



AGENDA

Regular Meeting – February 17, 2022
12:00 noon – Virtual

Call to Order

12:00

[Chair Tommy Stoughton]

Roll call and ascertain quorum

[Amy Wade]

Acceptance of the Agenda

[Chair Tommy Stoughton]

Safety Moment

[Kevin Keyzer]

1. Approval of Minutes

[Chair Tommy Stoughton]

Regular Meeting: January 20, 2022

2. Review of Monthly Financial Statement – January 31, 2022 (Preliminary)

[Jeff McCauley]

3. Request for Authorization to Initiate Condemnation Proceedings for Easement Acquisitions – Mt. Pleasant to Indigreen Substation (ECP – 10218)

[Phil Dixon]

4. Consideration of Abandonment of 10' Wide Electrical Easement Across Tax Parcel No. 74017

[Phil Dixon]

Information Items

5. General Manager's Report

[Tony Cannon]

6. Board Chair's Remarks/Report

[Chair Tommy Stoughton]

7. Board Members' Remarks

[Board]

Notice of Upcoming Meetings/Functions:

[Chair Tommy Stoughton]

GUC Regular Meeting, Thursday, March 17, 2022, 12:00 noon

Adjournment

[Chair Tommy Stoughton]

1:00



Agenda Item # 1

Meeting Date: February 17, 2022

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: January 20, 2022
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency <p>Core Values:</p> <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION

GREENVILLE, NORTH CAROLINA

Thursday, January 20, 2022

The Board of Commissioners of the Greenville Utilities Commission met virtually at 12:00 noon with the following members, and others present, and Chair Stoughton presiding.

Commission Board Members Present:

Tommy Stoughton, Chair
Kelly L. Darden, Jr.
Peter Geiger
Lindsey Griffin

Ann E. Wall
Minnie J. Anderson
Ferrell L. Blount III
Kristin S. Braswell

Commission Staff Present:

Tony Cannon, General Manager/CEO
Chris Padgett
Amy Wade
John Worrell
Jeff McCauley
Phil Dixon
Randy Emory
Steve Hawley
David Springer
Scott Mullis
Andy Anderson
Colleen Sicley
Ken Wade

Lou Norris
Kevin Keyzer
Kathy Howard
Jonathan Britt
Amanda Wall
Molly Ortiz
Tony Godwin
Tyler Haislip
Durk Tyson
Linda Clark

Others Attending:

Rick Smiley, City Council Liaison; and Ginger Livingston, The Daily Reflector.

Chair Stoughton called the meeting to order. Ms. Amy Wade, Executive Secretary, called the roll and ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Geiger, seconded by Mr. Griffin, to accept the agenda as presented. The motion carried unanimously.

SAFETY BRIEF

Mr. Kevin Keyzer, Operations Support Manager, provided a safety moment.

LEGAL UPDATE

Mr. Phil Dixon, General Counsel, provided a legal update related to 2021 N.C. Senate Bill 473. Mr. Dixon announced that this new bill modifies governing board members' duty to vote and recusal procedures. It states that any Public Official (elected or appointed) that are serving on a governing board of a political subdivision of the State and who also serve (as directors, officers, or governing board members) for non-profits are prohibited from participating in making or administering (or attempting to influence any votes or deliberations) any contract with those non-profits. The person must recuse themselves from any deliberation and record the recusal. A violation is a Class 1 misdemeanor.

RECOGNITION FROM AMERICAN PUBLIC POWER ASSOCIATION FOR THE COMMUNITY-OWNED VIDEO AWARD

Mr. Steve Hawley, Public Information Officer/Communications Manager, shared that the American Public Power Association (APPA) sponsors a competition every year to recognize the best in public power communications. GUC submitted a video last year that was created for public power week and speaks to the benefits of a community owned utilities and features employees throughout the organization. GUC won an award of merit for this video.

Mr. Hawley thanked everyone involved in the production of the video including the Public Information Office team, including Communications Specialist Karin Fullington who is the videographer, and those who appeared in the video.

APPROVAL OF MINUTES (Agenda Item 1)

A motion was made by Mr. Darden, seconded by Dr. Braswell, to approve the December 16, 2021 Regular Meeting minutes as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – DECEMBER 31, 2021 PRELIMINARY (Agenda Item 2)

December 31, 2021 Financial Statement Preliminary:

Key financial metrics for the combined funds for the period ending December 31, 2021 Preliminary:

Operating Cash:	\$80,149,896	Days of Cash on Hand:	136
Less Current Liabilities:	(\$22,234,258)		
Fund Balance:	\$57,915,638		
Fund Balance Available for Appropriation:	21.8%	Days of Cash on Hand After Liabilities:	98
Average Investment Yield:	.52%		

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$260,094	(\$296,499)	\$1,837,552	\$3,031,781	(\$160,815)	\$4,799,653
Water	\$591,548	\$353,737	\$611,071	\$2,984,671	\$2,990,130	\$2,433,479
Sewer	\$1,472	\$140,534	\$144,805	\$2,346,628	\$748,787	\$2,488,803
Gas	\$419,031	\$483,042	\$1,811,374	(\$1,674,179)	(\$1,146,156)	\$1,097,637
Combined	\$1,272,145	\$680,814	\$4,404,802	\$6,688,901	\$2,431,946	\$10,819,572

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$60,094	(\$296,499)	\$1,516,719	\$281,781	(\$160,815)	\$3,516,333
Water	\$91,548	\$8,735	\$190,238	\$249,671	\$35,125	\$873,445
Sewer	\$1,472	\$78,034	\$44,805	\$246,628	\$373,787	\$1,322,135
Gas	\$419,031	\$483,042	\$1,723,874	(\$1,674,179)	(\$1,146,156)	\$922,637
Combined	\$572,145	\$273,312	\$3,475,636	(\$896,099)	(\$898,059)	\$6,634,550

Mr. Jeff McCauley, Chief Financial Officer, provided a presentation on the preliminary Financial Statement for December 31, 2021.

The weather impact for the month of December 2021 indicated that the December Heating Degree Days were lower than last year, and the Cooling Degree Days were higher than last year. The December rainfall was approximately 3.43 inches which was less than last year. The portfolio earned .52% for the month of December.

Overall year-to-date results through the end of December remain stable. The Electric Rate Stabilization Reserves are approximately \$24.6 million, and the Gas Rate Stabilization Reserves are \$4.0 million. The Operating Reserves are 136 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$34.5 million.

After discussion, a motion was made by Mr. Geiger, seconded Mr. Griffin, to accept the December 31, 2021 Preliminary Financial Statement. The motion carried unanimously.

CAPITAL PROJECT UPDATE (Agenda Item 3)

Mr. Chris Padgett, Assistant General Manager/Chief Administrative Officer, provided an update on the progress of the Fleet Maintenance Building at the new operations center. The last update was provided to the Board in September 2021 when the concrete foundation and vertical steel were installed. Mr. Padgett shared photos of the exterior and the interior of the building showcasing the tall bays with 16-foot doors and interior framed walls. The Fleet Maintenance Building will be substantially complete by the end of April 2022 with anticipated occupancy of the space by the end of May 2022. This project is within budget.

GENERAL MANAGER’S/CEO REPORT (Agenda Item 4)

1. Informational Reading

Qualifications, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION
TABULATION OF QUALIFICATIONS RECEIVED

DESIGN-BUILD SERVICES FOR LNG PEAK SHAVING FACILITY EXPANSION
NOVEMBER 17, 2021 @ 3:00 PM

VENDOR QUALIFICATION RANKING
New Energy Development Company, LLC *
Overland Contracting, Inc. (Black and Veatch)
Burns & McDonnell Engineering Company, Inc.
Lisbon Group, LLC
ODIN EPC, LLC
Campos EPC, LLC

* Indicates recommended contract negotiations based on the vendor’s submitted qualifications.

The Duke Energy Progress (DEP) monthly peak occurred on December 13, 2021 for the hour ending at 8:00 a.m. GUC’s load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,592,816.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

5 Star Google Review- December 21, 2021: Customer Julie Anne wrote a 5 Star Google Review: “We had a man named Jason Haddock come this morning to check on our fireplace, and fix it, if needed. He got here when he said he would, was very pleasant, and fixed our issue. We are very pleased with both our service and that he was so very kind. I hope you’ll pass this along to him, and I also hope that both Jason, and everyone at GUC has a happy holiday season and a blessed new year!” Employee’s Name: Jason Haddock, Gas Service Worker Senior

The Daily Reflector, Bless Your Heart- January 1, 2022: BYH Greenville Utilities. What an awesome water resources employee you have - “Luke” who was working the Dalebrook Circle and Deerwood Drive water concern. What an authentically kind and caring professional. Employee’s Name: Luke Hagee, Distribution Water Quality Technician I

Customer Belinda Sealey called to commend Gas Systems Crew Leader 1 Paul Bunch for providing excellent customer service while turning off her gas service and removing her gas meter. She stated he was nice, courteous, and very professional.

4. Semi-Annual Report on Disposal of Surplus Property

Greenville Utilities Commission, NC
Semi-Annual Report on Disposal of Surplus Property
Date range: 07/01/2021 – 12/31/2021

Greenville Utilities utilizes GovDeals, an internet-based government surplus sales auction to dispose of surplus property, as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment.
In accordance with G.S. 160A-268 (c), the property disposed of between July 1, 2021 and December 31, 2021 is listed below. No action is required by the Board.

Description	Sold Amount
Misc. CPVC Fittings	\$102.00
Stove	25.00
Vacuum Breakers/Circuit Breakers/Kyle Reclosures	1,934.00
Cable Grounding Crimps/Cable Terminations	95.00
File Cabinets/Desk Chairs/Office Supplies & Décor	952.50
Computer Equipment	4,698.00
Flashlights & Drill Bits	25.00
Marlow Pump	52.00
John Deere Mower	501.00
2009 Ford F550	11,331.25
2000 Ford Ranger	3,700.00
John Deere Crawler/Loader	24,992.50
2010 Ford Explorer	3,700.00
John Deere 410G	18,037.50
<u>TOTAL</u>	<u>\$70,145.75</u>

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
Year 2021	\$186,988.25
<u>TOTAL</u>	<u>\$ 1,392,480.99</u>

5. Other

- Mr. Tony Cannon, General Manager/CEO, reported that recently the State of North Carolina Utilities Commission conducted the annual inspection of GUC's natural gas distribution facilities and there were no noted violations for the ninth year in a row.
- Mr. John Worrell, Director of Electric Systems, reported that a smart thermostat pilot program using the ecobee App will be implemented to no more than 500 GUC customers by March 2022 to help reduce energy consumption. This program will be voluntary, and customers will receive incentives. Data obtained from the pilot program will be reviewed and evaluated to determine the program's success, and whether to offer it to all GUC electric customers. Estimated savings is 1kW per device.
- GUC operations is prepared for the pending winter storm.
- Due to changes within the Hometown Connections, Mr. Cannon recommends canceling the Governance workshop that is scheduled for March 23, 2022. A motion was made by Mr. Darden, seconded by Dr. Braswell, to cancel the March 23, 2022 Governance workshop. The motion carried unanimously.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 5)

Chair Stoughton announced the GUC Regular Board meeting is scheduled for Thursday, February 17, 2022, at 12:00 noon, and will be held virtually.

There being no further business to come before the Board of Commissioners, upon motion by Dr. Braswell, seconded by Mr. Darden, the Board of Commissioners unanimously agreed to adjourn the meeting at 12:23 p.m.

Respectfully submitted,

Amy Carson Wade, Executive Secretary

APPROVED:

Kelly L. Darden, Jr., Secretary



Agenda Item # 2

Meeting Date: February 17, 2022

Item: Review of Monthly Financial Statement for January 31, 2022 Preliminary

Contact: Jeff McCauley

Explanation: January 31, 2022 Financial Statement Preliminary

The Financial Statement for January 2022 Preliminary is attached.

Key financial metrics for the combined funds for the period ending January 2022:

Operating Cash	\$83,473,736	Days of Cash on Hand	135
Less Current Liabilities	<u>(\$29,674,064)</u>		
Fund Balance	\$53,799,672	Days of Cash on Hand After Liabilities	87

Fund Balance Available for Appropriation: 20.3%

Average Investment Yield: 0.70%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$786,995	\$35,901	(\$813,359)	\$3,818,776	(\$124,914)	\$3,986,294
Water	\$57,067	(\$37,860)	\$199,551	\$3,041,738	\$2,952,270	\$2,633,030
Sewer	(\$19,977)	(\$185,462)	(\$55,910)	\$2,326,651	\$563,325	\$2,432,893
Gas	\$238,613	\$533,439	\$1,238,361	(\$1,435,566)	(\$612,717)	\$2,335,998
Combined	\$1,062,698	\$346,018	\$568,643	\$7,751,599	\$2,777,964	\$11,388,215

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$86,995	\$35,901	(\$813,359)	\$368,776	(\$124,914)	\$2,702,974
Water	\$57,067	(\$37,860)	\$99,551	\$306,738	(\$2,735)	\$972,996
Sewer	(\$19,977)	(\$247,962)	(\$55,910)	\$226,651	\$125,825	\$1,266,225
Gas	\$238,613	\$533,439	\$1,150,861	(\$1,435,566)	(\$612,717)	\$2,073,498
Combined	\$362,698	\$283,518	\$381,143	(\$533,401)	(\$614,541)	\$7,015,693

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept January 31, 2022 Financial Statement Preliminary

GREENVILLE UTILITIES COMMISSION

Financial Report

January 31, 2022

Preliminary



***Greenville
Utilities***

GREENVILLE UTILITIES COMMISSION

January 31, 2022

Preliminary

I. Key Financial Highlights

A. <u>Days Cash on Hand</u>	<u>January 2022</u>	<u>January 2021</u>	<u>January 2020</u>		
Electric Fund	119	129	123		
Water Fund	200	215	220		
Sewer Fund	237	293	321		
Gas Fund	<u>140</u>	<u>228</u>	<u>204</u>		
Combined Funds	135	157	151		
B. <u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$51,800,108	\$8,377,077	\$9,688,229	\$13,608,322	\$83,473,736
Current liabilities	(\$19,189,085)	(\$2,483,047)	(\$1,819,926)	(\$6,182,006)	(\$29,674,064)
Fund balance available for appropriation	\$32,611,023	\$5,894,030	\$7,868,303	\$7,426,316	\$53,799,672
Percentage of total budgeted expenditures	17.6%	24.7%	32.8%	22.7%	20.3%
Days unappropriated fund balance on hand	75	140	193	77	87
C. <u>Portfolio Management</u>	<u>Fiscal Year 2021-22</u>	<u>Fiscal Year 2020-21</u>	<u>Fiscal Year 2019-20</u>		
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>
July	\$64,647	0.52%	\$116,200	0.90%	\$275,957
August	\$61,742	0.47%	\$115,742	0.92%	\$375,514
September	\$57,321	0.40%	\$108,748	0.84%	\$353,378
October	\$50,107	0.42%	\$100,286	0.78%	\$337,847
November	\$49,579	0.41%	\$99,514	0.74%	\$315,650
December	\$57,466	0.52%	\$95,090	0.66%	\$301,717
January	\$78,495	0.70%	\$84,873	0.69%	\$300,187

II. Fund Performance

<u>Electric</u>	<u>January 2022</u>	<u>January 2021</u>	<u>January 2020</u>
Number of Accounts	71,600	70,318	69,239

- YTD volumes billed to customers are 6,426,646 kWh more than last year but 35,391,768 kWh less than budget.
- YTD revenues from retail rates and charges are \$2,830,000 more than last year but \$1,701,381 less than budget.
- YTD total revenues are \$1,600,526 more than last year but \$615,446 less than budget.

GREENVILLE UTILITIES COMMISSION

January 31, 2022

Preliminary

- YTD total expenditures are \$1,768,044 more than last year but \$4,559,136 less than budget.
- YTD revenues exceed YTD expenditures by \$3,818,776 compared to excess revenues of \$3,986,294 for last year.
- YTD net fund equity after transfers is \$368,776.

Water

	<u>January 2022</u>	<u>January 2021</u>	<u>January 2020</u>
Number of Accounts	38,432	37,333	36,757

- YTD volumes billed to customers are 82,355 kgallons more than last year and 37,127 kgallons more than budget.
- YTD revenues from retail rates and charges are \$423,321 more than last year and \$16,575 more than budget.
- YTD total revenues are \$564,126 more than last year and \$290,312 more than budget.
- YTD total expenditures are \$155,418 more than last year and \$200,844 more than budget.
- YTD revenues exceed YTD expenditures by \$3,041,738 compared to excess revenues of \$2,633,030 for last year.
- YTD net fund equity after transfers is \$306,738.

Sewer

	<u>January 2022</u>	<u>January 2021</u>	<u>January 2020</u>
Number of Accounts	32,033	30,977	30,460

- YTD revenues from retail rates and charges are \$492,015 more than last year and \$427,668 more than budget.
- YTD total revenues are \$234,909 more than last year and \$594,586 more than budget.
- YTD total expenditures are \$341,151 more than last year but \$1,168,740 less than budget.
- YTD revenues exceed YTD expenditures by \$2,326,651 compared to excess revenues of \$2,432,893 for last year.
- YTD net fund equity after transfers is \$226,651.

Gas

	<u>January 2022</u>	<u>January 2021</u>	<u>January 2020</u>
Number of Accounts	24,361	24,004	23,634

- YTD total volumes billed to customers are 365,668 ccfs more than last year and 169,691 ccfs more than budget.
- YTD revenues from retail rates and charges are \$2,929,949 more than last year and \$4,988,968 more than budget.
- YTD total revenues are \$2,928,030 more than last year and \$5,084,393 more than budget.
- YTD total expenditures are \$6,699,594 more than last year and \$5,907,242 more than budget.
- YTD expenditures exceed YTD revenues by \$1,435,566 compared to excess revenues of \$2,335,998 for last year.
- YTD net fund deficit after transfers is \$1,435,566.

