



AGENDA

Regular Meeting – January 21, 2021
12:00 noon – Virtual Meeting

Call to Order 12:00
[Chair Parker Overton]

Ascertain Quorum with Roll Call
[Amy Wade]

Acceptance of the Agenda
[Chair Parker Overton]

Recognition of Finance Department Awards
[Jeff McCauley]

Government Finance Officers Association (GFOA) Awards

- a. **Distinguished Budget Presentation Award**
- b. **Certificate of Excellence in Financial Reporting**
- c. **Outstanding Achievement in Popular Annual Financial Reporting (PAFR)**

Carolinas Association of Governmental Purchasing (CAGP) Sustained Professional Purchasing Award

1. Approval of Minutes
[Chair Parker Overton]

Regular Meeting: December 17, 2020

2. Review of Monthly Financial Statement – December 31, 2020
[Jeff McCauley]

3. Consideration of Proposed Revisions to GUC’s Utility Regulation, Part C – Terms & Conditions of Water and/or Sewer Service, Section 20 - Sanitary Sewer Use Regulations
[Randy Emory]

4. Recommended Award of Construction Contract for SCP-10222 Sanitary Sewer Outfall Rehabilitation Phase IV Project
[Randy Emory]

Information Items

5. Capital Projects Update
[Chris Padgett]

6. General Manager's Report
[Tony Cannon]
7. Board Chair's Remarks/Report
[Chair Parker Overton]
8. Board Members' Remarks
[Board]

Tribute to George Reel, Director of Customer Relations

[Tony Cannon]

Notice of Upcoming Meetings/Functions:

[Chair Parker Overton]

GUC Regular Meeting, Thursday, February 18, 2021, 12:00 noon

Adjournment

[Chair Parker Overton]

1:00



Agenda Item # 1

Meeting Date: January 21, 2021

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: December 17, 2020
Strategic Plan Elements:	Strategic Themes: <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future Objectives: <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency Core Values: <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION

GREENVILLE, NORTH CAROLINA

Thursday, December 17, 2020

The Board of Commissioners of the Greenville Utilities Commission held a Virtual Meeting at 12:00 noon with the following members and others present, and Chair Overton presiding.

Commission Board Members Present:

Parker Overton, Chair	Lindsey Griffin
Tommy Stoughton, Chair-Elect	Kelly L. Darden, Jr.
Minnie J. Anderson, Secretary	Kristin S. Braswell
Peter Geiger	

Ann E. Wall had an excused absence.

Commission Staff Present:

Tony Cannon, General Manager/CEO	Kevin Keyzer
Jeff McCauley	Lou Norris
Chris Padgett	Kathy Howard
Phil Dixon	Ken Wade
Amy Wade	Jason Manning
Keith Jones	JoEllen Gay
Randy Emory	Linda Clark
Anthony Miller	Erin Walton
Roger Jones	Karin Fullington
Andy Anderson	Emily Barnes
Richie Shreves	Jonathan Britt
Steve Hawley	Amanda Wall
David Springer	Molly Ortiz
Scott Mullis	
John Worrell	

Others Present:

Rick Smiley, City Council Liaison, and Ken Graves, Assistant City Manager of the City of Greenville.

Chair Overton called the meeting to order. Ms. Amy Wade, Executive Secretary, called the roll and ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Griffin, seconded by Mr. Stoughton, to accept the agenda as presented. The motion carried unanimously.

RECOGNITION OF SERVICE TO GUC: ROGER JONES

General Manager/CEO Tony Cannon recognized Director of Electric Systems Roger Jones for his 41 years of service to GUC. Mr. Jones is retiring at the end of the year. He began his career as a Distribution Engineer in 1979 and then promoted in 1985 to his current position of Director of Electric Systems. He has worked through 12 storm restorations throughout his tenure. He was awarded the Order of the Long Leaf Pine in 1989 for coordinating efforts during Hurricane Hugo and has served on the Board of the NC811. He was awarded a lifetime membership to the Institute of Electrical and Electronic Engineers. Mr. Cannon congratulated Mr. Jones for his distinguished time here at GUC.

AMERICAN PUBLIC POWER ASSOCIATION’S SMART ENERGY PROVIDER AWARD

Mr. Cannon introduced Scott Mullis, Assistant Director of Customer Relations. Mr. Mullis announced that GUC received the APPA Smart Energy Provider Award and joins 94 other utilities in the United States in receiving this award designation. This award recognizes GUC for leading practices in four disciplines including energy efficiency and distributed energy programs, environmental and sustainable initiatives, customer experience, and smart energy programs. He thanked Assistant Director of Electric Systems John Worrell and Electric Planning Engineer Kyle Brown for their assistance in completing this application for the designation.

AMERICAN PUBLIC POWER ASSOCIATION’S EXCELLENCE IN PUBLIC POWER COMMUNICATIONS AWARDS

Mr. Steve Hawley, Communications Manager/Public Information Officer, stated that GUC recently won two Excellence in Public Power Communications Awards from the American Public Power Association (APPA). The APPA allowed one entry per category this year and GUC submitted an entry in two categories, receiving the highest honor in both categories: web/social media and video. The “GUC is here for you” web/social media and video campaigns were earlier in the year and informed customers that GUC is still here for you even during COVID-19 restrictions.

Mr. Hawley recognized Emily Garner, Public Information Specialist, and Communications Specialists Erin Walton, Karin Fullington, and Linda Clark. He thanked them for the great job they do for the Commission and customers every day.

APPROVAL OF MINUTES (Agenda Item 1)

A motion was made by Mr. Stoughton, seconded by Mr. Geiger, to approve the November 19, 2020 Regular Meeting minutes as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – NOVEMBER 30, 2020 (Agenda Item 2)

November 30, 2020 Financial Statement:

Key financial metrics for the combined funds for the period ending November 30, 2020 Preliminary:

Operating Cash:	\$89,082,203	Days of Cash on Hand:	155
Less Current Liabilities	(\$18,891,049)		
Appropriated Fun Balance	(\$3,850,013)		
Fund Balance:	\$66,341,141		

Fund Balance Available for Appropriation: 24.5% Days of Cash on Hand After Liabilities: 116

Average Investment Yield: .74%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$587,539	\$647,171	\$839,386	\$2,962,101	\$362,631	\$1,717,509
Water	\$396,636	\$471,329	\$717,368	\$1,822,408	\$2,309,153	\$3,207,699
Sewer	\$290,874	\$152,771	\$574,650	\$2,343,998	\$553,643	\$2,614,748
Gas	\$244,455	(\$77,188)	\$1,056,701	(\$713,737)	(\$1,724,406)	(\$135,114)
Combined	\$1,519,504	\$1,194,083	\$3,188,105	\$6,414,770	\$1,501,021	\$7,404,842

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$266,706	\$847,172	\$590,499	\$1,999,614	\$1,362,648	\$1,300,847
Water	\$96,636	\$50,496	\$180,204	\$683,207	\$204,988	\$1,061,864
Sewer	\$111,707	(\$26,396)	\$274,650	\$1,277,330	(\$342,192)	\$1,414,469
Gas	\$156,955	(\$147,521)	\$1,056,701	(\$801,237)	(\$2,076,071)	(\$177,048)
Combined	\$632,004	\$723,751	\$2,102,054	\$3,158,914	(\$850,627)	\$3,600,132

Jeff McCauley, Chief Financial Officer, provided a presentation on the Financial Statement for November 30, 2020.

The weather impact for the month of November indicated that the November 2020 heating degree days were less than last year. The November rainfall was 7.15 inches which was more than last year. The portfolio earned .74% for the month of November.

Overall year-to-date results through the end of November remain stable. The Electric Rate Stabilization Reserves are approximately \$24.4 million, and the Gas Rate Stabilization Reserves are \$2.2 million. The Operating Reserves are 155 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$35.0 million.

After discussion, a motion was made by Mr. Darden, seconded by Ms. Anderson, to accept the Financial Statement for November 30, 2020. The motion carried unanimously.

CONSIDERATION OF ADOPTING RESOLUTION FOR ISSUANCE OF REVENUE REFUNDING BONDS, GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE BONDS SERIES 2021A (Agenda Item 3)

Mr. Jeff McCauley, Chief Financial Officer, stated that there is an opportunity for the Commission to achieve savings by refunding approximately \$33,200,000 of existing debt due to prevailing lower interest rates. The debt refunding has the potential to provide the Commission with a net present value savings of \$2,000,000 or 7%.

To move forward with the refunding, the Board needs to adopt a resolution. The resolution authorizes and directs the officers, agents, and employees of the Commission to do all acts and things required of them by the provisions of this resolution for the issuance of revenue refunding bonds not to exceed \$35,000,000. The not to exceed amount of \$35,000,000 provides flexibility to market the bonds at premium. In addition, the resolution also advises the City Council of the Commission’s recommendation to adopt a similar resolution.

After discussion, a motion was made by Dr. Braswell, seconded by Mr. Geiger, to adopt the resolution and recommend similar action by City Council. The motion carried unanimously.

A remote electronic meeting of the Board of Commissioners of the Greenville Utilities Commission was held by use of simultaneous communication pursuant to Section 166A-19.24 of the North Carolina General Statutes, at 12:00 p.m. on December 17, 2020. All Commissioners participated by use of simultaneous communication.

Present: _____

Absent: Commissioners

Also Present: _____

* * * * *

_____ introduced the following resolution the title of which was read and a copy of which had been previously distributed to each Commissioner:

RESOLUTION MAKING CERTAIN FINDINGS AND DETERMINATIONS, AUTHORIZING THE FILING OF AN APPLICATION WITH THE LOCAL GOVERNMENT COMMISSION, REQUESTING THE LOCAL GOVERNMENT COMMISSION TO SELL BONDS AT A PRIVATE SALE AND RECOMMENDING TO THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA THE ADOPTION OF A RESOLUTION ALL IN CONNECTION WITH THE ISSUANCE OF NOT TO EXCEED \$35,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2021A BY SAID CITY

WHEREAS, in accordance with Chapter 861 of the 1992 Session Laws of North Carolina, the Greenville Utilities Commission, of the City of Greenville, North Carolina, a body politic duly chartered by the State of North Carolina, in Pitt County, North Carolina, (the "Commission") has been created for the proper management of the public utilities of the City of Greenville, North Carolina (the "City"), which shall include an electric system, a natural gas system, a sanitary sewer system and a water system (collectively, the "Combined Enterprise System") within and without the corporate limits of the City, with responsibility for the entire supervision and control of the management, operation, maintenance, improvement and extension of the public utilities; and

WHEREAS, the City Council of the City (the "City Council") adopted, on August 11, 1994, amended and restated as of April 13, 2000, a bond order authorizing and securing Greenville Utilities Commission Combined Enterprise System Revenue Bonds of the City (the "Order"); and

WHEREAS, Section 211 of the Order authorizes the issuance of refunding bonds of the City in one or more series from time to time for the purposes, among other authorized purposes, of providing funds to (a) refund bonds and other indebtedness outstanding under the Order and (b) pay expenses incidental and necessary or convenient thereto; and

WHEREAS, the Commission has considered refunding certain outstanding indebtedness of the City that is outstanding under the Order to produce debt service savings thereunder, and has determined to proceed with plans for such a refunding; and

WHEREAS, the Commission desires for the City to file an application with the Local Government Commission for approval of the issuance of the revenue refunding bonds for the purposes described above (collectively, the "Series 2021A Bonds") and to authorize certain actions in connection therewith; and

WHEREAS, the annual audits of the Commission show the Commission to be in strict compliance with debt management policies, and the budgetary and fiscal management policies of the Commission are in compliance with law; and

WHEREAS, the Series 2021A Bonds can be marketed at a reasonable interest cost to the Commission and the City; and

WHEREAS, the Commission wishes to advise the City Council of the City of the Commission's recommendations of certain members of the financing team and for the authorization and issuance of the Series 2021A Bonds and recommends to the City Council that the City Council adopt a resolution approving such financing team and making application to the Local Government Commission for approval of the Series 2021A Bonds;

NOW, THEREFORE, THE GREENVILLE UTILITIES COMMISSION DOES HEREBY DETERMINE AND RESOLVE, as follows:

Section 1. The officers and employees of the Commission are hereby authorized and directed to assist the City in filing an application with the Local Government Commission for approval of the issuance of the Series 2021A Bonds in an aggregate principal amount not to exceed \$35,000,000 for the purpose of providing funds, together with any other available funds, for the purposes described in this resolution. Any such action heretofore taken by the officers and employees of the Commission in connection with the filing of such application is hereby ratified and approved.

Section 2. The Local Government Commission is requested to sell the proposed Series 2021A Bonds at a private sale without advertisement.

Section 3. The Commission hereby recommends to the City Council that the City Council adopt a resolution (a) appointing the professionals to work with the City and the Commission in connection with the issuance and sale of the Series 2021A Bonds, Hilltop Securities Inc., as Financial Advisor, Womble Bond Dickinson (US) LLP, as Bond Counsel, The Bank of New York Mellon Trust Company, N.A., as Trustee, Bond Registrar, and Black and Veatch International Company, Burns & McDonnell Consultants, Inc., and Raftelis Financial Consultants, Inc., as Consulting Utility Advisors and (b) making the findings and determinations required by the Local Government Commission in connection with the authorization and issuance of the Series 2021A Bonds.

The staff is hereby directed to make a recommendation to the Commission for the financial institutions to underwrite the Series 2021A Bonds.

Section 4. The officers, agents and employees of the Commission are hereby authorized and directed to do all acts and things required of them by the provisions of this resolution for the full, punctual, and complete performance of the terms and provisions hereof.

Section 5. This resolution shall take effect immediately upon its adoption.

Upon motion of Commissioner _____, seconded by Commissioner _____, the foregoing resolution entitled "RESOLUTION MAKING CERTAIN FINDINGS AND DETERMINATIONS, AUTHORIZING THE FILING OF AN APPLICATION WITH THE LOCAL GOVERNMENT COMMISSION, REQUESTING THE LOCAL GOVERNMENT COMMISSION TO SELL BONDS AT A PRIVATE SALE AND RECOMMENDING TO THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA THE ADOPTION OF A RESOLUTION ALL IN CONNECTION WITH THE ISSUANCE OF NOT TO EXCEED \$35,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2021A BY SAID CITY" was adopted by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Minnie Johnson Anderson, Secretary of the Greenville Utilities Commission, DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of said Commission, at a regular meeting held on December 17, 2020, as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Commission. The meeting was held by use of simultaneous communication pursuant to Section 166A-19.24 of the North Carolina General Statutes, as amended, with multiple ways for members of the public to observe the actions taken, and all of the requirements for a remote meeting, including the requirement for notice thereof, specified in said Section 166A-19.24 were met.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said Commission this 17th day of December 2020.

/s/ Secretary

[SEAL]

APPROVED AS TO FORM:

/s/ Phillip R. Dixon
General Counsel

A remote electronic meeting of the City Council of the City of Greenville, North Carolina was held by use of simultaneous communication pursuant to Section 166A-19.24 of the North Carolina General Statutes at 6:00 p.m. on January 11, 2021. All Council Members participated by use of simultaneous communication.

Present: Mayor P. J. Connelly, presiding, and Council Members

Absent: Council Members

Also Present: Ann E. Wall, City Manager; Emanuel D. McGirt, City Attorney; _____

* * * * *

_____ introduced the following resolution the title of which was read and a copy of which had been previously distributed to each Council Member:

RESOLUTION NO. 2021-_____

RESOLUTION APPROVING CERTAIN MEMBERS OF THE FINANCING TEAM FOR AND MAKING THE FINDING AND DETERMINATIONS REQUIRED BY THE NORTH CAROLINA LOCAL GOVERNMENT COMMISSION WITH RESPECT TO THE ISSUANCE OF NOT TO EXCEED \$35,000,000 GREENVILLE UTILITIES COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2021A

WHEREAS, the City Council of the City of Greenville, North Carolina (the “City”) on August 11, 1994 adopted a bond order, which bond order was amended and restated as of April 13, 2000 (the “Order”) authorizing the issuance of revenue bonds thereunder secured by the revenues of the Combined Enterprise System created under the Order;

WHEREAS, in order to achieve debt service savings the City and the Greenville Utilities Commission (the “Commission”) are considering issuing, pursuant to The State and the Local Government Revenue Bond Act (the “Act”) and the Order, bonds to refund certain outstanding indebtedness previously issued under the Order;

WHEREAS, the City has determined to proceed with the authorization and issuance pursuant to the Order of revenue refunding bonds of the City in the amount of not to exceed \$35,000,000 for the purpose of providing funds, together with any other available funds, for refunding indebtedness incurred under the Order (the “Series 2021A Bonds”);

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GREENVILLE, NORTH CAROLINA AS FOLLOWS:

Section 1. The Chief Financial Officer of the Greenville Utilities Commission (the “Commission”) and such other officers of the City and the Commission as may be appropriate are hereby authorized to apply to the Local Government Commission of North Carolina (the “LGC”) for the approval of the issuance of the Series 2021A Bonds and otherwise to participate in the development of such financing.

Section 2. The City Council approves the selection of the following professionals to assist the City and the Commission in connection with such financing and requests the LGC to approve such selection:

Financial Advisor:	Hilltop Securities Inc.
Bond Counsel:	Womble Bond Dickinson (US) LLP
Trustee and Bond Registrar:	The Bank of New York Mellon Trust Company, N.A.
Consulting Utility Advisors:	Black and Veatch International Company, Burns & McDonnell Consultants, Inc., and Raftelis Financial Consultants, Inc.

Section 3. The Greenville Utilities Commission has directed its staff to make a recommendation to the Greenville Utilities Commission of the financial institutions to underwrite the Series 2021A Bonds. Such recommendation, if approved by the Greenville Utilities Commission will be considered by the City Council prior to the sale of the Series 2021A Bonds

Section 4. The City Council hereby finds and determines in connection with the issuance of the Series 2021A Bonds as follows:

(a) the issuance of the Series 2021A Bonds to refund the outstanding indebtedness of the City under the Order will result in is desirable in that such refunding will result in debt service savings for the combined enterprise system;

(b) the amount of the Series 2021A Bonds will be sufficient, but not excessive, for the purpose of paying the costs described in this resolution;

(c) the annual audits of the City and the Commission show the City and the Commission to be in strict compliance with debt management policies, and the budgetary and fiscal management policies of the City and the Commission are in compliance with law;

(d) the Series 2021A Bonds can be marketed at a reasonable interest cost to the Commission and the City.

Section 5. The Local Government Commission is requested to sell the proposed revenue bonds at a private sale without advertisement.

Section 6. The officers, agents and employees of the City are hereby authorized and directed to do all acts and things required of them by the provisions of this resolution for the full, punctual and complete performance of the terms and provisions hereof.

Section 7. This resolution shall take effect immediately upon its adoption.

Upon motion of Council Member _____, seconded by Council Member _____, the foregoing resolution entitled “RESOLUTION APPROVING THE FINANCING TEAM FOR AND MAKING THE FINDING AND DETERMINATIONS REQUIRED BY THE NORTH CAROLINA LOCAL GOVERNMENT COMMISSION WITH RESPECT TO THE ISSUANCE OF NOT TO EXCEED \$35,000,000 GREENVILLE UTILITIES

COMMISSION COMBINED ENTERPRISE SYSTEM REVENUE REFUNDING BONDS, SERIES 2021A” was adopted by the following vote:

Ayes: _____

Noes: _____

* * * * *

I, Valerie P. Shiuwegar, City Clerk of the City of Greenville, North Carolina, DO HEREBY CERTIFY that the foregoing is a true copy of such much of the proceedings of the City Council of said City at a regular meeting held on January 11, 2021, as it relates in any way to the passage of the foregoing resolution and that said proceedings are recorded in the minutes of said Council. The meeting was held by use of simultaneous communication pursuant to Section 166A-19.24 of the North Carolina General Statutes, as amended, with multiple ways for members of the public to observe the actions taken, and all of the requirements for a remote meeting, including the requirement for notice thereof, specified in said Section 166A-19.24 were met.

I DO HEREBY FURTHER CERTIFY that proper notice of such regular meeting was given as required by North Carolina law.

WITNESS my hand and the official seal of said City this 11th day of January, 2021.

