



AGENDA

Regular Meeting – September 17, 2020
12:00 noon – Virtual Meeting

Call to Order 12:00
[Chair Parker Overton]

Ascertain Quorum with Roll Call
[Amy Wade]

Acceptance of the Agenda
[Chair Parker Overton]

1. Approval of Minutes
[Chair Parker Overton]

Regular Meeting: August 20, 2020

2. Review of Monthly Financial Statement – August 31, 2020 (Preliminary)
[Jeff McCauley]

3. Recommended Award of Bid for Replacement of 1,000 kW Peak Shaving Generation System (ECP-10219)
[Roger Jones : Kyle Brown]

4. Consideration of Authorizing Construction of New Operations Center Buildings 6 and 7
[Chris Padgett]

5. Recommendation from the Joint COG/GUC Pay and Benefits Committee
[Tony Cannon]

Information Items

6. Capital Project Updates
[Chris Padgett]

7. General Manager's Report
[Tony Cannon]

8. Board Chair's Remarks/Report
[Chair Parker Overton]

9. Board Members' Remarks
[Board]

Notice of Upcoming Meetings/Functions:

[Chair Parker Overton]

Joint COG/GUC Meeting, Monday, September 21, 2020, 6:00 p.m.

GUC Regular Meeting, Thursday, October 15, 2020, 12:00 noon

Finance/Audit Committee Meeting, Wednesday, October 21, 2020, 10:00 a.m.

Closed Sessions

N.C.G.S. 143-318.11(a)(4) To discuss matters relating to the location or expansion of industries or other businesses in the area served by the public body, including agreement on a tentative list of economic development incentives that may be offered by the public body in negotiations, or to discuss matters relating to military installation closure or realignment.

N.C.G.S. 143-318.11(a)(6) To consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.

Adjournment

1:00

[Chair Parker Overton]



Agenda Item # 1

Meeting Date: September 17, 2020

Item:	Approval of Minutes
Contact:	Amy Wade
Explanation:	Regular Minutes: August 20, 2020
Strategic Plan Elements:	Strategic Themes: <ul style="list-style-type: none">• Exceptional Customer Service• Shaping Our Future Objectives: <ul style="list-style-type: none">• Exceeding customer expectations• Embracing change to ensure organizational alignment and efficiency Core Values: <ul style="list-style-type: none">• Exceed customers' expectations• Support the community• Deliver reliable services
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	Approval of minutes as presented or amended

GREENVILLE UTILITIES COMMISSION

GREENVILLE, NORTH CAROLINA

Thursday, August 20, 2020

The Board of Commissioners of the Greenville Utilities Commission held a Virtual Meeting at 12:00 noon with the following members, and others present via conference call, and Chair Overton presiding.

Commission Board Members Present:

Parker Overton, Chair	Peter Geiger
Tommy Stoughton, Chair-Elect	Lindsey Griffin
Minnie J. Anderson, Secretary	Kelly L. Darden, Jr.
Ann E. Wall	Kristin S. Braswell

Commission Staff Present:

Tony Cannon, General Manager/CEO	Kevin Keyzer
Jeff McCauley	Ken Wade
Chris Padgett	Lou Norris
Phil Dixon	Jonathan Britt
Keith Jones	Kathy Howard
George Reel	
Randy Emory	
Anthony Miller	
Roger Jones	
Richie Shreves	
Steve Hawley	
David Springer	
John Worrell	
Amy Wade	
Scott Mullis	

Others Present:

Rick Smiley, City Council Liaison, and Ginger Livingston, The Daily Reflector.

Chair Overton called the meeting to order. Ms. Amy Wade, Executive Secretary, called the roll and ascertained that a quorum was present.

ACCEPTANCE OF THE AGENDA

A motion was made by Mr. Griffin, seconded by Ms. Wall, to accept the agenda. The motion carried unanimously.

INTRODUCTION OF NEW COMMISSIONER – KRISTIN S. BRASWELL

Chair Overton welcomed Kristin S. Braswell to the GUC Board of Commissioners. Kristin completed her education at Nova Southeastern University and obtained a dual doctorate in Leadership in Higher Education and Organizational Leadership. She has 19 years of service in higher education and for the past six years she has worked at Pitt Community College as Dean of Continuing Education and Workforce Development and currently serves as the Dean of Off-Campus Programs and Evening/Weekend College.

APPROVAL OF MINUTES (Agenda Item 1)

A motion was made by Ms. Wall, seconded by Mr. Darden, to approve the July 16, 2020 Regular Meeting minutes as presented. The motion carried unanimously.

REVIEW OF MONTHLY FINANCIAL STATEMENT – JULY 31, 2020 (preliminary) (Agenda Item 2)

July 31, 2020 Financial Statement Preliminary:

Key financial metrics for the combined funds for the period ending July 31, 2020 Preliminary:

Operating Cash:	\$81,933,589	Days of Cash on Hand:	145
Less Current Liabilities	(\$22,245,297)		
Appropriated Fun Balance	(\$5,900,000)		
Fund Balance:	\$53,788,292		

Fund Balance Available for Appropriation: 19.9% Days of Cash on Hand After Liabilities: 95

Average Investment Yield: .90%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	\$2,638,943	\$936,236	\$2,718,355	\$2,638,943	\$936,236	\$2,718,355
Water	\$989,285	\$581,872	\$888,486	\$989,285	\$581,872	\$888,486
Sewer	\$831,709	\$296,071	\$768,048	\$831,709	\$296,071	\$768,048
Gas	(\$128,869)	(\$319,155)	(\$203,940)	(\$128,869)	(\$319,155)	(\$203,940)
Combined	\$4,331,068	\$1,495,024	\$4,170,949	\$4,331,068	\$1,495,024	\$4,170,949

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Revised Budget	Last Year
Electric	\$2,318,110	\$1,136,237	\$2,635,022	\$2,318,110	\$1,136,237	\$2,635,022
Water	\$568,452	\$161,039	\$459,319	\$568,452	\$161,039	\$459,319
Sewer	\$473,375	\$116,904	\$593,048	\$473,375	\$116,904	\$593,048
Gas	(\$128,869)	(\$389,488)	(\$224,773)	(\$128,869)	(\$389,488)	(\$224,773)
Combined	\$3,231,068	\$1,024,692	\$3,462,616	\$3,231,068	\$1,024,692	\$3,462,616

Jeff McCauley, Chief Financial Officer, provided a presentation on the Preliminary Financial Statement for July 31, 2020.