GREENVILLE UTILITIES COMMISSION

January 31, 2022

Preliminary

					YTD %				YTD %	
III.	<u>Volumes Billed</u>	<u>January 2022</u>	<u>YTD FY 2021-22</u>	<u>January 2021</u>	<u>YTD FY 2020-21</u>	<u>Change</u>	<u>January 2020</u>	<u>YTD FY 2019-20</u>	<u>Change</u>	
	Electric (kwh)	142,920,866	1,058,872,158	147,425,348	1,052,445,512	0.6%	134,073,096	1,069,886,120	-1.0%	
	Water (kgal)	371,272	2,508,899	361,967	2,426,544	3.4%	351,258	2,497,463	0.5%	
	Sewer (kgal)	237,868	1,758,431	226,842	1,732,044	1.5%	220,948	1,731,836	1.5%	
	Gas (ccf)	Firm	2,576,544	8,674,443	3,089,758	8,462,843	2.5%	2,239,626	8,353,866	3.8%
		Interruptible	<u>1,549,613</u>	<u>8,820,037</u>	<u>1,662,406</u>	<u>8,665,969</u>	<u>1.8%</u>	<u>1,625,761</u>	<u>9,534,229</u>	<u>-7.5%</u>
	Total	4,126,157	17,494,480	4,752,164	17,128,812	2.1%	3,865,387	17,888,095	-2.2%	

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2021-22</u>	<u>Fiscal Year 2020-21</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	459.0	552.0	-16.8%	507.0	487.7
	August	496.5	472.5	5.1%	479.6	437.5
	September	277.0	248.5	11.5%	324.7	267.1
	October	138.0	95.5	44.5%	122.3	73.5
	November	0.5	18.5	-97.3%	9.2	10.0
	December	11.5	0.0	100.0%	2.6	4.0
	January	<u>7.0</u>	<u>0.0</u>	<u>100.0%</u>	<u>3.5</u>	<u>2.3</u>
	YTD	1,389.5	1,387.0	0.2%	1,448.9	1,282.1

IV.	<u>Heating Degree Day Information</u>	<u>Fiscal Year 2021-22</u>	<u>Fiscal Year 2020-21</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	0.0	0.0	n/a	0.0	0.0
	August	0.0	0.0	n/a	0.0	0.0
	September	0.0	19.5	-100.0%	3.3	6.5
	October	48.5	51.0	-4.9%	78.9	131.8
	November	429.0	220.0	95.0%	382.0	382.5
	December	359.0	624.0	-42.5%	549.0	598.3
	January	<u>778.5</u>	<u>702.0</u>	<u>10.9%</u>	<u>672.8</u>	<u>692.4</u>
	YTD	1,615.0	1,616.5	-0.1%	1,686.0	1,811.5

Commissioners Executive Summary

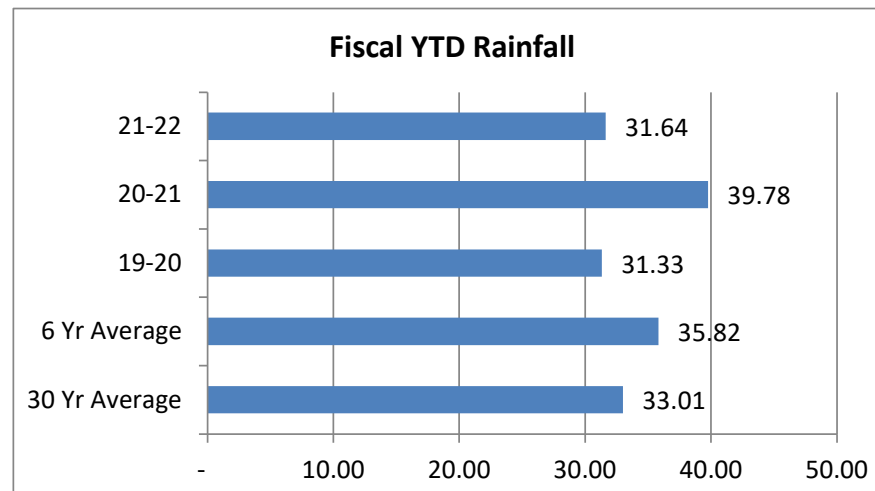
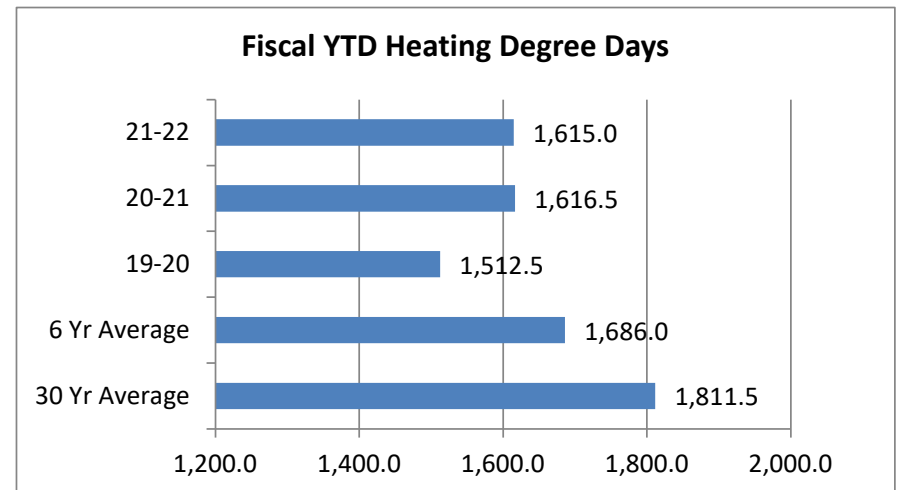
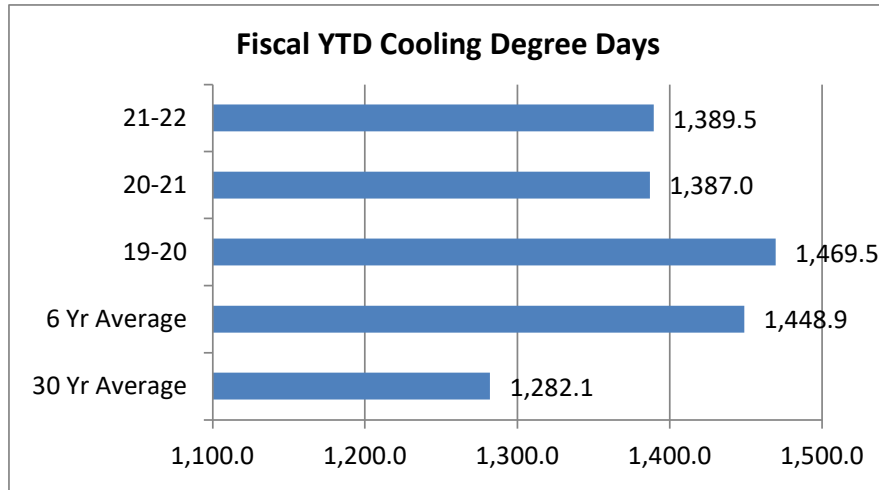
January 31, 2022

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	17,438,739	15,985,155	15,132,272	109,816,043	110,431,489	108,215,517
Expenses	(16,651,744)	(15,949,254)	(15,945,631)	(105,997,267)	(110,556,403)	(104,229,223)
Equity/Deficit from Operations	786,995	35,901	(813,359)	3,818,776	(124,914)	3,986,294
Transfers and Fund Balance	(700,000)	-	-	(3,450,000)	-	(1,283,320)
Total Equity/Deficit	86,995	35,901	(813,359)	368,776	(124,914)	2,702,974
Water						
Revenues	1,994,469	1,845,013	1,909,078	14,390,158	14,099,846	13,826,032
Expenses	(1,937,402)	(1,882,873)	(1,709,527)	(11,348,420)	(11,147,576)	(11,193,002)
Equity/Deficit from Operations	57,067	(37,860)	199,551	3,041,738	2,952,270	2,633,030
Transfers and Fund Balance	-	-	(100,000)	(2,735,000)	(2,955,005)	(1,660,034)
Total Equity/Deficit	57,067	(37,860)	99,551	306,738	(2,735)	972,996
Sewer						
Revenues	2,004,107	2,002,672	1,921,300	14,607,184	14,012,598	14,372,275
Expenses	(2,024,084)	(2,188,134)	(1,977,210)	(12,280,533)	(13,449,273)	(11,939,382)
Equity/Deficit from Operations	(19,977)	(185,462)	(55,910)	2,326,651	563,325	2,432,893
Transfers and Fund Balance	-	(62,500)	-	(2,100,000)	(437,500)	(1,166,668)
Total Equity/Deficit	(19,977)	(247,962)	(55,910)	226,651	125,825	1,266,225
Gas						
Revenues	6,717,198	4,261,924	4,789,827	22,231,135	17,146,742	19,303,105
Expenses	(6,478,585)	(3,728,485)	(3,551,466)	(23,666,701)	(17,759,459)	(16,967,107)
Equity/Deficit from Operations	238,613	533,439	1,238,361	(1,435,566)	(612,717)	2,335,998
Transfers and Fund Balance	-	-	(87,500)	-	-	(262,500)
Total Equity/Deficit	238,613	533,439	1,150,861	(1,435,566)	(612,717)	2,073,498
Combined						
Total Revenues	28,154,513	24,094,764	23,752,477	161,044,520	155,690,675	155,716,929
Total Expenses	(27,091,815)	(23,748,746)	(23,183,834)	(153,292,921)	(152,912,711)	(144,328,714)
Total Equity/Deficit from Operations	1,062,698	346,018	568,643	7,751,599	2,777,964	11,388,215
Total Transfers and Fund Balance	(700,000)	(62,500)	(187,500)	(8,285,000)	(3,392,505)	(4,372,522)
Total Equity/Deficit	362,698	283,518	381,143	(533,401)	(614,541)	7,015,693

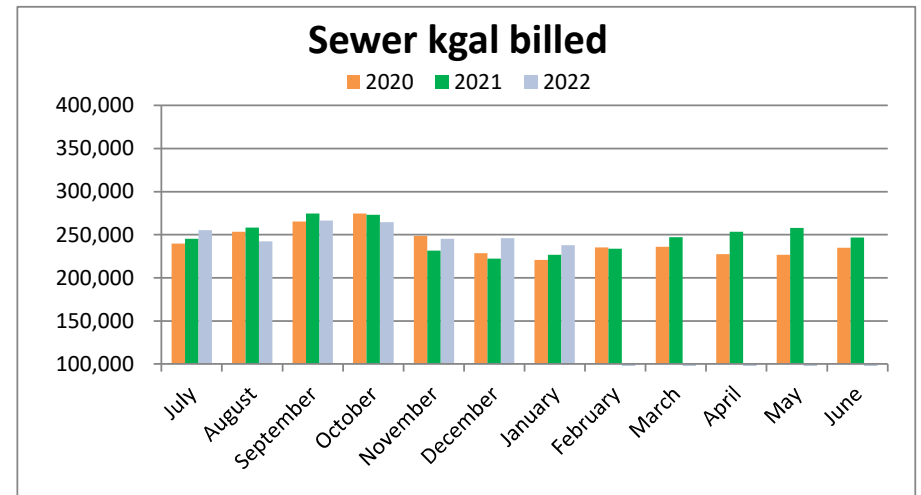
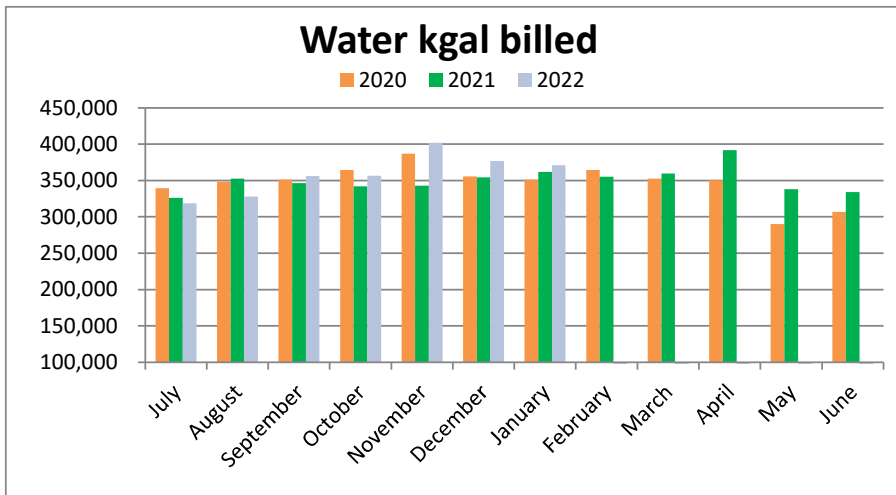
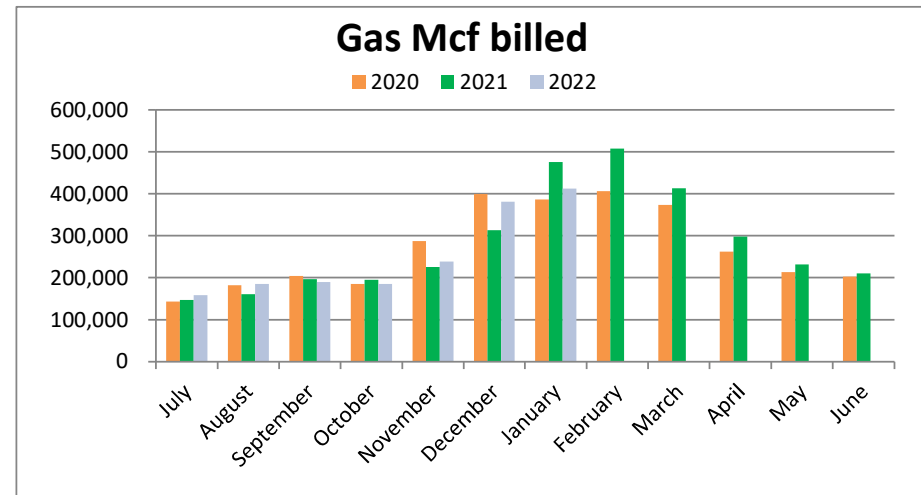
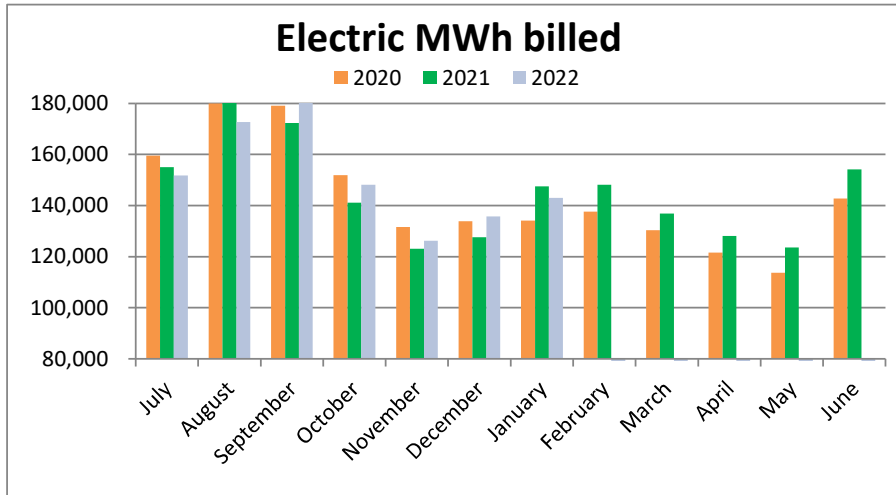
Budgetary Summary
January 31, 2022

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$109,447,267	\$61,896,252	\$171,343,519	\$184,888,980	\$13,545,461
Water Fund	\$14,083,420	\$1,929,015	16,012,435	\$23,892,355	7,879,920
Sewer Fund	\$14,380,533	\$3,028,959	17,409,492	\$24,023,609	6,614,117
Gas Fund	\$23,666,701	\$8,747,476	32,414,177	\$32,724,334	310,157
Total	\$161,577,921	\$75,601,702	\$237,179,623	\$265,529,278	\$28,349,655

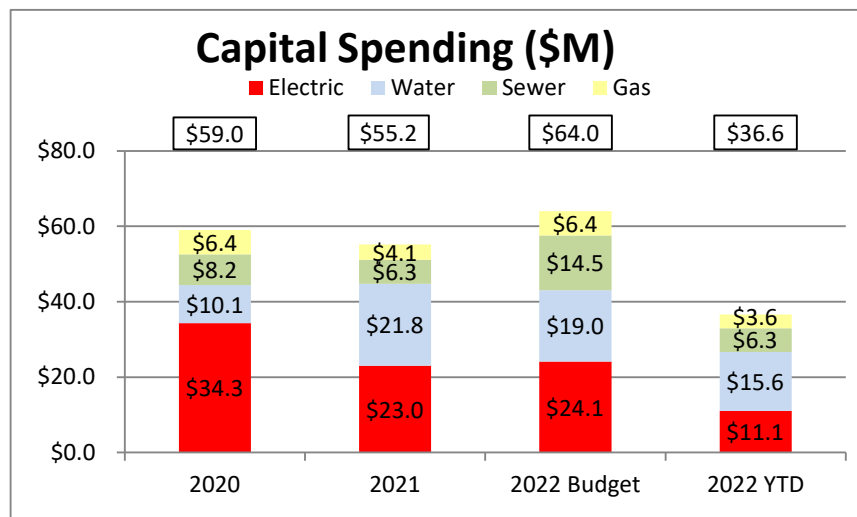
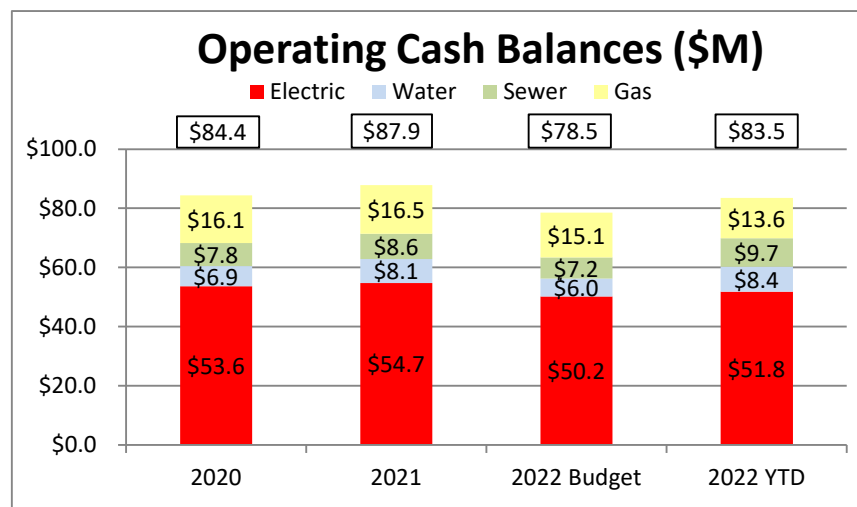
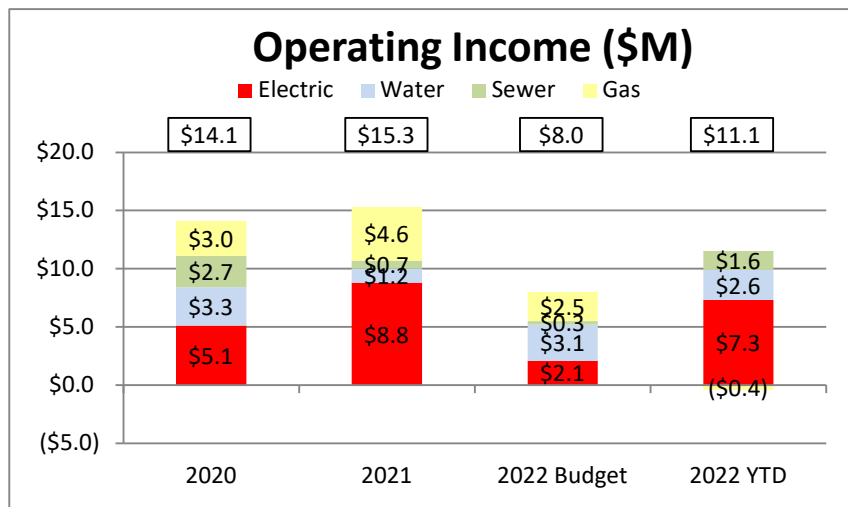
Weather