/s/ City Clerk

[SEAL]

RECOMMENDED AWARD OF BID FOR TWO (2) 20 MVA SUBSTATION TRANSFORMERS (Agenda Item 4)

Mr. Roger Jones, Director of Electric Systems, introduced Substation Control Engineer and Interim Electric Distribution Engineer Ken Wade. Mr. Wade announced that Greenville Utilities Commission desires to purchase two (2) 20 MVA substation transformers. One of the transformers is planned to be installed at 1390 Sugg Parkway. Sugg Parkway, ECP-134, is a new electric substation designed to meet the future industrial growth along Sugg Parkway and the surrounding area.

The second transformer will serve as an emergency spare transformer. Typically, the process from bidding to delivery of a new substation transformer is 32 – 44 weeks. A spare transformer ensures GUC’s ability to meet the customer load at any distribution substation. This unit will replace the spare 20 MVA transformer that was put in service at Eastside Substation during November 2020.

In response to the request for bid for the quotation of two (2) 20 MVA substation transformers, eleven proposals were received. After review of the vendor’s submitted proposal, references, and qualifications, Virginia Transformer Corporation is recommended the award to manufacture and deliver two (2) 20 MVA substation transformers.

Bid Tabulation:

Vendor	Delivery (weeks)	Total
Turbos Trans Electric**	30	\$1,297,200.00
Virginia Transformer Corp.	32	\$1,501,800.00
Delta Star/Quebec	28-32	\$1,582,488.00
Delta Star/Virginia	30-34	\$1,597,834.00
SPX/Waukesha	28-32	\$1,615,258.00
Niagara Transformer	35	\$1,631,874.00
Hyundai Corp USA, Inc.**	33	\$1,633,460.00
ABB Equipment	32-36	\$1,681,160.00
OTC Services	52-54	\$1,737,224.00
Hyundai Electric**	52	\$1,747,822.00
WEG Transformer USA	60-62	\$1,760,234.00

** denotes disqualified vendors that failed to meet the technical specification.

A motion was made by Mr. Griffin, seconded by Mr. Darden, to approve the award of bid for two (2) 20 MVA substation transformers to Virginia Transformer Corporation in the amount of \$1,501,800.00. The motion carried unanimously.

RECOMMENDED APPROVAL OF GOLDEN LEAF FOUNDATION GRANTEE ACKNOWLEDGEMENT AND AGREEMENT (Agenda Item 5)

Mr. Cannon stated that as a reminder Project Jackpot was discussed in closed session a few months ago. Project Jackpot (Grover Gaming) was being considered for an economic development grant from the Golden Leaf Foundation. He introduced Kathy Howard, Business Development Specialist, to provide an update. Ms. Howard stated that the Golden Leaf Foundation has approved a \$583,504.00 grant to extend water and sewer services to the site for the expansion of Grover Gaming (Parcel 10159) and other parcels in the area. It is anticipated that the expansion of Grover Gaming will create an additional 200 jobs.

A motion was made by Ms. Anderson, seconded by Mr. Darden, to authorize the General Manager/CEO and/or Board Chair, or their designee(s), to negotiate and execute the Golden Leaf Foundation Grantee Acknowledgement and Agreement. The motion carried unanimously.

PROPOSED REVISION TO GUC’S UTILITY REGULATIONS PART C - TERMS AND CONDITIONS OF WATER AND/OR SEWER SERVICE, SECTION 20 - SANITARY USE REGULATIONS (Agenda Item 6)

Mr. Randy Emory, Director of Water Resources, stated that periodically there will be regulatory changes that require GUC to review and update utility regulations. Mr. Jason Manning, Wastewater Treatment Plant Superintendent, was introduced to present the recommended modifications.

Mr. Manning announced that GUC’s Sanitary Sewer Use Regulations are heavily regulated by state and federal requirements and a significant portion of the language in this regulation is provided by the state model regulation. However, sewer systems are afforded some latitude to revise certain portions to provide for regulations that best fit the needs of the system and its customers.

These proposed revisions to the Commission’s Sanitary Sewer Use Regulations are not initiated by state or federal requirements. Rather they are revisions staff is proposing to relieve regulatory burden on our smaller Categorical Industrial Users (CIU), clarify information for our customers, and provide latitude and protection for GUC when dealing with numeric limits and emerging contaminants (i.e. PFAS/PFOA, GENX, etc.).

As an example, prior to a recent change in USEPA regulations, all CIUs were subject to the same monitoring, reporting and inspection requirements, regardless of the amount of wastewater they discharge. GUC has a CIU customer that discharges 500,000 gallons per day of industrial wastewater and a CIU customer that discharges only 2,000 gallons of industrial wastewater only two days per year. Prior to the recent EPA change, both customers were subject to the same regulatory requirements, which were overly burdensome on the smaller customer. The EPA now allows different “tiers” of CIUs, which reduces the regulatory burden on the smaller industries.

Among other things, these proposed revisions will incorporate the new CIU “tiers” into GUC’s Sanitary Sewer Use Regulation and thereby reduce the regulatory burden on some of our smaller industries. These proposed revisions have been reviewed and approved by the Commission’s General Counsel. A copy of the proposed revisions was included in the agenda materials for review.

Mr. Manning stated that this item is for information purposes only and the recommended revisions to the Part C Terms and Conditions will be presented for approval at the next Board meeting.

TOWN OF BETHEL WATER AND SANITARY SEWER SYSTEMS MERGER PROGRESS UPDATE (Agenda Item 7)

Mr. Chris Padgett, Chief Administrative Officer, provided an update on the progress of the Town of Bethel Water and Sanitary Sewer Systems merger with GUC.

The Town of Bethel (Bethel) was recently awarded \$4.5 million in state funds to be used to inventory and assess its water and sanitary sewer systems, with GUC managing the project. The grant also requires a merger agreement between Bethel and GUC. In May 2020 the GUC Board approved a Maintenance and Management Agreement with the Town of Bethel and since that time GUC’s Water Resources staff have analyzed both systems.

Improvements needed were identified that would bring both systems up to a level acceptable to GUC. The capital improvements identified will be funded by grant funds.

The next steps are to identify and inventory needed easements, compile a draft merger agreement, and finalize a financial model.

GENERAL MANAGER’S/CEO REPORT (Agenda Item 8)

1. **Informational Reading**

Bids and Ranking of Proposals, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

RANKING OF PROPOSALS RECEIVED

FOUR WALKWAYS
OCTOBER 8, 2020 @ 3:00 PM

VENDORS	PROJECT COMPLETION DAYS	PRICING
ServAll Welding & Fabrication, Inc.	40	\$105,000.00*
Industrial Turn Around Corporation	75	141,215.00

*Indicates recommended award based on the vendor’s submitted proposal and pricing.

TABULATION OF BIDS RECEIVED

ONE (1) 60' AERIAL TOWER UNIT MOUNTED WITH UTILITY LINE BODY &
1,250 LBS. MATERIAL HANDLING PACKAGE
NOVEMBER 4, 2020 @ 3:00 PM

Vendors	Delivery Time	Unit Price \$
Altec Industries, Inc.	270-330 Days	\$261,342.00

*Indicates recommended award based on the lowest responsible, responsive bid.

INSTALLATION OF 115 kV TRANSMISSION STRUCTURES
ALONG SUGG PARKWAY TAP
NOVEMBER 5, 2020 @ 3:00 PM

VENDOR NAME	DELIVERY DAYS	\$ TOTAL
Carolina Power & Signalization	1/4/2021-4/30/2021	\$437,010.00*
River City Construction, Inc.	1/4/2021-3/22/21	678,618.00
Lee Electrical Construction	No schedule provided	813,400.00
Volt Power	1/4/2021-5/21/2021	1,073,506.67
Rohn Products, LLC	14-16 weeks	583,600.00(1)

* Indicates recommended award based on the lowest responsible, responsive bid.

(1) Indicates that vendor did not meet installation specifications.

THREE SWITCHGEARS
NOVEMBER 18, 2020 @ 3:00 PM

ITEM I (Qty. of 2) DELIVERY Unit Cost TOTAL			
S&C Electric Company	16-18 weeks	\$15,723.00	\$31,446.00*
Border States (Alt. Bid)	14 weeks	16,672.00	33,344.00
Border States	14 weeks	17,857.00	35,714.00

ITEM II (Qty. of 1) DELIVERY TOTAL			
S&C Electric Company	16-18 weeks	\$13,527.00	\$13,527.00*
Border States (Alt. Bid)	14 weeks	16,048.00	16,048.00
Border States	14 weeks	17,233.00	17,233.00

*Indicates recommended award based on the lowest responsible, responsive bid.

Load Management Report

The Duke Energy Progress (DEP) monthly peak occurred on November 19, 2020 for the hour ending at 8:00 a.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,439,017.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

General Manager/CEO Cannon received a thank you email from Pat Kelly. Mr. Kelly stated that he had a concern in his front yard and thought it might be a leak in the sewer line. GUC

employee Josh Setzer, Systems Maintenance Crew Leader, arrived within a half hour and was very professional and courteous.

Director of Gas Systems Anthony Miller received a letter from Mr. and Mrs. Daneel LeRoux. They stated that Robert Parker, Gas Systems Crew Leader I, repaired a leak found at the meter during the residential leak survey. He said that Robert was very professional and efficient in his work and a pleasant conversationalist. He appreciated the prompt and good service.

4. Other

- Mr. Cannon thanked the team that has been working on the Town of Bethel systems merger.
- He announced that a video tribute in memory of George Reel will be shared at the January Board meeting.
- Mr. Cannon stated that Grover Gaming and ThermoFisher recently announced their expansions and commitments for adding jobs to the community. Mr. Cannon stated that Kathy Howard, Business Development Specialist, was a part of the success of these projects. He also congratulated Ms. Howard on her recent graduation from the American Public Power Association's Key Accounts Certification Program.
- Received notification that GUC was awarded \$4.5 million Economic Development Administration grant for Wastewater Treatment Plant infrastructure improvements.
- Staff from the Information Technology Department and Safety Office created a COVID-19 interactive text message screening tool for employees that will begin next week.
- Staff from GUC's Energy Services donated blankets to the Pitt County Council on Aging.
- Ms. Lou Norris, Secretary to the General Manager/CEO, coordinated the Salvation Army Toy Drive throughout the Commission as part of Operation Santa Claus with the Greenville Fire and Rescue.
- GUC is participating in national and state data collections in hopes to receive benefits for a new funding program to help qualified customers with utility payments. Also, GUC's Neighbor to Neighbor program, that is administered through Social Services, is receiving federal funding.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 9)

Chair Overton reminded the Commissioners of the Regular Board meeting scheduled for Thursday, January 21, 2021 at 12:00 noon.

BOARD MEMBER REMARKS (Agenda Item 10)

Members of the Board of Commissioners shared sorrow at the loss of GUC's Director of Customer Relations George Reel. They also congratulated all the staff on the awards and recognitions.

CLOSED SESSION:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following General Statute:

N.C.G.S. 143-318.11 (a)(4) To discuss matters relating to the location or expansion of industries or other businesses in the area served by the public body, including agreement on a tentative list of economic development incentives that may be offered by the public body in negotiations.

Upon motion by Mr. Griffin, seconded by Ms. Anderson, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 12:43 p.m. for such purpose.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Mr. Stoughton, seconded by Dr. Braswell, the Board of Commissioners unanimously agreed to return to Open Session at 12:54 p.m.

Without any further business to conduct in Open Session, the Board of Commissioners unanimously agreed to adjourn the meeting at 12:54 p.m.

Respectfully submitted,

Amy Carson Wade, Executive Secretary

APPROVED:

Minnie Johnson Anderson, Secretary



Agenda Item # 2

Meeting Date: January 21, 2021

Item: Review of Monthly Financial Statement for December 31, 2020

Contact: Jeff McCauley

Explanation: December 31, 2020 Financial Statement

The Financial Statement for December 2020 is attached.

Key financial metrics for the combined funds for the period ending December 2020:

Operating Cash	\$90,834,700	Days of Cash on Hand	160
Less Current Liabilities	(\$21,459,270)		
Appropriated Fund Balance	<u>(\$3,441,680)</u>		
Fund Balance	\$65,933,750	Days of Cash on Hand After Liabilities	116

Fund Balance Available for Appropriation: 24.4%

Average Investment Yield: 0.66%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,837,552	(\$243,302)	\$82,066	\$4,799,653	\$119,329	\$1,799,575
Water	\$611,071	\$324,252	\$577,494	\$2,433,479	\$2,633,405	\$3,785,193
Sewer	\$144,805	\$158,545	\$336,180	\$2,488,803	\$712,188	\$2,950,928
Gas	\$1,811,374	\$295,873	\$769,891	\$1,097,637	(\$1,428,533)	\$634,777
Combined	\$4,404,802	\$535,368	\$1,765,631	\$10,819,572	\$2,036,389	\$9,170,473

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$1,516,719	(\$43,301)	\$82,066	\$3,516,333	\$1,319,347	\$1,382,913
Water	\$190,238	(\$96,581)	\$148,327	\$873,445	\$108,407	\$1,210,191
Sewer	\$44,805	(\$20,622)	\$86,180	\$1,322,135	(\$362,814)	\$1,500,649
Gas	\$1,723,874	\$225,540	\$686,559	\$922,637	(\$1,850,531)	\$509,511
Combined	\$3,475,636	\$65,036	\$1,003,132	\$6,634,550	(\$785,591)	\$4,603,264

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept December 31, 2020 Financial Statement

GREENVILLE UTILITIES COMMISSION

Financial Report

December 31, 2020



**Greenville
Utilities**

GREENVILLE UTILITIES COMMISSION

December 31, 2020

I. Key Financial Highlights

<u>A. Days Cash on Hand</u>	<u>December 2020</u>	<u>December 2019</u>	<u>December 2018</u>
Electric Fund	133	122	120
Water Fund	216	214	164
Sewer Fund	293	309	287
Gas Fund	<u>240</u>	<u>203</u>	<u>182</u>
Combined Funds	160	149	141

<u>B. Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$57,016,896	\$8,434,130	\$10,518,594	\$14,865,080	\$90,834,700
Current liabilities	(\$15,907,573)	(\$1,616,804)	(\$987,077)	(\$2,947,816)	(\$21,459,270)
Fund balance appropriated for FY 2021	(\$2,566,680)	\$0	\$0	(\$875,000)	(\$3,441,680)
Fund balance available for appropriation	\$38,542,643	\$6,817,326	\$9,531,517	\$11,042,264	\$65,933,750
Percentage of total budgeted expenditures	20.7%	28.0%	37.0%	32.3%	24.4%
Days unappropriated fund balance on hand	90	175	266	178	116

<u>C. Portfolio Management</u>	<u>Fiscal Year 2020-21</u>		<u>Fiscal Year 2019-20</u>		<u>Fiscal Year 2018-19</u>	
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
July	\$116,200	0.90%	\$275,957	2.33%	\$163,613	1.53%
August	\$115,742	0.92%	\$375,514	2.28%	\$189,935	1.71%
September	\$108,748	0.84%	\$353,378	2.16%	\$181,289	1.80%
October	\$100,286	0.78%	\$337,847	2.03%	\$224,945	1.89%
November	\$99,514	0.74%	\$315,650	1.98%	\$258,799	2.06%
December	\$95,090	0.66%	\$301,717	1.99%	\$239,093	2.08%

II. Fund Performance

<u>Electric</u>	<u>December 2020</u>	<u>December 2019</u>	<u>December 2018</u>
Number of Accounts	70,386	69,198	68,023

- YTD volumes billed to customers are 30,792,860 kWh less than last year and 38,575,130 kWh less than budget.
- YTD revenues from retail rates and charges are \$1,490,469 less than last year and \$1,246,217 less than budget.
- YTD total revenues are \$293,827 more than last year and \$1,006,999 more than budget.

GREENVILLE UTILITIES COMMISSION
December 31, 2020

- YTD total expenditures are \$2,706,251 less than last year and \$3,673,325 less than budget.
- YTD revenues exceed YTD expenditures by \$4,799,653 compared to excess revenues of \$1,799,575 for last year.
- YTD net fund equity after transfers is \$3,516,333.

<u>Water</u>	<u>December 2020</u>	<u>December 2019</u>	<u>December 2018</u>
Number of Accounts	37,345	36,794	36,183

- YTD volumes billed to customers are 81,627 kgallons less than last year and 54,831 kgallons less than budget.
- YTD revenues from retail rates and charges are \$226,636 less than last year and \$149,273 less than budget.
- YTD total revenues are \$309,827 less than last year and \$46,566 less than budget.
- YTD total expenditures are \$1,041,887 more than last year and \$153,360 more than budget.
- YTD revenues exceed YTD expenditures by \$2,433,479 compared to excess revenues of \$3,785,193 for last year.
- YTD net fund equity after transfers is \$873,445.

<u>Sewer</u>	<u>December 2020</u>	<u>December 2019</u>	<u>December 2018</u>
Number of Accounts	31,001	30,479	29,977

- YTD revenues from retail rates and charges are \$151,626 less than last year but \$124,038 more than budget.
- YTD total revenues are \$74,105 less than last year but \$213,626 more than budget.
- YTD total expenditures are \$388,020 more than last year but \$1,562,989 less than budget.
- YTD revenues exceed YTD expenditures by \$2,488,803 compared to excess revenues of \$2,950,928 for last year.
- YTD net fund equity after transfers is \$1,322,135.

<u>Gas</u>	<u>December 2020</u>	<u>December 2019</u>	<u>December 2018</u>
Number of Accounts	23,961	23,586	23,427

- YTD total volumes billed to customers are 1,646,060 ccfs less than last year and 789,488 ccfs less than budget.
- YTD revenues from retail rates and charges are \$768,559 less than last year but \$1,456,553 more than budget.
- YTD total revenues are \$814,072 less than last year but \$1,561,227 more than budget.
- YTD total expenditures are \$1,276,932 less than last year and \$964,943 less than budget.
- YTD revenues exceed YTD expenditures by \$1,097,637 compared to excess revenues of \$634,777 for last year.
- YTD net fund equity after transfers is \$922,637.