The weather impact for the month of July indicated that the cooling degree days were higher than July 2019. The July rainfall was 3.63 inches which was less than last year. The portfolio earned .90% for the month of July.

Overall year-to-date results through the end of July remain stable. The Electric Rate Stabilization Reserves are approximately \$24.4 million, and the Gas Rate Stabilization Reserves are \$2.2 million. The Operating Reserves are 145 Days Cash on Hand, and Renewals and Replacements Reserves are approximately \$2.6 million. The Capital Project Funds Reserved for Existing and Future Capital Projects are approximately \$39.9 million.

After some discussion, a motion was made by Mr. Geiger, seconded by Mr. Stoughton, to accept the Preliminary Financial Statement for July 31, 2020. The motion carried unanimously.

CONSIDERATION OF LEASE AGREEMENT WITH EL LAND, LLC (Agenda Item 3)

Mr. Tony Cannon, General Manager/CEO, stated that GUC was approached by EL Land, LLC to purchase 158 acres at the Wastewater Treatment Plant property as shown on the map provided. This southern portion of the existing Wastewater Treatment Plant (consisting of approximately 158 acres) is in the floodway, is highly prone to flooding and is surplus to the current needs of the Commission. By ordinance, the City Council approved a recreation/sport hunting overlay for this tract.

After discussion, EL Land, LLC has agreed to lease this tract of land for its appraised rental value for ten (10) years with three (3) five-year renewal terms. These rents will be used by the Commission for conservation and environmentally friendly projects. There will be a required 30-day public notice and approval by the City of Greenville at the October City Council meeting.

A motion was made by Mr. Darden, seconded by Mr. Griffin, to authorize the General Manager/CEO on behalf of Greenville Utilities Commission to negotiate and execute a Lease Agreement with EL Land, LLC for approximately 158 acres (the southern portion of the Wastewater Treatment Plant property) for recreational/sport hunting pursuant to City Ordinance of the City of Greenville, and recommend to the City Council of the City of Greenville to approve and execute said Lease Agreement. The motion carried unanimously.

UPDATE ON EFFORTS TO DIVERSIFY APPLICANT POOLS (Agenda Item 4)

Mr. Chris Padgett, Chief Administrative Officer, stated that the appreciation of diversity is one of GUC's core values and in 2016 staff worked with the Office of Equity and Diversity at East Carolina University to evaluate our recruitment and hiring practices. A report outlining recommended strategies and programs designed to further diversify the pool of prospective candidates for future GUC career opportunities was provided and the Human Resources Department has been providing the Board with updates annually on our efforts in this area.

Ms. Richie Shreves, Director of Human Resources, began by stating that this report is typically provided during May of each year and to keep data consistent, the same time frame is being used for the purposes of this presentation.

Ms. Shreves updated the Board on the efforts that have been made over the past year and outlined future activities. For 2019-20, the focus was continuing from previous year, building diverse pipelines to attract under-represented talent, enhancing diversity awareness, and assessing diversity recruitment efforts.

Ms. Shreves shared that all employees were required to participate in "Appreciating Workplace Differences" training and the program is incorporated into the new employee orientation on employees' first day of employment.

Additional efforts this year include:

- Participating in Pitt County's Teacher Executive Institute
- Partnering with the Chamber of Commerce's Grow Local program
- Partnering with Pitt County Schools and Pitt Community College on their Business Advisory Councils
- Partnering with Innovation Early College High School on their Advisory Council
- Joined TRADESFORMERS and STEM East Connect
- Added additional Diversity and Inclusion questions to GUC's interview question bank

She noted that due to the COVID-19 pandemic some of the events were canceled or postponed this year. The focus will continue in 2020-21 with these current efforts.

CAPITAL PROJECT UPDATES (Agenda Item 5)

Mr. Chris Padgett, Chief Administrative Officer, provided an update on the progress of the site work and the interior progress on the Engineering and Operations building, Stores Warehouse building, and the Services Support building at the new Operations Center.

Information on a change order totaling \$28,037 was provided. The Engineering and Operations and Stores Warehouse buildings should be ready for occupancy in mid-September and the Services Support building in late-September.

GENERAL MANAGER'S/CEO REPORT (Agenda Item 6)

1. Informational Reading

Bids, Statistical Data Report, Sewer Spill Tracking Report, Load Management Report, and PGA Report were provided.

The following Bids and Ranking of Qualifications awarded by the General Manager/CEO during the past month were reported for information:

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

TUBULAR STEEL STRUCTURES
JUNE 25, 2020 @ 4:00 PM

VENDORS	DELIVERY TIME (WKS)	TOTAL
Anixter, Inc.	18-20 Weeks	\$447,432.57*
Sabre Industries	20-24 Weeks	581,258.00
Summit Utility Structures, LLC	Dec. 2020	589,164.00
Mica Steel Works	28-30 Weeks	782,539.00
Rohn Products, LLC	18-20 Weeks	446,900.00 ⁽¹⁾

* Indicates recommended award based on the lowest responsible, responsive bid.

⁽¹⁾ Indicates that the vendor did not meet minimum specifications.

RANKING OF QUALIFICATIONS RECEIVED

ENGINEERING SERVICES FOR GAS DISTRIBUTION SYSTEM IMPROVEMENTS
JUNE 30, 2020 @ 4:00 PM

VENDOR QUALIFICATION RANKING

Rivers & Associates *
RK&K
Kimley Horn
S&ME
AECOM
Weston & Sampson
Burns & McDonnell
Energy Land & Infrastructure
Thomas & Hutton
Wade Trim
Magnolia River
ARK Consulting Group
Booth & Associates

*Indicates recommended negotiations based on the vendor's submitted qualifications.

TABULATION OF BIDS RECEIVED

SUGG PARKWAY SUBSTATION STRUCTURES, EQUIPMENT, AND FOUNDATION DESIGN
JUNE 30, 2020 @ 4:00 PM

VENDORS	DELIVERY TIME (WKS)	TOTAL
Substation Enterprises, Inc.	22-24 Weeks	\$429,000.00*
Dis-Tran Packaged Solutions, LLC	24-30 Weeks	461,300.00
Peak Substation Services, LLC	22-24 Weeks	549,700.00

* Indicates recommended award based on the lowest responsible, responsive bid.