Customer Demand



Financial Trends



Greenville Utilities Commission
Revenue and Expenses - Combined
January 31, 2022

Current Fiscal Year								Prior Fiscal Year				
		January	January	Variance			Variance	Total	% of			Change
	Line #	Actual	Budget	Favorable	YTD	YTD	Favorable	Original	Original	January	YTD	Prior YTD to
				(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Revenue:												
Rates & Charges	1	\$27,506,065	\$23,652,219	\$3,853,846	\$156,545,059	\$152,592,860	\$3,952,199	\$257,718,774	60.7%	\$23,221,989	\$150,064,451	\$6,480,608
Fees & Charges	2	216,606	178,214	38,392	1,479,653	1,247,498	232,155	2,138,534	69.2%	187,015	1,301,215	178,438
U. G. & Temp. Ser. Chgs.	3	21,625	39,866	(18,241)	267,680	279,062	(11,382)	478,406	56.0%	30,440	304,180	(36,500)
Miscellaneous	4	366,744	161,964	204,780	2,387,662	1,133,748	1,253,914	1,943,564	122.8%	261,941	3,634,360	(1,246,698)
Interest Income	5	43,473	62,501	(19,028)	233,658	437,507	(203,849)	750,000	31.2%	51,092	412,723	(179,065)
FEMA/Insurance Reimbursement	6	-	-	-	130,808	-	130,808	-	n/a	-	-	130,808
Bond Proceeds	7	-	-	-	-	-	-	-	n/a	-	-	-
	8	\$28,154,513	\$24,094,764	\$4,059,749	\$161,044,520	\$155,690,675	\$5,353,845	\$263,029,278	61.2%	\$23,752,477	\$155,716,929	\$5,327,591
Expenditures:												
Operations	9	\$7,790,412	\$7,662,433	(\$127,979)	\$42,029,303	\$44,040,356	\$2,011,053	\$75,742,640	55.5%	\$7,033,624	\$39,861,341	\$2,167,962
Purchased Power/Gas	10	16,529,431	13,289,744	(3,239,687)	90,658,872	89,488,010	(1,170,862)	150,180,079	60.4%	12,782,386	83,683,866	6,975,006
Capital Outlay	11	1,123,565	1,154,751	31,186	8,687,983	7,391,619	(1,296,364)	12,704,156	68.4%	1,691,936	7,759,686	928,297
Debt Service	12	1,087,794	1,093,531	5,737	7,498,698	7,654,717	156,019	13,122,352	57.1%	1,135,261	8,746,827	(1,248,129)
City Turnover	13	474,221	474,221	-	3,319,547	3,319,547	-	5,690,643	58.3%	461,843	3,232,901	86,646
Street Light Reimbursement	14	86,392	74,066	(12,326)	598,518	518,462	(80,056)	888,788	67.3%	78,784	544,093	54,425
Transfer to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	-	500,000	-
	16	\$27,091,815	\$23,748,746	(\$3,343,069)	\$153,292,921	\$152,912,711	(\$380,210)	\$258,828,658	59.2%	\$23,183,834	\$144,328,714	\$8,964,207
Equity/Deficit from Operations	17	\$1,062,698	\$346,018	\$716,680	\$7,751,599	\$2,777,964	\$4,973,635	\$4,200,620		\$568,643	\$11,388,215	(\$3,636,616)
Transfers and Fund Balance												
Transfer from Capital Projects	18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	19	-	-	-	-	-	-	2,500,000	0.0%	-	-	-
Appropriated Fund Balance	20	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	21	-	-	-	-	-	-	(650,000)	0.0%	-	-	-
Transfer to Capital Projects	22	(700,000)	(62,500)	(637,500)	(8,285,000)	(3,392,505)	(4,892,495)	(5,500,000)	150.6%	(187,500)	(4,372,522)	(3,912,478)
Transfer to Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	-	-
	24	(\$700,000)	(\$62,500)	(\$637,500)	(\$8,285,000)	(\$3,392,505)	(\$4,892,495)	(\$3,650,000)		(\$187,500)	(\$4,372,522)	(\$3,912,478)
Total Equity/Deficit	25	\$362,698	\$283,518	\$79,180	(\$533,401)	(\$614,541)	\$81,140	\$550,620		\$381,143	\$7,015,693	(\$7,549,094)

Greenville Utilities Commission
Revenue and Expenses - Electric Fund
January 31, 2022

Current Fiscal Year								Prior Fiscal Year				
		January	January	Variance			Variance	Total	% of			Change
	Line #	Actual	Budget	Favorable	YTD	YTD	Favorable	Original	Original	January	YTD	Prior YTD to
				(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	71,600								70,318		
kWh Purchased	2	169,765,860	155,552,979	(14,212,881)	1,106,965,376	1,136,979,828	30,014,452	1,874,132,276	59.1%	156,798,218	1,086,934,420	20,030,956
kWh Billed ¹	3	142,920,866	157,588,317	(14,667,451)	1,058,872,158	1,094,263,926	(35,391,768)	1,823,520,836	58.1%	147,425,348	1,052,445,512	6,426,646
Revenue:												
Rates & Charges - Retail	4	\$16,935,846	\$15,691,770	\$1,244,076	\$106,676,413	\$108,377,794	(\$1,701,381)	\$178,868,362	59.6%	\$14,765,336	\$103,846,413	\$2,830,000
Fees & Charges	5	131,097	92,767	38,330	781,816	649,369	132,447	1,113,196	70.2%	90,821	705,609	76,207
U. G. & Temp. Ser. Chgs.	6	19,725	38,733	(19,008)	255,680	271,131	(15,451)	464,806	55.0%	28,140	295,080	(39,400)
Miscellaneous	7	324,617	124,385	200,232	1,887,945	870,695	1,017,250	1,492,616	126.5%	216,466	3,115,031	(1,227,086)
Interest Income	8	27,454	37,500	(10,046)	143,552	262,500	(118,948)	450,000	31.9%	31,509	253,384	(109,832)
FEMA/Insurance Reimbursement	9	-	-	-	70,637	-	70,637	-	n/a	-	-	70,637
Bond Proceeds	10	-	-	-	-	-	-	-	n/a	-	-	-
	11	\$17,438,739	\$15,985,155	\$1,453,584	\$109,816,043	\$110,431,489	(\$615,446)	\$182,388,980	60.2%	\$15,132,272	\$108,215,517	\$1,600,526
Expenditures:												
Operations	12	\$3,407,103	\$3,245,039	(\$162,064)	\$17,796,133	\$18,752,523	\$956,390	\$32,256,728	55.2%	\$3,093,606	\$17,445,195	\$350,938
Purchased Power	13	11,595,395	11,173,668	(421,727)	76,455,459	81,287,437	4,831,978	134,562,665	56.8%	10,662,339	75,080,526	1,374,933
Capital Outlay	14	868,105	760,385	(107,720)	6,008,914	4,850,309	(1,158,605)	8,337,276	72.1%	1,422,271	6,063,992	(55,078)
Debt Service	15	359,672	361,019	1,347	2,517,704	2,527,133	9,429	4,332,236	58.1%	365,550	2,558,850	(41,146)
City Turnover	16	335,077	335,077	-	2,345,539	2,345,539	-	4,020,920	58.3%	323,081	2,261,567	83,972
Street Light Reimbursement	17	86,392	74,066	(12,326)	598,518	518,462	(80,056)	888,788	67.3%	78,784	544,093	54,425
Transfer to OPEB Trust Fund	18	-	-	-	275,000	275,000	-	275,000	100.0%	-	275,000	-
	19	\$16,651,744	\$15,949,254	(\$702,490)	\$105,997,267	\$110,556,403	\$4,559,136	\$184,673,613	57.4%	\$15,945,631	\$104,229,223	\$1,768,044
Equity/Deficit from Operations	20	\$786,995	\$35,901	\$751,094	\$3,818,776	(\$124,914)	\$3,943,690	(\$2,284,633)		(\$813,359)	\$3,986,294	(\$167,518)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	2,500,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(700,000)	-	(700,000)	(3,450,000)	-	(3,450,000)	-	n/a	-	(1,283,320)	(2,166,680)
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	(\$700,000)	\$0	(\$700,000)	(\$3,450,000)	\$0	(\$3,450,000)	\$2,500,000		\$0	(\$1,283,320)	(\$2,166,680)
Total Equity/Deficit	28	\$86,995	\$35,901	\$51,094	\$368,776	(\$124,914)	\$493,690	\$215,367		(\$813,359)	\$2,702,974	(\$2,334,198)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
January 31, 2022

	Line #	Current Fiscal Year						Prior Fiscal Year				
		January Actual	January Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	January Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	38,432								37,333		
Kgallons Pumped	2	451,634	481,480	29,846	3,188,801	3,098,714	(90,087)	5,122,829	62.2%	446,054	3,046,708	142,093
Kgallons Billed - Retail	3	287,596	306,767	(19,171)	2,172,583	2,133,645	38,938	3,611,449	60.2%	269,427	2,085,331	87,252
Kgallons Billed - Wholesale ¹	4	83,675	48,615	35,060	336,316	338,127	(1,811)	572,320	58.8%	92,539	341,213	(4,897)
Kgallons Billed	5	371,272	355,382	15,890	2,508,899	2,471,772	37,127	4,183,769	60.0%	361,967	2,426,544	82,355
Revenue:												
Rates & Charges - Retail	6	\$1,740,714	\$1,610,585	\$130,129	\$13,023,879	\$13,007,304	\$16,575	\$21,902,428	59.5%	\$1,644,782	\$12,600,558	\$423,321
Rates & Charges - Wholesale ¹	7	188,296	174,650	13,646	775,784	674,096	101,688	1,272,586	61.0%	205,598	780,402	(4,618)
Fees & Charges	8	42,457	36,533	5,924	312,848	255,731	57,117	438,393	71.4%	33,655	235,176	77,672
Temporary Service Charges	9	1,900	1,133	767	12,000	7,931	4,069	13,600	88.2%	2,300	9,100	2,900
Miscellaneous	10	16,405	15,445	960	217,978	108,115	109,863	185,348	117.6%	17,188	157,450	60,528
Interest Income	11	4,697	6,667	(1,970)	26,740	46,669	(19,929)	80,000	33.4%	5,555	43,346	(16,606)
FEMA/Insurance Reimbursement	12	-	-	-	20,929	-	20,929	-	n/a	-	-	20,929
Bond Proceeds	13	-	-	-	-	-	-	-	n/a	-	-	-
	14	\$1,994,469	\$1,845,013	\$149,456	\$14,390,158	\$14,099,846	\$290,312	\$23,892,355	60.2%	\$1,909,078	\$13,826,032	\$564,126
Expenditures:												
Operations	15	\$1,650,266	\$1,598,583	(\$51,683)	\$8,951,410	\$9,140,182	\$188,772	\$15,718,279	56.9%	\$1,454,558	\$8,550,938	\$400,472
Capital Outlay	16	76,247	98,712	22,465	961,647	633,348	(328,299)	1,088,430	88.4%	57,696	386,153	575,494
Debt Service	17	210,889	185,578	(25,311)	1,360,363	1,299,046	(61,317)	2,226,903	61.1%	197,273	2,180,911	(820,548)
Transfer to OPEB Trust Fund	18	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	19	\$1,937,402	\$1,882,873	(\$54,529)	\$11,348,420	\$11,147,576	(\$200,844)	\$19,108,612	59.4%	\$1,709,527	\$11,193,002	\$155,418
Equity/Deficit from Operations	20	\$57,067	(\$37,860)	\$94,927	\$3,041,738	\$2,952,270	\$89,468	\$4,783,743		\$199,551	\$2,633,030	\$408,708
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	24	-	-	-	(2,735,000)	(2,955,005)	220,005	(4,750,000)	57.6%	(100,000)	(1,660,034)	(1,074,966)
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	26	\$0	\$0	\$0	(\$2,735,000)	(\$2,955,005)	\$220,005	(\$4,750,000)		(\$100,000)	(\$1,660,034)	(\$1,074,966)
Total Equity/Deficit	27	\$57,067	(\$37,860)	\$94,927	\$306,738	(\$2,735)	\$309,473	\$33,743		\$99,551	\$972,996	(\$666,258)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

**Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
January 31, 2022**

	Current Fiscal Year							Prior Fiscal Year				
	Line #	January Actual	January Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	January Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	32,033								30,977		
Kgallons Total Flow	2	330,190	386,155	55,965	2,319,990	2,387,408	67,418	4,209,308	55.1%	462,920	2,456,920	(136,930)
Kgallons Billed - Retail	3	237,067	218,896	18,171	1,731,684	1,668,683	63,001	2,833,906	61.1%	218,812	1,671,344	60,341
Kgallons Billed - Wholesale ¹	4	801	765	36	26,747	5,834	20,913	9,908	270.0%	8,029	60,701	(33,954)
Total Kgallons Billed	5	237,868	219,661	18,207	1,758,431	1,674,517	83,914	2,843,814	61.8%	226,842	1,732,044	26,387
Revenue:												
Rates & Charges - Retail	6	\$1,952,297	\$1,944,531	\$7,766	\$14,039,385	\$13,611,717	\$427,668	\$23,334,376	60.2%	\$1,812,090	\$13,547,370	\$492,015
Rates & Charges - Wholesale ¹	7	4,486	5,327	(841)	149,864	31,183	118,681	55,485	270.1%	44,964	339,923	(190,059)
Fees & Charges	8	30,090	35,233	(5,143)	274,257	246,631	27,626	422,785	64.9%	45,300	243,578	30,679
Miscellaneous	9	12,550	10,914	1,636	98,774	76,398	22,376	130,963	75.4%	13,133	198,757	(99,983)
Interest Income	10	4,684	6,667	(1,983)	23,975	46,669	(22,694)	80,000	30.0%	5,813	42,647	(18,672)
FEMA/Insurance Reimbursement	11	-	-	-	20,929	-	20,929	-	-	-	-	20,929
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$2,004,107	\$2,002,672	\$1,435	\$14,607,184	\$14,012,598	\$594,586	\$24,023,609	60.8%	\$1,921,300	\$14,372,275	\$234,909
Expenditures:												
Operations	14	\$1,542,262	\$1,622,271	\$80,009	\$8,707,561	\$9,438,234	\$730,673	\$16,235,945	53.6%	\$1,419,634	\$7,949,215	\$758,346
Capital Outlay	15	91,204	145,868	54,664	763,646	996,074	232,428	1,708,730	44.7%	117,499	834,628	(70,982)
Debt Service	16	390,618	419,995	29,377	2,734,326	2,939,965	205,639	5,039,943	54.3%	440,077	3,080,539	(346,213)
Transfer to OPEB Trust Fund	17	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	18	\$2,024,084	\$2,188,134	\$164,050	\$12,280,533	\$13,449,273	\$1,168,740	\$23,059,618	53.3%	\$1,977,210	\$11,939,382	\$341,151
Equity/Deficit from Operations	19	(\$19,977)	(\$185,462)	\$165,485	\$2,326,651	\$563,325	\$1,763,326	\$963,991		(\$55,910)	\$2,432,893	(\$106,242)
Transfers and Fund Balance												
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	22	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	23	-	(62,500)	62,500	(2,100,000)	(437,500)	(1,662,500)	(750,000)	280.0%	-	(1,166,668)	(933,332)
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	\$0	(\$62,500)	\$62,500	(\$2,100,000)	(\$437,500)	(\$1,662,500)	(\$750,000)		\$0	(\$1,166,668)	(\$933,332)
Total Equity/Deficit	26	(\$19,977)	(\$247,962)	\$227,985	\$226,651	\$125,825	\$100,826	\$213,991		(\$55,910)	\$1,266,225	(\$1,039,574)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

	Current Fiscal Year							Prior Fiscal Year				
	Line #	January Actual	January Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	January Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	24,361								24,004		
CCFs Purchased	2	5,679,990	4,316,994	(1,362,996)	21,236,206	17,657,214	(3,578,992)	35,385,198	60.0%	5,303,440	20,644,381	591,825
CCFs Delivered to GUC	3	5,651,659	4,190,937	(1,460,722)	20,567,717	17,141,623	(3,426,094)	34,351,950	59.9%	5,156,610	19,875,769	691,948
CCFs Billed - Firm	4	2,576,544	3,005,971	(429,427)	8,674,443	8,658,820	15,623	17,441,332	49.7%	3,089,758	8,462,843	211,600
CCFs Billed - Interruptible	5	1,549,613	1,662,406	(112,793)	8,820,037	8,665,969	154,068	15,491,672	56.9%	1,662,406	8,665,969	154,068
CCFs Billed - Total	6	4,126,157	4,668,377	(542,220)	17,494,480	17,324,789	169,691	32,933,004	53.1%	4,752,164	17,128,812	365,668
Revenue:												
Rates & Charges - Retail	7	\$6,684,426	\$4,225,356	\$2,459,070	\$21,879,734	\$16,890,766	\$4,988,968	\$32,285,537	67.8%	\$4,749,219	\$18,949,785	\$2,929,949
Fees & Charges	8	12,962	13,681	(719)	110,732	95,767	14,965	164,160	67.5%	17,239	116,852	(6,120)
Miscellaneous	9	13,172	11,220	1,952	182,965	78,540	104,425	134,637	135.9%	15,154	163,122	19,843
Interest Income	10	6,638	11,667	(5,029)	39,391	81,669	(42,278)	140,000	28.1%	8,215	73,346	(33,955)
FEMA/Insurance Reimbursement	11	-	-	-	18,313	-	18,313	-	n/a	-	-	18,313
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$6,717,198	\$4,261,924	\$2,455,274	\$22,231,135	\$17,146,742	\$5,084,393	\$32,724,334	67.9%	\$4,789,827	\$19,303,105	\$2,928,030
Expenditures:												
Operations	14	\$1,190,781	\$1,196,540	\$5,759	\$6,574,199	\$6,709,417	\$135,218	\$11,531,688	57.0%	\$1,065,826	\$5,915,993	\$658,206
Purchased Gas	15	4,934,036	2,116,076	(2,817,960)	14,203,413	8,200,573	(6,002,840)	15,617,414	90.9%	2,120,047	8,603,340	5,600,073
Capital Outlay	16	88,009	149,786	61,777	953,776	911,888	(41,888)	1,569,720	60.8%	94,470	474,913	478,863
Debt Service	17	126,615	126,939	324	886,305	888,573	2,268	1,523,270	58.2%	132,361	926,527	(40,222)
City Turnover	18	139,144	139,144	-	974,008	974,008	-	1,669,723	58.3%	138,762	971,334	2,674
Transfer to OPEB Trust Fund	19	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	20	\$6,478,585	\$3,728,485	(\$2,750,100)	\$23,666,701	\$17,759,459	(\$5,907,242)	\$31,986,815	74.0%	\$3,551,466	\$16,967,107	\$6,699,594
Equity/Deficit from Operations	21	\$238,613	\$533,439	(\$294,826)	(\$1,435,566)	(\$612,717)	(\$822,849)	\$737,519		\$1,238,361	\$2,335,998	(\$3,771,564)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	(650,000)	0.0%	-	-	-
Transfer to Capital Projects	26	-	-	-	-	-	-	-	n/a	(87,500)	(262,500)	262,500
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	\$0	\$0	\$0	\$0	\$0	\$0	(\$650,000)		(\$87,500)	(\$262,500)	\$262,500
Total Equity/Deficit	29	\$238,613	\$533,439	(\$294,826)	(\$1,435,566)	(\$612,717)	(\$822,849)	\$87,519		\$1,150,861	\$2,073,498	(\$3,509,064)

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
January 31, 2022
Preliminary

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 17,086,668	\$ 1,973,368	\$ 1,986,873	\$ 6,697,387	\$ 27,744,296
Other operating revenues	2	47,799	10,426	10,399	10,604	79,228
Total operating revenues	3	17,134,467	1,983,794	1,997,272	6,707,991	27,823,524
Operating expenses:						
Administration and general	4	1,401,295	458,602	452,628	436,002	2,748,527
Operations and maintenance	5	2,005,808	1,191,663	1,089,636	754,780	5,041,887
Purchased power and gas	6	11,595,395	-	-	4,934,036	16,529,431
Depreciation	7	1,035,352	385,666	615,452	222,113	2,258,583
Total operating expenses	8	16,037,850	2,035,931	2,157,716	6,346,931	26,578,428
Operating income (loss)	9	1,096,617	(52,137)	(160,444)	361,060	1,245,096
Non-operating revenues (expenses):						
Interest income	10	41,713	11,144	12,453	13,185	78,495
Debt interest expense and service charges	11	(192,575)	(101,423)	(148,411)	(60,445)	(502,854)
Other nonoperating revenues	12	276,818	42,656	33,859	2,569	355,902
Other nonoperating expenses	13	-	-	-	-	-
Net nonoperating revenues	14	125,956	(47,623)	(102,099)	(44,691)	(68,457)
Income before contributions and transfers	15	1,222,573	(99,760)	(262,543)	316,369	1,176,639
Contributions and transfers:						
Capital contributions	16	-	-	-	-	-
Transfer to City of Greenville, General Fund	17	(335,077)	-	-	(139,144)	(474,221)
Transfer to City of Greenville, street light reimbursement	18	(86,392)	-	-	-	(86,392)
Total contributions and transfers	19	(421,469)	-	-	(139,144)	(560,613)
Changes in net position	20	801,104	(99,760)	(262,543)	177,225	616,026
Net position, beginning of month	21	162,527,604	85,369,599	123,479,360	53,027,887	424,404,450
Net position, end of month	22	\$ 163,328,708	\$ 85,269,839	\$ 123,216,817	\$ 53,205,112	\$ 425,020,476

