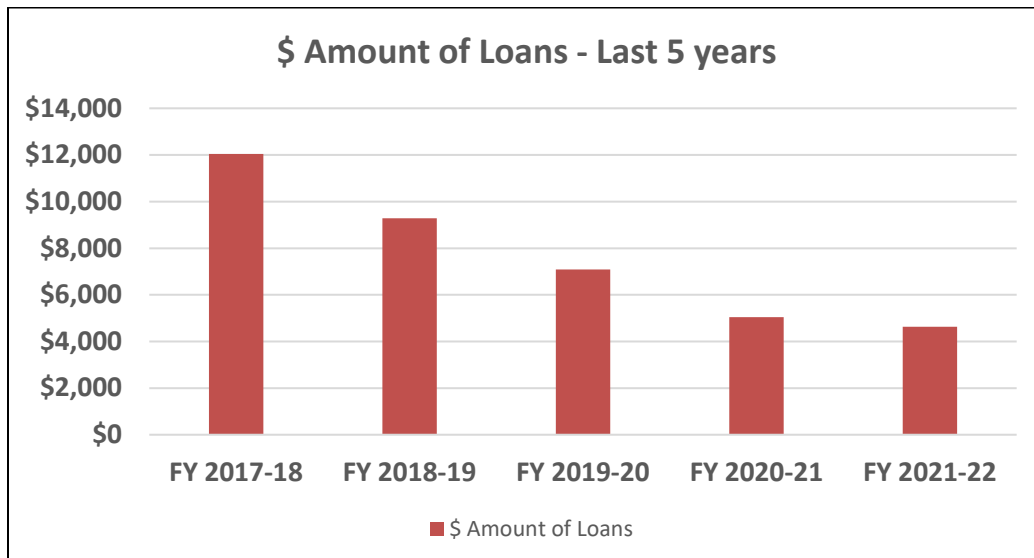
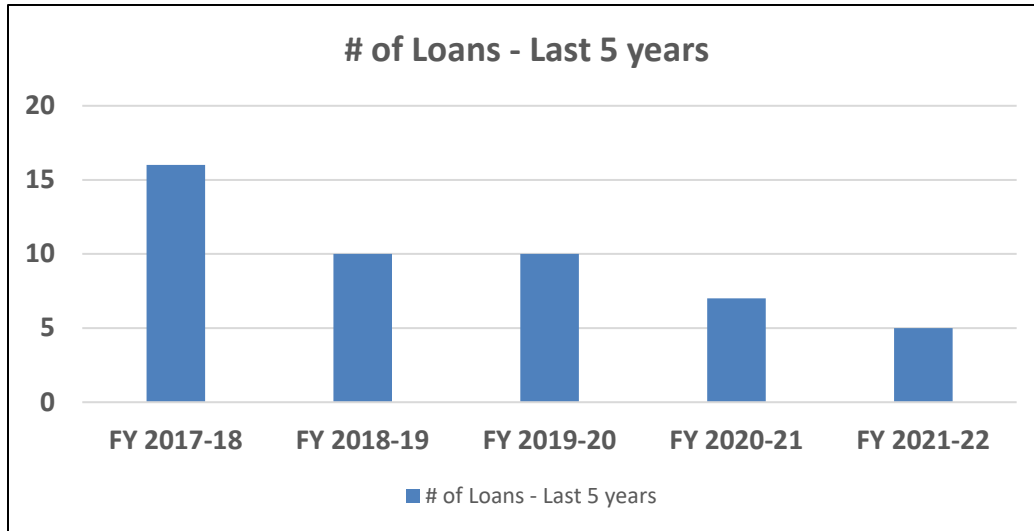
Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$116,842.50
Year 2022	\$44,796.00
<u>TOTAL</u>	<u>\$ 1,367,131.24</u>

Employee Computer Purchase Program Participant Report



# of Loans for FY 2021-22:	5
Total Amount of Loans for FY 2021-22:	\$4,636.75
# of Outstanding Computer Loans for FY 2021-22:	4
Outstanding Balance for FY 2021-22:	\$2,377.55
Total # of Loans To Date (since program started in 2001):	383
Total Amount of Loans to Date (since program started in 2001):	\$460,313.48



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service – Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-









INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses – Electric
 - System Losses – Gas
 - System Losses – Water
 - Disruption of Service – Water
 - Preventable Vehicle Accident Rate
-