ALUMINUM SULFATE – ALUM 50%
JULY 2, 2020 @ 3:00 PM

VENDORS	DELIVERY TIME	UNIT PRICE	\$ TOTAL
GEO Specialty Chemicals, Inc.	1 – 2 days	\$299.35	\$320,304.50*
Univar Solutions	3 – 5 days	364.21	389,704.70
C&S Chemicals	2 – 3 days	367.00	392,690.00
Chemtrade Chemicals US, LLC	2 – 3 days	375.00	401,250.00

*Indicates recommended award based on the lowest responsible, responsive bid.

SODIUM HYDROXIDE – CAUSTIC 50%
JULY 2, 2020 @ 3:00 PM

VENDORS	DELIVERY TIME	UNIT PRICE	\$ TOTAL
Univar Solutions	2 – 3 days	\$405.00	\$200,070.00*
Brenntag Mid-South, Inc.	1 – 2 days	409.00	202,046.00
Oltrin Solutions, LLC	2 - 3 days	479.00	236,626.00
JCI Jones Chemicals, Inc.	2 – 3 days	530.00	261,820.00

*Indicates recommended award based on the lowest responsible, responsive bid.

SODIUM HYPOCHLORITE – 12.5%
JULY 2, 2020 @ 3:00 PM

VENDORS	DELIVERY TIME	UNIT PRICE	\$ TOTAL
WaterGuard, Inc.	3 days	0.680	\$170,000.00*
Oltrin Solutions, LLC	3 – 4 days	0.720	180,000.00
Brenntag Mid-South, Inc.	1 – 2 days	0.746	186,500.00
JCI Jones Chemicals, Inc.	2 – 3 days	0.900	225,000.00

*Indicates recommended award based on the lowest responsible, responsive bid.

NATURAL GAS DISTRIBUTION CONSTRUCTION SERVICES
JULY 9, 2020 at 3:00PM

VENDOR	TOTAL BID
Ertel Construction, Inc.	\$196,800.00*
ElectriCom, LLC	\$239,960.00
Classic City Mechanical, Inc.	\$308,000.00
Parker-Stockstill Construction, Inc.	\$441,072.00

*Indicates recommended award based on the lowest responsible, responsive bid.

SUGG PARKWAY SUBSTATION SITEWORK
JULY 9, 2020 @ 4:00 PM

Vendors	CY \$	Days	Site Construction	Soil/Materials Testing	Total \$
Carolina Earth Movers, Inc.	\$27.00	60	\$158,470.00	\$5,350.00	\$163,820.00*
Stocks & Taylor	60.00	60	220,000.00	5,000.00	225,000.00
ST Wooten, Corp.	25.00	60	271,617.00	0.00	271,617.00
Sawyer's Land Developing,	28.00	90	270,700.00	5,000.00	275,700.00
Barnhill Construction Co.	33.00	60	282,750.00	2,500.00	285,250.00
Bridgeview Construction, Inc.	34.00	75	292,362.00	5,000.00	297,362.00
Lanier Construction Co.	40.00	90	346,321.00	5,800.00	352,121.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Load Management Report

The Duke Energy Progress (DEP) monthly peak occurred on July 20, 2020 for the hour ending at 4:00 p.m. GUC's load management system was in full operation during this period. As a result, the estimated avoided demand costs amount to \$1,693,313.

2. Key Performance Indicators (KPIs)

The Corporate KPI report was provided.

3. Commendations

A letter from the City of Greenville Housing Authority was received by Scott Mullis, Assistant Director of Customer Relations. Mr. Wayman Williams, Executive Director, thanked GUC for the donation of 50 fans for needy families in our community.

Tony Cannon, General Manager/CEO, received an email from customer Tim Randall. Mr. Randall wrote to thank Ms. Jennifer Harrington, Billing Specialist I, for assistance and he wanted to make sure that she received a commendation.

Mr. Marvin Edmonds from Vidant sent an email message to Kyle Brown, Electric Planning Engineer, to inform him that the GUC crew that responded to the failure of their 1,000 KVA Transformer, serving their data center, responded quickly and did a great job to get them back up. Mr. Lowell Speight of Vidant Health also thanked the crew who responded to the transformer issue on Saturday. He noted that it was a long, hot day but you could not tell it from their work ethic, professionalism, or attitude. They communicated and knew exactly what needed to be done and how to accomplish it. Mr. Speight wanted them to know that they appreciate what they did for Vidant. The crew included Kyle Brown, Planning Engineer; Mark Howery, Troubleshooter Crew Leader; James Forrest, Underground Maintenance Crew Leader; Kevin Willoughby, Underground Maintenance Crew Leader; Jamie Braxton, Meter Crew Leader; Brian Baker, Overhead Lineworker First Class; Randy Mills, Underground Lineworker First Class; Derek Els, Underground Lineworker First Class; Brandon Smith, Meter Technician III; and Adam McRoy, Meter Technician III.

Google Compliment: Jeremy Cucinella wrote a 5-star review on Google about his experience with Cashier I Matt May, and Customer Contact Representatives II Tara Dixon and Lee Eakes. "Everyone I've ever dealt with at GUC has been friendly and helpful," he wrote. "Thank you, Matt, Tara, and Lee, for your recent assistance."

Google Compliment: Tiwana Smallwood wrote a 5-star review on Google about her experience with Customer Contact Representative II Tara Dixon. "She was very kind and professional," she

wrote. "She also had a great attitude and had patience with me, which I appreciate. Customer service is not an easy job, but Tara was great!"

4. Other

Mr. Cannon stated that there may be an opportunity for the Board to meet at the new Operations Center once the certificate of occupancy is issued in September. He also offered to provide a tour of the new facility to all the Board of Commissioners.

Mr. Cannon announced that there was an electrical outage on Sunday on the east side substation near the water tank on Greenville Boulevard and it is likely that one of the two transformers at the substation will need to be replaced. This outage lasted about 20 minutes and affected approximately 3500 customers. This transformer is about 45 years old and was on the schedule to be replaced in the next 3-5 years. There was some discussion on wildlife concerns impacting the electric system. An insurance claim will be filed.

BOARD CHAIR'S REMARKS/REPORT (Agenda Item 7)

Chair Overton welcomed Kristin Braswell to the Board of Commissioners.