GREENVILLE UTILITIES COMMISSION
December 31, 2020

III. <u>Volumes Billed</u>					YTD %				YTD %
		<u>December 2020</u>	<u>YTD FY 2020-21</u>	<u>December 2019</u>	<u>YTD FY 2019-20</u>	<u>Change</u>	<u>December 2018</u>	<u>YTD FY 2018-19</u>	<u>Change</u>
Electric (kwh)		127,520,065	905,020,164	133,836,674	935,813,024	-3.3%	140,440,195	941,219,590	-3.8%
Water (kgal)		354,407	2,064,577	355,843	2,146,205	-3.8%	356,442	2,077,855	-0.6%
Sewer (kgal)		222,187	1,505,202	228,782	1,510,889	-0.4%	236,439	1,500,469	0.3%
Gas (ccf)	Firm	1,869,626	5,373,085	2,296,608	6,114,240	-12.1%	2,456,618	6,190,952	-13.2%
	Interruptible	<u>1,260,232</u>	<u>7,003,563</u>	<u>1,697,548</u>	<u>7,908,468</u>	<u>-11.4%</u>	<u>1,643,427</u>	<u>7,951,829</u>	<u>-11.9%</u>
	Total	3,129,858	12,376,648	3,994,156	14,022,708	-11.7%	4,100,045	14,142,781	-12.5%

IV. <u>Cooling Degree Day Information</u>	<u>Fiscal Year 2020-21</u>	<u>Fiscal Year 2019-20</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
July	552.0	531.5	3.9%	513.6	490.6
August	472.5	451.0	4.8%	464.8	435.1
September	248.5	363.5	-31.6%	328.3	265.7
October	95.5	111.5	-14.3%	105.8	70.1
November	18.5	0.0	0.0%	11.9	10.3
December	<u>0.0</u>	<u>2.0</u>	<u>-100.0%</u>	<u>6.7</u>	<u>4.2</u>
YTD	1,387.0	1,459.5	-5.0%	1,431.1	1,276.0

V. <u>Heating Degree Day Information</u>	<u>Fiscal Year 2020-21</u>	<u>Fiscal Year 2019-20</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
July	0.0	0.0	0.0%	0.0	0.0
August	0.0	0.0	0.0%	0.0	0.0
September	19.5	0.0	0.0%	3.4	7.3
October	51.0	49.5	3.0%	89.3	135.0
November	220.0	464.5	-52.6%	354.3	382.6
December	<u>624.0</u>	<u>490.5</u>	<u>27.2%</u>	<u>530.6</u>	<u>604.8</u>
YTD	914.5	1,004.5	-9.0%	977.6	1,129.7

Commissioners Executive Summary

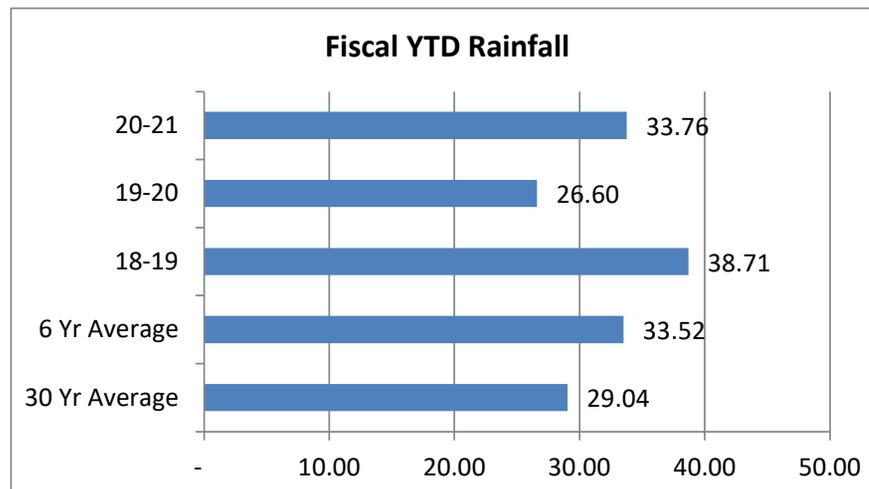
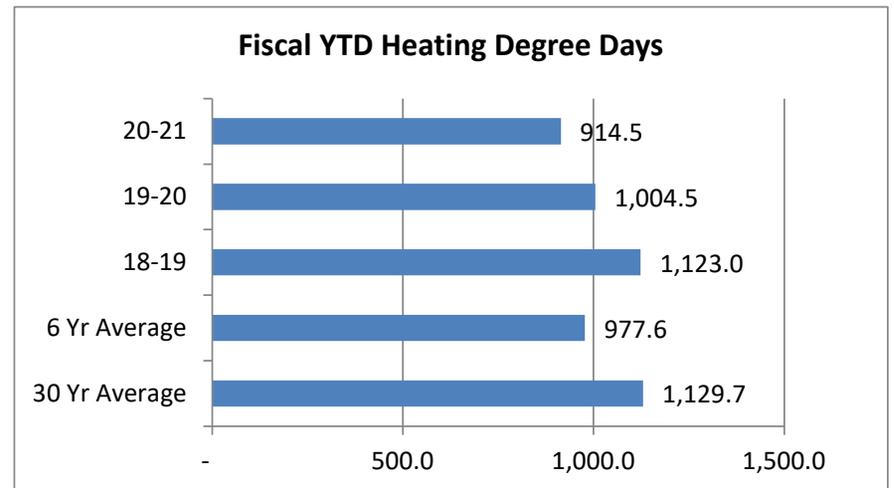
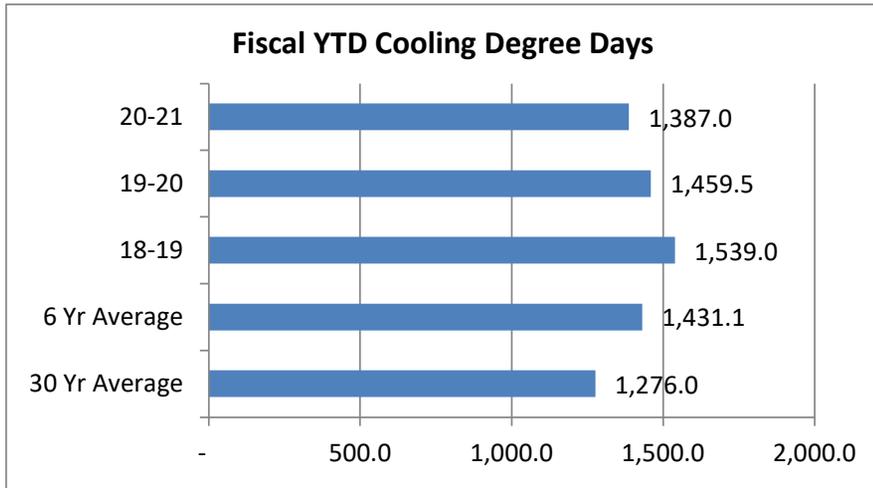
December 31, 2020

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	15,281,813	13,918,120	14,309,017	93,083,245	92,076,246	92,789,418
Expenses	(13,444,261)	(14,161,422)	(14,226,951)	(88,283,592)	(91,956,917)	(90,989,843)
Equity/Deficit from Operations	1,837,552	(243,302)	82,066	4,799,653	119,329	1,799,575
Transfers and Fund Balance	(320,833)	200,001	-	(1,283,320)	1,200,018	(416,662)
Total Equity/Deficit	1,516,719	(43,301)	82,066	3,516,333	1,319,347	1,382,913
Water						
Revenues	1,913,531	1,833,849	1,881,318	11,916,954	11,963,520	12,226,781
Expenses	(1,302,460)	(1,509,597)	(1,303,824)	(9,483,475)	(9,330,115)	(8,441,588)
Equity/Deficit from Operations	611,071	324,252	577,494	2,433,479	2,633,405	3,785,193
Transfers and Fund Balance	(420,833)	(420,833)	(429,167)	(1,560,034)	(2,524,998)	(2,575,002)
Total Equity/Deficit	190,238	(96,581)	148,327	873,445	108,407	1,210,191
Sewer						
Revenues	1,988,642	2,038,807	1,935,421	12,450,975	12,237,349	12,525,080
Expenses	(1,843,837)	(1,880,262)	(1,599,241)	(9,962,172)	(11,525,161)	(9,574,152)
Equity/Deficit from Operations	144,805	158,545	336,180	2,488,803	712,188	2,950,928
Transfers and Fund Balance	(100,000)	(179,167)	(250,000)	(1,166,668)	(1,075,002)	(1,450,279)
Total Equity/Deficit	44,805	(20,622)	86,180	1,322,135	(362,814)	1,500,649
Gas						
Revenues	4,746,936	3,427,987	3,690,590	14,513,278	12,952,051	15,327,350
Expenses	(2,935,562)	(3,132,114)	(2,920,699)	(13,415,641)	(14,380,584)	(14,692,573)
Equity/Deficit from Operations	1,811,374	295,873	769,891	1,097,637	(1,428,533)	634,777
Transfers and Fund Balance	(87,500)	(70,333)	(83,332)	(175,000)	(421,998)	(125,266)
Total Equity/Deficit	1,723,874	225,540	686,559	922,637	(1,850,531)	509,511
Combined						
Total Revenues	23,930,922	21,218,763	21,816,346	131,964,452	129,229,166	132,868,629
Total Expenses	(19,526,120)	(20,683,395)	(20,050,715)	(121,144,880)	(127,192,777)	(123,698,156)
Total Equity/Deficit from Operations	4,404,802	535,368	1,765,631	10,819,572	2,036,389	9,170,473
Total Transfers and Fund Balance	(929,166)	(470,332)	(762,499)	(4,185,022)	(2,821,980)	(4,567,209)
Total Equity/Deficit	3,475,636	65,036	1,003,132	6,634,550	(785,591)	4,603,264

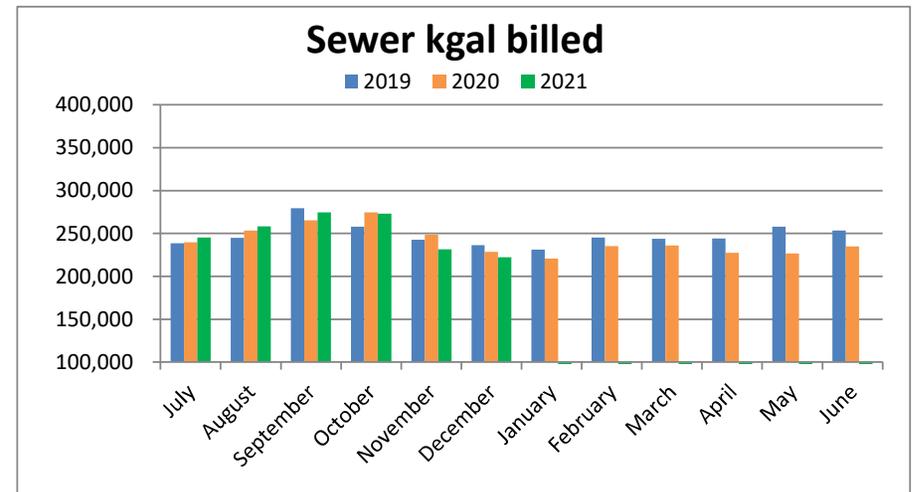
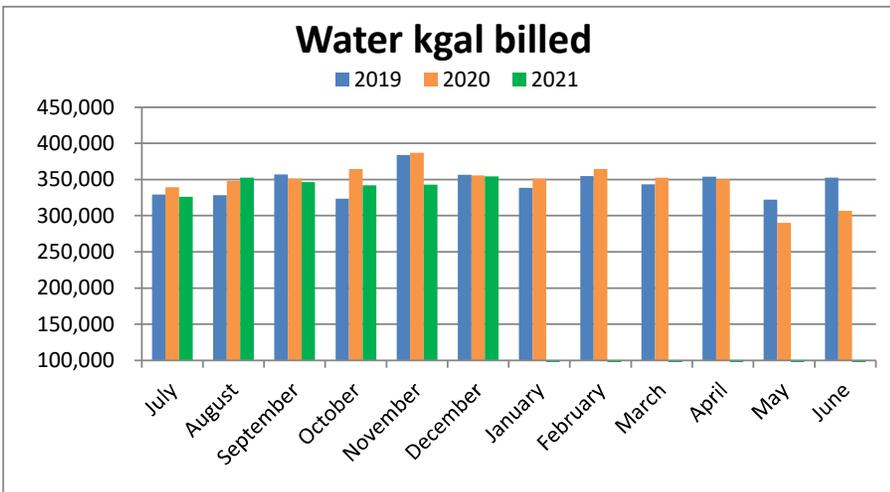
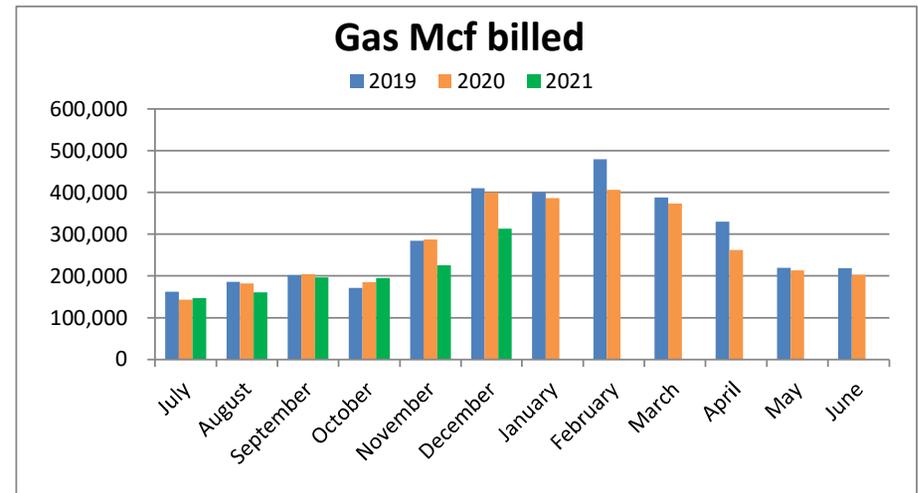
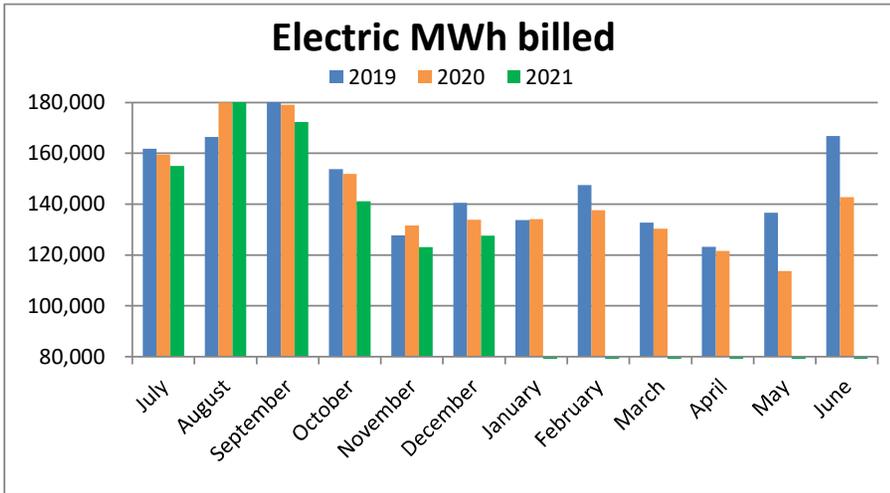
**Budgetary Summary
December 31, 2020**

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$89,566,912	\$3,728,962	\$93,295,874	\$186,224,450	\$92,928,576
Water Fund	\$11,043,509	\$1,735,858	12,779,367	\$24,336,079	11,556,712
Sewer Fund	\$11,128,840	\$1,760,996	12,889,836	\$25,766,148	12,876,312
Gas Fund	\$13,590,641	\$12,276,088	25,866,729	\$34,165,161	8,298,432
Total	\$125,329,902	\$19,501,904	\$144,831,806	\$270,491,838	\$125,660,032

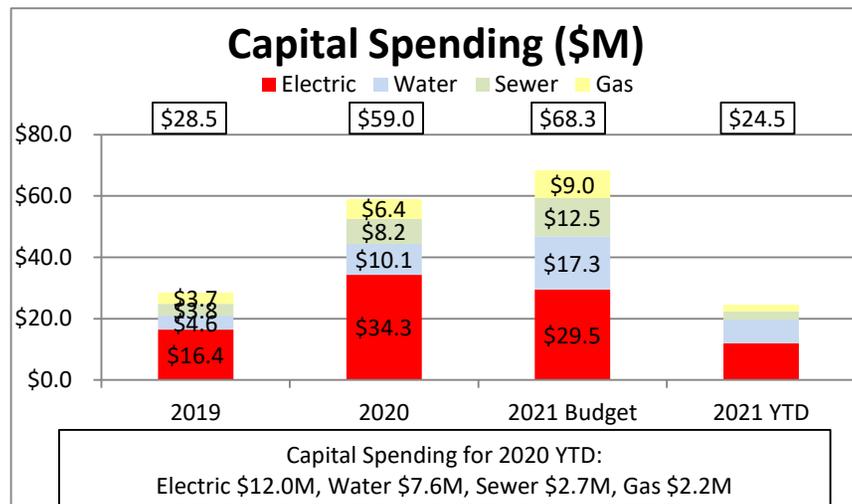
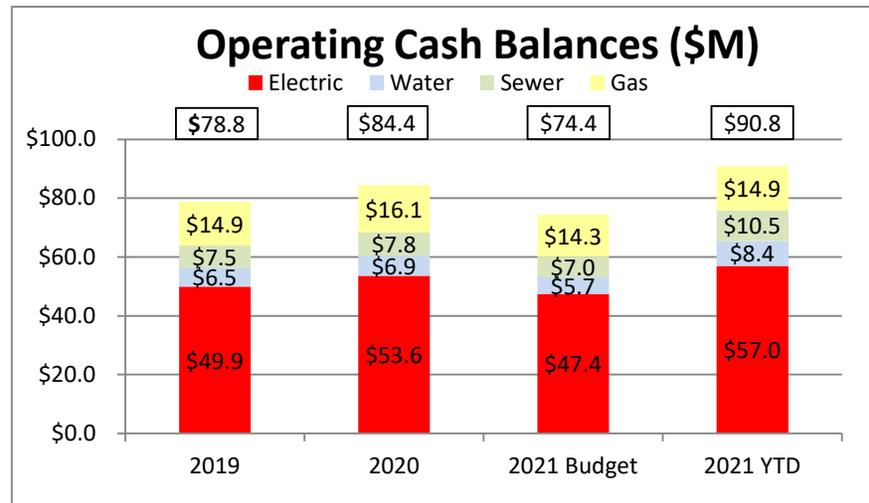
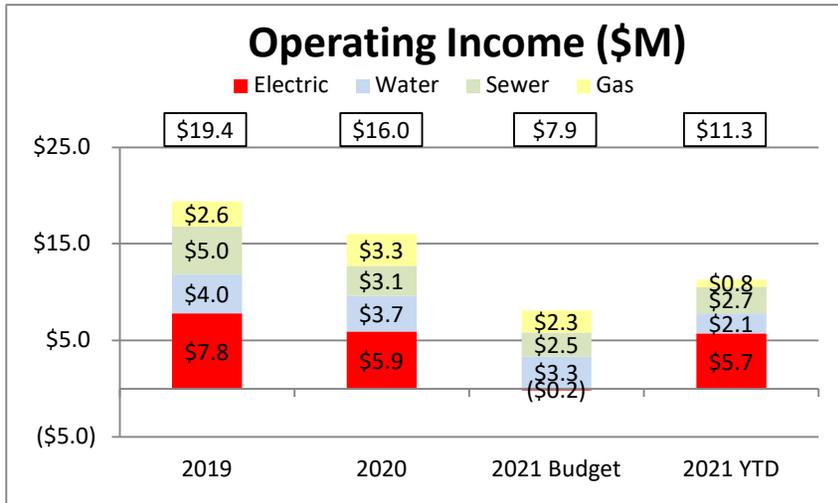
Weather



Customer Demand



Financial Trends



Greenville Utilities Commission
Revenue and Expenses - Combined
December 31, 2020

Line #	Current Fiscal Year						Prior Fiscal Year					
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Revenue:												
Rates & Charges	1	\$23,333,812	\$20,783,125	\$2,550,687	\$126,842,462	\$126,615,338	\$227,124	\$251,514,172	50.4%	\$21,171,658	\$129,372,161	(\$2,529,699)
Fees & Charges	2	199,076	161,533	37,543	1,114,200	969,198	145,002	1,938,375	57.5%	151,422	1,271,684	(157,484)
U. G. & Temp. Ser. Chgs.	3	59,268	35,419	23,849	273,740	212,514	61,226	425,038	64.4%	180,484	345,100	(71,360)
Miscellaneous	4	282,806	176,186	106,620	3,372,419	1,057,116	2,315,303	4,214,192	80.0%	171,928	883,714	2,488,705
Interest Income	5	55,960	62,500	(6,540)	361,631	375,000	(13,369)	750,000	48.2%	140,854	912,291	(550,660)
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	-	83,679	(83,679)
Bond Proceeds	7	-	-	-	-	-	-	294,061	0.0%	-	-	-
	9	\$23,930,922	\$21,218,763	\$2,712,159	\$131,964,452	\$129,229,166	\$2,735,286	\$259,135,838	50.9%	\$21,816,346	\$132,868,629	(\$904,177)
Expenditures:												
Operations	10	\$5,146,887	\$5,858,757	\$711,870	\$32,827,717	\$36,023,767	\$3,196,050	\$73,471,410	44.7%	\$5,199,099	\$31,736,954	\$1,090,763
Purchased Power/Gas	11	11,428,023	12,012,232	584,209	70,901,480	73,729,476	2,827,996	149,233,019	47.5%	12,210,495	76,610,786	(5,709,306)
Capital Outlay	12	1,275,073	1,145,191	(129,882)	6,067,750	6,936,258	868,508	14,002,610	43.3%	1,093,650	5,585,157	482,593
Debt Service	13	1,135,261	1,135,260	(1)	7,611,566	6,811,546	(800,020)	14,217,192	53.5%	992,347	5,952,086	1,659,480
City Turnover	14	461,843	461,843	-	2,771,058	2,771,058	-	5,542,118	50.0%	480,824	2,884,944	(113,886)
Street Light Reimbursement	15	79,033	70,112	(8,921)	465,309	420,672	(44,637)	841,345	55.3%	74,300	428,229	37,080
Transfer to OPEB Trust Fund	16	-	-	-	500,000	500,000	-	500,000	100.0%	-	500,000	-
	17	\$19,526,120	\$20,683,395	\$1,157,275	\$121,144,880	\$127,192,777	\$6,047,897	\$257,807,694	47.0%	\$20,050,715	\$123,698,156	(\$2,553,276)
Equity/Deficit from Operations	18	\$4,404,802	\$535,368	\$3,869,434	\$10,819,572	\$2,036,389	\$8,783,183	\$1,328,144		\$1,765,631	\$9,170,473	\$1,649,099
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$0	\$58,834	(\$58,834)	\$0	\$353,004	(\$353,004)	\$706,000	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	20	-	479,167	(479,167)	-	2,875,002	(2,875,002)	5,750,000	0.0%	-	-	-
Appropriated Fund Balance	21	-	-	-	-	-	-	7,000,000	0.0%	-	-	-
Transfer to Rate Stabilization	22	-	-	-	-	-	-	-	n/a	(83,332)	(124,998)	124,998
Transfer to Capital Projects	23	(929,166)	(1,008,333)	79,167	(4,185,022)	(6,049,986)	1,864,964	(12,100,000)	34.6%	(679,167)	(4,442,211)	257,189
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	(\$929,166)	(\$470,332)	(\$458,834)	(\$4,185,022)	(\$2,821,980)	(\$1,363,042)	\$1,356,000		(\$762,499)	(\$4,567,209)	\$382,187
Total Equity/Deficit	26	\$3,475,636	\$65,036	\$3,410,600	\$6,634,550	(\$785,591)	\$7,420,141	\$2,684,144		\$1,003,132	\$4,603,264	\$2,031,286