EMPLOYEES & ORGANIZATIONAL CAPACITY









- Hours Worked Without a Lost Workday Injury
- Restricted Workday Injuries Per 200,000 Hours Worked
- Capital Spending Ratio
- Degree of Asset Depreciation



Metric Name	GUC	Goal	Warning	KPI
Billing Process Accuracy	99.995%	99.800%	95.000%	
Customer Satisfaction	86.00%	80.00%	75.00%	
Duration of Interruptions - Electric (CAIDI) (minutes)	68.7	82.0	90.0	
Duration of Interruptions - Electric (SAIDI) (minutes)	28.08	66.00	73.00	
Install New Service (Electric) (days)	1.11	3.00	4.50	
Install New Service (Gas) (days)	16	15	17	
Install New Service (WaterSewer) (days)	5	6	6	
Interruptions in Service - Electric (SAIFI) (Avg Interruptions per Customer)	0.41	0.79	0.89	



Metric Name	GUC	Goal	Warning	KPI
Response Time to Cut Gas LinesLeaks (minutes)	23.06	30.00	30.50	
Response Time to Unplanned Outages (minutes)	29.15	30.00	45.00	
Response Time to Water Leaks (minutes reporting 30 minute goal)	0.5	1.0	1.01	
Typical Bill Comparison - Residential Electric	\$109	\$118	\$130	
Typical Bill Comparison - Residential Gas	\$106	\$101	\$111	
Typical Bill Comparison - Residential Sewer	\$45	\$50	\$55	
Typical Bill Comparison - Residential Water	\$37	\$37	\$41	

Metric Name	GUC	Goal	Warning	KPI
Net Margin	2.52%	2.75%	2.50%	
Return on Assets	1.28%	1.60%	1.25%	
Fund Balance (Available for Appropriation)	22.4%	16.0%	13.0%	
Return on Equity	1.58%	2.50%	2.25%	
Debt Service Coverage Ratio	3.29	1.75	1.00	
Days Operating Cash on Hand	141	125	110	
Bond Rating	85	75	70	
Overtime Costs	6%	3%	5%	



Metric Name

GUC

Goal

Warning

KPI

Internal Business
Processes KPI

Miles Driven Without
Preventable Vehicle
Incident

0

1,000,000

300,000



Connections Per
Employee

341

337

332



Disruption of Service-
Water (per 1,000
Customers)

1.50

6

7



Operating Cost per
Customer

\$462

\$464

\$515



System Losses - Gas

0.94%

1.50%

2.00%



System Losses -
Electric

3.01%

3%

3.5%



System Losses - Water

12.80%

13.49%

13.50%





Metric Name

GUC

Goal

Warning

KPI

Employee &
Organizational
Capacity

Capital Spending Ratio

212.00%

120.00%

105.00%



Degree of Asset
Depreciation

53.00%

50.00%

51.00%



Hours Worked Without
a Lost Workday Injury

963,267

3,000,000

1,000,000



OSHA Recordable
Incident Rate (per
200,000 hours)

1.61

1.00

2.00





CITY OF WILSON
North Carolina
INCORPORATED 1849

JUN 16 2022

Office of the Mayor

June 7, 2022

Mr. Anthony C. Cannon
Greenville Utilities Commission
PO Box 1847
Greenville, NC 27835

Dear Mr. Cannon:

On behalf of the Wilson City Council, the City of Wilson and more than 35,000 Wilson Energy customers, thank you to Greenville Utilities Commission for assisting us recently in our time of need. Early in the morning on May 20, 2022 a line of severe thunderstorms brought very high winds to Wilson, downing 19 utility poles and causing the loss of power to nearly 14,000 customers. The poles went down on one of our city's major thoroughfares, which added additional traffic and safety concerns until they could be reset.

While many of our severe weather outages in eastern North Carolina can be anticipated, this one caught us by surprise. Once we surveyed the damage, we put out a call for immediate help, and within hours Greenville Utilities Commission crews were on the way. Thanks to the responsiveness, skillfulness and determination of your lineman, power was restored to most customers within hours, and all of the poles were reset and lines restored in less than two days.

As you know, the Emergency Assistance Program and our national mutual aid agreements are a major benefit of being public power providers. The responsiveness and skill we witnessed during this recovery is a key factor in achieving the high reliability our customers expect.