Chair Overton shared the 2020-2021 Committee list and reminded the Commissioners of the next Regular Board meeting on Thursday, September 17, 2020, at 12:00 noon.

BOARD MEMBERS' REMARKS (Agenda Item 8)

The Board of Commissioners all welcomed Kristin Braswell.

CLOSED SESSION:

Mr. Phillip Dixon, General Counsel, stated that the Board of Commissioners should consider entering Closed Session pursuant to the following statute.

N.C.G.S. 143-318.11 (a)(4) To discuss matters relating to the location or expansion of industries or other businesses in the area served by the public body, including agreement on a tentative list of economic development incentives that may be offered by the public body in negotiations.

Upon motion by Ms. Wall, seconded by Mr. Griffin, the Greenville Utilities Board of Commissioners unanimously agreed to enter Closed Session at 12:53 p.m. for such purpose.

There being no further business to come before the Board of Commissioners in Closed Session, upon motion by Mr. Stoughton, seconded by Mr. Geiger, the Board of Commissioners unanimously agreed to return to Open Session at 1:04 p.m.

Without any further business to conduct in Open Session, upon Motion by Ms. Wall, seconded by Mr. Geiger, the Board of Commissioners unanimously agreed to adjourn the meeting at 1:05 p.m.

Respectfully submitted,

Amy Carson Wade, Executive Secretary

APPROVED:

Minnie Johnson Anderson, Secretary



Agenda Item # 2

Meeting Date: September 17, 2020

Item: Review of Monthly Financial Statement for August 31, 2020 Preliminary

Contact: Jeff McCauley

Explanation: August 31, 2020 Financial Statement Preliminary

The Financial Statement for August 2020 Preliminary is attached.

Key financial metrics for the combined funds for the period ending August 2020:

Operating Cash	\$84,288,138	Days of Cash on Hand	137
Less Current Liabilities	(\$23,531,111)		
Appropriated Fund Balance	<u>(\$5,900,000)</u>		
Fund Balance	\$54,857,027	Days of Cash on Hand After Liabilities	89

Fund Balance Available for Appropriation: 20.3%

Average Investment Yield: 0.92%

Fund Equity/Deficit Before Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$814,735)	(\$53,744)	(\$372,055)	\$1,824,208	\$882,492	\$2,346,300
Water	\$258,428	\$66,619	\$320,043	\$1,247,713	\$648,491	\$1,208,529
Sewer	\$73,517	(\$207,711)	\$103,159	\$905,226	\$88,360	\$871,207
Gas	(\$574,080)	(\$720,841)	(\$622,625)	(\$702,949)	(\$1,039,996)	(\$826,565)
Combined	(\$1,056,870)	(\$915,677)	(\$571,478)	\$3,274,198	\$579,347	\$3,599,471

Fund Equity/Deficit After Transfers

	Current Month			Year to Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric	(\$814,735)	\$146,257	(\$372,055)	\$1,503,375	\$1,282,494	\$2,262,967
Water	\$258,428	(\$354,214)	\$70,043	\$826,880	(\$193,175)	\$529,362
Sewer	\$73,517	(\$386,878)	\$53,159	\$546,892	(\$269,974)	\$646,207
Gas	(\$574,080)	(\$791,174)	(\$622,625)	(\$702,949)	(\$1,180,662)	(\$847,398)
Combined	(\$1,056,870)	(\$1,386,009)	(\$871,478)	\$2,174,198	(\$361,317)	\$2,591,138

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Exceeding customer expectations
- Safely providing reliable and innovative utility solutions
- Developing and enhancing strategic partnerships

Core Values:

- Exceed Customers' Expectations
- Act with Integrity
- Value Employees
- Deliver Reliable Services
- Prioritize Safety
- Support the Community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

Accept August 31, 2020 Financial Statement Preliminary

GREENVILLE UTILITIES COMMISSION

Financial Report

August 31, 2020

Preliminary



**Greenville
Utilities**

GREENVILLE UTILITIES COMMISSION

August 31, 2020

Preliminary

I. Key Financial Highlights

A. <u>Days Cash on Hand</u>	<u>August 2020</u>	<u>August 2019</u>	<u>August 2018</u>
Electric Fund	108	107	114
Water Fund	204	176	205
Sewer Fund	239	254	250
Gas Fund	<u>282</u>	<u>235</u>	<u>231</u>
Combined Funds	137	132	139

B. <u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$52,921,175	\$7,743,358	\$8,435,310	\$15,188,295	\$84,288,138
Current liabilities	(\$18,629,696)	(\$1,760,888)	(\$1,132,958)	(\$2,007,569)	(\$23,531,111)
Fund balance appropriated for FY 2021	(\$3,529,167)	(\$629,167)	(\$691,666)	(\$1,050,000)	(\$5,900,000)
Fund balance available for appropriation	\$30,762,312	\$5,353,303	\$6,610,686	\$12,130,726	\$54,857,027
Percentage of total budgeted expenditures	16.5%	22.0%	25.7%	35.5%	20.3%
Days unappropriated fund balance on hand	63	141	188	225	89

C. <u>Portfolio Management</u>	<u>Fiscal Year 2020-21</u>		<u>Fiscal Year 2019-20</u>		<u>Fiscal Year 2018-19</u>	
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
July	\$116,200	0.90%	\$275,957	2.33%	\$163,613	1.53%
August	\$115,742	0.92%	\$375,514	2.28%	\$189,935	1.71%

II. Fund Performance

<u>Electric</u>	<u>August 2020</u>	<u>August 2019</u>	<u>August 2018</u>
Number of Accounts	70,401	69,294	68,792

- YTD volumes billed to customers are 1,652,586 kWh more than last year and 5,102,281 kWh more than budget.
- YTD revenues from retail rates and charges are \$108,887 less than last year but \$2,012,864 more than budget.
- YTD total revenues are \$404,366 less than last year but \$1,882,102 more than budget.
- YTD total expenditures are \$117,726 more than last year and \$940,386 more than budget.
- YTD revenues exceed YTD expenditures by \$1,824,208 compared to excess revenues of \$2,346,300 for last year.
- YTD net fund equity after transfers is \$1,503,375.