**Greenville Utilities Commission
Revenue and Expenses - Electric Fund
December 31, 2020**

Line #	Current Fiscal Year							Prior Fiscal Year				
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	70,386								69,198		
kWh Purchased	2	150,801,330	145,898,309	(4,903,021)	932,568,358	967,121,107	34,552,749	1,846,814,038	50.5%	142,120,250	953,790,396	(21,222,038)
kWh Billed ¹	3	127,520,065	140,138,458	(12,618,393)	905,020,164	943,595,294	(38,575,130)	1,791,409,617	50.5%	133,836,674	935,813,024	(30,792,860)
Revenue:												
Rates & Charges - Retail	4	\$14,937,638	\$13,626,628	\$1,311,010	\$89,081,077	\$90,327,294	(\$1,246,217)	\$172,488,964	51.6%	\$13,850,761	\$90,571,546	(\$1,490,469)
Fees & Charges	5	118,860	81,356	37,504	614,788	488,136	126,652	976,268	63.0%	91,705	685,779	(70,991)
U. G. & Temp. Ser. Chgs.	6	58,868	34,252	24,616	266,940	205,512	61,428	411,038	64.9%	179,284	339,000	(72,060)
Miscellaneous	7	131,677	136,717	(5,040)	2,898,565	820,302	2,078,263	1,640,595	176.7%	99,173	536,759	2,361,806
Interest Income	8	34,770	39,167	(4,397)	221,875	235,002	(13,127)	470,000	47.2%	88,094	572,655	(350,780)
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	-	83,679	(83,679)
Bond Proceeds	10	-	-	-	-	-	-	137,585	0.0%	-	-	-
	12	\$15,281,813	\$13,918,120	\$1,363,693	\$93,083,245	\$92,076,246	\$1,006,999	\$176,124,450	52.9%	\$14,309,017	\$92,789,418	\$293,827
Expenditures:												
Operations	13	\$2,204,442	\$2,517,785	\$313,343	\$14,351,589	\$15,455,676	\$1,104,087	\$31,495,702	45.6%	\$2,380,753	\$13,120,670	\$1,230,919
Purchased Power	14	9,632,616	10,159,601	526,985	64,418,187	67,275,196	2,857,009	132,210,549	48.7%	10,468,865	69,203,263	(4,785,076)
Capital Outlay	15	839,539	725,293	(114,246)	4,641,721	4,398,601	(243,120)	8,890,926	52.2%	687,734	4,271,999	369,722
Debt Service	16	365,550	365,550	-	2,193,300	2,193,286	(14)	4,524,186	48.5%	277,382	1,663,180	530,120
City Turnover	17	323,081	323,081	-	1,938,486	1,938,486	-	3,876,969	50.0%	337,917	2,027,502	(89,016)
Street Light Reimbursement	18	79,033	70,112	(8,921)	465,309	420,672	(44,637)	841,345	55.3%	74,300	428,229	37,080
Transfer to OPEB Trust Fund	19	-	-	-	275,000	275,000	-	275,000	100.0%	-	275,000	-
	20	\$13,444,261	\$14,161,422	\$717,161	\$88,283,592	\$91,956,917	\$3,673,325	\$182,114,677	48.5%	\$14,226,951	\$90,989,843	(\$2,706,251)
Equity/Deficit from Operations	21	\$1,837,552	(\$243,302)	\$2,080,854	\$4,799,653	\$119,329	\$4,680,324	(\$5,990,227)		\$82,066	\$1,799,575	\$3,000,078
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$41,667	(\$41,667)	\$0	\$250,002	(\$250,002)	\$500,000	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	479,167	(479,167)	-	2,875,002	(2,875,002)	5,750,000	0.0%	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	3,850,000	0.0%	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	(320,833)	(320,833)	-	(1,283,320)	(1,924,986)	641,666	(3,850,000)	33.3%	-	(416,662)	(866,658)
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	(\$320,833)	\$200,001	(\$520,834)	(\$1,283,320)	\$1,200,018	(\$2,483,338)	\$6,250,000		\$0	(\$416,662)	(\$866,658)
Total Equity/Deficit	29	\$1,516,719	(\$43,301)	\$1,560,020	\$3,516,333	\$1,319,347	\$2,196,986	\$259,773		\$82,066	\$1,382,913	\$2,133,420

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
December 31, 2020

Line #	Current Fiscal Year						Prior Fiscal Year					
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	37,345								36,794		
Kgallons Pumped	2	440,861	425,923	(14,938)	2,600,654	2,535,539	(65,115)	4,962,922	52.4%	430,578	2,633,556	(32,902)
Kgallons Billed - Retail	3	266,412	277,000	(10,588)	1,815,904	1,785,455	30,449	3,544,787	51.2%	269,261	1,889,938	(74,034)
Kgallons Billed - Wholesale ¹	4	87,995	43,132	44,863	248,673	333,953	(85,280)	592,395	42.0%	86,582	256,267	(7,594)
Kgallons Billed	5	354,407	320,132	34,275	2,064,577	2,119,408	(54,831)	4,137,182	49.9%	355,843	2,146,205	(81,627)
Revenue:												
Rates & Charges - Retail	6	\$1,661,960	\$1,606,850	\$55,110	\$10,955,776	\$11,105,049	(\$149,273)	\$21,285,174	51.5%	\$1,630,887	\$11,182,412	(\$226,636)
Rates & Charges - Wholesale ¹	7	195,997	169,750	26,247	574,804	514,977	59,827	1,298,471	44.3%	183,274	573,872	932
Fees & Charges	8	31,962	33,952	(1,990)	201,521	203,712	(2,191)	407,409	49.5%	23,563	251,496	(49,975)
Temporary Service Charges	9	400	1,167	(767)	6,800	7,002	(202)	14,000	48.6%	1,200	6,100	700
Miscellaneous	10	17,284	16,297	987	140,262	97,782	42,480	2,295,566	6.1%	28,691	129,050	11,212
Interest Income	11	5,928	5,833	95	37,791	34,998	2,793	70,000	54.0%	13,703	83,851	(46,060)
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	13	-	-	-	-	-	-	15,459	0.0%	-	-	-
	15	\$1,913,531	\$1,833,849	\$79,682	\$11,916,954	\$11,963,520	(\$46,566)	\$25,386,079	46.9%	\$1,881,318	\$12,226,781	(\$309,827)
Expenditures:												
Operations	16	\$1,029,504	\$1,219,199	\$189,695	\$7,096,380	\$7,507,926	\$411,546	\$15,318,599	46.3%	\$1,080,916	\$7,074,435	\$21,945
Capital Outlay	17	75,683	93,127	17,444	328,457	563,563	235,106	1,136,630	28.9%	71,437	383,664	(55,207)
Debt Service	18	197,273	197,271	(2)	1,983,638	1,183,626	(800,012)	2,682,732	73.9%	151,471	908,489	1,075,149
Transfer to OPEB Trust Fund	19	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	20	\$1,302,460	\$1,509,597	\$207,137	\$9,483,475	\$9,330,115	(\$153,360)	\$19,212,961	49.4%	\$1,303,824	\$8,441,588	\$1,041,887
Equity/Deficit from Operations	21	\$611,071	\$324,252	\$286,819	\$2,433,479	\$2,633,405	(\$199,926)	\$6,173,118		\$577,494	\$3,785,193	(\$1,351,714)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	1,050,000	0.0%	-	-	-
Transfer to Capital Projects	25	(420,833)	(420,833)	-	(1,560,034)	(2,524,998)	964,964	(5,050,000)	30.9%	(429,167)	(2,575,002)	1,014,968
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	(\$420,833)	(\$420,833)	\$0	(\$1,560,034)	(\$2,524,998)	\$964,964	(\$4,000,000)		(\$429,167)	(\$2,575,002)	\$1,014,968
Total Equity/Deficit	28	\$190,238	(\$96,581)	\$286,819	\$873,445	\$108,407	\$765,038	\$2,173,118		\$148,327	\$1,210,191	(\$336,746)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
December 31, 2020

Line #	Current Fiscal Year						Prior Fiscal Year					
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	31,001								30,479		
Kgallons Total Flow	2	351,960	285,081	(66,879)	1,994,000	1,785,140	(208,860)	3,754,754	53.1%	273,370	1,735,340	258,660
Kgallons Billed - Retail	3	217,366	229,975	(12,609)	1,452,531	1,464,391	(11,860)	2,853,350	50.9%	224,293	1,477,264	(24,732)
Kgallons Billed - Wholesale ¹	4	4,820	8,036	(3,216)	52,671	59,573	(6,902)	129,612	40.6%	4,489	33,625	19,046
Total Kgallons Billed	5	222,187	238,011	(15,824)	1,505,202	1,523,964	(18,762)	2,982,962	50.5%	228,782	1,510,889	(5,686)
Revenue:												
Rates & Charges - Retail	6	\$1,805,841	\$1,935,220	(\$129,379)	\$11,735,280	\$11,611,242	\$124,038	\$23,222,636	50.5%	\$1,848,788	\$11,886,906	(\$151,626)
Rates & Charges - Wholesale ¹	7	26,995	51,363	(24,368)	294,959	312,763	(17,804)	725,827	40.6%	25,139	188,300	106,659
Fees & Charges	8	26,021	34,179	(8,158)	198,278	205,074	(6,796)	410,148	48.3%	23,517	228,937	(30,659)
Miscellaneous	9	123,613	11,378	112,235	185,624	68,268	117,356	136,520	136.0%	21,538	124,591	61,033
Interest Income	10	6,172	6,667	(495)	36,834	40,002	(3,168)	80,000	46.0%	16,439	96,346	(59,512)
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	141,017	0.0%	-	-	-
	14	\$1,988,642	\$2,038,807	(\$50,165)	\$12,450,975	\$12,237,349	\$213,626	\$24,716,148	50.4%	\$1,935,421	\$12,525,080	(\$74,105)
Expenditures:												
Operations	15	\$1,125,081	\$1,233,062	\$107,981	\$6,529,581	\$7,564,877	\$1,035,296	\$15,427,569	42.3%	\$1,019,147	\$6,359,712	\$169,869
Capital Outlay	16	278,679	207,123	(71,556)	717,129	1,244,822	527,693	2,493,784	28.8%	120,116	379,851	337,278
Debt Service	17	440,077	440,077	-	2,640,462	2,640,462	-	5,421,936	48.7%	459,978	2,759,589	(119,127)
Transfer to OPEB Trust Fund	18	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	19	\$1,843,837	\$1,880,262	\$36,425	\$9,962,172	\$11,525,161	\$1,562,989	\$23,418,289	42.5%	\$1,599,241	\$9,574,152	\$388,020
Equity/Deficit from Operations	20	\$144,805	\$158,545	(\$13,740)	\$2,488,803	\$712,188	\$1,776,615	\$1,297,859		\$336,180	\$2,950,928	(\$462,125)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	1,050,000	0.0%	-	-	-
Transfer to Capital Projects	24	(100,000)	(179,167)	79,167	(1,166,668)	(1,075,002)	(91,666)	(2,150,000)	54.3%	(250,000)	(1,450,279)	283,611
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	26	(\$100,000)	(\$179,167)	\$79,167	(\$1,166,668)	(\$1,075,002)	(\$91,666)	(\$1,100,000)		(\$250,000)	(\$1,450,279)	\$283,611
Total Equity/Deficit	27	\$44,805	(\$20,622)	\$65,427	\$1,322,135	(\$362,814)	\$1,684,949	\$197,859		\$86,180	\$1,500,649	(\$178,514)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission
Revenue and Expenses - Gas Fund
December 31, 2020

Line #	Current Fiscal Year						Prior Fiscal Year					
	December Actual	December Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	December Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	23,961								23,586		
CCFs Purchased	2	4,703,014	3,660,706	(1,042,308)	15,341,026	13,270,058	(2,070,968)	35,199,097	43.6%	4,278,939	16,744,024	(1,402,998)
CCFs Delivered to GUC	3	4,507,730	3,553,813	(953,917)	14,719,174	12,882,572	(1,836,602)	34,171,283	43.1%	4,143,714	16,066,806	(1,347,632)
CCFs Billed - Firm	4	1,869,626	2,357,323	(487,697)	5,373,085	5,918,622	(545,537)	16,972,600	31.7%	2,296,608	6,114,240	(741,155)
CCFs Billed - Interruptible	5	1,260,232	1,514,118	(253,886)	7,003,563	7,247,514	(243,951)	15,787,200	44.4%	1,697,548	7,908,468	(904,905)
CCFs Billed - Total	6	3,129,858	3,871,441	(741,583)	12,376,648	13,166,136	(789,488)	32,759,800	37.8%	3,994,156	14,022,708	(1,646,060)
Revenue:												
Rates & Charges - Retail	7	\$4,705,381	\$3,393,314	\$1,312,067	\$14,200,566	\$12,744,013	\$1,456,553	\$32,493,100	43.7%	\$3,632,809	\$14,969,125	(\$768,559)
Fees & Charges	8	22,233	12,046	10,187	99,613	72,276	27,337	144,550	68.9%	12,637	105,472	(5,859)
Miscellaneous	9	10,232	11,794	(1,562)	147,968	70,764	77,204	141,511	104.6%	22,526	93,314	54,654
Interest Income	10	9,090	10,833	(1,743)	65,131	64,998	133	130,000	50.1%	22,618	159,439	(94,308)
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	14	\$4,746,936	\$3,427,987	\$1,318,949	\$14,513,278	\$12,952,051	\$1,561,227	\$32,909,161	44.1%	\$3,690,590	\$15,327,350	(\$814,072)
Expenditures:												
Operations	15	\$787,860	\$888,711	\$100,851	\$4,850,167	\$5,495,288	\$645,121	\$11,229,540	43.2%	\$718,283	\$5,182,137	(\$331,970)
Purchased Gas	16	1,795,407	1,852,631	57,224	6,483,293	6,454,280	(29,013)	17,022,470	38.1%	1,741,630	7,407,523	(924,230)
Capital Outlay	17	81,172	119,648	38,476	380,443	729,272	348,829	1,481,270	25.7%	214,363	549,643	(169,200)
Debt Service	18	132,361	132,362	1	794,166	794,172	6	1,588,338	50.0%	103,516	620,828	173,338
City Turnover	19	138,762	138,762	-	832,572	832,572	-	1,665,149	50.0%	142,907	857,442	(24,870)
Transfer to OPEB Trust Fund	20	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	21	\$2,935,562	\$3,132,114	\$196,552	\$13,415,641	\$14,380,584	\$964,943	\$33,061,767	40.6%	\$2,920,699	\$14,692,573	(\$1,276,932)
Equity/Deficit from Operations	22	\$1,811,374	\$295,873	\$1,515,501	\$1,097,637	(\$1,428,533)	\$2,526,170	(\$152,606)		\$769,891	\$634,777	\$462,860
Transfers and Fund Balance												
Transfer from Capital Projects	23	\$0	\$17,167	(\$17,167)	\$0	\$103,002	(\$103,002)	\$206,000	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	25	-	-	-	-	-	-	1,050,000	0.0%	-	-	-
Transfer to Rate Stabilization	26	-	-	-	-	-	-	-	n/a	(83,332)	(124,998)	124,998
Transfer to Capital Projects	27	(87,500)	(87,500)	-	(175,000)	(525,000)	350,000	(1,050,000)	16.7%	-	(268)	(174,732)
Transfer to Designated Reserves	28	-	-	-	-	-	-	-	n/a	-	-	-
	29	(\$87,500)	(\$70,333)	(\$17,167)	(\$175,000)	(\$421,998)	\$246,998	\$206,000		(\$83,332)	(\$125,266)	(\$49,734)
Total Equity/Deficit	30	\$1,723,874	\$225,540	\$1,498,334	\$922,637	(\$1,850,531)	\$2,773,168	\$53,394		\$686,559	\$509,511	\$413,126

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
December 31, 2020

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 15,115,367	\$ 1,890,320	\$ 1,858,857	\$ 4,727,614	\$ 23,592,158
Other operating revenues	2	48,118	9,172	121,291	7,554	186,135
Total operating revenues	3	15,163,485	1,899,492	1,980,148	4,735,168	23,778,293
Operating expenses:						
Administration and general	4	942,071	316,052	325,599	296,803	1,880,525
Operations and maintenance	5	1,262,369	713,451	799,482	491,056	3,266,358
Purchased power and gas	6	9,632,616	-	-	1,795,407	11,428,023
Depreciation	7	821,789	336,734	534,658	190,274	1,883,455
Total operating expenses	8	12,658,845	1,366,237	1,659,739	2,773,540	18,458,361
Operating income (loss)	9	2,504,640	533,255	320,409	1,961,628	5,319,932
Non-operating revenues (expenses):						
Interest income	10	54,066	8,808	15,262	16,954	95,090
Debt interest expense and service charges	11	(194,945)	(75,953)	(133,271)	(61,979)	(466,148)
Other nonoperating revenues	12	83,559	18,761	6,538	2,679	111,537
Other nonoperating expenses	13	-	-	-	-	-
Net nonoperating revenues	14	(57,320)	(48,384)	(111,471)	(42,346)	(259,521)
Income before contributions and transfers	15	2,447,320	484,871	208,938	1,919,282	5,060,411
Contributions and transfers:						
Capital contributions	16	-	-	-	-	-
Transfer to City of Greenville, General Fund	17	(323,081)	-	-	(138,762)	(461,843)
Transfer to City of Greenville, street light reimbursement	18	(79,033)	-	-	-	(79,033)
Total contributions and transfers	19	(402,114)	-	-	(138,762)	(540,876)
Changes in net position	20	2,045,206	484,871	208,938	1,780,520	4,519,535
Net position, beginning of month	21	158,180,784	83,182,269	123,056,289	51,219,000	415,638,342
Net position, end of month	22	\$ 160,225,990	\$ 83,667,140	\$ 123,265,227	\$ 52,999,520	\$ 420,157,877

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
Fiscal Year to Date
December 31, 2020

Line #	Major Funds				Total	Last Year	
	Electric Fund	Water Fund	Sewer Fund	Gas Fund			
Operating revenues:							
Charges for services	1	\$ 89,962,806	\$ 11,738,901	\$ 12,228,517	\$ 14,300,179	\$ 128,230,403	\$ 130,988,945
Other operating revenues	2	2,290,142	40,339	155,843	35,061	2,521,385	494,927
Total operating revenues	3	92,252,948	11,779,240	12,384,360	14,335,240	130,751,788	131,483,872
Operating expenses:							
Administration and general	4	6,048,300	2,102,839	2,077,260	1,960,888	12,189,287	12,087,515
Operations and maintenance	5	8,578,289	5,068,542	4,527,322	2,964,279	21,138,432	20,149,440
Purchased power and gas	6	64,418,187	-	-	6,483,293	70,901,480	76,610,786
Depreciation	7	4,930,731	2,020,405	3,207,944	1,141,639	11,300,719	10,828,252
Total operating expenses	8	83,975,507	9,191,786	9,812,526	12,550,099	115,529,918	119,675,993
Operating income (Loss)	9	8,277,441	2,587,454	2,571,834	1,785,141	15,221,870	11,807,879
Non-operating revenues (expenses):							
Interest income	10	356,908	64,162	96,501	118,009	635,580	1,960,063
Debt interest expense and service charges	11	(1,169,670)	(1,255,718)	(799,626)	(371,874)	(3,596,888)	(2,525,263)
Other nonoperating revenues	12	608,422	236,737	144,531	112,908	1,102,598	976,211
Other nonoperating expenses	13	-	-	-	-	-	-
Net nonoperating revenues	14	(204,340)	(954,819)	(558,594)	(140,957)	(1,858,710)	411,011
Income before contributions and transfers	15	8,073,101	1,632,635	2,013,240	1,644,184	13,363,160	12,218,890
Contributions and transfers:							
Capital contributions	16	-	426,479	673,392	-	1,099,871	1,575,901
Transfer to City of Greenville, General Fund	17	(1,938,486)	-	-	(832,572)	(2,771,058)	(2,884,944)
Transfer to City of Greenville, street light reimbursement	18	(465,309)	-	-	-	(465,309)	(428,229)
Total contributions and transfers	19	(2,403,795)	426,479	673,392	(832,572)	(2,136,496)	(1,737,272)
Changes in net position	20	5,669,306	2,059,114	2,686,632	811,612	11,226,664	10,481,618
Beginning net position	21	154,556,684	81,608,026	120,578,595	52,187,908	408,931,213	394,456,066
Ending net position	22	\$ 160,225,990	\$ 83,667,140	\$ 123,265,227	\$ 52,999,520	\$ 420,157,877	\$ 404,937,684