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
Fiscal Year to Date
January 31, 2022
Preliminary

		Major Funds					
		Electric	Water	Sewer	Gas		
	Line #	Fund	Fund	Fund	Fund	Total	Last Year
Operating revenues:							
Charges for services	1	\$ 107,713,909	\$ 14,124,511	\$ 14,463,506	\$ 21,990,465	\$ 158,292,391	\$ 151,669,846
Other operating revenues	2	288,740	68,835	63,952	51,196	472,723	2,590,620
Total operating revenues	3	108,002,649	14,193,346	14,527,458	22,041,661	158,765,114	154,260,466
Operating expenses:							
Administration and general	4	7,879,143	2,778,073	2,730,807	2,630,899	16,018,922	14,785,661
Operations and maintenance	5	9,560,917	6,248,334	6,051,756	4,018,302	25,879,309	25,575,681
Purchased power and gas	6	76,455,459	-	-	14,203,413	90,658,872	83,683,865
Depreciation	7	6,777,057	2,605,395	4,105,726	1,543,025	15,031,203	13,270,919
Total operating expenses	8	100,672,576	11,631,802	12,888,289	22,395,639	147,588,306	137,316,126
Operating income (Loss)	9	7,330,073	2,561,544	1,639,169	(353,978)	11,176,808	16,944,340
Non-operating revenues (expenses):							
Interest income	10	220,810	55,634	66,034	76,879	419,357	720,453
Debt interest expense and service charges	11	(1,348,025)	(594,101)	(1,038,877)	(423,115)	(3,404,118)	(4,063,036)
Other nonoperating revenues	12	1,669,842	469,289	376,212	150,083	2,665,426	1,325,694
Other nonoperating expenses	13	(631,072)	-	-	-	(631,072)	-
Net nonoperating revenues	14	(88,445)	(69,178)	(596,631)	(196,153)	(950,407)	(2,016,889)
Income before contributions and transfers	15	7,241,628	2,492,366	1,042,538	(550,131)	10,226,401	14,927,451
Contributions and transfers:							
Capital contributions	16	-	484,676	700,620	-	1,185,296	1,099,870
Transfer to City of Greenville, General Fund	17	(2,345,539)	-	-	(974,008)	(3,319,547)	(3,232,901)
Transfer to City of Greenville, street light reimbursement	18	(598,518)	-	-	-	(598,518)	(544,093)
Total contributions and transfers	19	(2,944,057)	484,676	700,620	(974,008)	(2,732,769)	(2,677,124)
Changes in net position	20	4,297,571	2,977,042	1,743,158	(1,524,139)	7,493,632	12,250,327
Beginning net position	21	159,031,137	82,292,797	121,473,659	54,729,251	417,526,844	408,931,213
Ending net position	22	\$ 163,328,708	\$ 85,269,839	\$ 123,216,817	\$ 53,205,112	\$ 425,020,476	\$ 421,181,540

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission
Statement of Cash Flows
Fiscal Year to Date
January 31, 2022
Preliminary

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 7,330,073	\$ 2,561,544	\$ 1,639,169	\$ (353,978)	\$ 11,176,808	\$ 16,944,340
Depreciation	2	6,777,057	2,605,395	4,105,726	1,543,025	15,031,203	13,270,919
Changes in working capital	3	(1,232,401)	(156,645)	(361,100)	(1,070,327)	(2,820,473)	(2,990,536)
Interest earned	4	143,552	26,739	23,976	39,391	233,658	412,723
FEMA/insurance reimbursement	5	70,637	20,929	20,929	18,313	130,808	-
Transfer from rate stabilization	6	-	-	-	-	-	-
Transfer from capital projects	7	-	-	-	-	-	-
Proceeds from debt issuance	8	-	-	-	-	-	-
Subtotal	9	13,088,918	5,057,962	5,428,700	176,424	23,752,004	27,637,446
Uses:							
City Turnover	10	(2,345,539)	-	-	(974,008)	(3,319,547)	(3,232,901)
City Street Light reimbursement	11	(598,518)	-	-	-	(598,518)	(544,093)
Debt service payments	12	(2,579,243)	(971,726)	(1,358,969)	(959,846)	(5,869,784)	(5,051,140)
Debt Issuance costs	13	-	(19,310)	-	-	(19,310)	(800,000)
Other nonoperating expenses	14	(631,072)	-	-	-	(631,072)	-
Capital Outlay expenditures	15	(6,008,914)	(961,647)	(763,646)	(953,776)	(8,687,983)	(7,759,687)
Transfers to Rate Stabilization Fund	16	-	-	-	-	-	-
Transfers to Capital Projects Fund	17	(3,450,000)	(2,735,000)	(2,100,000)	-	(8,285,000)	(4,372,522)
Subtotal	18	(15,613,286)	(4,687,683)	(4,222,615)	(2,887,630)	(27,411,214)	(21,760,343)
Net increase (decrease) - operating cash	19	(2,524,368)	370,279	1,206,085	(2,711,206)	(3,659,210)	5,877,103
Rate stabilization funds							
Transfers from Operating Fund	20	-	-	-	-	-	-
Interest earnings	21	67,836	-	-	10,242	78,078	124,834
Transfers to Operating Fund	22	-	-	-	-	-	-
Net increase (decrease) - rate stabilization fund	23	67,836	-	-	10,242	78,078	124,834
Capital projects funds							
Proceeds from debt issuance	24	-	13,172,140	-	-	13,172,140	-
Contributions/grants	25	-	-	-	-	-	71,000
Interest earnings	26	9,423	24,664	37,350	27,246	98,683	175,344
Transfers from Operating Fund	27	3,450,000	2,735,000	2,100,000	-	8,285,000	4,372,522
Changes in working capital	28	159,753	22,844	12,454	41,504	236,555	438,074
Capital Projects expenditures	29	(6,264,035)	(16,531,843)	(5,311,041)	(2,702,837)	(30,809,756)	(24,339,298)
Net increase (decrease) - capital projects	30	(2,644,859)	(577,195)	(3,161,237)	(2,634,087)	(9,017,378)	(19,282,358)
Capital reserves funds							
System development fees	31	-	305,549	353,547	-	659,096	282,462
Interest earnings	32	-	4,231	4,708	-	8,939	7,551
Transfers to Capital Projects Fund	33	-	-	-	-	-	-
Transfers to Operating Fund	34	-	-	-	-	-	-
Net increase (decrease) - capital reserves	35	-	309,780	358,255	-	668,035	290,013
Net increase (decrease) in cash and investments	36	(5,101,391)	102,864	(1,596,897)	(5,335,051)	(11,930,475)	(12,990,408)
Cash and investments and revenue bond proceeds, beginning	37	\$ 83,712,908	\$ 21,121,786	\$ 26,164,432	\$ 31,088,997	\$ 162,088,123	\$ 169,653,776
Cash and investments and revenue bond proceeds, ending	38	\$ 78,611,517	\$ 21,224,650	\$ 24,567,535	\$ 25,753,946	\$ 150,157,648	\$ 156,663,368

Greenville Utilities Commission
Statement of Net Position
January 31, 2022
Preliminary

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:						
Cash and investments - Operating Fund	1	51,800,108	8,377,077	9,688,229	13,608,322	83,473,736
Cash and investments - Rate Stabilization Fund	2	24,596,935	-	-	3,980,795	28,577,730
Cash and investments - Capital Project Fund	3	2,182,328	11,241,918	13,068,171	7,976,624	34,469,041
Accounts receivable, net	4	20,646,236	2,309,932	2,559,994	6,879,363	32,395,525
Due from other governments	5	665,701	278,852	168,527	97,935	1,211,015
Inventories	6	8,789,394	1,352,474	227,209	1,089,983	11,459,060
Prepaid expenses and deposits	7	717,414	160,639	156,444	145,138	1,179,635
Total current assets	8	109,398,116	23,720,892	25,868,574	33,778,160	192,765,742
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	9	32,146	229,553	284,127	188,205	734,031
System development fees	10	-	1,376,102	1,527,008	-	2,903,110
Total restricted cash and cash equivalents	11	32,146	1,605,655	1,811,135	188,205	3,637,141
Total restricted assets	12	32,146	1,605,655	1,811,135	188,205	3,637,141
Notes receivable	13	-	155,417	-	-	155,417
Capital assets:						
Land, easements and construction in progress	14	20,657,012	41,465,045	8,953,293	6,161,591	77,236,941
Other capital assets, net of depreciation	15	135,265,016	87,527,714	149,285,125	47,005,628	419,083,483
Total capital assets	16	155,922,028	128,992,759	158,238,418	53,167,219	496,320,424
Total non-current assets	17	155,954,174	130,753,831	160,049,553	53,355,424	500,112,982
Total assets	18	265,352,290	154,474,723	185,918,127	87,133,584	692,878,724
Deferred Outflows of Resources						
Pension deferrals	19	3,586,078	1,924,237	1,836,772	1,399,446	8,746,533
OPEB deferrals	20	5,770,484	3,096,358	2,955,615	2,251,896	14,074,353
Unamortized bond refunding charges	21	242,573	461,769	436,538	32,988	1,173,868
Total deferred outflows of resources	22	9,599,135	5,482,364	5,228,925	3,684,330	23,994,754
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	23	14,899,480	953,963	1,134,964	5,546,429	22,534,836
Customer deposits	24	4,274,477	1,309,735	537,584	489,906	6,611,702
Accrued interest payable	25	382,334	202,095	432,012	147,932	1,164,373
Due to City of Greenville	26	-	-	-	-	-
Unearned revenue ²	27	-	18,600	10,080	-	28,680
Current portion of compensated absences	28	661,979	320,742	292,225	262,402	1,537,348
Current maturities of long-term debt	29	1,158,320	1,000,595	2,562,738	337,620	5,059,273
Total current liabilities	30	21,376,590	3,805,730	4,969,603	6,784,289	36,936,212
Non-current liabilities						
Compensated absences	31	575,502	308,154	288,631	299,552	1,471,839
Long-term debt, excluding current portion	32	59,867,943	54,581,681	47,407,213	18,898,644	180,755,481
Net OPEB liability	33	13,180,538	7,072,485	6,751,008	5,143,625	32,147,656
Net pension liability	34	6,444,994	3,458,290	3,301,095	2,515,121	15,719,500
Total non current liabilities	35	80,068,977	65,420,610	57,747,947	26,856,942	230,094,476
Total liabilities	36	101,445,567	69,226,340	62,717,550	33,641,231	267,030,688
Deferred Inflows of Resources						
Pension deferrals	37	51,097	27,417	26,171	19,940	124,625
OPEB deferrals	38	10,126,053	5,433,491	5,186,514	3,951,631	24,697,689
Total deferred inflows of resources	39	10,177,150	5,460,908	5,212,685	3,971,571	24,822,314
Net Position						
Net investment in capital assets	40	95,170,484	74,101,805	108,989,132	34,152,148	312,413,569
Unrestricted	41	68,158,224	11,168,034	14,227,685	19,052,964	112,606,907
Total net position	42	\$ 163,328,708	\$ 85,269,839	\$ 123,216,817	\$ 53,205,112	\$ 425,020,476

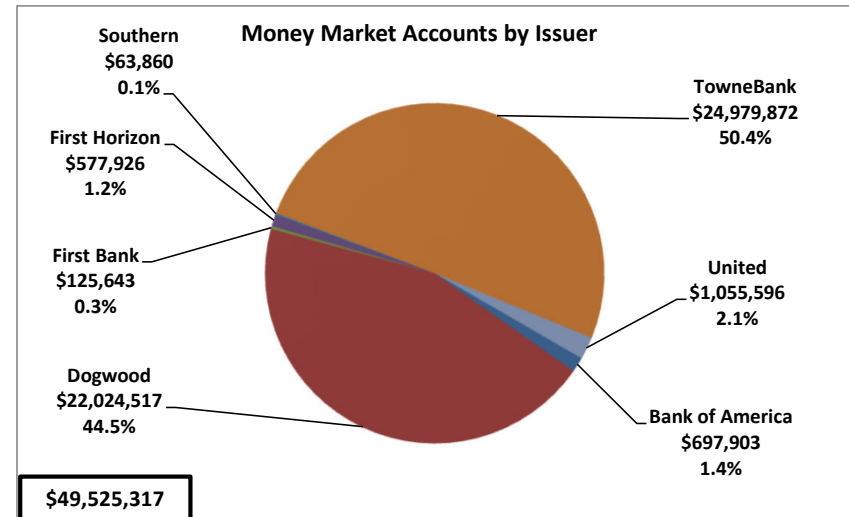
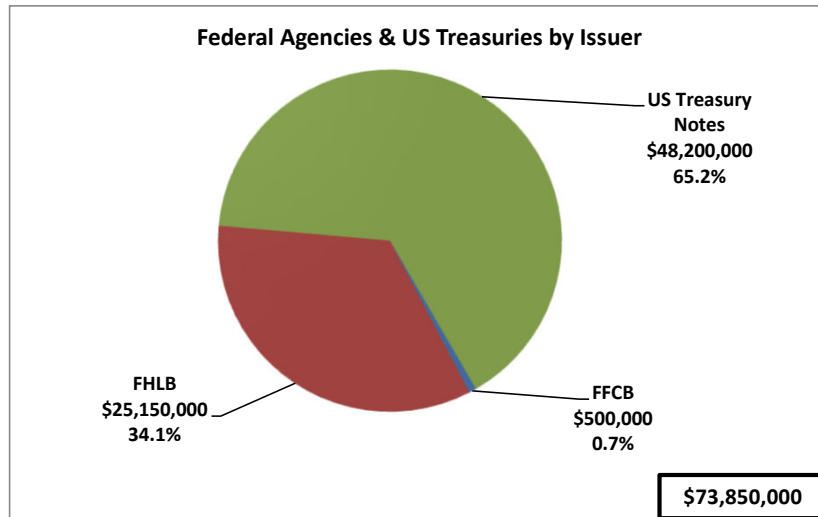
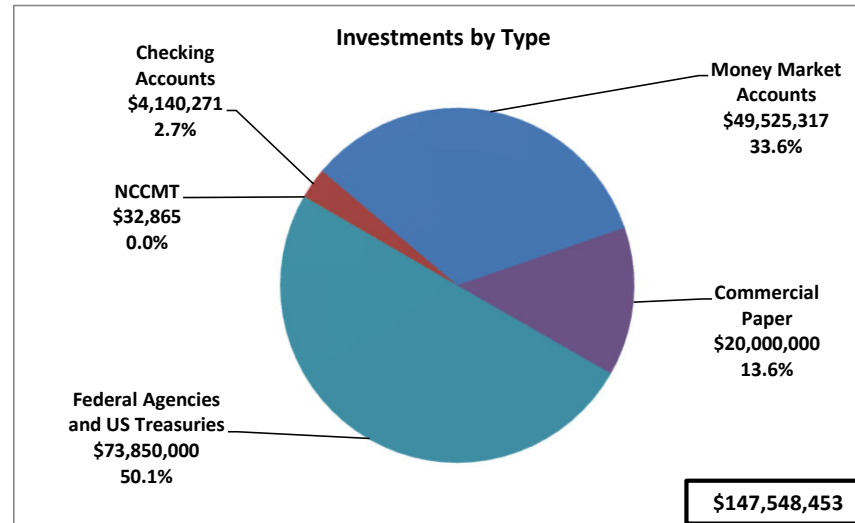
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid water and sewer tap fees.

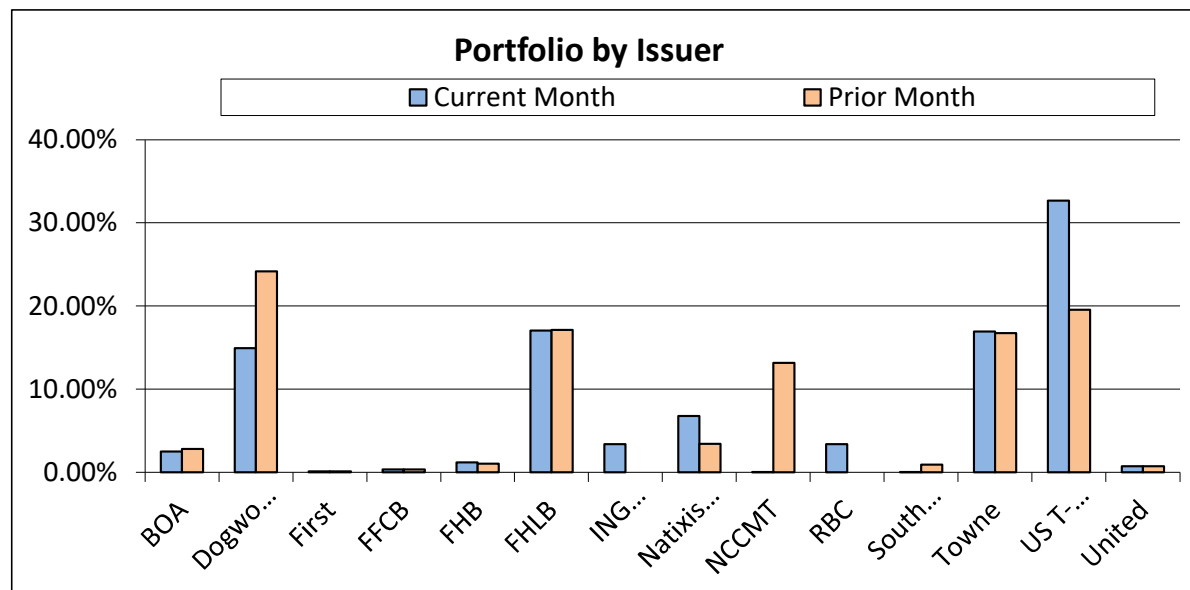
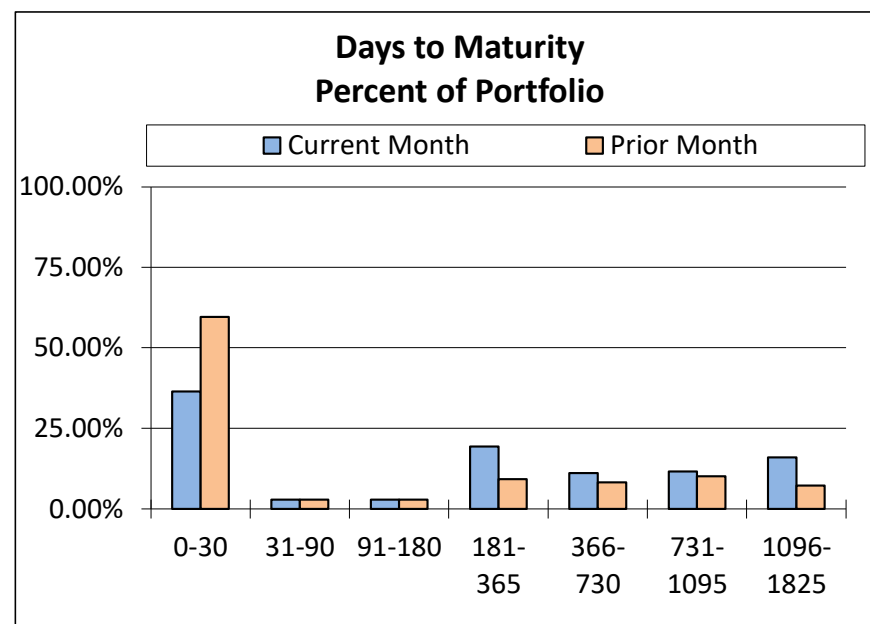
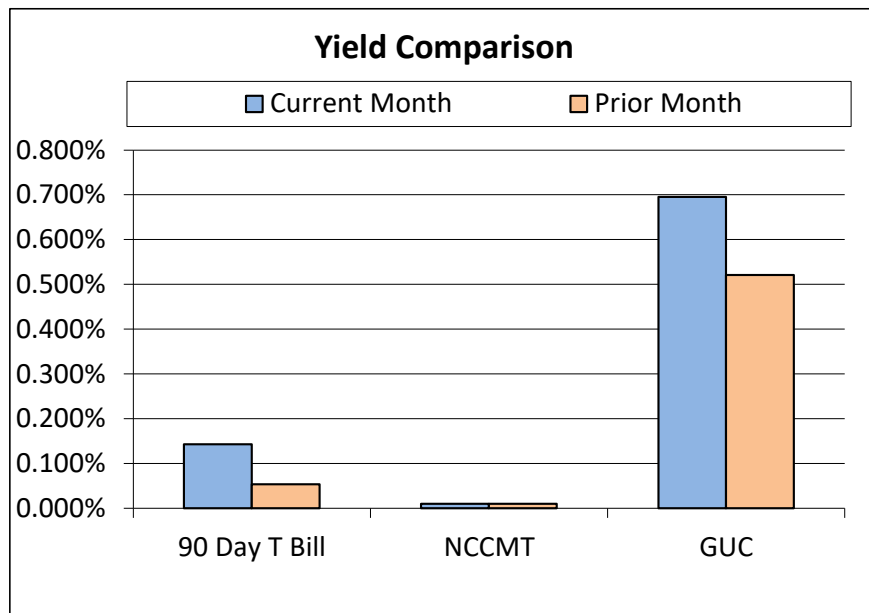
Capital Projects Summary Report
January 31, 2022