GREENVILLE UTILITIES COMMISSION

August 31, 2020

Preliminary

<u>Water</u>	<u>August 2020</u>	<u>August 2019</u>	<u>August 2018</u>
Number of Accounts	37,361	36,814	36,784

- YTD volumes billed to customers are 8,959 kgallons less than last year and 39,348 kgallons less than budget.
- YTD revenues from retail rates and charges are \$59,279 more than last year and \$150,969 more than budget.
- YTD total revenues are \$8,374 less than last year but \$162,727 more than budget.
- YTD total expenditures are \$47,558 less than last year and \$436,495 less than budget.
- YTD revenues exceed YTD expenditures by \$1,247,713 compared to excess revenues of \$1,208,529 for last year.
- YTD net fund equity after transfers is \$826,880.

<u>Sewer</u>	<u>August 2020</u>	<u>August 2019</u>	<u>August 2018</u>
Number of Accounts	31,000	30,473	30,418

- YTD revenues from retail rates and charges are \$44,023 more than last year and \$70,389 more than budget.
- YTD total revenues are \$5,460 less than last year but \$64,414 more than budget.
- YTD total expenditures are \$39,479 less than last year and \$752,452 less than budget.
- YTD revenues exceed YTD expenditures by \$905,226 compared to excess revenues of \$871,207 for last year.
- YTD net fund equity after transfers is \$546,892.

<u>Gas</u>	<u>August 2020</u>	<u>August 2019</u>	<u>August 2018</u>
Number of Accounts	23,720	23,326	23,262

- YTD total volumes billed to customers are 185,821 ccfs less than last year but 28,940 ccfs more than budget.
- YTD revenues from retail rates and charges are \$303,991 less than last year but \$129,959 more than budget.
- YTD total revenues are \$324,500 less than last year but \$158,437 more than budget.
- YTD total expenditures are \$448,116 less than last year and \$178,610 less than budget.
- YTD expenditures exceed YTD revenues by \$702,949 compared to deficit revenues of \$826,565 for last year.
- YTD net fund deficit after transfers is \$702,949.

GREENVILLE UTILITIES COMMISSION

August 31, 2020

Preliminary

					YTD %				YTD %
III.	<u>Volumes Billed</u>	<u>August 2020</u>	<u>YTD FY 2020-21</u>	<u>August 2019</u>	<u>YTD FY 2019-20</u>	<u>Change</u>	<u>August 2018</u>	<u>YTD FY 2018-19</u>	<u>Change</u>
	Electric (kwh)	186,084,801	341,059,385	179,949,700	339,406,799	0.5%	166,386,786	328,188,165	3.9%
	Water (kgal)	352,630	678,783	348,338	687,742	-1.3%	328,332	657,402	3.3%
	Sewer (kgal)	258,344	503,751	253,595	493,401	2.1%	244,890	483,679	4.2%
	Gas (ccf)								
	Firm	584,909	1,167,198	600,171	1,147,662	1.7%	588,986	1,125,776	3.7%
	Interruptible	<u>1,019,056</u>	<u>1,905,124</u>	<u>1,223,537</u>	<u>2,110,481</u>	<u>-9.7%</u>	<u>1,268,319</u>	<u>2,352,107</u>	<u>-19.0%</u>
	Total	1,603,965	3,072,322	1,823,708	3,258,143	-5.7%	1,857,305	3,477,883	-11.7%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2020-21</u>	<u>Fiscal Year 2019-20</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	552.0	531.5	3.9%	513.6	490.6
	August	<u>472.5</u>	<u>451.0</u>	<u>4.8%</u>	<u>464.8</u>	<u>435.1</u>
	YTD	1,024.5	982.5	4.3%	978.4	925.7

Commissioners Executive Summary

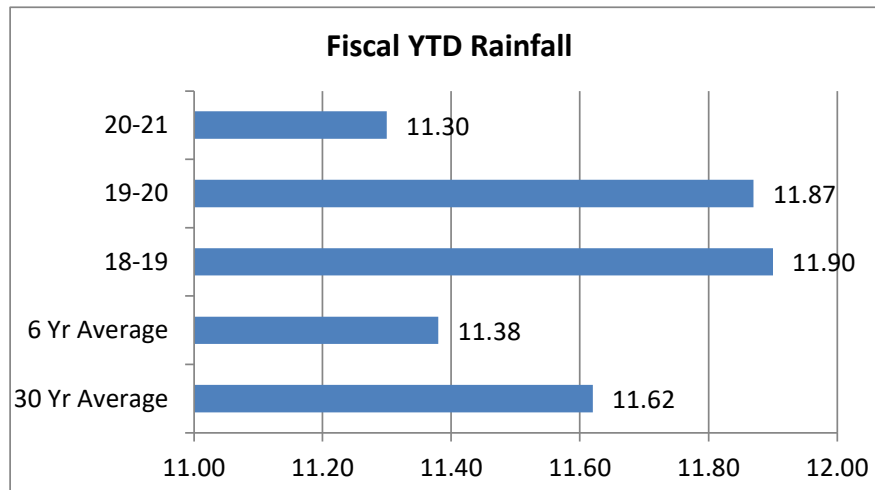
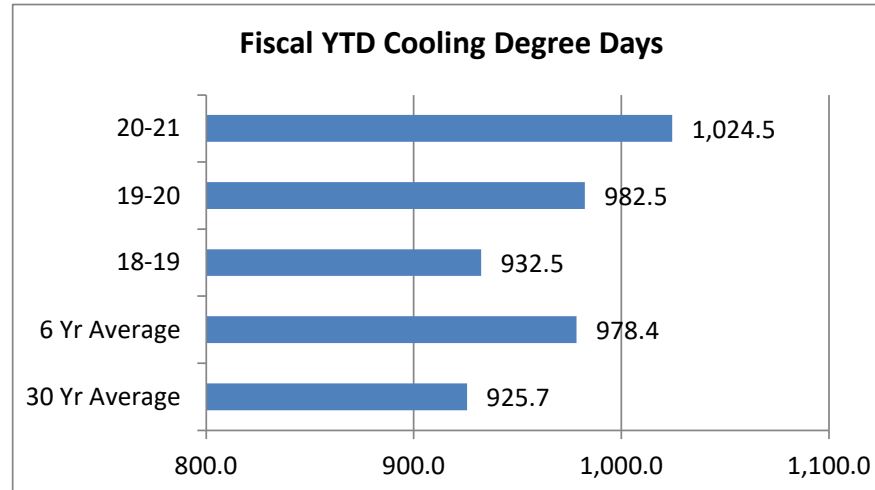
August 31, 2020