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission
Statement of Cash Flows
Fiscal Year to Date
December 31, 2020

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 8,277,441	\$ 2,587,454	\$ 2,571,834	\$ 1,785,141	\$ 15,221,870	\$ 11,807,879
Depreciation	2	4,930,731	2,020,405	3,207,944	1,141,639	11,300,719	10,828,252
Changes in working capital	3	(377,267)	136,101	(265,949)	(2,174,247)	(2,681,362)	1,954,916
Interest earned	4	221,875	37,791	36,834	65,131	361,631	912,292
FEMA/insurance reimbursement	5	-	-	-	-	-	83,679
Transfer from rate stabilization	6	-	-	-	-	-	-
Transfer from capital projects	7	-	-	-	-	-	-
Proceeds from debt issuance	8	-	-	-	-	-	-
Subtotal	9	13,052,780	4,781,751	5,550,663	817,664	24,202,858	25,587,018
Uses:							
City Turnover	10	(1,938,486)	-	-	(832,572)	(2,771,058)	(2,884,944)
City Street Light reimbursement	11	(465,309)	-	-	-	(465,309)	(428,229)
Debt service payments	12	(1,590,704)	(638,674)	(1,051,567)	(720,866)	(4,001,811)	(3,021,091)
Debt issuance costs	13	-	(800,000)	-	-	(800,000)	1,997
Other nonoperating expenses	14	-	-	-	-	-	-
Capital Outlay expenditures	15	(4,641,721)	(328,457)	(717,129)	(380,443)	(6,067,750)	(5,585,157)
Transfers to Rate Stabilization Fund	16	-	-	-	-	-	(124,998)
Transfers to Capital Projects Fund	17	(1,283,320)	(1,560,034)	(1,166,668)	(175,000)	(4,185,022)	(4,442,212)
Subtotal	18	(9,919,540)	(3,327,165)	(2,935,364)	(2,108,881)	(18,290,950)	(16,484,634)
Net increase (decrease) - operating cash	19	3,133,240	1,454,586	2,615,299	(1,291,217)	5,911,908	9,102,384
Rate stabilization funds							
Transfers from Operating Fund	20	-	-	-	-	-	124,998
Interest earnings	21	101,377	-	-	8,746	110,123	278,431
Transfers to Operating Fund	22	-	-	-	-	-	-
Net increase (decrease) - rate stabilization fund	23	101,377	-	-	8,746	110,123	403,429
Capital projects funds							
Proceeds from debt issuance	24	-	-	-	-	-	-
Contributions/grants	25	-	-	71,000	-	71,000	250,000
Interest earnings	26	33,656	23,303	56,313	44,132	157,404	759,723
Transfers from Operating Fund	27	1,283,320	1,560,034	1,166,668	175,000	4,185,022	4,442,212
Changes in working capital	28	297,959	73,186	87,737	54,036	512,918	(174,346)
Capital Projects expenditures	29	(8,858,589)	(8,163,593)	(2,403,883)	(2,243,973)	(21,670,038)	(19,930,614)
Net increase (decrease) - capital projects	30	(7,243,654)	(6,507,070)	(1,022,165)	(1,970,805)	(16,743,694)	(14,653,025)
Capital reserves funds							
System development fees	31	-	139,884	115,030	-	254,914	516,892
Interest earnings	32	-	3,068	3,354	-	6,422	9,617
Transfers to Capital Projects Fund	33	-	-	-	-	-	-
Transfers to Operating Fund	34	-	-	-	-	-	-
Net increase (decrease) - capital reserves	35	-	142,952	118,384	-	261,336	526,509
Net increase (decrease) in cash and investments	36	(4,009,037)	(4,909,532)	1,711,518	(3,253,276)	(10,460,327)	(4,620,703)
Cash and investments and revenue bond proceeds, beginning	37	\$ 91,386,449	\$ 20,034,946	\$ 27,399,369	\$ 30,833,012	\$ 169,653,776	\$ 82,053,279
Cash and investments and revenue bond proceeds, ending	38	\$ 87,377,412	\$ 15,125,414	\$ 29,110,887	\$ 27,579,736	\$ 159,193,449	\$ 77,432,576

**Greenville Utilities Commission
Statement of Net Position
December 31, 2020**

Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total	
Assets						
Current assets:						
Cash and investments - Operating Fund	1	57,016,896	8,434,130	10,518,594	14,865,080	90,834,700
Cash and investments - Rate Stabilization Fund	2	24,456,374	-	-	2,164,118	26,620,492
Cash and investments - Capital Project Fund	3	5,871,773	2,568,524	13,576,790	10,362,291	32,379,378
Accounts receivable, net	4	18,611,947	2,452,899	2,582,791	5,119,800	28,767,437
Due from other governments	5	459,827	119,638	101,751	74,488	755,704
Inventories	6	6,114,765	856,551	215,851	802,461	7,989,628
Prepaid expenses and deposits	7	418,725	115,807	112,830	97,115	744,477
Total current assets	8	<u>112,950,307</u>	<u>14,547,549</u>	<u>27,108,607</u>	<u>33,485,353</u>	<u>188,091,816</u>
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	9	32,369	3,218,937	1,891,410	188,247	5,330,963
Capacity fees	10	-	-	2,158,902	-	2,158,902
System development fees	11	-	903,823	965,191	-	1,869,014
Total restricted cash and cash equivalents	12	<u>32,369</u>	<u>4,122,760</u>	<u>5,015,503</u>	<u>188,247</u>	<u>9,358,879</u>
Total restricted assets	13	<u>32,369</u>	<u>4,122,760</u>	<u>5,015,503</u>	<u>188,247</u>	<u>9,358,879</u>
Notes receivable	14	-	204,330	-	-	204,330
Capital assets:						
Land, easements and construction in progress	15	43,566,989	23,037,675	14,408,814	10,691,097	91,704,575
Other capital assets, net of depreciation	16	104,098,317	80,435,424	140,493,990	40,121,118	365,148,849
Total capital assets	17	<u>147,665,306</u>	<u>103,473,099</u>	<u>154,902,804</u>	<u>50,812,215</u>	<u>456,853,424</u>
Total non-current assets	18	<u>147,697,675</u>	<u>107,800,189</u>	<u>159,918,307</u>	<u>51,000,462</u>	<u>466,416,633</u>
Total assets	19	<u>260,647,982</u>	<u>122,347,738</u>	<u>187,026,914</u>	<u>84,485,815</u>	<u>654,508,449</u>
Deferred Outflows of Resources						
Pension deferrals	20	3,029,313	1,625,485	1,551,599	1,182,171	7,388,568
OPEB deferrals	21	6,128,584	3,288,509	3,139,032	2,391,642	14,947,767
Unamortized bond refunding charges	22	369,546	509,142	487,566	71,808	1,438,062
Total deferred outflows of resources	23	<u>9,527,443</u>	<u>5,423,136</u>	<u>5,178,197</u>	<u>3,645,621</u>	<u>23,774,397</u>
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	24	11,660,639	526,653	612,530	2,282,736	15,082,558
Customer deposits	25	3,496,233	775,280	1,469	457,402	4,730,384
Accrued interest payable	26	774,773	279,646	373,872	232,026	1,660,317
Unearned revenue ²	27	-	40,180	38,160	-	78,340
Current portion of compensated absences	28	781,695	371,857	334,080	310,526	1,798,158
Current maturities of long-term debt	29	1,628,855	1,274,021	3,447,658	497,772	6,848,306
Total current liabilities	30	<u>18,342,195</u>	<u>3,267,637</u>	<u>4,807,769</u>	<u>3,780,462</u>	<u>30,198,063</u>
Non-current liabilities						
Compensated absences	31	265,397	171,761	158,786	180,449	776,393
Long-term debt, excluding current portion	32	62,124,519	24,986,747	49,008,359	19,769,122	155,888,747
Net OPEB liability	33	22,288,744	11,959,815	11,416,186	8,698,046	54,362,791
Net pension liability	34	5,027,690	2,697,785	2,575,158	1,962,025	12,262,658
Total non current liabilities	35	<u>89,706,350</u>	<u>39,816,108</u>	<u>63,158,489</u>	<u>30,609,642</u>	<u>223,290,589</u>
Total liabilities	36	<u>108,048,545</u>	<u>43,083,745</u>	<u>67,966,258</u>	<u>34,390,104</u>	<u>253,488,652</u>
Deferred Inflows of Resources						
Pension deferrals	37	38,283	20,542	19,608	14,940	93,373
OPEB deferrals	38	1,862,607	999,447	954,018	726,872	4,542,944
Total deferred inflows of resources	39	<u>1,900,890</u>	<u>1,019,989</u>	<u>973,626</u>	<u>741,812</u>	<u>4,636,317</u>
Net Position						
Net investment in capital assets	40	84,313,847	80,940,410	104,825,763	30,805,376	300,885,396
Unrestricted	41	75,912,143	2,726,730	18,439,464	22,194,144	119,272,481
Total net position	42	<u>\$ 160,225,990</u>	<u>\$ 83,667,140</u>	<u>\$ 123,265,227</u>	<u>\$ 52,999,520</u>	<u>\$ 420,157,877</u>

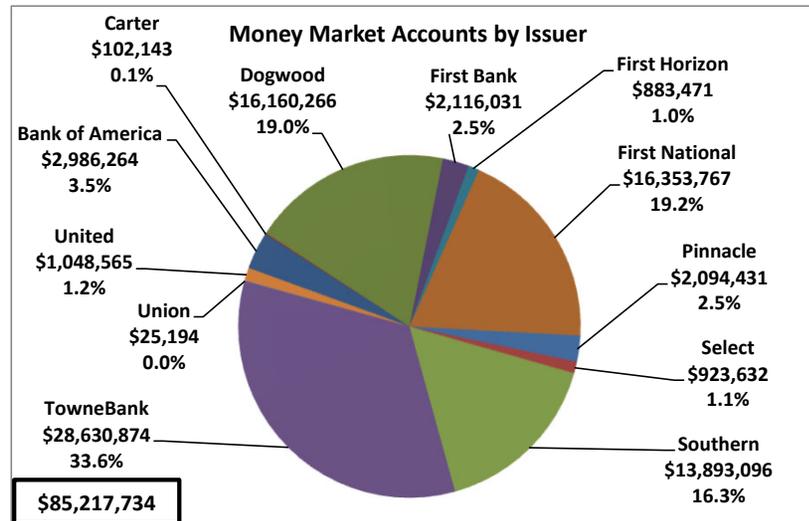
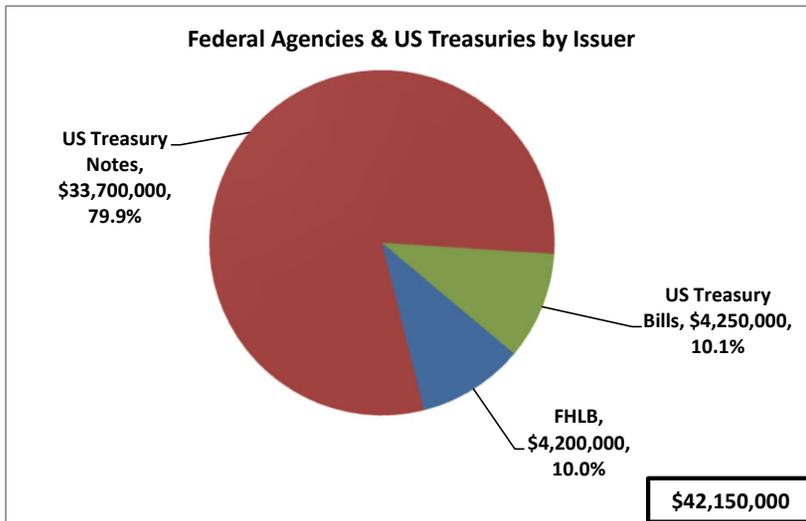
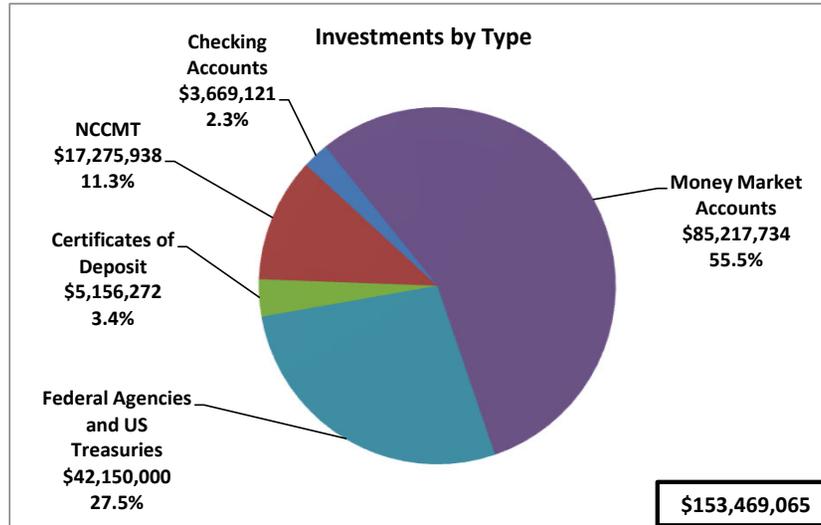
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid street light installations and prepaid water and sewer tap fees.

Capital Projects Summary Report
December 31, 2020

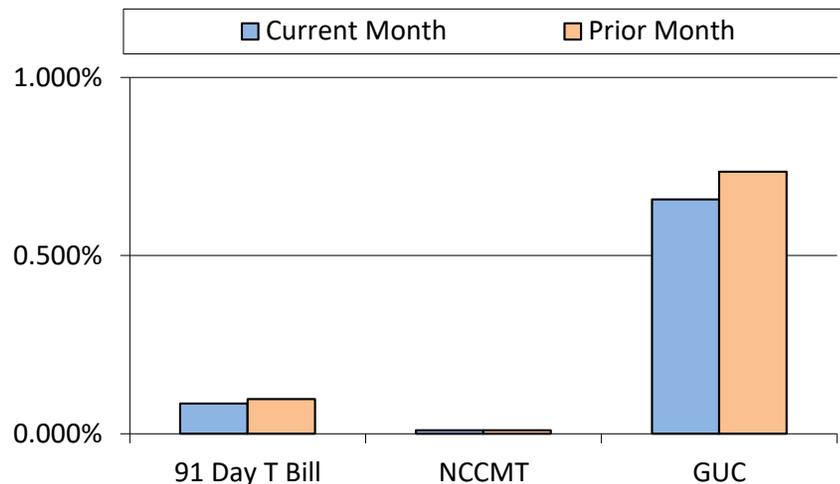
Project #	Project Name	Original Budget	Board Approval	Current			% of		Available Budget	Estimated Completion Date	
				Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	Budget Expended			Encumbrances
FCP-100	Downtown Office Efficiency and Enhancement	1,750,000	6/11/2015	4,075,000	-	76,892	4,014,411	98.5%	77,249	(16,660)	Complete
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	53,300,000	322,421	13,629,328	49,132,441	92.2%	1,931,398	2,236,161	7/31/2021
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,000,000	20,557	20,557	20,557	0.3%	256,543	6,722,900	6/30/2023
Total Shared Capital Projects		\$ 12,750,000		\$ 64,375,000	\$ 342,978	\$ 13,726,777	\$ 53,167,409	82.6%	\$ 2,265,190	\$ 8,942,401	
ECP-133	Sugg Parkway Transmission Line	1,700,000	5/17/2011	1,700,000	3,094	44,437	50,587	3.0%	898,850	750,563	12/31/2021
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	181,071	231,855	349,105	10.3%	2,713,937	336,958	12/31/2021
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	300,000	800	11,690	165,857	55.3%	625	133,518	6/30/2025
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	-	0.0%	-	2,500,000	6/30/2021
ECP10187	Vidant Peaking Generators	6,000,000	6/14/2018	6,000,000	-	144,250	5,803,635	96.7%	-	196,365	12/31/2020
ECP10208	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019	1,600,000	-	796,960	925,580	57.8%	99,620	574,800	12/31/2020
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	18,230	112,482	112,482	1.3%	33,140	8,746,378	6/30/2023
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	6,000,000	-	-	-	0.0%	-	6,000,000	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	2,000,000	2,200	2,200	2,200	0.1%	13,080	1,984,720	6/30/2025
Total Electric Capital Projects		\$ 32,392,000		\$ 32,392,000	\$ 205,395	\$ 1,343,874	\$ 7,409,446	22.9%	\$ 3,759,252	\$ 21,223,302	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	1,427,522	5,681,908	11,874,426	21.6%	41,627,203	1,498,371	12/31/2023
WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,000	-	-	5,875	0.3%	851,079	1,039,046	TBD by NCDOT
WCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	1,260,000	-	-	150	0.0%	-	1,259,850	12/31/2020
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	-	369,133	948,982	75.9%	19,758	281,260	6/30/2022
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	500,000	-	-	-	0.0%	-	500,000	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	-	49,924	135,588	13.6%	46,067	818,345	12/31/2021
WCP10033	Water Treatment Plan Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	-	0.0%	-	1,500,000	6/30/2021
Total Water Capital Projects		\$ 7,122,500		\$ 62,406,000	\$ 1,427,522	\$ 6,100,965	\$ 12,965,021	20.8%	\$ 42,544,107	\$ 6,896,872	
SCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	2,950,000	-	-	50,593	1.7%	-	2,899,407	12/31/2020
SCP10217	10th Street Connector Project	306,000	6/9/2016	306,000	-	-	-	0.0%	-	306,000	TBD by NCDOT
SCP10219	Candlewick Area Sanitary District Sewer Project	700,000	7/21/2016	800,000	-	50,452	719,478	89.9%	2,048	78,474	12/31/2020
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	3,000,000	-	46,695	56,109	1.9%	143,891	2,800,000	1/31/2022
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	8,072	22,675	338,445	13.6%	33,508	2,108,047	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	-	-	1,004,801	55.8%	180,645	614,554	6/30/2021
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	1,600,000	31,443	65,811	102,271	6.4%	40,239	1,457,490	12/31/2021
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	250,000	12,725	62,586	82,254	32.9%	72,196	95,550	7/31/2021
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	2,500,000	75,000	109,000	109,000	4.4%	11,000	2,380,000	12/31/2021
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	-	18,202	414,949	83.0%	-	85,051	6/30/2022
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	-	-	-	0.0%	-	7,500,000	7/31/2022
Total Sewer Capital Projects		\$ 18,216,000		\$ 23,686,000	\$ 127,240	\$ 375,421	\$ 2,877,900	12.2%	\$ 483,527	\$ 20,324,573	
GCP-92	LNG Liquefaction Additions	1,000,000	6/11/2015	1,000,000	-	-	28,428	2.8%	-	971,572	On Hold
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	-	4,010	71,433	1.4%	40,040	5,088,527	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	-	55,168	164,365	8.2%	30,000	1,805,635	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	20,016	122,167	122,167	7.0%	93,848	1,533,985	6/30/2022
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	-	-	-	0.0%	-	1,200,000	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	57,000	-	-	-	0.0%	-	57,000	6/30/2026
Total Gas Capital Projects		\$ 17,443,000		\$ 13,643,000	\$ 20,016	\$ 181,345	\$ 386,393	2.8%	\$ 163,888	\$ 13,092,719	
Grand Total Capital Projects		\$ 87,923,500		\$ 196,502,000	\$ 2,123,151	\$ 21,728,382	\$ 76,806,169	39.1%	\$ 49,215,964	\$ 70,479,867	