We thank you for your willingness to help your neighbors in need, and hope we never need to return the favor. We will soon send a thank you gift to your utility department employees as a small token of appreciation, along with the promise we will be there for Greenville Utilities Commission if ever needed.

Sincerely,

A handwritten signature in black ink, appearing to read "Carlton L. Stevens".

Carlton L. Stevens
Mayor

COMPLIMENT RECORD

Date: 6/27/22

Received By: Shirley G. Peele

Customer's Name: Richard Crisp

Remarks: Richard Crisp called to compliment Jason Haddock for providing excellent customer service while changing his natural gas meter. Mr. Crisp stated that Jason was very kind, knowledgeable, and went above and beyond in demonstrating excellent customer service.

Employee's Name: Jason Haddock, Gas Service Worker Senior

COMPLIMENT RECORD

Date: 6/27/22

Received By: Shirley G. Peele

Customer's Name: Lena Previll

Remarks: An email was received from Lena Previll, Senior Human Resources Manager, to commend Roy Bryant and Jason Haddock for providing outstanding customer service while changing her natural gas meter. Lena was very appreciative of how the Service Workers showed care and paid attention to detail while replacing her meter.

Employees' Name: Roy Bryant, Gas Systems Technician I; and Jason Haddock, Gas Service Worker Senior

High Five received for Amanda Coldren, Customer Contact Representative!



greenvilleutilities • Following

...



greenvilleutilities We always want our customers to receive the best! #HighFive to Customer Contact Representative Amanda Coldren on recently receiving a note of appreciation from a customer regarding Amanda's exceptional service. "Thank you for your help," he wrote. "You were great to work with and gave the best customer service experience I have had recently."

#greenvilleutilities #insideGUC #cusotmerkudos #greenvillenc
#northcarolina #customerservice #customersfirst
#customerconnection #electric #water #wastewater #naturalgas

21h



Liked by crystalk1005 and 27 others

21 HOURS AGO



Add a comment...

Post

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

BYLAWS OF THE GREENVILLE UTILITIES COMMISSION

These Bylaws are adopted by the Greenville Utilities Commission to implement its Charter and to establish basic rules of organization, process and procedure and to provide for the efficient and effective conduct of public business for the benefit of the ratepayers.

To The Extent The Terms & Conditions Of These Bylaws Conflict With the Terms & Conditions of The Charter, The Charter Shall Govern.

- I. Name: The name of the Commission shall be: The Greenville Utilities Commission.
- II. Individual Responsibility: Commission members have responsibility over utilities' affairs when acting as a body appropriately called to session. To request additional information concerning the functions of the Greenville Utilities Commission, Board members should contact the General Manager/CEO.
- III. Board Membership
 - A. Number of Members: The Greenville Utilities Commission shall consist of eight (8) members, all appointed by the Greenville City Council. Two of these appointees are nominated by Pitt County Board of Commissioners.
 - B. Commission Seats: Of the eight (8) members, six (6) members shall be bona fide residents of the City of whom one shall be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, who shall be customers of the Greenville Utilities Commission.
 - C. Vacancies on the Commission: In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, at any regular or special meeting of the City Council, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term.
 - D. New members to the Board are required to participate in orientation and training sessions as scheduled by the General Manager/CEO. Orientation shall include such activities as:
 1. Workshops for new Board members conducted by the American Public Power Association.
 2. Discussions and visits with the General Manager/CEO, General Counsel, and other members of the staff.

3. Provision of printed and audiovisual materials on Greenville Utilities Commission and copies of administrative policies and procedures.

IV. Organization

- A. The Greenville Utilities Commission each year shall elect its officers on the first regularly scheduled meeting of the Commission on or after July 1 at which a quorum is present. Meetings are scheduled for the third Thursday in each month at 12:00 noon.
- B. The officers of the Commission shall be a Chair, a Chair-Elect and a Secretary, elected in that order for a term of one (1) year. The General Manager/CEO shall preside while a new Chair is being elected.
- C. Vacancies in the office of Chair, Chair-Elect or Secretary occurring during the year shall be filled by the Commission at its discretion.