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	16,496,863	17,409,297	16,557,010	35,215,566	33,333,464	35,619,932
Expenses	(17,311,598)	(17,463,041)	(16,929,065)	(33,391,358)	(32,450,972)	(33,273,632)
Equity/Deficit from Operations	(814,735)	(53,744)	(372,055)	1,824,208	882,492	2,346,300
Transfers and Fund Balance	-	200,001	-	(320,833)	400,002	(83,333)
Total Equity/Deficit	(814,735)	146,257	(372,055)	1,503,375	1,282,494	2,262,967
Water						
Revenues	2,099,765	1,973,499	2,084,324	4,066,541	3,903,814	4,074,915
Expenses	(1,841,337)	(1,906,880)	(1,764,281)	(2,818,828)	(3,255,323)	(2,866,386)
Equity/Deficit from Operations	258,428	66,619	320,043	1,247,713	648,491	1,208,529
Transfers and Fund Balance	-	(420,833)	(250,000)	(420,833)	(841,666)	(679,167)
Total Equity/Deficit	258,428	(354,214)	70,043	826,880	(193,175)	529,362
Sewer						
Revenues	2,096,339	2,046,851	2,125,002	4,137,928	4,073,514	4,143,388
Expenses	(2,022,822)	(2,254,562)	(2,021,843)	(3,232,702)	(3,985,154)	(3,272,181)
Equity/Deficit from Operations	73,517	(207,711)	103,159	905,226	88,360	871,207
Transfers and Fund Balance	-	(179,167)	(50,000)	(358,334)	(358,334)	(225,000)
Total Equity/Deficit	73,517	(386,878)	53,159	546,892	(269,974)	646,207
Gas						
Revenues	1,750,792	1,720,256	1,909,954	3,288,569	3,130,132	3,613,069
Expenses	(2,324,872)	(2,441,097)	(2,532,579)	(3,991,518)	(4,170,128)	(4,439,634)
Equity/Deficit from Operations	(574,080)	(720,841)	(622,625)	(702,949)	(1,039,996)	(826,565)
Transfers and Fund Balance	-	(70,333)	-	-	(140,666)	(20,833)
Total Equity/Deficit	(574,080)	(791,174)	(622,625)	(702,949)	(1,180,662)	(847,398)
Combined						
Total Revenues	22,443,759	23,149,903	22,676,290	46,708,604	44,440,924	47,451,304
Total Expenses	(23,500,629)	(24,065,580)	(23,247,768)	(43,434,406)	(43,861,577)	(43,851,833)
Total Equity/Deficit from Operations	(1,056,870)	(915,677)	(571,478)	3,274,198	579,347	3,599,471
Total Transfers and Fund Balance	-	(470,332)	(300,000)	(1,100,000)	(940,664)	(1,008,333)
Total Equity/Deficit	(1,056,870)	(1,386,009)	(871,478)	2,174,198	(361,317)	2,591,138

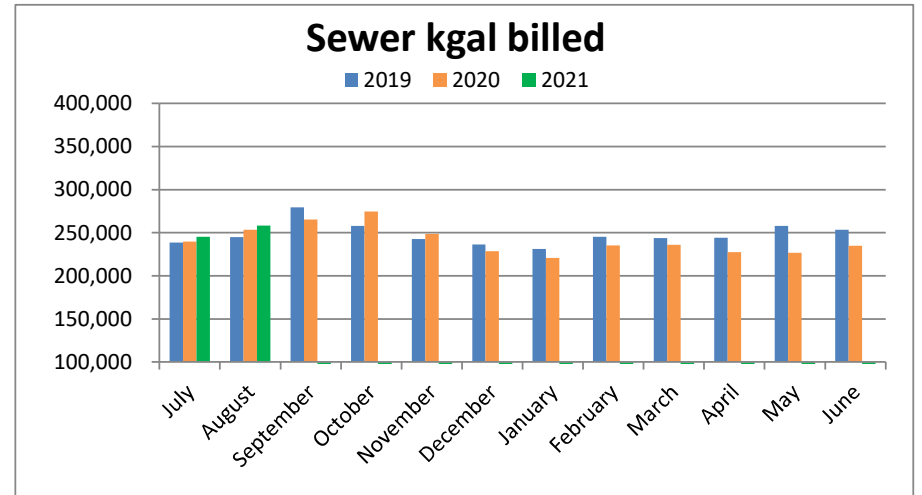
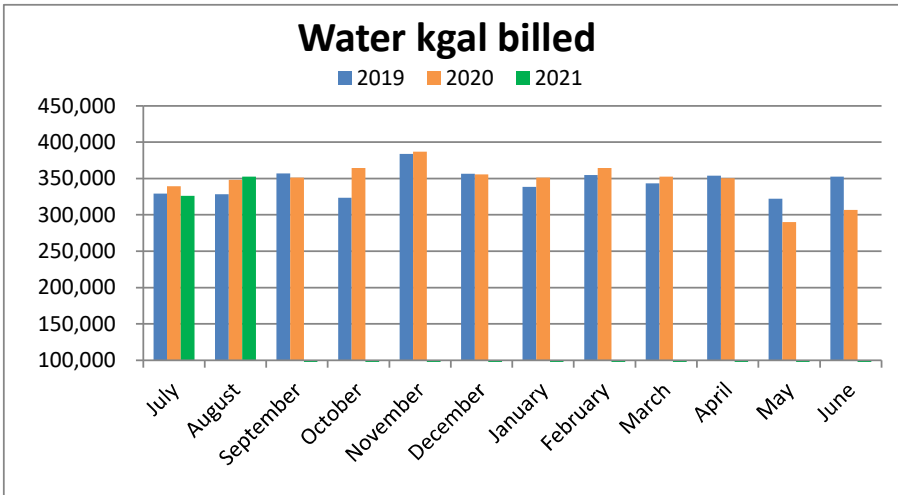
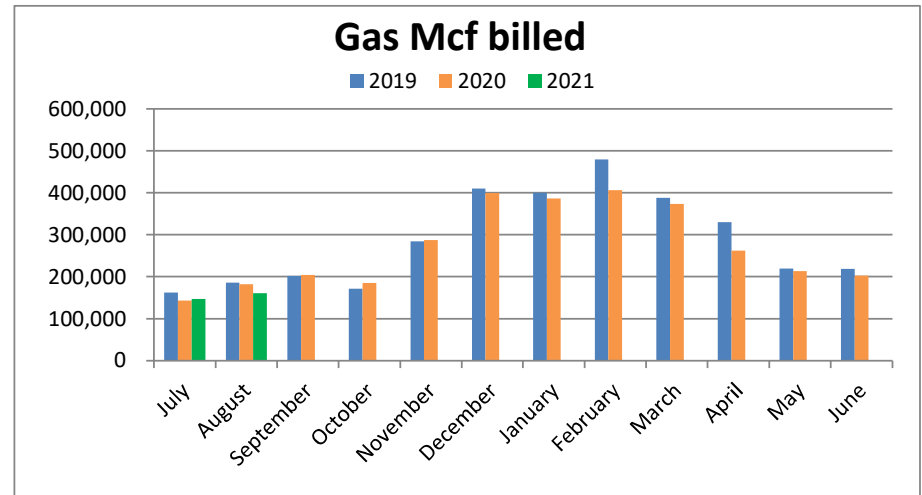
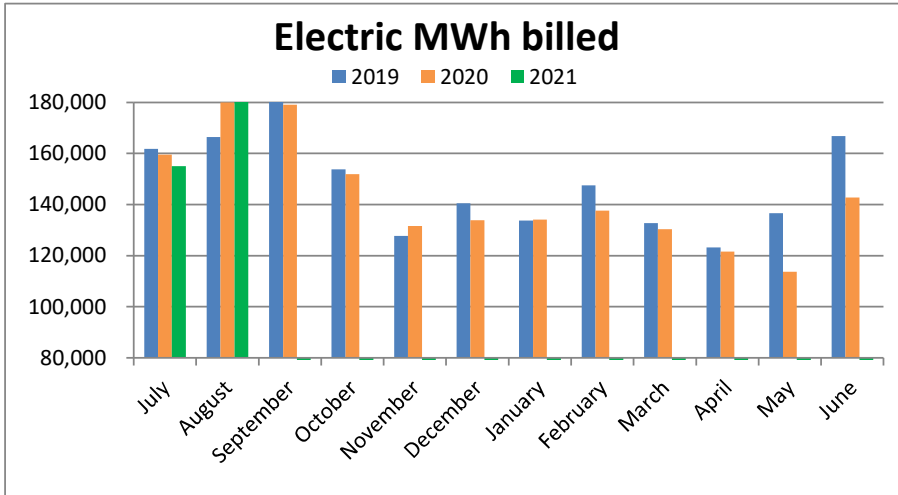
Budgetary Summary
August 31, 2020