Project #	Project Name	Original Budget	Board Approval	Current	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	% of Budget		Available Budget	Estimated Completion Date
				Approved Budget				Expended	Encumbrances		
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	9,550	234,983	51,133,553	97.3%	252,150	1,164,297	7/31/2022
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,750,000	982,033	4,461,904	4,736,085	61.1%	2,266,471	747,444	7/31/2022
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	-	-	-	0.0%	-	3,100,000	8/30/2022
Total Shared Capital Projects		\$ 14,100,000		\$ 63,400,000	\$ 991,583	\$ 4,696,887	\$ 55,869,638	88.1%	\$ 2,518,621	\$ 5,011,741	
ECP-133	Sugg Parkway Transmission Line	1,700,000	5/17/2011	1,700,000	13,624	43,931	1,139,427	67.0%	3,867	556,706	12/1/2022
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	43,087	1,748,944	3,075,548	90.5%	54,386	270,066	11/1/2022
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	600,000	33,371	55,982	226,456	37.7%	118,085	255,459	6/30/2025
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	227,579	704,306	704,306	28.2%	155,992	1,639,702	8/31/2022
ECP10208	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019	1,600,000	-	-	1,025,200	64.1%	-	574,800	3/31/2022
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	289,803	618,770	868,287	9.8%	604,837	7,418,876	6/30/2023
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	6,000,000	-	633,300	949,950	15.8%	1,702,225	3,347,825	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	2,000,000	-	203,351	795,387	39.8%	-	1,204,613	6/30/2025
Total Electric Capital Projects		\$ 26,392,000		\$ 26,692,000	\$ 607,464	\$ 4,008,584	\$ 8,784,561	32.9%	\$ 2,639,392	\$ 15,268,047	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	1,312,434	10,679,952	35,305,307	64.2%	18,082,911	1,611,782	12/31/2023
WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,000	-	1,889,792	1,895,667	100.0%	-	333	TBD by NCDOT
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	-	2,300	951,282	76.1%	19,758	278,960	6/30/2022
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	500,000	-	-	-	0.0%	-	500,000	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	-	13,959	163,796	16.4%	767,897	68,307	6/30/2022
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	-	0.0%	-	1,500,000	6/30/2024
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,367,000	-	210,191	210,191	15.4%	90,190	1,066,619	12/31/2023
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	375,000	-	-	-	0.0%	-	375,000	6/30/2024
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	12/31/2024
WCP10038	Rehabilitation of a Portion of the Evans St Water Main	250,000	12/16/2021	250,000	-	-	-	0.0%	-	250,000	6/30/2022
Total Water Capital Projects		\$ 9,334,500		\$ 63,438,000	\$ 1,312,434	\$ 12,796,194	\$ 38,526,243	60.7%	\$ 18,960,756	\$ 5,951,001	
SCP10217	10th Street Connector Project	306,000	6/9/2016	306,000	-	242,984	242,984	79.4%	-	63,016	TBD by NCDOT
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	3,000,000	-	48,955	254,056	8.5%	353	2,745,591	1/31/2022
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	301,281	1,624,762	1,989,298	80.2%	384,777	105,925	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	17,089	90,853	1,271,788	70.7%	368,061	160,151	6/1/2022
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	2,200,000	-	9,174	147,514	6.7%	227,118	1,825,368	12/31/2022
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,250,000	-	38,175	194,772	8.7%	26,752	2,028,476	7/31/2022
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	4,640,660	-	31,000	341,000	7.3%	496,960	3,802,700	12/31/2022
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	-	-	414,949	83.0%	-	85,051	6/30/2022
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	-	-	-	0.0%	-	7,500,000	9/11/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	3,424,000	-	101,773	101,773	3.0%	133,657	3,188,570	12/31/2023
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	3,206	3,206	0.5%	-	652,794	6/30/2022
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	325,000	-	-	-	0.0%	-	325,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	-	-	0.0%	-	3,244,000	6/30/2023
Total Sewer Capital Projects		\$ 24,661,000		\$ 32,325,660	\$ 318,370	\$ 2,190,882	\$ 4,961,340	15.3%	\$ 1,637,678	\$ 25,726,642	
GCP-92	LNG Liquefaction Additions	1,000,000	6/11/2015	1,000,000	-	-	28,428	2.8%	-	971,572	On Hold
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	2,261	16,426	107,931	2.1%	21,403	5,070,666	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	-	1,425,754	1,828,785	91.4%	141,521	29,694	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	46,272	488,294	825,929	47.2%	34,363	889,708	6/30/2022
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	-	51,892	152,001	12.7%	39,052	1,008,947	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2026
Total Gas Capital Projects		\$ 17,443,000		\$ 13,686,000	\$ 48,533	\$ 1,982,366	\$ 2,943,074	21.5%	\$ 236,339	\$ 10,506,587	
Grand Total Capital Projects		<u>\$ 91,930,500</u>		<u>\$ 199,541,660</u>	<u>\$ 3,278,384</u>	<u>\$ 25,674,913</u>	<u>\$ 111,084,856</u>	<u>55.7%</u>	<u>\$ 25,992,786</u>	<u>\$ 62,464,018</u>	

Investment Portfolio Diversification January 31, 2022



Cash and Investment Report
January 31, 2022



GUC Investments Portfolio
Summary by Issuer
January 31, 2022

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	3,676,116.55	3,676,116.55	2.50	0.034	1
Dogwood State Bank	1	22,024,516.71	22,024,516.71	14.95	0.250	1
First Bank	1	125,642.90	125,642.90	0.09	0.200	1
Federal Farm Credit Bank	1	500,000.00	500,000.00	0.34	0.370	773
First Horizon Bank	2	1,739,983.93	1,739,983.93	1.18	0.003	1
Federal Home Loan Bank	7	25,150,000.00	25,134,862.50	17.06	1.038	810
ING Funding LLC	1	5,000,000.00	4,982,000.00	3.38	0.494	245
NATIXIS NY Branch	2	10,000,000.00	9,965,722.22	6.77	0.478	229
N C Capital Management Trust	2	32,865.44	32,865.44	0.02	0.010	1
Royal Bank of Canada	1	5,000,000.00	4,953,000.00	3.36	0.973	356
Southern Bank & Trust Co.	1	63,859.51	63,859.51	0.04	0.130	1
US Treasury Note	22	48,200,000.00	48,056,742.06	32.63	1.071	883
TowneBank	1	24,979,872.19	24,979,872.19	16.96	0.250	1
United Bank	1	1,055,595.65	1,055,595.65	0.72	0.650	1
Total and Average	45	147,548,452.88	147,290,779.66	100.00	0.695	465

GUC Investments Portfolio
Portfolio Management
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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			25,975.26	25,975.26	25,975.26	0.010	0.010	0.010	1	
SYS988	988	N C Capital Management Trust			6,890.18	6,890.18	6,890.18	0.010	0.010	0.010	1	
Subtotal and Average			1,350,590.18		32,865.44	32,865.44	32,865.44		0.010	0.010	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			2,978,213.41	2,978,213.41	2,978,213.41		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2021	1,162,058.22	1,162,058.22	1,162,058.22		0.000	0.000	1	
Subtotal and Average			4,804,442.08		4,140,271.63	4,140,271.63	4,140,271.63		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			697,903.14	697,903.14	697,903.14	0.180	0.178	0.180	1	
SYS1125	1125	Dogwood State Bank			22,024,516.71	22,024,516.71	22,024,516.71	0.250	0.247	0.250	1	
SYS946	946	First Bank			125,642.90	125,642.90	125,642.90	0.200	0.197	0.200	1	
SYS975	975	First Horizon Bank			577,925.71	577,925.71	577,925.71	0.010	0.010	0.010	1	
SYS917	917	Southern Bank & Trust Co.			63,859.51	63,859.51	63,859.51	0.130	0.128	0.130	1	
SYS1032	1032	TowneBank			24,979,872.19	24,979,872.19	24,979,872.19	0.250	0.247	0.250	1	
SYS954	954	United Bank			1,055,595.65	1,055,595.65	1,055,595.65	0.650	0.641	0.650	1	
Subtotal and Average			50,514,403.54		49,525,315.81	49,525,315.81	49,525,315.81		0.251	0.254	1	
Federal Agency Coupon Securities												
3133EMTD4	1140	Federal Farm Credit Bank		03/15/2021	500,000.00	491,015.13	500,000.00	0.370	0.365	0.370	773	03/15/2024
313380GJ0	1093	Federal Home Loan Bank		09/13/2019	2,250,000.00	2,270,227.50	2,273,332.50	2.000	1.620	1.643	220	09/09/2022
313380GJ0	1099	Federal Home Loan Bank		10/23/2019	1,950,000.00	1,967,530.50	1,970,280.00	2.000	1.606	1.628	220	09/09/2022
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	933,290.16	950,000.00	0.500	0.925	0.938	1,596	06/16/2026
3130ANX96	1152	Federal Home Loan Bank		12/03/2021	5,000,000.00	4,867,791.75	4,941,250.00	0.600	0.947	0.960	1,151	03/28/2025
3130AQAF0	1153	Federal Home Loan Bank		12/22/2021	5,000,000.00	4,979,543.30	5,000,000.00	0.800	0.789	0.800	689	12/22/2023
3130AQ5R0	1154	Federal Home Loan Bank		12/30/2021	5,000,000.00	4,971,768.70	5,000,000.00	1.150	1.134	1.150	1,063	12/30/2024
3130AQDF7	1158	Federal Home Loan Bank		12/27/2021	5,000,000.00	4,975,992.05	5,000,000.00	0.750	0.740	0.750	694	12/27/2023
Subtotal and Average			25,634,862.50		25,650,000.00	25,457,159.09	25,634,862.50		1.011	1.025	810	
Treasury Coupon Securities												
912828W89	1062	US Treasury Note		04/02/2019	2,100,000.00	2,105,775.00	2,076,046.88	1.875	2.240	2.271	58	03/31/2022
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,262,442.50	2,251,054.69	1.750	1.710	1.734	149	06/30/2022
912828W89	1105	US Treasury Note		10/24/2019	2,100,000.00	2,105,775.00	2,115,503.90	1.875	1.543	1.565	58	03/31/2022
912828XW5	1110	US Treasury Note		10/25/2019	1,950,000.00	1,960,783.50	1,959,750.00	1.750	1.537	1.559	149	06/30/2022
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,333,970.00	4,302,519.50	1.625	1.583	1.604	317	12/15/2022
9128284U1	1141	US Treasury Note		04/01/2021	1,000,000.00	1,023,130.00	1,054,765.62	2.625	0.181	0.183	514	06/30/2023
912828ZD5	1143	US Treasury Note		04/01/2021	1,000,000.00	996,290.00	1,006,679.68	0.500	0.155	0.157	407	03/15/2023

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Report Ver. 7.3.6.1

GUC Investments Portfolio
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Portfolio Details - Investments
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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,440,725.00	2,487,890.63	0.250	0.407	0.413	865	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,449,325.00	2,490,332.03	0.250	0.388	0.394	773	03/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,294,488.00	4,378,515.59	0.375	0.534	0.542	957	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,225,158.00	2,267,476.55	0.875	1.164	1.180	1,702	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,317,066.00	2,363,699.21	1.750	1.166	1.182	1,794	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	2,055,443.00	2,083,316.41	0.250	1.084	1.099	1,337	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	2,056,367.50	2,085,332.04	0.375	1.132	1.148	1,429	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	2,079,888.50	2,110,695.31	0.750	1.177	1.193	1,519	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	2,085,328.00	2,117,414.06	0.875	1.206	1.223	1,610	06/30/2026
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,121,125.50	2,135,806.62	0.250	0.624	0.632	606	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,194,440.50	2,215,339.83	2.250	0.701	0.711	698	12/31/2023
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,173,607.00	2,200,306.64	1.750	0.942	0.955	1,064	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	2,089,800.00	2,115,818.36	0.500	0.986	1.000	1,154	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	2,064,000.00	2,090,371.09	0.250	1.047	1.061	1,245	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	147,469.50	148,107.42	1.250	1.495	1.515	1,794	12/31/2026
Subtotal and Average			46,739,754.10		48,200,000.00	47,582,397.50	48,056,742.06		1.056	1.071	883	
Commercial Paper Disc. -Amortizing												
4497W1K47	1170	ING Funding LLC		01/07/2022	5,000,000.00	4,977,720.00	4,982,000.00	0.480	0.487	0.494	245	10/04/2022
63873KJ24	1157	NATIXIS NY Branch		12/16/2021	5,000,000.00	4,980,590.00	4,984,472.22	0.430	0.437	0.443	213	09/02/2022
63873KK48	1171	NATIXIS NY Branch		01/07/2022	5,000,000.00	4,975,020.00	4,981,250.00	0.500	0.507	0.514	245	10/04/2022
78015DNP1	1173	Royal Bank of Canada		01/28/2022	5,000,000.00	4,953,540.00	4,953,000.00	0.940	0.960	0.973	356	01/23/2023
Subtotal and Average			13,658,448.03		20,000,000.00	19,886,870.00	19,900,722.22		0.597	0.605	265	
Total and Average			142,702,500.42		147,548,452.88	146,624,879.47	147,290,779.66		0.686	0.695	465	

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Agenda Item # 3

Meeting Date: February 17, 2022

Item:	Request for Authorization to Initiate Condemnation Proceedings for Easement Acquisitions – Mt. Pleasant to Indigreen Substation (ECP-10218)
Contact:	Phil Dixon
Explanation:	<p>The acquisition of 74 individual easements is necessary in order to upgrade existing electrical facilities along NC 903/Whichard Road/Lewis Dudley Road/Old Creek Road from Mt. Pleasant Substation to Indigreen Substation. The proposed work will involve the installation of new poles and wiring for the construction of a new 115 kV transmission line. To date, all but two (2) of the easements needed have been obtained. The remaining parcels are owned by Mabel Barnes Stokes, et als. (Tax Parcel No. 21377), and Rosa Barnes King, et als. (Tax Parcel No. 62843). Numerous attempts have been made to settle these claims with the property owners. However, the property owners remain unwilling to settle for the appraised value of the land. The offers for the easements are based off of the NCDOT's property appraisals.</p> <p>In order to begin construction, it will be necessary to acquire all easements. To do so, it may be necessary to acquire the remaining easements by condemnation under the power of eminent domain granted to the Commission and the City of Greenville. By filing condemnation actions and depositing the estimated fair market value of the easements to be acquired, the easements automatically are granted by operation of law to the City of Greenville for the use and benefit of Greenville Utilities Commission and the property owners can thereafter request a jury trial to determine whether the deposited amount is "just compensation" for the "taking."</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions <p>Core Values:</p> <ul style="list-style-type: none">• Deliver Reliable Services
Previous Board Actions:	None

Fiscal Note:

Project funded with Electric Capital Project budget proceeds.

**Recommended
Action(s):**

Approve a request for the City Council of the City of Greenville to allow Greenville Utilities Commission to initiate condemnation actions to acquire property and/or easements necessary for the Mt. Pleasant to Indigreen Substation Project.



Agenda Item # 4

Meeting Date: February 17, 2022

Item:	Consideration of Abandonment of 10' Wide Electrical Easement Across Tax Parcel No. 74017
Contact:	Phil Dixon
Explanation:	<p>To facilitate the redevelopment of this property, the property owner, Tenth Street Properties, LLC, is requesting that the City of Greenville abandon a 10' wide Electrical Easement across Tax Parcel No. 74017. The new development will consist of demolishing the Sheetz store at the corner of 10th Street and Charles Boulevard and the adjacent Carolina Pregnancy Center building to accommodate a different layout for a larger Sheetz store with a drive thru. The request to abandon the existing Electrical Easement is being made since the existing transformer is being relocated to the west side of the property. In addition, this will allow room for the new drive thru and revised parking lot.</p> <p>This 10' wide Electrical Easement is no longer needed by Greenville Utilities Commission.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Developing and enhancing strategic partnerships <p>Core Values:</p> <ul style="list-style-type: none">• Deliver Reliable Services• Support the Community
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Authorize the execution of a Resolution requesting the City Council of the City of Greenville, North Carolina, to abandon such Electrical Easement and request the execution of a Deed of Release in favor of the current owner.

RESOLUTION _____

RESOLUTION OF GREENVILLE UTILITIES COMMISSION
OF THE CITY OF GREENVILLE, NORTH CAROLINA,
ABANDONING A TEN FOOT (10') WIDE ELECTRICAL EASEMENT
(MAP BOOK 66 AT PAGE 92, PITT COUNTY PUBLIC REGISTRY)
AND REQUESTING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a ten foot (10') wide Electrical Easement across Tax Parcel No. 74017, which said easement is more particularly described in Map Book 66 at Page 92, Pitt County Public Registry; and

WHEREAS, the current owner of such property, Tenth Street Properties, LLC, a North Carolina Limited Liability Company, has requested the City of Greenville and Commission to abandon such ten foot (10') wide Electrical Easement as hereinafter described as to be abandoned, and said owner has requested the City of Greenville to acknowledge such abandonment and to execute a Deed of Release in its favor; and

WHEREAS, such ten foot (10') wide Electrical Easement heretofore granted to Commission is no longer needed by Commission; and

WHEREAS, Commission desires to abandon such ten foot (10') wide Electrical Easement hereinafter described as to be abandoned, all as is shown as to be abandoned on that certain plat entitled "ELECTRICAL EASEMENT ABANDONMENT MAP FOR SHEETZ STORE #397 SW CORNER OF 10TH ST. AND CHARLES BLVD." dated January 27, 2022, Project No. 2021036, Drawing No. S-990-X, prepared by Rivers & Associates, Inc., NC License Number F-0334, 107 East Second Street, Greenville, North Carolina 27858, Telephone (252) 752-4135, a copy of which said map is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the said ten foot (10') wide Electrical Easement to be abandoned. Reference is hereby further made to Exhibit "B" which is attached hereto and made a part hereof which is a diagram entitled "Sheetz Store # 397 Easement to be Abandoned Pitt Co., NC " dated February 1, 2022, and prepared by Commission, which sets forth the ten foot (10') wide Electrical Easement to be abandoned; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties and has requested the City of Greenville of North Carolina to acknowledge such abandonment and release of such ten foot (10') wide Electrical Easement as shown on such plats as to be abandoned as hereinabove described.