V. Powers and Duties of the Board

The Powers and Duties of the Board shall include but not be limited to the following:

- A. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered; provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality (Reference Charter Section 5).
- B. The Board shall discharge its duties and responsibilities as required by its Charter or otherwise imposed by law.
- C. The Board shall employ a General Manager/CEO whose duties shall be to supervise and manage the operations of the Greenville Utilities Commission, subject to the approval of the Board of Commissioners of the Greenville Utilities Commission, as provided in Section 6 of the Charter.
- D. The Board shall annually evaluate the performance of the General Manager/CEO as its Chief Executive Officer (CEO).
- E. Upon the recommendation of the General Manager/CEO, the board shall employ, an attorney to give counsel on matters of legal concern to the Greenville Utilities Commission. The attorney shall represent the Commission on most matters, except that the Commission may hire other expertise as warranted on a case by case basis. The General Manager/CEO shall annually review the performance and services of the General Counsel.

- F. The Board shall annually review its performance. An annual review may consist of a written review and/or survey by Board members and/or a review with or by the General Manager/CEO.

VI. Duties of Officers

- A. The Chair shall preside at Board meetings. The Chair, in consultation with the Secretary and General Manager/CEO, shall review the draft agenda of regular and special meetings of the Board.
- B. The Chair shall appoint committees and designate the chairs unless otherwise directed by majority vote of the Board in session.
- C. The Chair, subject to the approval of the Commission, shall have the authority to execute any official document for and on behalf of the Commission.
- D. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie.
- E. The Chair shall be the official spokesperson for the Board and will make, either in person or through the General Manager/CEO, every effort to communicate the Board's decision to the community through the media and any other means available.
- F. In the absence of the Chair, it shall be the duty of the Chair-Elect to preside at meetings of the Board and assume authority of the Chair.
- G. The Secretary shall record minutes of meetings and hearings and distribute minutes in advance for review and approval.
- H. It shall be the responsibility of the Secretary to maintain official minutes and records of Board proceedings and actions. Minutes may be examined by any interested citizen under the supervision of the Secretary or the Secretary's designee. Consistent with the purpose of Closed Sessions, minutes of these meetings shall be separately maintained by the Secretary. Minutes of Closed Sessions may not be examined by interested citizens except as provided by law.
- I. The Secretary shall be responsible for the proper maintenance of official documents including but not limited to Board bylaws, Board policies, and Board decisions.
- J. The Secretary shall discharge any other duties or responsibilities required by law or otherwise imposed upon the Secretary of the Board.
- K. In the absence of the Secretary, it shall be the duty of the Chair-Elect to assume duties of the Secretary.

VII. Committees & Appointments

- A. An Executive Committee composed of the Board Chair, Chair-Elect, Past-Chair (when continuing to serve on the Board) and Secretary will work with the Greenville Utilities Commission staff on policy issues, represent Greenville Utilities Commission in joint discussions on potential growth and regionalization and provide for continuity of knowledge for the chair position.
- B. On an annual basis, the Chair shall appoint two members to a Joint Pay & Benefits Committee to meet jointly with a City Council Joint Pay & Benefits Committee to make recommendations for employee benefits and compensation issues for the upcoming fiscal year. These two members should include at least one member (if available) that served the previous year.
- C. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair, on a Finance/Audit Committee to provide “policymaker” input to staff and auditors on the enhancement or implementation of financial procedures or issues. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- D. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair on an Economic Development, Marketing and Public Relations Committee to provide policymaker input to staff and consultants in the development of criteria, guidelines, and strategies for the economic development of Pitt County and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- E. On an annual basis, the Chair shall appoint 3-4 members to serve in conjunction with the Board Chair on a Legal and Legislative Committee to provide policymaker input to staff on legal and legislative matters that may impact the operations and business of the Commission and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- F. Ad Hoc Committees of the Board shall be appointed annually by the Chair, as needed, and shall function until such time as their purpose has been accomplished. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- G. The Board shall appoint an Executive Secretary and Assistant Executive Secretary from the staff. These positions are normally held by the Executive Assistant to the General Manager/CEO and Director of Financial Services and Accounting, respectively.

VIII. Methods of Operation

- A. Board Meetings: The Board shall regularly meet on the third Thursday of each month to consider its business. Notice of the meeting and its agenda shall be made available to the media as provided by law. Other meetings, including special sessions, emergency sessions or workshop sessions may be held as needed and must follow notification provisions as described by law.