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$33,712,191	\$3,725,084	\$37,437,275	\$186,224,450	\$148,787,175
Water Fund	\$3,239,661	\$1,790,247	5,029,908	\$24,336,079	19,306,171
Sewer Fund	\$3,591,036	\$1,789,130	5,380,166	\$25,766,148	20,385,982
Gas Fund	\$3,991,518	\$16,453,953	20,445,471	\$34,165,161	13,719,690
Total	\$44,534,406	\$23,758,414	\$68,292,820	\$270,491,838	\$202,199,018

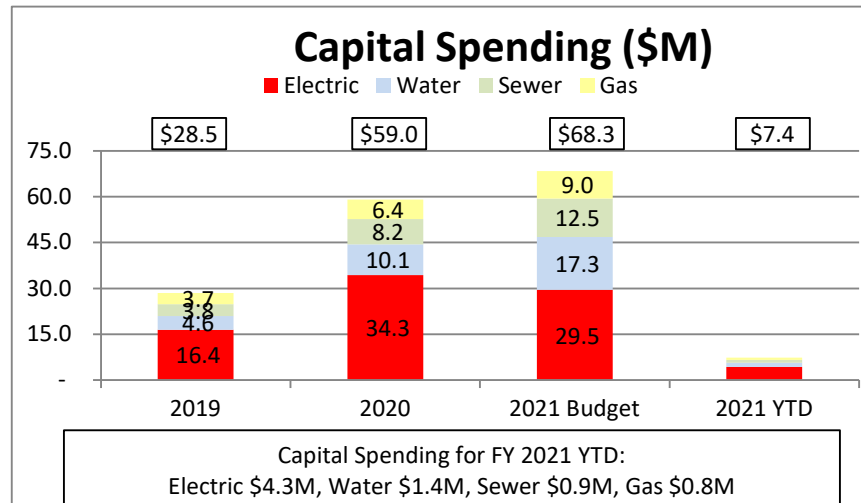
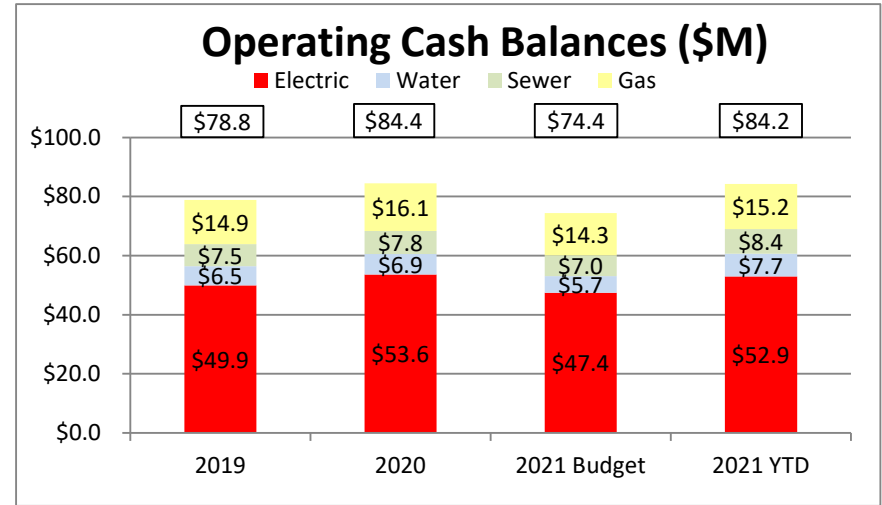
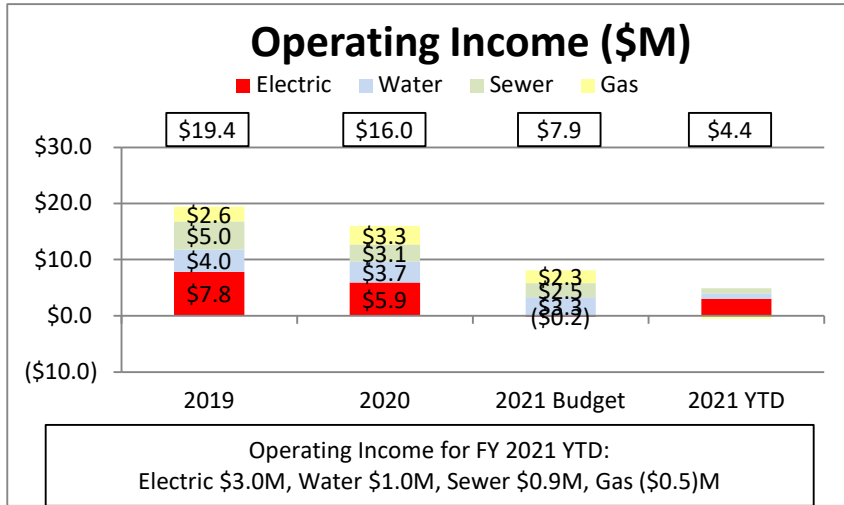
Weather