Investment Portfolio Diversification December 31, 2020

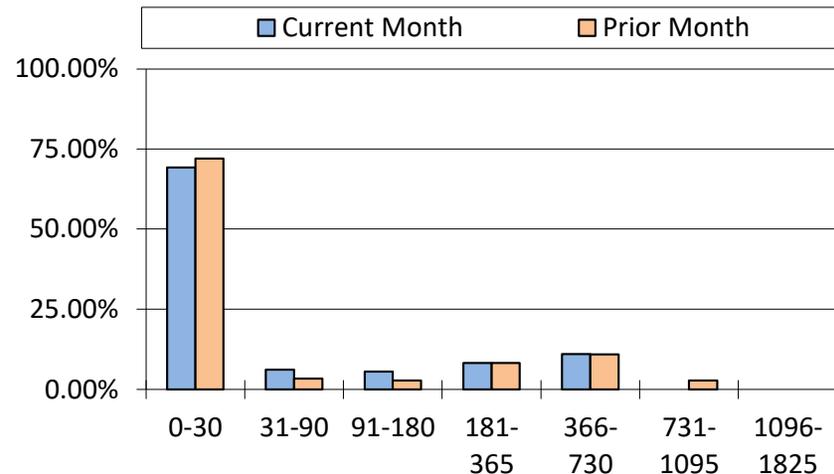


**Cash and Investment Report
December 31, 2020**

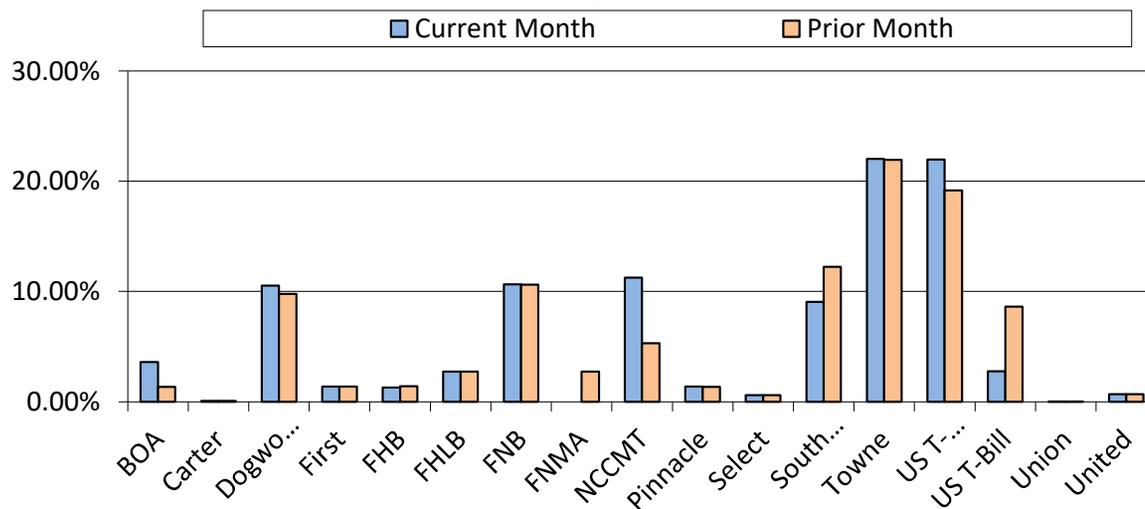
Yield Comparison



**Days to Maturity
Percent of Portfolio**



Portfolio by Issuer



**GUC Investments
Summary by Issuer
December 31, 2020**

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	5,539,035.78	5,539,035.78	3.61	0.097	1
Carter Bank	1	102,142.67	102,142.67	0.07	0.250	1
Dogwood State Bank	1	16,160,265.60	16,160,265.60	10.54	0.750	1
First Bank	1	2,116,030.91	2,116,030.91	1.38	0.400	1
First Horizon Bank	2	1,999,819.59	1,999,819.59	1.30	0.088	1
Federal Home Loan Bank	2	4,200,000.00	4,243,612.50	2.77	1.636	616
First National Bank	1	16,353,766.55	16,353,766.55	10.67	0.300	1
N C Capital Management Trust	2	17,275,937.54	17,275,937.54	11.27	0.010	1
Pinnacle Bank	1	2,094,430.56	2,094,430.56	1.37	0.450	1
Select Bank & Trust Co.	1	923,631.77	923,631.77	0.60	0.050	1
Southern Bank & Trust Co.	1	13,893,095.89	13,893,095.89	9.06	0.120	1
US Treasury Note	14	33,700,000.00	33,482,341.67	21.84	1.759	363
US Treasury Bill	1	4,250,000.00	4,247,042.00	2.77	0.099	167
TowneBank	2	33,787,146.05	33,787,146.05	22.04	0.362	6
Union Bank	1	25,193.50	25,193.50	0.02	0.100	1
United Bank	1	1,048,565.45	1,048,565.45	0.68	0.750	1
Total and Average	34	153,469,061.86	153,292,058.03	100.00	0.657	103

**GUC Investments
Portfolio Management
Portfolio Details - Investments
December 31, 2020**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Certificates of Deposit - Bank												
SYS1133	1133	TowneBank		07/01/2020	5,156,272.27	5,156,272.27	5,156,272.27	0.760	0.750	0.760	31	02/01/2021
Subtotal and Average			9,821,944.35		5,156,272.27	5,156,272.27	5,156,272.27		0.750	0.760	31	
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			7,758,920.86	7,758,920.86	7,758,920.86	0.010	0.010	0.010	1	
SYS988	988	N C Capital Management Trust			9,517,016.68	9,517,016.68	9,517,016.68	0.010	0.010	0.010	1	
Subtotal and Average			8,606,432.68		17,275,937.54	17,275,937.54	17,275,937.54		0.010	0.010	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			2,552,772.06	2,552,772.06	2,552,772.06		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2020	1,116,348.85	1,116,348.85	1,116,348.85		0.000	0.000	1	
Subtotal and Average			2,274,219.32		3,669,120.91	3,669,120.91	3,669,120.91		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			2,986,263.72	2,986,263.72	2,986,263.72	0.180	0.178	0.180	1	
SYS1082	1082	Carter Bank			102,142.67	102,142.67	102,142.67	0.250	0.247	0.250	1	
SYS1125	1125	Dogwood State Bank			16,160,265.60	16,160,265.60	16,160,265.60	0.750	0.740	0.750	1	
SYS946	946	First Bank			2,116,030.91	2,116,030.91	2,116,030.91	0.400	0.395	0.400	1	
SYS975	975	First Horizon Bank			883,470.74	883,470.74	883,470.74	0.200	0.197	0.200	1	
SYS899	899	First National Bank			16,353,766.55	16,353,766.55	16,353,766.55	0.300	0.296	0.300	1	
SYS915	915	Pinnacle Bank			2,094,430.56	2,094,430.56	2,094,430.56	0.450	0.444	0.450	1	
SYS916	916	Select Bank & Trust Co.			923,631.77	923,631.77	923,631.77	0.050	0.049	0.050	1	
SYS917	917	Southern Bank & Trust Co.			13,893,095.89	13,893,095.89	13,893,095.89	0.120	0.118	0.120	1	
SYS1032	1032	TowneBank			28,630,873.78	28,630,873.78	28,630,873.78	0.290	0.286	0.290	1	
SYS927	927	Union Bank			25,193.50	25,193.50	25,193.50	0.100	0.099	0.100	1	
SYS954	954	United Bank			1,048,565.45	1,048,565.45	1,048,565.45	0.750	0.740	0.750	1	
Subtotal and Average			76,506,043.31		85,217,731.14	85,217,731.14	85,217,731.14		0.351	0.356	1	
Federal Agency Coupon Securities												
313380GJ0	1093	Federal Home Loan Bank		09/13/2019	2,250,000.00	2,320,785.00	2,273,332.50	2.000	1.620	1.643	616	09/09/2022
313380GJ0	1099	Federal Home Loan Bank		10/23/2019	1,950,000.00	2,011,347.00	1,970,280.00	2.000	1.606	1.628	616	09/09/2022
Subtotal and Average			7,868,873.32		4,200,000.00	4,332,132.00	4,243,612.50		1.614	1.636	616	
Treasury Coupon Securities												
912828U81	1019	US Treasury Note		01/02/2019	2,250,000.00	2,292,232.50	2,220,468.75	2.000	2.424	2.457	364	12/31/2021
912828W89	1062	US Treasury Note		04/02/2019	2,100,000.00	2,146,116.00	2,076,046.88	1.875	2.240	2.271	454	03/31/2022
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,304,945.00	2,251,054.69	1.750	1.710	1.734	545	06/30/2022
912828U81	1102	US Treasury Note		10/23/2019	1,950,000.00	1,986,601.50	1,966,833.98	2.000	1.575	1.596	364	12/31/2021

**GUC Investments
Portfolio Management
Portfolio Details - Investments
December 31, 2020**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
912828C57	1104	US Treasury Note		10/24/2019	2,100,000.00	2,110,563.00	2,118,867.18	2.250	1.591	1.613	89	03/31/2021
912828W89	1105	US Treasury Note		10/24/2019	2,100,000.00	2,146,116.00	2,115,503.90	1.875	1.543	1.565	454	03/31/2022
912828S27	1108	US Treasury Note		10/25/2019	2,100,000.00	2,110,605.00	2,082,937.50	1.125	1.594	1.616	180	06/30/2021
912828T34	1109	US Treasury Note		10/25/2019	2,100,000.00	2,115,918.00	2,080,886.70	1.125	1.583	1.605	272	09/30/2021
912828XW5	1110	US Treasury Note		10/25/2019	1,950,000.00	1,997,619.00	1,959,750.00	1.750	1.537	1.559	545	06/30/2022
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,426,506.00	4,302,519.50	1.625	1.583	1.604	713	12/15/2022
912828YJ3	1136	US Treasury Note		12/29/2020	4,200,000.00	4,243,638.00	4,244,460.91	1.500	0.092	0.093	272	09/30/2021
912828T34	995	US Treasury Note		11/06/2018	2,100,000.00	2,115,918.00	1,993,605.45	1.125	2.921	2.962	272	09/30/2021
912828C57	998	US Treasury Note		11/07/2018	2,100,000.00	2,110,563.00	2,066,613.28	2.250	2.901	2.942	89	03/31/2021
912828S27	999	US Treasury Note		11/07/2018	2,100,000.00	2,110,605.00	2,002,792.95	1.125	2.915	2.956	180	06/30/2021
Subtotal and Average			29,648,635.04		33,700,000.00	34,217,946.00	33,482,341.67		1.735	1.759	363	
Miscellaneous Discounts -Amortizing												
9127963H0	1135	US Treasury Bill		09/29/2020	4,250,000.00	4,248,597.50	4,247,042.00	0.096	0.097	0.099	167	06/17/2021
Subtotal and Average			12,949,974.82		4,250,000.00	4,248,597.50	4,247,042.00		0.097	0.099	167	
Total and Average			147,676,122.85		153,469,061.86	154,117,737.36	153,292,058.03		0.648	0.657	103	



Agenda Item # 3

Meeting Date: January 21, 2021

Item:	Consideration of Proposed Revisions to GUC’s Utility Regulations, Part C – Terms & Conditions of Water and/or Sewer Service, Section 20 - Sanitary Sewer Use Regulations
Contact:	Randy Emory
Explanation:	<p>At the December Commission meeting the Board was provided a copy of the proposed revisions to GUC’s Utility Regulations, Part C, Terms & Conditions of Service, Section 20 - Sanitary Sewer Use Regulations for review and comment.</p> <p>No review comments have been received on these proposed revisions.</p> <p>As indicated in the December item sheet, this item is being presented this month to request Board approval of the proposed revisions.</p> <p>As a reminder, copies of the December item sheet and the proposed revisions are attached for information.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Exceptional Customer Service• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Exceeding customer expectations• Safely providing reliable and innovative utility solutions• Embracing change to ensure organizational alignment and efficiency <p>Core Values:</p> <ul style="list-style-type: none">• Exceed Customers’ Expectations• Act with Integrity• Encourage Innovation• Support the Community

**Previous Board
Actions:**

Board approved previous revisions to these regulations in 1989, 1994, 2005, 2007 and 2012.

Fiscal Note:

None

**Recommended
Action(s):**

Staff recommends Board approval of these proposed revisions.



**Greenville
Utilities**

Previous Item Sheet

Meeting Date: December 17, 2020

Item:	Proposed Revisions to GUC's Utility Regulation, Part C – Terms & Conditions of Water and/or Sewer Service, Section 20 - Sanitary Sewer Use Regulations
Contact:	Randy Emory
Explanation:	<p>GUC's Sanitary Sewer Use Regulations are heavily regulated by state and federal requirements and a significant portion of the language in this regulation is provided by the state model regulation. However, sewer systems are afforded some latitude to revise certain portions to provide for regulations that best fit the needs of the system and its customers.</p> <p>These proposed revisions to the Commission's Sanitary Sewer Use Regulations are not initiated by state or federal requirements. Rather they are revisions staff is proposing to relieve regulatory burden on our smaller Categorical Industrial Users (CIU), clarify information for our customers, and provide latitude and protection for GUC when dealing with numeric limits and emerging contaminants (i.e. PFAS/PFOA, GENX, etc.).</p> <p>As an example, prior to a recent change in USEPA regulations, all CIUs were subject to the same monitoring, reporting and inspection requirements, regardless of the amount of wastewater they discharge. GUC has a CIU customer that discharges 500,000 gallons per day of industrial wastewater and a CIU customer that discharges only 2,000 gallons of industrial wastewater only two days per year. Prior to the recent EPA change, both customers were subject to the same regulatory requirements, which were overly burdensome on the smaller customer.</p> <p>The EPA now allows different "tiers" of CIUs, which reduces the regulatory burden on the smaller industries.</p> <p>Among other things, these proposed revisions will incorporate the new CIU "tiers" into GUC's Sanitary Sewer Use Regulation and thereby reduce the regulatory burden on some of our smaller industries.</p> <p>These proposed revisions have been reviewed and approved by the Commission's General Counsel.</p> <p>A copy of the proposed revisions is attached for review.</p>

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Embracing change to ensure organizational alignment and efficiency

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Encourage Innovation
- Support the Community

**Previous Board
Actions:**

Board approved previous revisions to these regulations in 1989, 1994, 2005, 2007 and 2012.

Fiscal Note:

None

**Recommended
Action(s):**

This item is for the Commissioners' information and review. Staff plans to request approval of these proposed revisions at the January 2021 Board of Commissioners' meeting.

GREENVILLE UTILITIES COMMISSION



SANITARY SEWER USE REGULATIONS

Greenville Utilities Commission
Utility Regulations PART C 20.0

MODIFICATIONS

Modifications to Greenville Utilities Commission's Sanitary Sewer Use Regulations have been made in order to:

- 1) continue to provide excellent customer service and
- 2) to include, delete or modify language which would provide the necessary protection for GUC from a legal standpoint.

A summary of the modifications are as follows:

1) Cover Page and Table of Contents

[Pages 1-3] A table of contents is now included for customers to easily locate pages of interest.

2) Addition of "CEC"

[Page 7] Section 20.1.2- Definitions.

CECs Chemical and other waste contaminants posing unique issues and challenges to the environmental community as a result of (a) the recent development of new chemicals or other products; (b) new or recently identified by-products; (c) newly discovered or suspected adverse health or environmental impacts; (d) physical or chemical properties that are not fully evaluated or understood; (e) an absence of or pending changes to fully defined risk levels, water quality standards or guidance or other environmental program levels of control; and (f) other factors. Emerging contaminants include, but are not limited to, PFAS (polyfluoroalkyl substances), nanomaterials, pharmaceuticals and their constituents, and steroids and hormones.

2) Addition of "CBOD"

[Page 10] Section 20.1.2 – Definitions. The definition of Pollutant (item 35) now includes CBOD.

3) Addition of "O & G"

[Page 15] Section 20.1.3 – Abbreviations. Included O & G (Item 14) to list of abbreviations

4) Included Language

[Page 16] Included highlighted language to 20.2.1.2 (2) "*Solid or viscous substances (including fats, oils and grease of animal or vegetable origin) in amounts which will cause obstruction of the flow in the POTW and or resulting in interference such as but not limited to: grease, flushable wipes, garbage, animal guts or tissues, paunch manure, bones, hair, hides or fleshings, entrails, whole blood, feathers, ashes, cinders, sand, spent lime, stone or marble dust, metal, glass, straw, shavings, grass clippings, rags, spent grains, spent hops, waste paper, wood, plastics, gas, tar, asphalt residues, residues from refining, or processing of fuel or lubricating oil, mud, or glass grinding or polishing wastes but in no case solids greater than one half inch (1/2") in any dimension.*

Including the language highlighted above continues to prohibit these substances without tying GUC to a numeric limit for fats, oils, and grease. Added "flushable wipes" to the list.

5) Removed Language

[Page 17] Removed 20.2.1.2 Specific Prohibitions (14) *“Fats, oils, or greases of animal or vegetable origin in concentrations greater than one hundred (100) mg/l unless authorized by the General Manager.”*

The removal of this language no longer places GUC at risk from legal action for failure to sample and prove compliance with a numeric limit. Fats, oils, or grease of animal or vegetable origin is now addressed in 20.2.1.2 (2).

6) Modified Language

[Page 19] Modified Section Header 20.2.3 from “Local Limits” to “POTW Protection Criteria”.

This change in terminology protects GUC from the risk of non-compliance for failure to monitor all discharges to ensure compliance with a numeric limit.

7) Modified Language

[Page 19] Modified 20.2.3- POTW Protection Criteria (a) from *“100 mg/L Fat, oil, or grease, exclusive of soap”* to *“100 mg/L Petroleum or Mineral Oil and Grease”*, to support language in Section 20.2.1.2 (14) and 20.2.1.2 (2) as stated above.

8) Added Language

[Page 25] Control of Contaminants of Emerging Contaminants

GUC has determined that the discharge by Users, management within the POTW, discharge to receiving waters, and presence within biosolids of CECs may bring about risks to the POTW, and human health or pass-through or other environmental impacts addressed by this Ordinance and the pretreatment program. GUC shall address CECs in the following manner when Water Resources Director or his designee determines it necessary for the purposes of this SUO.

1. Information. GUC may require Users to provide specified information on the User’s purchase, use, manufacture (intentional or incidental), discharge as a wastewater or other waste constituent, or other information or data on specified CECs; and specified information on Users’ products and processes that may contribute to the creation or discharge of CECs.

2. Data. GUC may require Users to provide specified wastewater discharge or other data on any CECs identified by either GUC or by the User consistent with subsection 1 above or otherwise determined by the Director of Water Resources or his designee to be potentially discharged by the User as a wastewater or other waste constituent. Such data shall include any existing data in the possession or control of the User and may include requirements for the User to sample and generate at its cost such data. GUC may also itself sample and generate such data, and GUC’s costs therefore shall be billed

to User as a part of User's periodic wastewater bills in accordance with section _____ of this SUO.

3. User Management Requirements. When the Director of Water Resources or his designee determines it necessary for the purposes of this Ordinance, he may require by Pretreatment Permit (through either a new permit, reissuance or amendment), by General Permit issued to IUs with common characteristics, by Order or otherwise pursuant to the terms of this Ordinance actions by a User to address CECs. Such actions may include (a) further or routine monitoring requirements; (b) numeric effluent limits adopted as Local Limits or calculated as either generally-applicable or User-specific technology-based limits; and (c) requirements for Best Management Practices. Any such requirements may be based on (x) GUC's determination of CEC numeric criteria based on available toxicity or other data; (y) U.S. EPA or NC DEQ standards or criteria; or (z) generally-accepted criteria determinations by recognized national scientific entities.

This language has been included to address the issue of PFAS compounds and other emergent contaminants the State of NC may choose to regulate at GUC's Wastewater Treatment Plant.

9) Included Language

[Page 45] Significant Industrial User Definition- now includes definition (F) and (G) respectfully:

F) Subject to Division approval under 15 A NCAC 02H .0907 (b), the Control Authority may determine that an Industrial User meeting the criteria in paragraph (C) above meets the requirements of 40 CFR 403.3 (v)(2) and thus is a Non-Significant Categorical User.