NOW, THEREFORE, BE IT RESOLVED by Greenville Utilities Commission of the City of Greenville, North Carolina, in Regular Session on the _____ day of _____, 2022, as follows:

1. That Greenville Utilities Commission has no need or desire to use such ten foot (10') wide Electrical Easement previously granted to the City of Greenville for the use and benefit of Greenville Utilities Commission, which said easement is more particularly described in Map Book 66 at Page 92, Pitt County Public Registry, and which is shown as to be abandoned on that certain plat attached hereto as Exhibit "A". Reference is hereby further made to Exhibit "B" which is attached hereto and made a part hereof.

2. That a request be made to the City Council of the City of Greenville, North Carolina, as soon as practicable that it acknowledge an abandonment of the said ten foot (10') wide Electrical Easement to be abandoned as hereinabove described, and that the City Council of the City of Greenville authorize the appropriate City officials to, make, execute, and deliver to Tenth Street Properties, LLC, a North Carolina Limited Liability Company, as the current owner of said property encumbered by the said ten foot (10') wide Electrical Easement to be abandoned, an instrument in a form suitable for recording and releasing whatever interests the City of Greenville for the use and benefit of Greenville Utilities Commission might have in and to the ten foot (10') wide Electrical Easement to be abandoned, all as is shown on Exhibit "A" and Exhibit "B."

Adopted this the _____ day of _____, 2022.

GREENVILLE UTILITIES COMMISSION

By _____
TOMMY STOUGHTON, CHAIR

ATTEST:

KELLY L. DARDEN, JR., SECRETARY

(SEAL)

RESOLUTION

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF
GREENVILLE, NORTH CAROLINA,
ABANDONING A TEN FOOT (10') WIDE ELECTRICAL EASEMENT
PREVIOUSLY GRANTED TO THE CITY OF GREENVILLE
FOR THE USE AND BENEFIT OF GREENVILLE UTILITIES COMMISSION
(MAP BOOK 66 AT PAGE 92, PITT COUNTY PUBLIC REGISTRY),
AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a ten foot (10') wide Electrical Easement across Tax Parcel No. 74017, which said easement is more particularly described in Map Book 66 at Page 92, Pitt County Public Registry; and

WHEREAS, the current owner of such property, Tenth Street Properties, LLC, a North Carolina Limited Liability Company, has requested the City of Greenville and Commission to abandon such ten foot (10') wide Electrical Easement as hereinafter described as to be abandoned, and said owner has requested the City of Greenville to acknowledge such abandonment and to execute a Deed of Release in its favor; and

WHEREAS, Commission anticipates no use or need now or in the future for such ten foot (10') wide Electrical Easement hereinafter described as to be abandoned; and

WHEREAS, Commission desires to abandon such ten foot (10') wide Electrical Easement hereinafter described as to be abandoned, all as is shown as to be abandoned on that certain plat entitled "ELECTRICAL EASEMENT ABANDONMENT MAP FOR SHEETZ STORE #397 SW CORNER OF 10TH ST. AND CHARLES BLVD." dated January 27, 2022, Project No. 2021036, Drawing No. S-990-X, prepared by Rivers & Associates, Inc., NC License Number F-0334, 107 East Second Street, Greenville, North Carolina 27858, Telephone (252) 752-4135, a copy of which said map is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the said ten foot (10') wide Electrical Easement to be abandoned. Reference is hereby further made to Exhibit "B" which is attached hereto and made a part hereof which is a diagram entitled "Sheetz Store # 397 Easement to be Abandoned Pitt Co., NC" dated February 1, 2022, and prepared by Commission, which sets forth the ten foot (10') wide Electrical Easement to be abandoned; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties and has requested the City of Greenville of North

Carolina to acknowledge such abandonment and release of such ten foot (10') wide Electrical Easement as shown on such plats as to be abandoned as hereinabove described.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Greenville, North Carolina, in Regular Session in the Council Chambers of the Municipal Building, City of Greenville, North Carolina, on the _____ day of _____, 2022, as follows:

1. That the City Council of the City of Greenville does hereby abandon such ten foot (10') wide Electrical Easement previously granted to the City of Greenville for the use and benefit of Greenville Utilities Commission, which said easement is more particularly described in Map Book 66 at Page 92, Pitt County Public Registry, and which said Electrical Easement to be abandoned is shown on that certain plat attached hereto as Exhibit "A". Reference is hereby further made to Exhibit "B" which is attached hereto and made a part hereof.

2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Tenth Street Properties, LLC, a North Carolina Limited Liability Company, the current owner of the property encumbered by such ten foot (10') wide Electrical Easement to be abandoned, an instrument in a form suitable for recording and releasing whatever interests the City of Greenville might have in and to such ten foot (10') wide Electrical Easement to be abandoned as hereinabove described.

Adopted this the _____ day of _____, 2022.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

Prepared by: Phillip R. Dixon, Attorney
File: Greenville Utilities Commission
Post Office Box 1847
Greenville, NC 27835

NORTH CAROLINA

DEED OF RELEASE

PITT COUNTY

THIS DEED OF RELEASE, made and entered into this the _____ day of _____, 2022, by and between the City of Greenville, North Carolina, a municipal corporation in Pitt County, North Carolina, party of the first part (hereinafter called GRANTOR), and Tenth Street Properties, LLC, 1100 Conference Drive, Greenville, Pitt County, North Carolina 27858, party of the second part (hereinafter called GRANTEE).

THAT WHEREAS, the GRANTOR, for the use and benefit of Greenville Utilities Commission (hereinafter referred to as "Commission"), previously received a ten foot (10') wide Electrical Easement across Tax Parcel No. 74017, which said easement is more particularly described in Map Book 66 at Page 92, Pitt County Public Registry; and

WHEREAS, such ten foot (10') wide Electrical Easement is no longer needed by the Commission; and

WHEREAS, such ten foot (10') wide Electrical Easement to be abandoned is shown on that certain plat entitled "ELECTRICAL EASEMENT ABANDONMENT MAP FOR SHEETZ STORE #397 SW CORNER OF 10TH ST. AND CHARLES BLVD." dated January 27, 2022, Project No. 2021036, Drawing No. S-990-X, prepared by Rivers & Associates, Inc., NC License Number F-0334, 107 East Second Street, Greenville, North Carolina 27858, Telephone (252) 752-4135, a copy of which said map is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the said ten foot (10') wide Electrical Easement to be abandoned. Reference is hereby further made to Exhibit "B" which is attached hereto and made a part hereof, which is a diagram entitled "Sheetz Store # 397 Easement to be Abandoned Pitt Co., NC" dated February 1, 2022, and prepared by Commission, which sets forth the ten foot (10') wide Electrical Easement to be abandoned; and

WHEREAS, the current owner of the underlying fee interest in such property, Tenth Street Properties, LLC, has requested abandonment of such ten foot (10') wide Electrical Easement to be abandoned; and

WHEREAS, Commission has requested GRANTOR to indicate formally that it has no plans or interest in such property encumbered by such ten foot (10') wide Electrical Easement to be abandoned; and

WHEREAS, Commission has therefore requested GRANTOR to execute a Deed of Release to GRANTEE, or the current owner(s) of such property, to indicate its abandonment and release of such ten foot (10') wide Electrical Easement to be abandoned, as described and shown on Exhibit "A" and Exhibit "B", which are attached hereto and made a part hereof; and

WHEREAS, the City Council of the GRANTOR, acting on the recommendation of Commission, has duly adopted the Resolution abandoning to GRANTEE, such ten foot (10') wide Electrical Easement as shown on Exhibit "A" and Exhibit "B" as to be abandoned, and a copy of which said Resolution is attached hereto as Exhibit "C" and made a part hereof.

NOW THEREFORE, pursuant to and in accordance with said Resolution, GRANTOR does hereby remise, release, discharge, and forever quitclaim unto Tenth Street Properties, LLC, as the current owner of the subject property, its heirs and assigns, all the GRANTOR's rights, title, and interest in and to such ten foot (10') wide Electrical Easement previously granted to the City of Greenville, for the use and benefit of Greenville Utilities Commission, which said easement is more particularly described in Map Book 66 at Page 92, Pitt County Public Registry, all as is shown as to be abandoned on Exhibit "A" and Exhibit "B", which are attached hereto and made a part hereof.

IN TESTIMONY WHEREOF, GRANTOR has caused this Deed of Release to be executed in its name by its Mayor, attested by the City Clerk, and its official seal hereunto affixed, all by Resolution duly entered by the City Council of GRANTOR, on the day and year first above written.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]

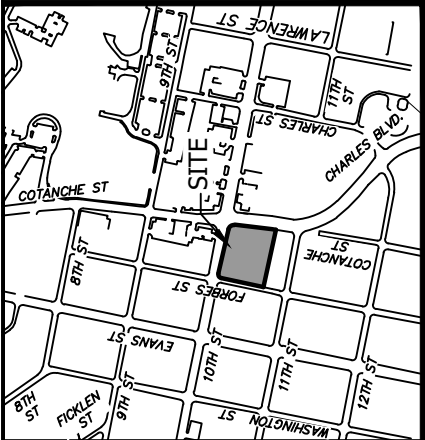
NORTH CAROLINA
PITT COUNTY

I, _____, a Notary Public of the aforesaid County and State, certify that VALERIE P. SHIUWEGAR personally came before me this day and acknowledged that she is City Clerk of the City of Greenville, North Carolina, and that by authority duly given and as the act of the City of Greenville, North Carolina, the foregoing instrument was signed in its name by its Mayor, sealed with its official seal, and attested by her as its City Clerk.

WITNESS my hand and official stamp or seal, this the _____ day of _____, 2022.

NOTARY PUBLIC

My Commission Expires: _____



Vicinity Map

SCALE: 1" = 1000'

OWNER:

TENTH STREET PROPERTIES, LLC
1100 CONFERENCE DRIVE
GREENVILLE, NC 27858

REFERENCES:

P.N. 74017
M.B. 66 PG. 92
D.B. 4127 PG. 278
D.B. 2047 PG. 787
D.B. 2047 PG. 791

Notes:

- NO POINTS SET UNLESS OTHERWISE INDICATED.
- THIS MAP MAY NOT BE A CERTIFIED SURVEY AND HAS NOT BEEN REVIEWED BY A LOCAL GOVERNMENT AGENCY FOR COMPLIANCE WITH ANY APPLICABLE LAND DEVELOPMENT REGULATIONS AND HAS NOT BEEN REVIEWED FOR COMPLIANCE WITH RECORDING REQUIREMENTS FOR PLATS.
- NO EXISTING IMPROVEMENTS OR EASEMENTS SHOWN.

CURVE TABLE:

CURVE	RADIUS	ARC LENGTH	CHORD BEARING	CHORD LENGTH
C1	25.00'	39.22'	N 63°07'12" E	35.32'

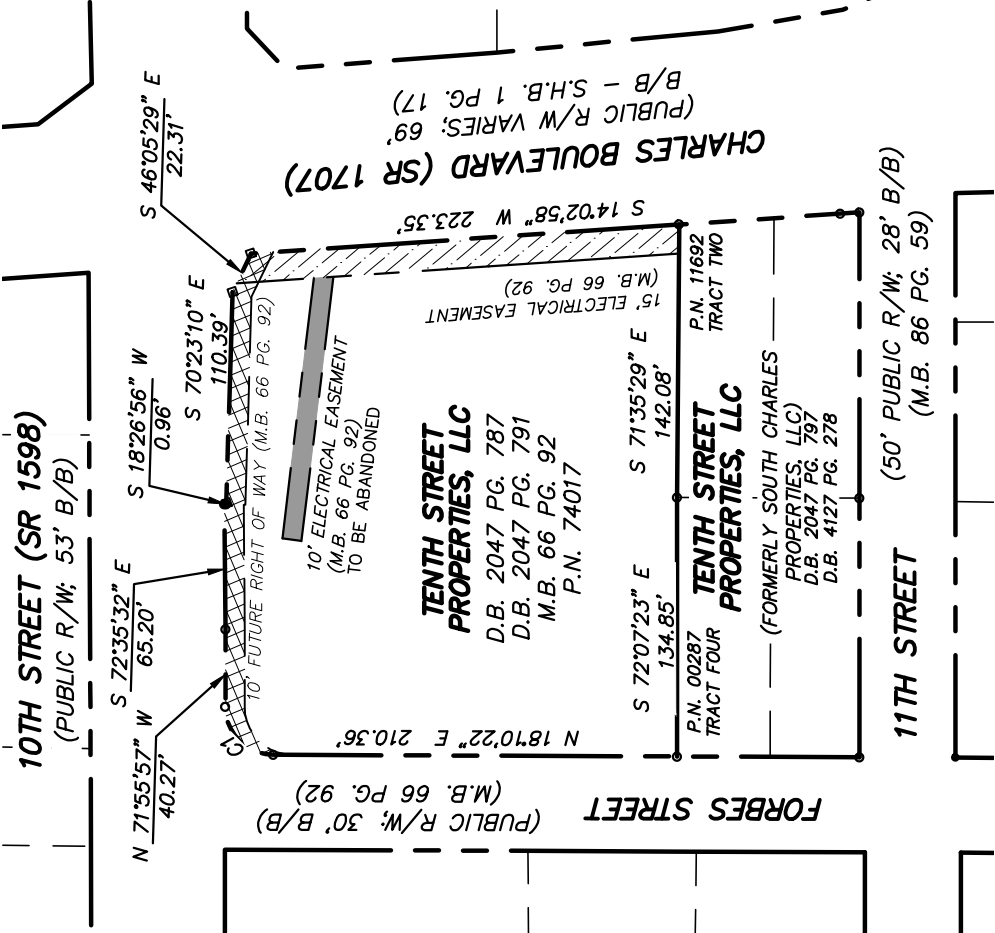


EXHIBIT A



SCALE 1 inch = 100 ft

ELECTRICAL EASEMENT ABANDONMENT MAP
FOR SHEETZ STORE #397

SW CORNER OF 10TH ST. AND CHARLES BLVD.
City of Greenville, Greenville Township, Pitt County, North Carolina

Project # 2021036 Draft EDN Sheet No.

Drawing # S-990 -X Check PWH

Scale: 1"=200' Date: 1/27/2022

1

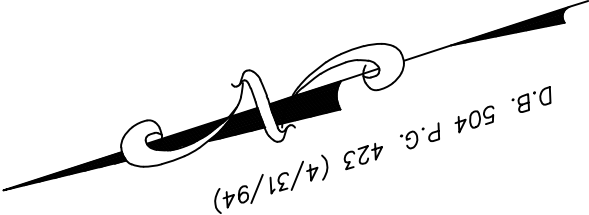
NC License: F-0334

Rivers
& ASSOCIATES, INC.
riversandassociates.com Since 1918

Engineers
Planners
Surveyors
Landscape Architects
107 East Second Street
Greenville, NC 27858
(252) 752-4135

Legend:

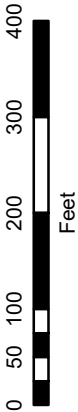
- ELECTRICAL EASEMENT TO BE ABANDONED
- ELECTRICAL EASEMENT TO REMAIN
- EASEMENT
- PROPERTY LINE
- EXISTING R/W





Disclaimer:
Easements depicted on this map are for illustrative purposes only and may not be relied upon as an accurate representation for spatial reference. This map is not a certified survey and has not been reviewed by a local government agency for compliance with any applicable land development regulation. The source data is referenced from Pitt County Planning Department, the City of Greenville and GUC.

Sheetz Store # 397
Easement to be Abandoned
Pitt Co., NC



Greenville Utilities
P.O. Box 1847
Greenville, NC 27835
Phone: (252) 752-7166
Fax: (252) 329-2172

Date Created: 2/1/2022

Created By: GDS

Requested By: Debra Miller

Exhibit "B"

RESOLUTION

RESOLUTION OF THE CITY COUNCIL OF THE CITY OF
GREENVILLE, NORTH CAROLINA,
ABANDONING A TEN FOOT (10') WIDE ELECTRICAL EASEMENT
PREVIOUSLY GRANTED TO THE CITY OF GREENVILLE
FOR THE USE AND BENEFIT OF GREENVILLE UTILITIES COMMISSION
(MAP BOOK 66 AT PAGE 92, PITT COUNTY PUBLIC REGISTRY),
AND AUTHORIZING EXECUTION OF A DEED OF RELEASE

WHEREAS, Greenville Utilities Commission of the City of Greenville, North Carolina (hereinafter referred to as "Commission") heretofore obtained a ten foot (10') wide Electrical Easement across Tax Parcel No. 74017, which said easement is more particularly described in Map Book 66 at Page 92, Pitt County Public Registry; and

WHEREAS, the current owner of such property, Tenth Street Properties, LLC, a North Carolina Limited Liability Company, has requested the City of Greenville and Commission to abandon such ten foot (10') wide Electrical Easement as hereinafter described as to be abandoned, and said owner has requested the City of Greenville to acknowledge such abandonment and to execute a Deed of Release in its favor; and

WHEREAS, Commission anticipates no use or need now or in the future for such ten foot (10') wide Electrical Easement hereinafter described as to be abandoned; and

WHEREAS, Commission desires to abandon such ten foot (10') wide Electrical Easement hereinafter described as to be abandoned, all as is shown as to be abandoned on that certain plat entitled "ELECTRICAL EASEMENT ABANDONMENT MAP FOR SHEETZ STORE #397 SW CORNER OF 10TH ST. AND CHARLES BLVD." dated January 27, 2022, Project No. 2021036, Drawing No. S-990-X, prepared by Rivers & Associates, Inc., NC License Number F-0334, 107 East Second Street, Greenville, North Carolina 27858, Telephone (252) 752-4135, a copy of which said map is marked Exhibit "A" and is attached hereto and made a part hereof, and to which reference is hereby made for a more particular and accurate description of the said ten foot (10') wide Electrical Easement to be abandoned. Reference is hereby further made to Exhibit "B" which is attached hereto and made a part hereof which is a diagram entitled "Sheetz Store # 397 Easement to be Abandoned Pitt Co., NC" dated February 1, 2022, and prepared by Commission, which sets forth the ten foot (10') wide Electrical Easement to be abandoned; and

WHEREAS, Commission deems such abandonment to be reasonable and in the best interests of Commission and all parties and has requested the City of Greenville of North

Carolina to acknowledge such abandonment and release of such ten foot (10') wide Electrical Easement as shown on such plats as to be abandoned as hereinabove described.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Greenville, North Carolina, in Regular Session in the Council Chambers of the Municipal Building, City of Greenville, North Carolina, on the _____ day of _____, 2022, as follows:

1. That the City Council of the City of Greenville does hereby abandon such ten foot (10') wide Electrical Easement previously granted to the City of Greenville for the use and benefit of Greenville Utilities Commission, which said easement is more particularly described in Map Book 66 at Page 92, Pitt County Public Registry, and which said Electrical Easement to be abandoned is shown on that certain plat attached hereto as Exhibit "A". Reference is hereby further made to Exhibit "B" which is attached hereto and made a part hereof.

2. That the appropriate City officials be and they hereby are empowered to make, execute, and deliver to Tenth Street Properties, LLC, a North Carolina Limited Liability Company, the current owner of the property encumbered by such ten foot (10') wide Electrical Easement to be abandoned, an instrument in a form suitable for recording and releasing whatever interests the City of Greenville might have in and to such ten foot (10') wide Electrical Easement to be abandoned as hereinabove described.