- B. Agendas: Before actions by the Board are requested or recommended, the Board should be provided with documentation to assist members in reaching decisions consistent with established goals and policies. To request additional information, Board members shall contact the General Manager/CEO. The Agenda for regular monthly meetings shall be as follows:
1. Call to order and ascertain the presence of a quorum
 2. Approval of the minutes for the previous month's meetings
 3. Any additions or deletions and acceptance of the (revised) agenda
 4. Presentations of awards and recognition of outstanding achievement
 5. Acceptance of the financial statement for the previous month
 6. Award of Bids
 7. Other items requiring action by the Board
 8. Informational items
 9. General Manager/CEO's report – This portion of the meeting is set aside for the General Manager/CEO's reports on any item of information which he wishes to present to the Board.
 10. Board Chair remarks
 11. Board members' remarks
 12. Closed Session, if required
 13. Notice of next regular or special meeting
 14. Adjournment
- C. Quorum: The Greenville Utilities Commission may only conduct business in a regular, emergency or special meeting attended by a quorum of the Board. A quorum shall consist of five (5) Board members, who are either physically present or able to participate by telephone or video-conference or other electronic means.
- D. Conduct of Meetings: Meetings shall be conducted in accordance with the Board's Bylaws and otherwise by the most recent edition of Robert's Rules of Order.
- E. Voting: The Chair of the Board shall determine the vote of any motion by asking each member to respond by voice vote or if necessary, a show of hands may be required.

1. Each member of the Board, except the Chair, shall have one vote on any recommendation, motion, proposal, or any other action item coming before the Board.
 2. Each member, other than the Chair, must vote unless excused by the remaining members. A member who wishes to be excused from voting shall so inform the Chair who shall take a deciding vote of the remaining members present. No member shall be excused from voting except on matters involving his/her own financial interest or official conduct. In other cases, a failure to vote by a member who is physically present or has withdrawn without being excused by a majority vote of the remaining members present, shall be recorded as an affirmative vote.
- F. Closed Sessions: Closed Sessions may be called upon a motion made and adopted at an open session for any of those permitted purposes described in Section 143-318 of the General Statutes of N.C., commonly known as the "Open Meetings Law", as amended from time to time. The motion shall state the purpose of the Closed Session and must be approved by the vote of a majority of those members present.
- G. Board Members' Compensation and Reimbursement: Members of the Greenville Utilities Commission shall receive compensation for performance of official utility business at the rate of \$200 per month. The Chair shall receive \$350.00 per month. The City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation. The City Manager shall receive no compensation as a member of the Greenville Utilities Commission.
- H. Public Hearings: The Greenville Utilities Commission believes that from time to time additional public opinion is necessary. This opinion is generally sought through the use of a public hearing. When such hearings are scheduled, the Greenville Utilities Commission will ensure that the date, time, and location are properly advertised well in advance of the hearing date. The Commission will receive comments and information at public hearings but not take any formal action during the public hearing. The Commission will take under advisement comments offered at the public hearing and normally consider these comments for future action.
- I. Public Expression: Upon motion of any Commissioner, and approval by a majority of the Board, any ratepayer may be allowed to address the Board within the time restrictions (and upon such other conditions) as may be set by the Chair.
- IX. Change in Bylaws: These Bylaws may be amended from time to time. The procedure for amendment is by giving notice of the proposed amendments at a regularly scheduled Board meeting. The amendments will be considered at the next regularly scheduled Board meeting and must be approved by the vote of a majority of the members.

Adopted May 14, 1996
Revised June 11, 1996
Revised November 18, 1997

Revised June 9, 1998
Revised October 11, 1999
Revised July 18, 2000
Revised October 16, 2007
Revised November 18, 2008
Revised September 15, 2011
Revised August 21, 2014
Revised March 19, 2015
Revised November 16, 2017

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one of more of the following permitted reasons for closed sessions]

- ☐ prevent the disclosure of privileged information
 - ☐ under _____ of the North Carolina General Statutes or regulations.
 - ☐ under _____ of the regulations or laws of United States.

[N.C.G.S. § 143-318.11(a)(1)]
- ☐ prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]
- ☐ consult with our attorney
 - ☐ to protect the attorney-client privilege.
 - ☐ to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - ☐ to consider and give instructions concerning a judicial action titled _____
v. _____.

[N.C.G.S. § 143-318.11(a)(3)]
- ☐ discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]
- ☐ establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)