G) Subject to Division approval under 15 A NCAC 02H .0907 (b), the Control Authority may determine that an Industrial User meeting the criteria in paragraph (C) above meets the requirements of 40 CFR Part 403.12(e)(3) and thus is a Middle Tier Significant Industrial User. Sampling and inspection requirements may be cut in half as per 40 CFR Parts 403.8 (f)(2)(v)(C) and 403.12 (e)(3).

The addition of this language affords GUC the opportunity to regulate Industrial Users with LESS burdensome sampling, reporting, and inspection requirements. This is a win-win for GUC and Industrial Users.

10) Included Language

[Page 49] Included highlighted language to 20.8.1.3.3 – Recording Hearing “At any show- cause hearing held pursuant to these Regulations, testimony taken must be under oath and recorded stenographic ally or electronically and transcribed.”

This inclusion provides GUC with options for recording hearings.



Agenda Item # 4

Meeting Date: January 21, 2021

Item:	Recommended Award of Construction Contract for SCP-10222, Sanitary Sewer Outfall Rehabilitation Phase IV Project
Contact:	Randy Emory
Explanation:	<p>The rehabilitation of the Green Mill Run, Tar River, Parker's Creek, and River Bluff concrete outfall sewers is an ongoing multi-phased effort to rehabilitate the deteriorated and failure-prone portions of GUC's existing concrete pipe trunk sewer system. Staff has been pursuing a multi-year multi-phase approach to rehabilitate the aging concrete sewers since the completion of an engineering evaluation in December 1997.</p> <p>Thus far, Phases I, II, & III of the rehabilitation program have been completed using cured in place pipe (CIPP), a trenchless rehabilitation method with a 50-year design life. To date, 39,820 linear feet of the total 89,400 linear feet of concrete sewer outfall have been rehabilitated. This project will rehabilitate an additional 6,338 linear feet, with the remaining outfall sewer being rehabilitated in future phases.</p> <p>The budget amount, approved by the Board for this project, is \$2,480,000.00 This project is identified as SCP-10222 and has been included in the Five-Year Capital Improvement plan for the past several years.</p> <p>In accordance with NC General Statute 143-129(a) the project was publicly advertised for bids and three bids for the construction contract were received at the bid opening on December 3, 2020.</p> <p>The low bidder was AM Liner East, Inc., of Berryville, VA in the amount of \$2,624,220.</p> <p>The bid package for this type of project is structured such that GUC can pick and choose where, and how much pipe, we want to rehabilitate based on any budget constraints for a particular phase. The bids for this project exceeded the budgeted funds available. Therefore, staff reduced the amount of pipe to be rehabilitated in this phase. This reduction has resulted in a total recommended award of the construction contract in the amount of \$1,891,751.00.</p> <p>The engineer's recommendation for award and certified bid tabulation are attached.</p>

The Water Resources engineering staff is quite familiar with AM-Liner East, Inc., having successfully worked with them on previous GUC rehabilitation projects.

**Strategic Plan
Elements:**

Strategic Themes:

- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Safely providing reliable and innovative utility solutions

Core Values:

- Deliver Reliable Services
- Prioritize Safety

**Previous Board
Actions:**

Approval of the capital project budget for SCP-10222, Sewer Outfall Rehabilitation Phase IV (June 2017).

Fiscal Note:

This project will be funded from the currently approved capital project budget SCP-10222.

**Recommended
Action(s):**

Staff recommends the Commission award the construction contract for the Sewer Outfall Rehabilitation Phase IV to AM Liner East, Inc. in the amount of \$1,891,751.

3454 West Clay Street
Richmond, VA 23230

T: 804.362.9124



January 4, 2021

J. Scott Farmer, P.E.
Greenville Utilities Commission
Water Resources
3355 NC 43
Greenville, NC 27834

Subject: SCP-10222 Green Mill Run & Tar River Outfalls Sewer Rehabilitation Phase IV
Construction Contract Award Recommendation

Dear Scott:

Seven bids were received, at the GUC Operations Center, and opened for the referenced project on December 3, 2020.

The low bidder was Am-Liner East, Inc. in the amount of \$2,624,220. The list of bidders and corresponding total bid amounts are attached for your records.

We have reviewed Am-Liner East, Inc.'s (Am-Liner) bid form package. All items required to be submitted by the bid advertisement were included, signed, and certified. Am-Liner's North Carolina contractor's license was verified and confirmed valid.

It is our understanding that AM-Liner East, Inc. has performed several projects for Greenville Utilities in the past and all of these were projects were successfully completed.

Based on the information provided, Brown and Caldwell recommends that the construction contract for the Green Mill Run & Tar River Outfalls Sewer Rehabilitation Phase IV Project, GUC Project No. SCP 10222, be awarded to Am-Liner East, Inc., in the negotiated amount of \$1,891,751.00. If you have any questions or need additional information, please contact me at 804-362-9124.

Very truly yours,
Brown and Caldwell

A handwritten signature in black ink, appearing to read "Tracy Fee". The signature is fluid and cursive, with the first and last letters of the first and last names being capitalized and prominent.

Tracy Fee, P.E., Project Manager

Greenville Utilities Commission Green Mill Run & Tar River Outfalls Sewer Rehabilitation Phase IV

Bid Opening: December 3, 2020 at 3:00 P.M. EST

Project Number: SCP-10222

Item No.	Item	Unit	Quantity	AM-Liner East, Inc.		Spiniello Companies		SAK Construction LLC		Granite Inliner, LLC		Tri-State Utilities LLC		Bio-Nomic Services, Inc.		T.A. Loving Company	
				Unit Cost	Total Cost	Unit Cost	Total Cost	Unit Cost	Total Cost	Unit Cost	Total Cost	Unit Cost	Total Cost	Unit Cost	Total Cost	Unit Cost	Total Cost
1	Mobilization (assumed maximum allowed 5%)	LS	1	\$107,499.00	\$107,499.00	\$127,445.00	\$127,445.00	\$135,000.00	\$135,000.00	\$115,100.00	\$115,100.00	\$58,900.00	\$58,900.00	\$230,650.00	\$230,650.00	\$270,100.00	\$270,100.00
2	{Tar River Outfall: 8M-003 to 8M-005 and 8M-122 to 8M-008} Rehabilitation of 21-inch Sanitary Sewer with Cured-in-Place Method (xx mm wall thickness)	LF	660	\$240.00	\$158,400.00	\$240.00	\$158,400.00	\$240.00	\$158,400.00	\$375.00	\$247,500.00	\$342.00	\$225,720.00	\$324.80	\$214,368.00	\$430.00	\$283,800.00
3	Rehabilitation of 24-inch Sanitary Sewer with Cured-in-Place Method (xx mm wall thickness)	LF	6,885	\$190.00	\$1,308,150.00	\$233.00	\$1,604,205.00	\$185.00	\$1,273,725.00	\$260.00	\$1,790,100.00	\$170.00	\$1,170,450.00	\$332.75	\$2,290,983.75	\$440.00	\$3,029,400.00
4	Rehabilitation of 27-inch Sanitary Sewer with Cured-in-Place Method (xx mm wall thickness)	LF	795	\$257.00	\$204,315.00	\$260.00	\$206,700.00	\$220.00	\$174,900.00	\$340.00	\$270,300.00	\$265.00	\$210,675.00	\$354.12	\$281,525.40	\$500.00	\$397,500.00
5	Manhole Rehabilitation with Epoxy Lining(including repair of cone, walls, bench, and channels; and exterior repairs including sealing cracks and parging)	VLF	364	\$716.00	\$260,624.00	\$600.00	\$218,400.00	\$825.00	\$300,300.00	\$500.00	\$182,000.00	\$643.00	\$234,052.00	\$874.00	\$318,136.00	\$1,750.00	\$637,000.00
6	Manhole Interior Frame Sealant	EA	37	\$480.00	\$17,760.00	\$410.00	\$15,170.00	\$635.00	\$23,495.00	\$525.00	\$19,425.00	\$417.00	\$15,429.00	\$672.75	\$24,891.75	\$2,000.00	\$74,000.00
CONTINGENCY ITEMS																	
7	{Green Mill Outfall: 6H-050 to 6H-058} Rehabilitation of 24-inch Sanitary Sewer with Cured-in-Place Method (xx mm wall thickness)	LF	905	\$157.00	\$142,085.00	\$100.00	\$90,500.00	\$145.00	\$131,225.00	\$92.00	\$83,260.00	\$181.00	\$163,805.00	\$218.00	\$197,290.00	\$150.00	\$135,750.00
8	{Green Mill Outfall: 6H-050, 6H-052, 6H-054, 6H-058} Manhole Rehabilitation with Epoxy Lining(including repair of cone, walls, bench, and channels; and exterior repairs including sealing cracks and parging)	VLF	32	\$716.00	\$22,912.00	\$520.00	\$16,640.00	\$907.00	\$29,024.00	\$500.00	\$16,000.00	\$643.00	\$20,576.00	\$960.25	\$30,728.00	\$750.00	\$24,000.00
9	{Green Mill Outfall: 6H-050, 6H-052, 6H-054, 6H-058} Manhole Interior Frame Sealant	EA	4	\$480.00	\$1,920.00	\$400.00	\$1,600.00	\$635.00	\$2,540.00	\$525.00	\$2,100.00	\$417.00	\$1,668.00	\$672.75	\$2,691.00	\$1,000.00	\$4,000.00
10	21-inch Point Repair	EA	2	\$32,000.00	\$64,000.00	\$10,000.00	\$20,000.00	\$8,600.00	\$17,200.00	\$10,000.00	\$20,000.00	\$39,270.00	\$78,540.00	\$18,700.00	\$37,400.00	\$20,000.00	\$40,000.00
11	24-inch Point Repair	EA	2	\$33,000.00	\$66,000.00	\$10,000.00	\$20,000.00	\$8,700.00	\$17,400.00	\$10,000.00	\$20,000.00	\$40,346.00	\$80,692.00	\$18,700.00	\$37,400.00	\$22,000.00	\$44,000.00
12	27-inch Point Repair	EA	2	\$34,000.00	\$68,000.00	\$10,000.00	\$20,000.00	\$8,800.00	\$17,600.00	\$11,000.00	\$22,000.00	\$41,422.00	\$82,844.00	\$18,700.00	\$37,400.00	\$24,000.00	\$48,000.00
13	21-inch Joint Testing	Joints	6	\$575.00	\$3,450.00	\$500.00	\$3,000.00	\$3,200.00	\$19,200.00	\$1,000.00	\$6,000.00	\$3,173.00	\$19,038.00	\$2,950.00	\$17,700.00	\$4,500.00	\$27,000.00
14	21-inch Grouting	Gallons	60	\$14.00	\$840.00	\$12.00	\$720.00	\$13.00	\$780.00	\$14.00	\$840.00	\$17.80	\$1,068.00	\$12.00	\$720.00	\$25.00	\$1,500.00
15	24-inch Joint Testing	Joints	75	\$575.00	\$43,125.00	\$500.00	\$37,500.00	\$3,200.00	\$240,000.00	\$1,000.00	\$75,000.00	\$3,173.00	\$237,975.00	\$2,950.00	\$221,250.00	\$3,750.00	\$281,250.00
16	24-inch Grouting	Gallons	750	\$14.00	\$10,500.00	\$12.00	\$9,000.00	\$13.00	\$9,750.00	\$14.00	\$10,500.00	\$17.80	\$13,350.00	\$12.00	\$9,000.00	\$20.00	\$15,000.00
17	27-inch Joint Testing	Joints	6	\$575.00	\$3,450.00	\$500.00	\$3,000.00	\$3,200.00	\$19,200.00	\$1,000.00	\$6,000.00	\$3,173.00	\$19,038.00	\$2,950.00	\$17,700.00	\$3,750.00	\$22,500.00
18	27-inch Grouting	Gallons	85	\$14.00	\$1,190.00	\$12.00	\$1,020.00	\$13.00	\$1,105.00	\$14.00	\$1,190.00	\$17.80	\$1,513.00	\$12.00	\$1,020.00	\$20.00	\$1,700.00
19	Construction Matting	SY	10,000	\$14.00	\$140,000.00	\$10.00	\$100,000.00	\$25.00	\$250,000.00	\$0.01	\$100.00	\$85.00	\$850,000.00	\$89.00	\$890,000.00	\$10.00	\$100,000.00
Total Bid Amount					\$2,624,220.00		\$2,653,300.00		\$2,820,844.00		\$2,887,415.00		\$3,485,333.00		\$4,860,853.90		\$5,436,500.00

This is to certify that the bid tabulation contained herein is a true and accurate accounting of the information provided by the bidders for the Greenville Utilities Commission Green Mill Run & Tar River Outfalls Sewer Rehabilitation Phase IV (Project SCP-10222) on December 3, 2020.





Agenda Item # 5

Meeting Date: January 21, 2021

Item:	Capital Project Updates
Contact:	Chris Padgett
Explanation:	An update on capital projects will be given.
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions• Embracing change to ensure organizational alignment and efficiency• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Deliver reliable services• Support the community• Exceed customers' expectations
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A



Agenda Item # 6

Meeting Date: January 21, 2021

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Semi-Annual Report on Disposal of Surplus Property</p> <p>5. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

N/A

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED FOR POLE
RACKS NOVEMBER 3, 2020 @ 3:00 PM

Vendors	Delivery Time	Price \$
CMS Utility Services, Inc.	45 Days	\$101,242.00*
APS Enterprises, LLC	120 Days	134,210.00

*Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



 Hunter Dixon, Stores Manager

12/17/2020
 Date

Keith Jones

 Keith Jones, Director of Financial Services & Accounting Finance

12-18-2020
 Date



 Jeff W. McCauley, Chief Financial Officer

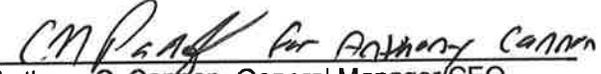
12-18-20
 Date



 Chris Padgett, Chief Administrative Officer

12-21-20
 Date

Approved for Award:



 Anthony C. Cannon, General Manager/CEO

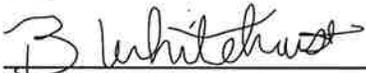
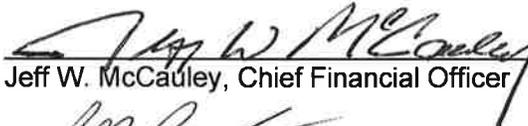
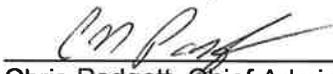
12-21-20
 Date

GREENVILLE UTILITIES COMMISSION
RANKING OF PROPOSALS RECEIVED
FOR OFFSITE STORAGE
NOVEMBER 19, 2020 @ 3:00 PM

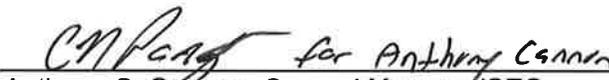
VENDORS	DELIVERY	PRICING
VRC*	5-7 Days	See Attached Executive Summary

* Indicates recommended award based on vendor's submitted proposal and pricing.

Recommended for Negotiations:

 Brandie Whitehurst, Sr. Administrative Assistant	<u>12-17-2020</u> Date
 Jeff W. McCauley, Chief Financial Officer	<u>12-17-20</u> Date
 Chris Padgett, Chief Administrative Officer	<u>12-17-20</u> Date

Approved for Negotiations:

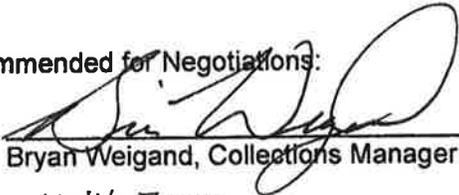
 Anthony C. Cannon, General Manager/CEO	<u>12-21-20</u> Date
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GREENVILLE UTILITIES COMMISSION
RANKING OF PROPOSALS RECEIVED
FOR DRIVE THROUGH EQUIPMENT
DECEMBER 15, 2020 @ 4:00 PM

VENDORS	DELIVERY	PRICING
Ken Smith, Inc.*	90 Days on Materials	\$75,441.00

* Indicates recommended award based on vendor's submitted proposal, qualifications and pricing.

Recommended for Negotiations:

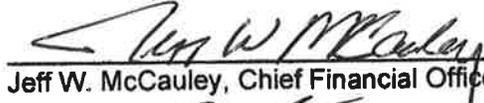

 Bryan Weigand, Collections Manager

12-17-2020
 Date

Keith Jones
 Keith Jones, Director of Financial Services & Accounting Finance

12-18-2020

Date


 Jeff W. McCauley, Chief Financial Officer

12-18-20

Date


 Chris Padgett, Chief Administrative Officer

12-21-21

Date

Approved for Negotiations:


 Anthony C. Cannon, General Manager/CEO

12-21-21
 Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

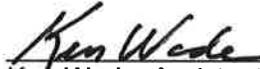
RFB FOR INSTALLATION OF SUGG PARKWAY FOUNDATIONS

DECEMBER 16, 2020 @ 2:00 PM

VENDORS	TOTAL
Stocks & Taylor Construction, Inc.	\$278,000.00*
Powergrid Services, LLC	294,785.93
Lee Electrical Construction, Inc.	443,136.00
Carolina Power and Signalization	470,735.00
Trader Construction Company	551,868.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



Ken Wade, Assistant Director of Electric Systems

1/4/21
Date



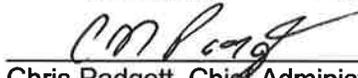
John Worrell, Director of Electric Systems

1/5/21
Date



Jeff W. McCauley, Chief Financial Officer

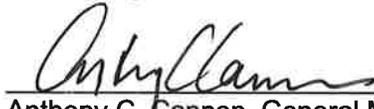
1/5/21
Date



Chris Padgett, Chief Administrative Officer

1/6/21
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

1-6-21
Date

GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Dec-20

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	71	77				
Low Temperature, F	25	25				
Degree Days Heating	624	490.5		2,363.5	2,623.5	
Degree Days Cooling	0	2.0		1,964.5	2,260.0	
Rainfall, Inches	4.59	2.29		61.01	49.11	
River Level-Mean Sea Level						
High, FT	17.7	12.1				
Low, FT	5.3	1.5				
Average FT	10.3	4.6				
ELECTRIC						
Peak Demand, KW	226,983	261,546				
Demand Reduction, KW	66,840	58,810				
KWH Purchased (x1000)	148,237	142,120	4.3%	1,733,404	1,826,531	-5.1%
KWH Billed (x1000)	127,520	133,837	-4.7%	1,685,000	1,776,177	-5.1%
System Losses, Percent				2.79%	2.76%	
Average Cost/KWH	\$0.0659	\$0.0738				
NATURAL GAS						
MCF Purchased	459,078	413,366	11.1%	3,179,909	3,535,303	-10.1%
MCF Billed	312,986	399,416	-21.6%	3,080,933	3,436,805	-10.4%
System Losses, Percent				3.11%	2.79%	
Average Cost/MCF	3.92	4.21				
WATER						
Peak Day, MG	15.256	18.605				
Average Day, MG	14.220	13.890				
Total Pumped, MG	440.861	430.578	2.4%	4,959.9	5,094.9	-2.6%
Total Billed, MG	354.400	355.800	-0.4%	4,080.5	4,211.2	-3.1%
System Losses, Percent				17.73%	17.34%	
WASTEWATER						
Peak Day, MG	13.31	9.83				
Average Day, MG	11.35	8.82				
Total Flow, MG	351.96	273.37	28.7%	3,860.02	3,748.29	3.0%
CUSTOMER ACCOUNTS						
Active Services E/W/G	131,692	129,578	1.6%			
Meters Repaired	130	258	-49.6%	4,047	4,187	-3.3%

KW = Kilowatts

KWH = Kilowatthours

MCF = Thousand Cubic Feet

MG = Million Gallons

Water Resources Department
Sewer Spill Tracking Report
January 2020 - December 2020



No.	Date of Spill	Report Date	Location	Manholes		Volume Gallons	Surface	If yes, where? Name	Volume Gallons	Reportable Yes/No	News Release		Notice of Discharge		Cause of Spill	Corrective Action
				Upstream	Downstream						Req'd.	Issued	Req'd.	Issued		
1	04/21/20	04/24/20	Intersection of Jefferson Dr & Polk St	10K-110	10K-103	100	Yes	Reedy Branch	100	Yes	No	No	No	No	Other (Damaged replacing clay sewer pipe)	1f
2	08/03/20		6252 Hwy 11 North	N/A	N/A	900	No	N/A	N/A	No	No	No	No	No	Other (AV: 2" nipple to valve broke off due to corrosion.)	1f
3	11/12/20	11/16/20	100 Greenfield Blvd, Haw & Greenfield Blvd	7R-001 8R-008	7R-004 8R-009	16,142	Yes	Parkers Creek Tributary of Tar River	16,142	Yes	No	No	No	No	Other: Rain- Severe Natural Conditions	1f
4	12/23/20		Ironwood	J17-063	J17-064	480	No			No	No	No	No	No	Pipe Failure	1e

Note: No spills in January, February, March, May, June, July, September, and October.