Adopted this the _____ day of _____, 2022.

CITY OF GREENVILLE

By: _____
P.J. CONNELLY, MAYOR

ATTEST:

VALERIE P. SHIUWEGAR, CITY CLERK

[SEAL]



Agenda Item # 5

Meeting Date: February 17, 2022

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

Previous Board Actions:	N/A
------------------------------------	-----

Fiscal Note:	N/A
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Recommended Action(s):	N/A
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GREENVILLE UTILITIES COMMISSION

RANKING OF PROPOSALS RECEIVED

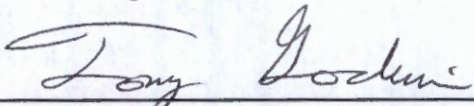
FOR IT SECURITY ASSESMENT

DECEMBER 1, 2021 @ 3:00 PM

VENDOR RANKING OF TOP THREE	
Agio, Inc.*	
Securance Consulting	
Elliott Davis, LLC	

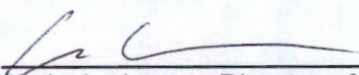
* Indicates recommended vendor to negotiate a contract.

Recommended for Negotiation:



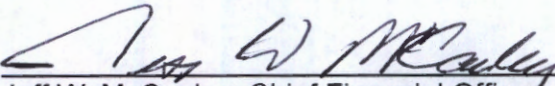
Tony Godwin, IT Infrastructure Manager

1-18-2022
Date



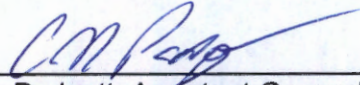
Andy Anderson, Director of Information Technology

1/18/22
Date



Jeff W. McCauley, Chief Financial Officer

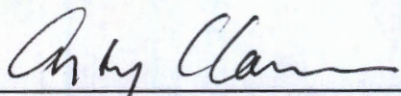
1/18/22
Date



Chris Padgett, Assistant General Manager/CAO

1/20/22
Date

Approved for Negotiation:



Anthony C. Cannon, General Manager/CEO

1-20-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 28,000' OF 2" CONDUIT PVC, GUC STK# 202570,

17,600' OF 3" CONDUIT PVC, GUC STK# 206050,

11,400' OF 4" CONDUIT PVC, GUC STK# 202580

JANUARY 5, 2022 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2" CONDUIT PVC	TOTAL
Wesco Distribution, Inc.	Cantex	4-6	\$3.03	\$84,840.00*
Border States	Cantex	2	3.08	86,240.00
State Electric	Atkore-Heritage	8-10	3.19	89,320.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 3" CONDUIT PVC	TOTAL
Wesco Distribution, Inc.	Cantex	2-3	\$5.79	\$101,904.00*
Border States	Cantex	2	5.83	102,608.00
State Electric	Atkore-Heritage	8-10	6.10	107,360.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 4" CONDUIT PVC	TOTAL
Wesco Distribution, Inc.	Cantex	2-3	\$7.98	\$90,972.00*
Border States	Cantex	2	8.04	91,656.00
State Electric	Atkore-Heritage	8-10	8.41	95,874.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



Kyle Brown, Electric Planning Engineer

1-12-22
Date

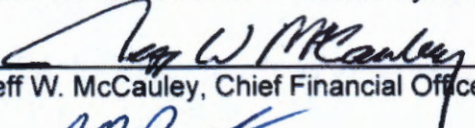
Ken Wade, Assistant Director of Electric

Date



John Worrell, Director of Electric Systems

1/14/22
Date



Jeff W. McCauley, Chief Financial Officer

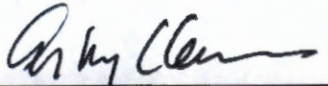
1/13/22
Date



Chris Padgett, Assistant General Manager/CAO

1/16/22
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

1-18-22
Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 15,000' OF #6 UG TRIPLEX WIRE, GUC STK# 205950,

66,000' OF 1/0 15KV UG PRIMARY CABLE, GUC STK# 201360,

25,000' OF 2/0 600V UG TRIPLEX, GUC STK# 201250,

25,000' OF 4/0 600V UG TRIPLEX, GUC STK# 201260,

30,000' OF 350 MCM 600V UG TRIPLEX, GUC STK# 201330

JANUARY 6, 2022 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE #6 UG TRIPLEX WIRE	TOTAL
CME Wire & Cable	CME	30-32	\$.5443333	\$8,165.00*
Wesco Distribution, Inc.	Southwire	28	1.08	16,200.00
Border States	Southwire	28	1.18	17,700.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1/0 15KV UG CABLE	TOTAL
Wesco Distribution, Inc.	Okonite	30-32	2.78	\$183,480.00*
CME Wire & Cable	CME	30-32	3.0705454	202,656.00
Border States	Kerite	16	3.60	237,600.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2/0 600V UG TRIPLEX	TOTAL
CME Wire & Cable	CME	30-32	\$1.46828	\$36,707.00*
Wesco Distribution, Inc.	Southwire	28	2.48	62,000.00
Border States	Southwire	28	2.58	64,500.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 4/0 600V UG TRIPLEX	TOTAL
CME Wire & Cable	CME	4-6	\$1.95164	\$48,791.00*
Wesco Distribution, Inc.	Southwire	28	2.96	74,000.00
Border States	Southwire	28	3.09	77,250.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 350 MCM 600V UG TRIPLEX	TOTAL
CME Wire & Cable	CME	4-6	\$3.140	\$94,200.00*
Wesco Distribution, Inc.	Southwire	28	5.14	154,200.00
Border States	Southwire	28	5.16	154,800.00

* Indicates recommended award based on the lowest responsible, responsive bid.

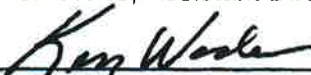
Recommended for Award:


 Kyle Brown, Electric Planning Engineer

1-12-22
 Date

Ken Wade, Assistant Director of Electric

Date


 John Worrell, Director of Electric Systems

1/12/22
 Date


 Jeff W. McCauley, Chief Financial Officer

1/13/22
 Date


 Chris Padgett, Assistant General Manager/CAO

1/16/22
 Date

Approved for Award:


 Anthony C. Cannon, General Manager/CEO

1-18-22
 Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 5,000 LBS. OF 1272 ALUMINUM WIRE NARCISSUS, GUC STK# 206760,

17,500 LBS. OF 336.4 SCSR WIRE, GUC STK# 204580,

1,100' OF 4/0 QUADRAPLEX CABLE, GUC STK# 204600,

1,500' OF 2/0 QUADRAPLEX CABLE, GUC STK# 204660,

JANUARY 11, 2022 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	MINIMUM QUOTED	UNIT PRICE <u>1272 ALUMINUM WIRE</u>	TOTAL
CME Wire & Cable	CME	20-22	5,000	\$2.801*	\$14,005.00
Border States	Southwire	26	14,646	3.16	46,281.36
Wesco Distribution, Inc.	Southwire	26-28	9,764	3.19	31,147.16

VENDORS	MFG.	DELIVERY WEEKS	MINIMUM QUOTED	UNIT PRICE <u>336.4 SCSR WIRE</u>	TOTAL
CME Wire & Cable	CME	21-23	17,500	\$2.5910285*	\$45,343.00
Wesco Distribution, Inc.	Southwire	26-28	17,500	3.26	57,050.00
Border States	Southwire	26	16,620	3.37	56,009.40

VENDORS	MFG.	DELIVERY WEEKS	MINIMUM QUOTED	UNIT PRICE <u>4/0 QUADRAPLEX</u>	TOTAL
CME Wire & Cable	CME	30-31	5,500	\$2.9818181*	\$16,400.00
Wesco Distribution, Inc.	Southwire	18-20	1,100	4.35	4,785.00
Border States	Southwire	26	3,300	3.93	12,969.00

VENDORS	MFG.	DELIVERY WEEKS	MINIMUM QUOTED	UNIT PRICE 2/0 QUADRAPLEX	TOTAL
CME Wire & Cable	CME	30-31	6,000	\$1.9973333*	\$11,984.00
Wesco Distribution, Inc.	Southwire	26-28	3,000	\$2.74	8,220.00
Border States	Southwire	26	3,000	2.85	8,550.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

<u>Kyle Brown</u>	<u>1/20/22</u>
Kyle Brown, Electric Planning Engineer	Date
<u>Ken Wade</u>	<u>1/20/22</u>
Ken Wade, Assistant Director of Electric	Date
<u>John Worrell</u>	<u>1/20/22</u>
John Worrell, Director of Electric Systems	Date
<u>Jeff W. McCauley</u>	<u>1/25/22</u>
Jeff W. McCauley, Chief Financial Officer	Date
<u>Chris Padgett</u>	<u>1/26/22</u>
Chris Padgett, Assistant General Manager/CAO	Date

Approved for Award:

<u>Anthony C. Cannon</u>	<u>1-26-22</u>
Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR 30,000' OF 2" CONDUIT ROLL SDR 11, GUC STK# 210540,

5,000' OF 3" CONDUIT ROLL SDR 11, GUC STK# 210550,

10,000' OF 4" CONDUIT ROLL SDR 11, GUC STK# 210560,

5,000' OF 1" CONDUIT CABLE IN, GUC STK# 210530

JANUARY 12, 2022 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 2" CONDUIT SDR 11	TOTAL
Wesco Distribution, Inc.	Four Star	14-16	\$1.395	\$41,850.00*
Border States	Dura-Line	15	1.34	40,200.00 ⁽¹⁾
Graybar Electric	Dura-Line	8	1.40	42,000.00 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 3" CONDUIT SDR 11	TOTAL
Wesco Distribution, Inc.	Four Star	14-16	\$2.965	\$14,825.00*
Border States	Dura-Line	15	3.49	17,450.00 ⁽¹⁾
Graybar Electric	Dura-Line	8	3.63	18,150.00 ⁽¹⁾

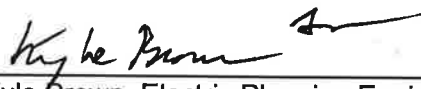
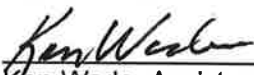
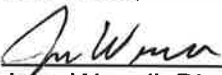
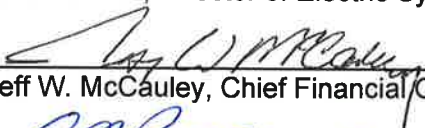

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 4" CONDUIT SDR 11	TOTAL
Wesco Distribution, Inc.	Four Star	14-16	\$4.925	\$49,250.00*
Graybar Electric	Dura-Line	8	4.85	48,500.00 ⁽¹⁾
Border States	Dura-Line	15	4.96	49,600.00 ⁽¹⁾

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE 1" CONDUIT CABLE IN	TOTAL
Border States	Dura-Line	15	\$1.70	\$8,500.00 ⁽¹⁾
Graybar Electric	Dura-Line	15	1.77	8,850.00 ⁽¹⁾
Wesco Distribution, Inc. (NO BID)	--	--	--	--

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates that the vendor withdrew their bid(s).

Recommended for Award:

	<u>1/19/22</u>
Kyle Brown, Electric Planning Engineer	Date
	<u>1/19/22</u>
Ken Wade, Assistant Director of Electric	Date
	<u>1/19/22</u>
John Worrell, Director of Electric Systems	Date
	<u>1/19/22</u>
Jeff W. McCauley, Chief Financial Officer	Date
	<u>1/19/22 1/31/22</u>
Chris Padgett, Assistant General Manager/CAO	Date

Approved for Award:

	<u>1-31-22</u>
Anthony C. Cannon, General Manager/CEO	Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

FOR (2) PMH-9 SWITCHGEAR, (2) PMH-12 SWITCHGEAR,

(1) PMH-11 SWITCHGEAR, (1) PME-11 SWITCHGEAR

JANUARY 18, 2022 @ 3:00 PM

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE PMH-9	TOTAL
S&C Electric Co. / Chapman	S&C Electric	12-14	\$17,075.00	\$34,150.00*
Border States	Federal Pacific	15	22,823.00	45,646.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE PMH-12	TOTAL
S&C Electric Co. / Chapman	S&C Electric	12-14	\$18,285.00	\$36,570.00*
Border States	Federal Pacific	15	25,174.00	50,348.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE PMH-11	TOTAL
S&C Electric Co. / Chapman	S&C Electric	12-14	\$16,425.00	\$16,425.00*
Border States	Federal Pacific	15	20,188.00	20,188.00

VENDORS	MFG.	DELIVERY WEEKS	UNIT PRICE PMH-9	TOTAL
S&C Electric Co. / Chapman	S&C Electric	12-14	\$19,545.00	\$19,545.00*
Border States	Federal Pacific	15	23,455.00	23,455.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

Kyle Brown 1/26/22
Kyle Brown, Electric Planning Engineer Date

Ken Wade 1/26/22
Ken Wade, Assistant Director of Electric Date

John Worrell 1/26/22
John Worrell, Director of Electric Systems Date

Jeff W. McCauley 1/28/22
Jeff W. McCauley, Chief Financial Officer Date

Chris Padgett 1/31/22
Chris Padgett, Assistant General Manager/CAO Date

Approved for Award:

Anthony C. Cannon 1-31-22
Anthony C. Cannon, General Manager/CEO Date

Water Resources Department
Sewer Spill Tracking Report
February 2021 - January 2022



No.	Date of	Report	Location	Manholes		Volume Gallons	Surface	If yes, where?		Reportable	News Release		Notice of Discharge		Cause of Spill	Corrective Action
	Spill	Date		Upstream	Downstream		Water	Name	Volume Gallons	Yes/No	Req'd.	Issued	Req'd.	Issued		
1	02/16/21	02/17/21	Green Springs Park	10L-079		498	No	N/A	N/A	No	No	No	No	No	Other: Leaking Manhole Joint	1f
2	02/16/21	02/17/21	2203 E Tenth St	10K-013		187	No	N/A	N/A	No	No	No	No	No	Other: Leaking riser joint.	1f
3	03/04/21	03/08/21	E14th and Osceola St	MH 10J-096		15	No	N/A	N/A	No	No	No	No	No	Debris	1c
4	06/05/21	06/10/21	4410 Surry Meadows Drive	9C-039		2,100	Yes	Fork Swamp	2,100	Yes	Yes	Yes	No	No	Grease	2a
5	06/17/21		701 Utility Way	K18-009	K18-009	50	No	N/A	N/A	No	No	No	No	No	Debris	1c
6	06/22/21	06/25/21	2507 Jefferson Drive	10K-159		15	Yes	Greenmill Run	15	Yes	No	No	No	No	Grease	2a
7	07/29/21	08/04/21	413 Beasley Drive	5L-011	5L-008	4500	Yes	Schoolhouse Branch Tributary of Tar River	4500	Yes	Yes	Yes	No	No	Pipe Failure	1e
8	08/04/21		2203 E Tenth St			15	No	N/A	N/A	No	No	No	No	No	Pipe Failure	1e
9	08/05/21	08/11/21	Intersection of Pine and Millbrook St	7H-034	7H-034	7500	Yes	Greenmill Run	7500	Yes	Yes	Yes	No	No	Contractor Damage/Error	1b
10	10/23/21	10/28/21	112 Lakewood Drive	7H-038	7H-038	800	Yes	Greenmill Run	800	Yes	No	No	No	No	Contractor Damage/Error	1b

Note: No spills in April, May, September, November, December and January

Summary

Total Number of Spills = 10 (5 Reportable;5 Non-Reportable)
Total Spill Volume = 15680 gals or 0.0004% of Total Wastewater Flow

Spill Analysis

Cause	Number of Each	Volume (gals.)
a. Grease	2	2,115
b. Contractor Damage/Error	2	8,300
c. Debris	2	65
d. Roots	0	0
e. Pipe Failure	2	4,515
f. Other	2	685

Corrective Action Code

- 1. Permanent Repair
- 2. Cleared Blockage & Priority Cleaning Scheduled

GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Jan-22

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	79	62				
Low Temperature, F	17	22				
Degree Days Heating	778.5	702.0		2,707.5	2,557.5	
Degree Days Cooling	11.5	0.0		2,019.0	1,954.5	
Rainfall, Inches	5.11	6.02		61.14	62.30	
River Level-Mean Sea Level						
High, FT	16.0	18.1				
Low, FT	1.2	4.0				
Average FT	6.9	10.9				
ELECTRIC						
Peak Demand, KW	283,664	257,382				
Demand Reduction, KW	61,896	64,488				
KWH Purchased (x1000)	169,766	156,798	8.3%	1,804,866	1,745,059	3.4%
KWH Billed (x1000)	142,921	147,425	-3.1%	1,749,601	1,698,352	3.0%
System Losses, Percent				3.06%	2.68%	
Average Cost/KWH	\$0.0677	\$0.0679				
NATURAL GAS						
MCF Purchased	553,950	522,907	5.9%	3,510,974	3,289,330	6.7%
MCF Billed	412,616	475,216	-13.2%	3,410,165	3,169,610	7.6%
System Losses, Percent				2.87%	3.64%	
Average Cost/MCF	8.53	3.91				
WATER						
Peak Day, MG	16.074	15.806				
Average Day, MG	14.569	14.389				
Total Pumped, MG	451.634	446.054	1.3%	5,291.6	4,973.2	6.4%
Total Billed, MG	371.300	362.000	2.6%	4,287.9	4,091.2	4.8%
System Losses, Percent				18.97%	17.73%	
WASTEWATER						
Peak Day, MG	12.69	20.49				
Average Day, MG	10.65	13.77				
Total Flow, MG	330.19	462.92	-28.7%	4,634.37	4,022.74	15.2%
CUSTOMER ACCOUNTS						
Active Services E/W/G	134,393	131,655	2.1%			
Meters Repaired	255	147	73.5%	4,356	3,648	19.4%

KW = Kilowatts

KWH = Kilowatthours

MCF = Thousand Cubic Feet

MG = Million Gallons

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

January, 2022

The DEP monthly peak occurred on January 23rd, 2022 for hour ending at 8:00 AM. Our load management system was in full operation during this period with the following estimated reductions observed:

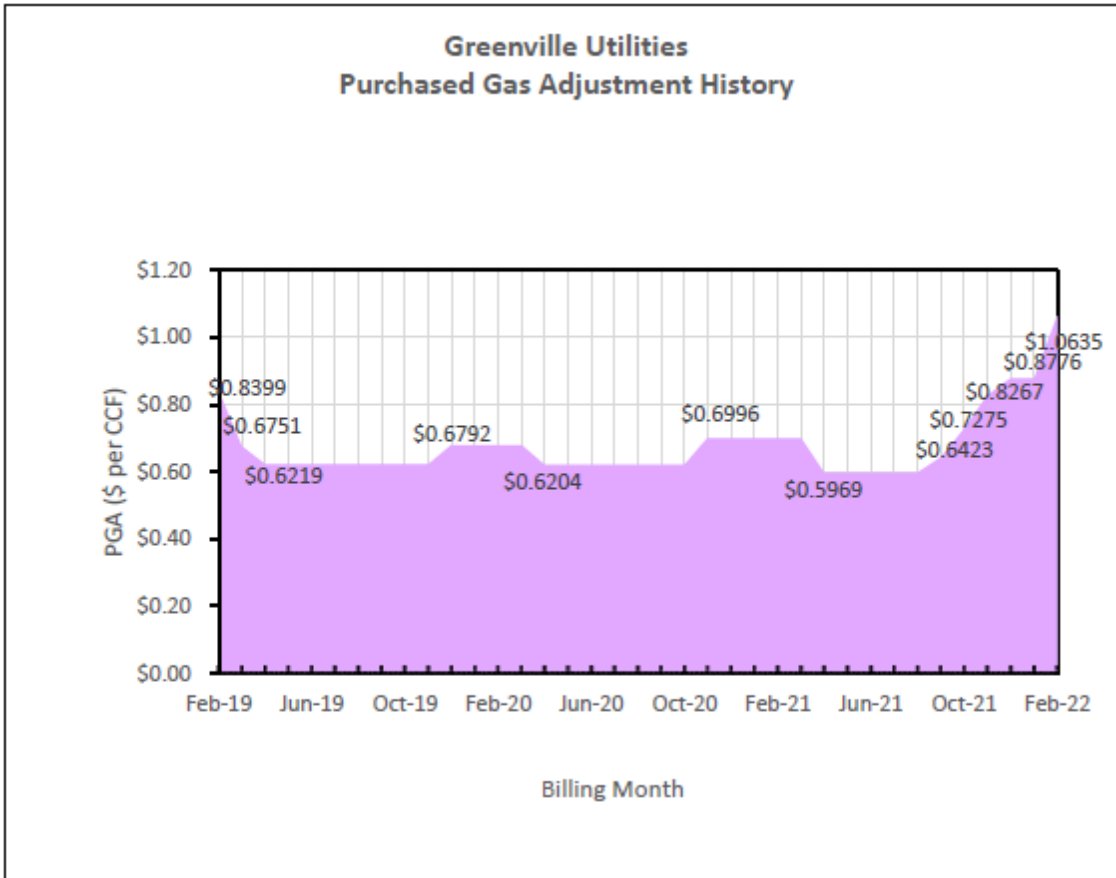
	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	12,100	\$283,261
Air Conditioning Demand Reduction	0	\$0
Water Heater Demand Reduction	10,700	\$250,487
Heat Pump/Heat Strip Demand Reduction	3,900	\$91,299
GUC Generator Reduction	17,678	\$413,842
Battery Energy Storage System	971	\$22,731
<u>Interruptible Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	15,828	\$370,533
Estimated Other Industrial Customer Curtailments	719	\$16,820
<u>Total Load Control:</u>	61,896	\$1,448,974
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak	0	\$0
<u>Total Load Reduction and Avoided Costs:</u>	61,896	\$1,448,974

Additional Notes and Comments:

- | | |
|--|----------------|
| 1) Duke Energy Progress (DEP) System Peak: | 13,177 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 283,664 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 19 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 19 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | \$23.41 Per KW |

PGA Report February 2022

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)	
Feb-22	\$1.0635	\$0.3464	\$1.4099



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service – Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-









INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses – Electric
 - System Losses – Gas
 - System Losses – Water
 - Disruption of Service – Water
 - Preventable Vehicle Accident Rate
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Restricted Workday Injuries Per 200,000 Hours Worked
- Capital Spending Ratio
- Degree of Asset Depreciation



Metric Name	GUC	Goal	Warning	KPI
Billing Process Accuracy	99.994%	99.800%	95.000%	
Customer Satisfaction	86.00%	80.00%	75.00%	
Duration of Interruptions - Electric (CAIDI) (minutes)	75.2	82.0	90.0	
Duration of Interruptions - Electric (SAIDI) (minutes)	19.64	66.00	73.00	
Install New Service (Electric) (days)	1.12	3.00	4.50	
Install New Service (Gas) (days)	15	15	17	
Install New Service (WaterSewer) (days)	5	6	6	
Interruptions in Service - Electric (SAIFI) (Avg Interruptions per Customer)	0.26	0.79	0.89	



Metric Name

GUC

Goal

Warning

KPI

Customer KPI

Response Time to Cut Gas
LinesLeaks (minutes)

23.09

30.00

30.50



Response Time to
Unplanned Outages
(minutes)

28.16

30.00

45.00



Response Time to Water
Leaks (minutes reporting
30 minute goal)

0.5

1.0

1.01



Typical Bill Comparison -
Residential Electric

\$109

\$118

\$130



Typical Bill Comparison -
Residential Gas

\$77

\$77

\$85



Typical Bill Comparison -
Residential Sewer

\$45

\$49

\$54











Typical Bill Comparison -
Residential Water

\$37

\$37

\$40



	Metric Name	GUC	Goal	Warning	KPI
Financial KPI	Net Margin	2.52%	2.75%	2.50%	
	Return on Assets	1.28%	1.60%	1.25%	
	Fund Balance (Available for Appropriation)	20.3%	16.0%	13.0%	
	Return on Equity	1.58%	2.50%	2.25%	
	Debt Service Coverage Ratio	3.29	1.75	1.00	
	Days Operating Cash on Hand	135	125	110	
	Bond Rating	85	75	70	
	Overtime Costs	7%	3%	5%	



Metric Name

GUC

Goal

Warning

KPI

Internal Business
Processes KPI

Miles Driven Without
Preventable Vehicle
Incident

0

1,000,000

300,000



Connections Per
Employee

341

337

332



Disruption of Service-
Water (per 1,000
Customers)

1.50

6

7



Operating Cost per
Customer

\$462

\$464

\$515



System Losses - Gas

1.68%

1.50%

2.00%



System Losses -
Electric

2.98%

3%

3.5%



System Losses - Water

12.80%

13.49%

13.50%





Employee &
Organizational
Capacity

Metric Name	GUC	Goal	Warning	KPI
Capital Spending Ratio	212.00%	120.00%	105.00%	
Degree of Asset Depreciation	53.00%	50.00%	51.00%	
Hours Worked Without a Lost Workday Injury	598,889	3,000,000	1,000,000	
OSHA Recordable Incident Rate (per 200,000 hours)	3.69	1.00	2.00	

COMPLIMENT RECORD

Date: 1/23/2022

Received By: Shirley G. Peele

Customer's Name: Dennis Adams

Remarks: Mr. Dennis Adams called to compliment John Sheppard for providing excellent customer service. He stated that John was very nice, courteous, and professional when he responded to a leak at his residence. In turn, he said John deserved kudos for the outstanding work he provides as a Greenville Utilities employee.

Employee's Name: John Sheppard, Gas Service Worker Senior

COMPLIMENT RECORD

Date: 1/24/22

Received By: Parham Stanley, Gas Systems Supervisor

Customer's Name: Dennis Adams

Remarks: Gas Systems Supervisor Parham Stanley received a call from Mr. Dennis Adams wanted to compliment John Sheppard and Jason Haddock for providing excellent customer service. John Sheppard responded to a leak earlier in the day. Later, Jason and John returned to investigate another gas leak. Mr. Adams was very pleased with their excellent customer service and persistence in identifying the gas leak. In addition, he stated that the house beside him was vacant which presented a challenge in finding the leak; yet Jason and John both displayed above and beyond behavior in addressing the issue.

Employees' Name: John Sheppard, Gas Service Worker Senior; and Jason Haddock, Gas Service Worker Senior

COMPLIMENT RECORD

Date: 1/27/22

Received By: Ken Wade, Assistant Director of Electric Systems

Customer's Name: Keith Thomson

Remarks: Mr. Thomson sent an email to the Town of Winterville and Winterville's Electric Utility Director Robert Sutton and shared it with Ken Wade, GUC's Assistant Director of Electric Systems. Mr. Thomson wrote, "Please allow me to offer kudos to the electric service folks (Greenville Utilities too!) who brought the power back in only two hours yesterday. I'm no power system engineer, but I would guess that in order to repair the fault at the Vernon White substation, all the downstream substations would also need to be taken offline, and then brought back into service one at a time after Vernon White was fixed. If I'm right (or even in the ballpark), that doesn't seem like a small feat to pull off in only two hours! So, kudos and thanks to all Winterville and GUC folks involved!"

Employees' Name: Lee Ausbon, Substation/Communications Supervisor; and Brian Dorman, Control Systems Supervisor

FEB 03 2022

January 21, 2022

Mr. Tony Cannon, General Manager & CEO
401 South Greene Street
Greenville, NC 27834

—

Re: Greenville Utilities - Gas Dept. Employees

Dear Mr. Cannon:

During the years you have been with GUC I have heard many nice things about the well-trained employees and moral. I want to share a recent problem that I encountered with leaking gas at my home. On two different nights I had to make a phone call for gas leaks from my heating plant and some old leaking pipes. The service I received was superb, super fast, they made sure I was safe first, then worked outside and inside of my house for at least a couple of hours, turning off all gas, checking everything inside and outside. They also came back the next day to meet with the heating company representatives to be they understood what was going on.

About 10 days later, I discovered and smelled a second gas leak, made the phone call, and got the same professional, well trained service employees. One of the same men returned again the second time. As usual this group like the others was well trained.

I would like for you to share this with their supervisors, so they know how much I appreciate what they did to help me.

I thank you and your entire staff for the service you all provide to your customers 24 hours every day. I wanted you all to know we appreciate this very much, but as working people, sometimes we forget to acknowledge our appreciation.

Much success with GUC, you and all your workers.

(My deceased husband worked with GUC years ago in the 50's, 60th in the old boiler plant).

Sincerely,

Mary M. Stoneham

Employees' Names: Justin Oakes, Gas Service Worker; Stephen Roebuck, Gas Systems Technician III; Glenn Crumpler, Gas Systems Supervisor; Jason Haddock, Gas Service Worker Senior; and John Sheppard, Gas Service Worker Senior.

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

BYLAWS OF THE GREENVILLE UTILITIES COMMISSION

These Bylaws are adopted by the Greenville Utilities Commission to implement its Charter and to establish basic rules of organization, process and procedure and to provide for the efficient and effective conduct of public business for the benefit of the ratepayers.

To The Extent The Terms & Conditions Of These Bylaws Conflict With the Terms & Conditions of The Charter, The Charter Shall Govern.

- I. Name: The name of the Commission shall be: The Greenville Utilities Commission.
- II. Individual Responsibility: Commission members have responsibility over utilities' affairs when acting as a body appropriately called to session. To request additional information concerning the functions of the Greenville Utilities Commission, Board members should contact the General Manager/CEO.
- III. Board Membership
 - A. Number of Members: The Greenville Utilities Commission shall consist of eight (8) members, all appointed by the Greenville City Council. Two of these appointees are nominated by Pitt County Board of Commissioners.
 - B. Commission Seats: Of the eight (8) members, six (6) members shall be bona fide residents of the City of whom one shall be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, who shall be customers of the Greenville Utilities Commission.
 - C. Vacancies on the Commission: In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, at any regular or special meeting of the City Council, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term.
 - D. New members to the Board are required to participate in orientation and training sessions as scheduled by the General Manager/CEO. Orientation shall include such activities as:
 - 1. Workshops for new Board members conducted by the American Public Power Association.
 - 2. Discussions and visits with the General Manager/CEO, General Counsel, and other members of the staff.

3. Provision of printed and audiovisual materials on Greenville Utilities Commission and copies of administrative policies and procedures.

IV. Organization

- A. The Greenville Utilities Commission each year shall elect its officers on the first regularly scheduled meeting of the Commission on or after July 1 at which a quorum is present. Meetings are scheduled for the third Thursday in each month at 12:00 noon.
- B. The officers of the Commission shall be a Chair, a Chair-Elect and a Secretary, elected in that order for a term of one (1) year. The General Manager/CEO shall preside while a new Chair is being elected.
- C. Vacancies in the office of Chair, Chair-Elect or Secretary occurring during the year shall be filled by the Commission at its discretion.

V. Powers and Duties of the Board

The Powers and Duties of the Board shall include but not be limited to the following:

- A. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered; provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality (Reference Charter Section 5).
- B. The Board shall discharge its duties and responsibilities as required by its Charter or otherwise imposed by law.
- C. The Board shall employ a General Manager/CEO whose duties shall be to supervise and manage the operations of the Greenville Utilities Commission, subject to the approval of the Board of Commissioners of the Greenville Utilities Commission, as provided in Section 6 of the Charter.
- D. The Board shall annually evaluate the performance of the General Manager/CEO as its Chief Executive Officer (CEO).
- E. Upon the recommendation of the General Manager/CEO, the board shall employ, an attorney to give counsel on matters of legal concern to the Greenville Utilities Commission. The attorney shall represent the Commission on most matters, except that the Commission may hire other expertise as warranted on a case by case basis. The General Manager/CEO shall annually review the performance and services of the General Counsel.

- F. The Board shall annually review its performance. An annual review may consist of a written review and/or survey by Board members and/or a review with or by the General Manager/CEO.

VI. Duties of Officers

- A. The Chair shall preside at Board meetings. The Chair, in consultation with the Secretary and General Manager/CEO, shall review the draft agenda of regular and special meetings of the Board.
- B. The Chair shall appoint committees and designate the chairs unless otherwise directed by majority vote of the Board in session.
- C. The Chair, subject to the approval of the Commission, shall have the authority to execute any official document for and on behalf of the Commission.
- D. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie.
- E. The Chair shall be the official spokesperson for the Board and will make, either in person or through the General Manager/CEO, every effort to communicate the Board's decision to the community through the media and any other means available.
- F. In the absence of the Chair, it shall be the duty of the Chair-Elect to preside at meetings of the Board and assume authority of the Chair.
- G. The Secretary shall record minutes of meetings and hearings and distribute minutes in advance for review and approval.
- H. It shall be the responsibility of the Secretary to maintain official minutes and records of Board proceedings and actions. Minutes may be examined by any interested citizen under the supervision of the Secretary or the Secretary's designee. Consistent with the purpose of Closed Sessions, minutes of these meetings shall be separately maintained by the Secretary. Minutes of Closed Sessions may not be examined by interested citizens except as provided by law.
- I. The Secretary shall be responsible for the proper maintenance of official documents including but not limited to Board bylaws, Board policies, and Board decisions.
- J. The Secretary shall discharge any other duties or responsibilities required by law or otherwise imposed upon the Secretary of the Board.
- K. In the absence of the Secretary, it shall be the duty of the Chair-Elect to assume duties of the Secretary.

VII. Committees & Appointments

- A. An Executive Committee composed of the Board Chair, Chair-Elect, Past-Chair (when continuing to serve on the Board) and Secretary will work with the Greenville Utilities Commission staff on policy issues, represent Greenville Utilities Commission in joint discussions on potential growth and regionalization and provide for continuity of knowledge for the chair position.
- B. On an annual basis, the Chair shall appoint two members to a Joint Pay & Benefits Committee to meet jointly with a City Council Joint Pay & Benefits Committee to make recommendations for employee benefits and compensation issues for the upcoming fiscal year. These two members should include at least one member (if available) that served the previous year.
- C. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair, on a Finance/Audit Committee to provide “policymaker” input to staff and auditors on the enhancement or implementation of financial procedures or issues. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- D. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair on an Economic Development, Marketing and Public Relations Committee to provide policymaker input to staff and consultants in the development of criteria, guidelines, and strategies for the economic development of Pitt County and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- E. On an annual basis, the Chair shall appoint 3-4 members to serve in conjunction with the Board Chair on a Legal and Legislative Committee to provide policymaker input to staff on legal and legislative matters that may impact the operations and business of the Commission and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- F. Ad Hoc Committees of the Board shall be appointed annually by the Chair, as needed, and shall function until such time as their purpose has been accomplished. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- G. The Board shall appoint an Executive Secretary and Assistant Executive Secretary from the staff. These positions are normally held by the Executive Assistant to the General Manager/CEO and Director of Financial Services and Accounting, respectively.

VIII. Methods of Operation

- A. Board Meetings: The Board shall regularly meet on the third Thursday of each month to consider its business. Notice of the meeting and its agenda shall be made available to the media as provided by law. Other meetings, including special sessions, emergency sessions or workshop sessions may be held as needed and must follow notification provisions as described by law.

- B. Agendas: Before actions by the Board are requested or recommended, the Board should be provided with documentation to assist members in reaching decisions consistent with established goals and policies. To request additional information, Board members shall contact the General Manager/CEO. The Agenda for regular monthly meetings shall be as follows:
1. Call to order and ascertain the presence of a quorum
 2. Approval of the minutes for the previous month's meetings
 3. Any additions or deletions and acceptance of the (revised) agenda
 4. Presentations of awards and recognition of outstanding achievement
 5. Acceptance of the financial statement for the previous month
 6. Award of Bids
 7. Other items requiring action by the Board
 8. Informational items
 9. General Manager/CEO's report – This portion of the meeting is set aside for the General Manager/CEO's reports on any item of information which he wishes to present to the Board.
 10. Board Chair remarks
 11. Board members' remarks
 12. Closed Session, if required
 13. Notice of next regular or special meeting
 14. Adjournment
- C. Quorum: The Greenville Utilities Commission may only conduct business in a regular, emergency or special meeting attended by a quorum of the Board. A quorum shall consist of five (5) Board members, who are either physically present or able to participate by telephone or video-conference or other electronic means.
- D. Conduct of Meetings: Meetings shall be conducted in accordance with the Board's Bylaws and otherwise by the most recent edition of Robert's Rules of Order.
- E. Voting: The Chair of the Board shall determine the vote of any motion by asking each member to respond by voice vote or if necessary, a show of hands may be required.

1. Each member of the Board, except the Chair, shall have one vote on any recommendation, motion, proposal, or any other action item coming before the Board.
 2. Each member, other than the Chair, must vote unless excused by the remaining members. A member who wishes to be excused from voting shall so inform the Chair who shall take a deciding vote of the remaining members present. No member shall be excused from voting except on matters involving his/her own financial interest or official conduct. In other cases, a failure to vote by a member who is physically present or has withdrawn without being excused by a majority vote of the remaining members present, shall be recorded as an affirmative vote.
- F. Closed Sessions: Closed Sessions may be called upon a motion made and adopted at an open session for any of those permitted purposes described in Section 143-318 of the General Statutes of N.C., commonly known as the "Open Meetings Law", as amended from time to time. The motion shall state the purpose of the Closed Session and must be approved by the vote of a majority of those members present.
- G. Board Members' Compensation and Reimbursement: Members of the Greenville Utilities Commission shall receive compensation for performance of official utility business at the rate of \$200 per month. The Chair shall receive \$350.00 per month. The City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation. The City Manager shall receive no compensation as a member of the Greenville Utilities Commission.
- H. Public Hearings: The Greenville Utilities Commission believes that from time to time additional public opinion is necessary. This opinion is generally sought through the use of a public hearing. When such hearings are scheduled, the Greenville Utilities Commission will ensure that the date, time, and location are properly advertised well in advance of the hearing date. The Commission will receive comments and information at public hearings but not take any formal action during the public hearing. The Commission will take under advisement comments offered at the public hearing and normally consider these comments for future action.
- I. Public Expression: Upon motion of any Commissioner, and approval by a majority of the Board, any ratepayer may be allowed to address the Board within the time restrictions (and upon such other conditions) as may be set by the Chair.
- IX. Change in Bylaws: These Bylaws may be amended from time to time. The procedure for amendment is by giving notice of the proposed amendments at a regularly scheduled Board meeting. The amendments will be considered at the next regularly scheduled Board meeting and must be approved by the vote of a majority of the members.

Adopted May 14, 1996
Revised June 11, 1996
Revised November 18, 1997

Revised June 9, 1998
Revised October 11, 1999
Revised July 18, 2000
Revised October 16, 2007
Revised November 18, 2008
Revised September 15, 2011
Revised August 21, 2014
Revised March 19, 2015
Revised November 16, 2017

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one of more of the following permitted reasons for closed sessions]

- ☐ prevent the disclosure of privileged information
 - ☐ under _____ of the North Carolina General Statutes or regulations.
 - ☐ under _____ of the regulations or laws of United States.

[N.C.G.S. § 143-318.11(a)(1)]
- ☐ prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]
- ☐ consult with our attorney
 - ☐ to protect the attorney-client privilege.
 - ☐ to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - ☐ to consider and give instructions concerning a judicial action titled _____
v. _____.

[N.C.G.S. § 143-318.11(a)(3)]
- ☐ discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]
- ☐ establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]
- ☐ consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]
- ☐ plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]