Summary

Total Number of Spills = 4 (2 Reportable; 2 Non-Reportable)

Total Spill Volume = 17,622 gals or 0.00003% of Total Wastewater Flow

Spill Analysis

Cause

Number of Each

Volume (gals.)

a. Grease	0	0
b. Contractor Damage/Error	0	0
c. Debris	0	0
d. Roots	0	0
e. Pipe Failure	1	480
f. Other	3	17,142

Corrective Action Code

1. Permanent Repair
2. Cleared Blockage & Priority Cleaning Scheduled

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

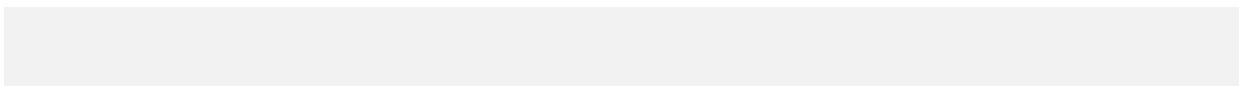
December, 2020

The DEP monthly peak occurred on December 9th, 2020 for hour ending at 8:00 AM. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	9,300	\$217,713
Air Conditioning Demand Reduction	0	\$0
Water Heater Demand Reduction	12,800	\$299,648
Heat Pump/Heat Strip Demand Reduction	4,700	\$110,027
GUC Generator Reduction:	19,842	\$464,501
<u>Interruptible Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	17,012	\$398,251
Estimated Other Industrial Customer Curtailments	3,186	\$74,584
<u>Total Load Control:</u>		
	66,840	\$1,564,724
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak		
<u>Total Load Reduction and Avoided Costs:</u>		
	66,840	\$1,564,724

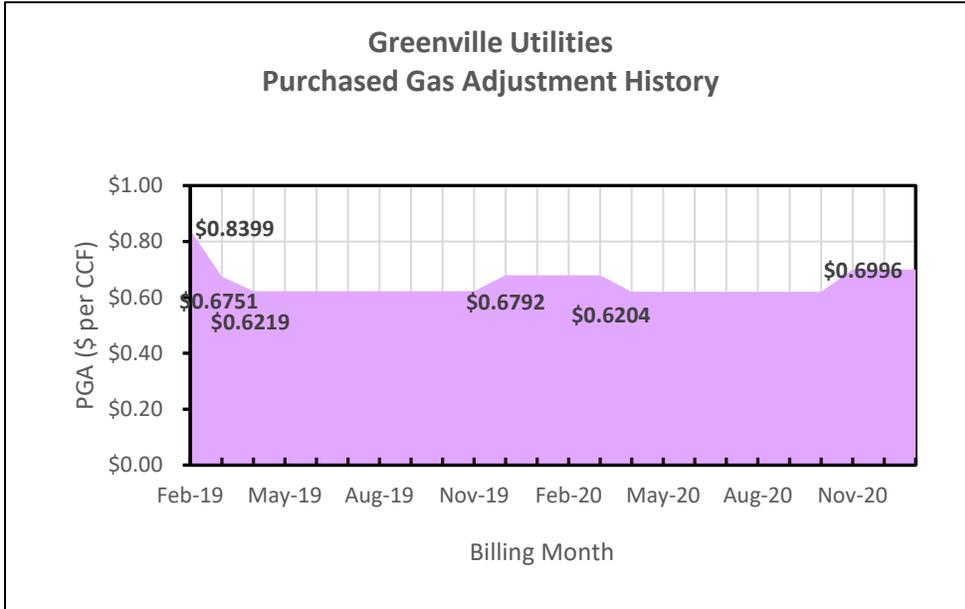
Additional Notes and Comments:

- | | |
|--|----------------|
| 1) Duke Energy Progress (DEP) System Peak: | 11,283 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 226,983 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 32 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 32 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | \$23.41 Per KW |



PGA Report January 2021

Jan-21	\$0.6996	\$0.3396	\$1.0392
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Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service – Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses – Electric
 - System Losses – Gas
 - System Losses – Water
 - Disruption of Service – Water
 - Preventable Vehicle Accident Rate
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Restricted Workday Injuries Per 200,000 Hours Worked
- Capital Spending Ratio
- Degree of Asset Depreciation



January 12, 2021

Metric Name

GUC

Goal

Warning

KPI

Customer KPI

Billing Process Accuracy

99.993%

99.800%

95.000%



Customer Satisfaction

86.00%

80.00%

75.00%



Duration of Interruptions -
Electric (CAIDI) (minutes)

75.2

82.0

90.0



Duration of Interruptions -
Electric (SAIDI) (minutes)

18.05

65.00

72.00



Install New Service
(Electric) (days)

1.00

3.00

4.50



Install New Service (Gas)
(days)

15

15

17



Install New Service
(WaterSewer) (days)

5

6

6



Interruptions in Service -
Electric (SAIFI) (Avg
Interruptions per Customer)

0.24

0.79

0.89





Metric Name	GUC	Goal	Warning	KPI
Customer KPI Response Time to Cut Gas Lines/Leaks (minutes)	23.03	30.00	30.50	
Response Time to Unplanned Outages (minutes)	27.49	30.00	45.00	
Response Time to Water Leaks (minutes reporting 30 minute goal)	0.5	1.0	1.01	
Typical Bill Comparison - Residential Electric	\$109	\$119	\$131	
Typical Bill Comparison - Residential Gas	\$76	\$74	\$81	
Typical Bill Comparison - Residential Sewer	\$45	\$49	\$54	
Typical Bill Comparison - Residential Water	\$37	\$37	\$40	

Metric Name	GUC	Goal	Warning	KPI	
Financial KPI	Net Margin	3.59%	2.75%	2.50%	
	Return on Assets	2.23%	1.60%	1.25%	
	Fund Balance (Available for Appropriation)	24.4%	16.0%	13.0%	
	Return on Equity	2.27%	2.50%	2.25%	
	Debt Service Coverage Ratio	3.75	1.75	1.00	
	Days Operating Cash on Hand	160	125	110	
	Bond Rating	85	75	70	
	Overtime Costs	5%	3%	5%	



Metric Name	GUC	Goal	Warning	KPI
Miles Driven Without Preventable Vehicle Incident	995,910	1,000,000	300,000	
Connections Per Employee	342	337	332	
Disruption of Service-Water (per 1,000 Customers)	1.50	6	7	
Operating Cost per Customer	\$437	\$464	\$515	
System Losses - Gas	3.33%	1.50%	2.00%	
System Losses - Electric	2.73%	3%	3.5%	
System Losses - Water	12.30%	13.49%	13.50%	

Internal Business Processes KPI

Employee &
Organizational
Capacity

Metric Name	GUC	Goal	Warning	KPI
Capital Spending Ratio	156.00%	120.00%	105.00%	
Degree of Asset Depreciation	52.00%	50.00%	51.00%	
Hours Worked Without a Lost Workday Injury	3,663,821	3,000,000	1,000,000	
OSHA Recordable Incident Rate (per 200,000 hours)	0.46	1.00	2.00	

COMPLIMENT

Date: 1/4/2021

Received By: Rob Sealey, Control Room Operator II

Customer's Name: Valerie Hochberg

Date: 12/21/2020

Remarks: Customer stated that Paul is the finest problem solver that she has ever dealt with from GUC. She said that she is a Math Professor and does not say this lightly. Paul asked her question after question until he figured out the problem. She said he is a good listener to take information from an unknowledgeable source and solve a problem. She really wants people to know how impressive he is.

Employee's Name: Paul Bunch, Gas Systems Crew Leader I

Greenville Utilities Commission, NC
Semi-Annual Report on Disposal of Surplus Property
Date range: 07/01/2020–12/31/2020

Greenville Utilities utilizes GovDeals, an internet based government surplus sales auction to dispose of surplus property as well as Greenville Auto Auction in Greenville, NC which sells vehicles and heavy equipment. In accordance with G.S. 160A-268 (c), the property disposed of between July 1, 2020 and December 31, 2020 is listed below. No action is required by the Board.

Description	Sold Amount
Lot of Craftsman Tool Boxes	\$1,300.54
Misc Camera Parts	110.00
1986 Lincoln Welder	440.00
Misc Office Supplies/Furniture	927.00
Martin Yale Folding Machine	25.00
Cummins Natural Gas Generator	4,800.00
Floor Jack	162.00
1995 Ford F800	8,600.00
Misc Flashlights	25.00
Lot of Auto Splices	150.00
Lot of ARNCO Couplers & Stick Conduit	500.00
2008 Hardee Brush Cutter	7,651.96
2009 Mazda Van	3,145.00
2009 Ford F-550	8,695.00
2009 Ford F-550	10,360.00
<u>TOTAL</u>	<u>\$46,891.50</u>

Revenue generated by the sale of surplus property is listed below:

Calendar Year	Revenue Received
Year 2008	\$85,972.26
Year 2009	\$90,001.15
Year 2010	\$83,292.38
Year 2011	\$106,297.20
Year 2012	\$113,381.46
Year 2013	\$80,010.99
Year 2014	\$10,366.05
Year 2015	\$158,613.46
Year 2016	\$34,641.35
Year 2017	\$134,668.95
Year 2018	\$85,698.85
Year 2019	\$130,812.14
Year 2020	\$91,736.50
<u>TOTAL</u>	<u>\$ 1,205,492.74</u>

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

BYLAWS OF THE GREENVILLE UTILITIES COMMISSION

These Bylaws are adopted by the Greenville Utilities Commission to implement its Charter and to establish basic rules of organization, process and procedure and to provide for the efficient and effective conduct of public business for the benefit of the ratepayers.

To The Extent The Terms & Conditions Of These Bylaws Conflict With the Terms & Conditions of The Charter, The Charter Shall Govern.

- I. Name: The name of the Commission shall be: The Greenville Utilities Commission.
- II. Individual Responsibility: Commission members have responsibility over utilities' affairs when acting as a body appropriately called to session. To request additional information concerning the functions of the Greenville Utilities Commission, Board members should contact the General Manager/CEO.
- III. Board Membership
 - A. Number of Members: The Greenville Utilities Commission shall consist of eight (8) members, all appointed by the Greenville City Council. Two of these appointees are nominated by Pitt County Board of Commissioners.
 - B. Commission Seats: Of the eight (8) members, six (6) members shall be bona fide residents of the City of whom one shall be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, who shall be customers of the Greenville Utilities Commission.
 - C. Vacancies on the Commission: In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, at any regular or special meeting of the City Council, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term.
 - D. New members to the Board are required to participate in orientation and training sessions as scheduled by the General Manager/CEO. Orientation shall include such activities as:
 1. Workshops for new Board members conducted by the American Public Power Association.
 2. Discussions and visits with the General Manager/CEO, General Counsel, and other members of the staff.

3. Provision of printed and audiovisual materials on Greenville Utilities Commission and copies of administrative policies and procedures.

IV. Organization

- A. The Greenville Utilities Commission each year shall elect its officers on the first regularly scheduled meeting of the Commission on or after July 1 at which a quorum is present. Meetings are scheduled for the third Thursday in each month at 12:00 noon.
- B. The officers of the Commission shall be a Chair, a Chair-Elect and a Secretary, elected in that order for a term of one (1) year. The General Manager/CEO shall preside while a new Chair is being elected.
- C. Vacancies in the office of Chair, Chair-Elect or Secretary occurring during the year shall be filled by the Commission at its discretion.

V. Powers and Duties of the Board

The Powers and Duties of the Board shall include but not be limited to the following:

- A. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered; provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality (Reference Charter Section 5).
- B. The Board shall discharge its duties and responsibilities as required by its Charter or otherwise imposed by law.
- C. The Board shall employ a General Manager/CEO whose duties shall be to supervise and manage the operations of the Greenville Utilities Commission, subject to the approval of the Board of Commissioners of the Greenville Utilities Commission, as provided in Section 6 of the Charter.
- D. The Board shall annually evaluate the performance of the General Manager/CEO as its Chief Executive Officer (CEO).
- E. Upon the recommendation of the General Manager/CEO, the board shall employ, an attorney to give counsel on matters of legal concern to the Greenville Utilities Commission. The attorney shall represent the Commission on most matters, except that the Commission may hire other expertise as warranted on a case by case basis. The General Manager/CEO shall annually review the performance and services of the General Counsel.

- F. The Board shall annually review its performance. An annual review may consist of a written review and/or survey by Board members and/or a review with or by the General Manager/CEO.

VI. Duties of Officers

- A. The Chair shall preside at Board meetings. The Chair, in consultation with the Secretary and General Manager/CEO, shall review the draft agenda of regular and special meetings of the Board.
- B. The Chair shall appoint committees and designate the chairs unless otherwise directed by majority vote of the Board in session.
- C. The Chair, subject to the approval of the Commission, shall have the authority to execute any official document for and on behalf of the Commission.
- D. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie.
- E. The Chair shall be the official spokesperson for the Board and will make, either in person or through the General Manager/CEO, every effort to communicate the Board's decision to the community through the media and any other means available.
- F. In the absence of the Chair, it shall be the duty of the Chair-Elect to preside at meetings of the Board and assume authority of the Chair.
- G. The Secretary shall record minutes of meetings and hearings and distribute minutes in advance for review and approval.
- H. It shall be the responsibility of the Secretary to maintain official minutes and records of Board proceedings and actions. Minutes may be examined by any interested citizen under the supervision of the Secretary or the Secretary's designee. Consistent with the purpose of Closed Sessions, minutes of these meetings shall be separately maintained by the Secretary. Minutes of Closed Sessions may not be examined by interested citizens except as provided by law.
- I. The Secretary shall be responsible for the proper maintenance of official documents including but not limited to Board bylaws, Board policies, and Board decisions.
- J. The Secretary shall discharge any other duties or responsibilities required by law or otherwise imposed upon the Secretary of the Board.
- K. In the absence of the Secretary, it shall be the duty of the Chair-Elect to assume duties of the Secretary.

VII. Committees & Appointments

- A. An Executive Committee composed of the Board Chair, Chair-Elect, Past-Chair (when continuing to serve on the Board) and Secretary will work with the Greenville Utilities Commission staff on policy issues, represent Greenville Utilities Commission in joint discussions on potential growth and regionalization and provide for continuity of knowledge for the chair position.
- B. On an annual basis, the Chair shall appoint two members to a Joint Pay & Benefits Committee to meet jointly with a City Council Joint Pay & Benefits Committee to make recommendations for employee benefits and compensation issues for the upcoming fiscal year. These two members should include at least one member (if available) that served the previous year.
- C. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair, on a Finance/Audit Committee to provide “policymaker” input to staff and auditors on the enhancement or implementation of financial procedures or issues. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- D. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair on an Economic Development, Marketing and Public Relations Committee to provide policymaker input to staff and consultants in the development of criteria, guidelines, and strategies for the economic development of Pitt County and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- E. On an annual basis, the Chair shall appoint 3-4 members to serve in conjunction with the Board Chair on a Legal and Legislative Committee to provide policymaker input to staff on legal and legislative matters that may impact the operations and business of the Commission and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- F. Ad Hoc Committees of the Board shall be appointed annually by the Chair, as needed, and shall function until such time as their purpose has been accomplished. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- G. The Board shall appoint an Executive Secretary and Assistant Executive Secretary from the staff. These positions are normally held by the Executive Assistant to the General Manager/CEO and Director of Financial Services and Accounting, respectively.

VIII. Methods of Operation

- A. Board Meetings: The Board shall regularly meet on the third Thursday of each month to consider its business. Notice of the meeting and its agenda shall be made available to the media as provided by law. Other meetings, including special sessions, emergency sessions or workshop sessions may be held as needed and must follow notification provisions as described by law.

- B. Agendas: Before actions by the Board are requested or recommended, the Board should be provided with documentation to assist members in reaching decisions consistent with established goals and policies. To request additional information, Board members shall contact the General Manager/CEO. The Agenda for regular monthly meetings shall be as follows:
1. Call to order and ascertain the presence of a quorum
 2. Approval of the minutes for the previous month's meetings
 3. Any additions or deletions and acceptance of the (revised) agenda
 4. Presentations of awards and recognition of outstanding achievement
 5. Acceptance of the financial statement for the previous month
 6. Award of Bids
 7. Other items requiring action by the Board
 8. Informational items
 9. General Manager/CEO's report – This portion of the meeting is set aside for the General Manager/CEO's reports on any item of information which he wishes to present to the Board.
 10. Board Chair remarks
 11. Board members' remarks
 12. Closed Session, if required
 13. Notice of next regular or special meeting
 14. Adjournment
- C. Quorum: The Greenville Utilities Commission may only conduct business in a regular, emergency or special meeting attended by a quorum of the Board. A quorum shall consist of five (5) Board members, who are either physically present or able to participate by telephone or video-conference or other electronic means.
- D. Conduct of Meetings: Meetings shall be conducted in accordance with the Board's Bylaws and otherwise by the most recent edition of Robert's Rules of Order.
- E. Voting: The Chair of the Board shall determine the vote of any motion by asking each member to respond by voice vote or if necessary, a show of hands may be required.

1. Each member of the Board, except the Chair, shall have one vote on any recommendation, motion, proposal, or any other action item coming before the Board.
 2. Each member, other than the Chair, must vote unless excused by the remaining members. A member who wishes to be excused from voting shall so inform the Chair who shall take a deciding vote of the remaining members present. No member shall be excused from voting except on matters involving his/her own financial interest or official conduct. In other cases, a failure to vote by a member who is physically present or has withdrawn without being excused by a majority vote of the remaining members present, shall be recorded as an affirmative vote.
- F. Closed Sessions: Closed Sessions may be called upon a motion made and adopted at an open session for any of those permitted purposes described in Section 143-318 of the General Statutes of N.C., commonly known as the "Open Meetings Law", as amended from time to time. The motion shall state the purpose of the Closed Session and must be approved by the vote of a majority of those members present.
- G. Board Members' Compensation and Reimbursement: Members of the Greenville Utilities Commission shall receive compensation for performance of official utility business at the rate of \$200 per month. The Chair shall receive \$350.00 per month. The City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation. The City Manager shall receive no compensation as a member of the Greenville Utilities Commission.
- H. Public Hearings: The Greenville Utilities Commission believes that from time to time additional public opinion is necessary. This opinion is generally sought through the use of a public hearing. When such hearings are scheduled, the Greenville Utilities Commission will ensure that the date, time, and location are properly advertised well in advance of the hearing date. The Commission will receive comments and information at public hearings but not take any formal action during the public hearing. The Commission will take under advisement comments offered at the public hearing and normally consider these comments for future action.
- I. Public Expression: Upon motion of any Commissioner, and approval by a majority of the Board, any ratepayer may be allowed to address the Board within the time restrictions (and upon such other conditions) as may be set by the Chair.
- IX. Change in Bylaws: These Bylaws may be amended from time to time. The procedure for amendment is by giving notice of the proposed amendments at a regularly scheduled Board meeting. The amendments will be considered at the next regularly scheduled Board meeting and must be approved by the vote of a majority of the members.

Adopted May 14, 1996
Revised June 11, 1996
Revised November 18, 1997

Revised June 9, 1998
Revised October 11, 1999
Revised July 18, 2000
Revised October 16, 2007
Revised November 18, 2008
Revised September 15, 2011
Revised August 21, 2014
Revised March 19, 2015
Revised November 16, 2017

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one or more of the following permitted reasons for closed sessions]

- prevent the disclosure of privileged information
 - under _____ of the North Carolina General Statutes or regulations.
 - under _____ of the regulations or laws of United States.[N.C.G.S. § 143-318.11(a)(1)]

- prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]

- consult with our attorney
 - to protect the attorney-client privilege.
 - to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - to consider and give instructions concerning a judicial action titled _____
v. _____.[N.C.G.S. § 143-318.11(a)(3)]

- discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]

- establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]

- establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]

- consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)