Customer Demand



Financial Trends



**Greenville Utilities Commission
Revenue and Expenses - Combined
August 31, 2020**

Line #	Current Fiscal Year						Prior Fiscal Year					
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD	
Revenue:												
Rates & Charges	1	\$22,059,146	\$22,714,265	(\$655,119)	\$45,922,595	\$43,569,648	\$2,352,947	\$251,514,172	18.3%	\$22,119,398	\$46,235,762	(\$313,167)
Fees & Charges	2	153,168	161,533	(8,365)	306,334	323,066	(16,732)	1,938,375	15.8%	204,796	484,326	(177,992)
U. G. & Temp. Ser. Chgs.	3	43,559	35,419	8,140	90,822	70,838	19,984	425,038	21.4%	27,795	56,591	34,231
Miscellaneous	4	124,561	176,186	(51,625)	257,599	352,372	(94,773)	4,214,192	6.1%	123,966	314,433	(56,834)
Interest Income	5	63,325	62,500	825	131,254	125,000	6,254	750,000	17.5%	160,547	320,404	(189,150)
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	39,788	39,788	(39,788)
Bond Proceeds	7	-	-	-	-	-	-	294,061	0.0%	-	-	-
	9	\$22,443,759	\$23,149,903	(\$706,144)	\$46,708,604	\$44,440,924	\$2,267,680	\$259,135,838	18.0%	\$22,676,290	\$47,451,304	(\$742,700)
Expenditures:												
Operations	10	\$7,101,762	\$7,312,212	\$210,450	\$10,616,765	\$12,444,180	\$1,827,415	\$73,471,410	14.5%	\$6,817,793	\$10,856,245	(\$239,480)
Purchased Power/Gas	11	13,144,595	13,310,726	166,131	27,107,803	25,227,487	(1,880,316)	149,233,019	18.2%	13,514,886	27,890,425	(782,622)
Capital Outlay	12	1,074,811	1,275,427	200,616	1,863,020	2,355,494	492,474	14,002,610	13.3%	873,454	1,520,651	342,369
Debt Service	13	1,135,261	1,135,260	(1)	2,270,522	2,270,506	(16)	14,217,192	16.0%	989,632	1,986,432	284,090
City Turnover	14	461,843	461,843	-	923,686	923,686	-	5,542,118	16.7%	480,824	961,648	(37,962)
Street Light Reimbursement	15	82,357	70,112	(12,245)	152,610	140,224	(12,386)	841,345	18.1%	71,179	136,432	16,178
Transfer to OPEB Trust Fund	16	500,000	500,000	-	500,000	500,000	-	500,000	100.0%	500,000	500,000	-
	17	\$23,500,629	\$24,065,580	\$564,951	\$43,434,406	\$43,861,577	\$427,171	\$257,807,694	16.8%	\$23,247,768	\$43,851,833	(\$417,427)
Equity/Deficit from Operations	18	(\$1,056,870)	(\$915,677)	(\$141,193)	\$3,274,198	\$579,347	\$2,694,851	\$1,328,144		(\$571,478)	\$3,599,471	(\$325,273)
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$0	\$58,834	(\$58,834)	\$0	\$117,668	(\$117,668)	\$706,000	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	20	-	479,167	(479,167)	-	958,334	(958,334)	5,750,000	0.0%	-	-	-
Appropriated Fund Balance	21	-	-	-	-	-	-	7,000,000	0.0%	-	-	-
Transfer to Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	(20,833)	20,833
Transfer to Capital Projects	23	-	(1,008,333)	1,008,333	(1,100,000)	(2,016,666)	916,666	(12,100,000)	9.1%	(300,000)	(987,500)	(112,500)
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	\$0	(\$470,332)	\$470,332	(\$1,100,000)	(\$940,664)	(\$159,336)	\$1,356,000		(\$300,000)	(\$1,008,333)	(\$91,667)
Total Equity/Deficit	26	(\$1,056,870)	(\$1,386,009)	\$329,139	\$2,174,198	(\$361,317)	\$2,535,515	\$2,684,144		(\$871,478)	\$2,591,138	(\$416,940)

Greenville Utilities Commission
Revenue and Expenses - Electric Fund
August 31, 2020

Line #	Current Fiscal Year						Prior Fiscal Year					
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	70,401								69,294		
kWh Purchased	2	182,998,124	183,277,825	279,701	377,047,531	350,654,581	(26,392,950)	1,846,814,038	20.4%	181,781,871	375,810,854	1,236,677
kWh Billed ¹	3	186,084,801	173,996,754	12,088,047	341,059,385	335,957,104	5,102,281	1,791,409,617	19.0%	179,949,700	339,406,799	1,652,586
Revenue:												
Rates & Charges - Retail	4	\$16,279,387	\$17,117,805	(\$838,418)	\$34,763,344	\$32,750,480	\$2,012,864	\$172,488,964	20.2%	\$16,231,368	\$34,872,231	(\$108,887)
Fees & Charges	5	62,025	81,356	(19,331)	125,890	162,712	(36,822)	976,268	12.9%	114,596	275,831	(149,941)
U. G. & Temp. Ser. Chgs.	6	43,059	34,252	8,807	88,422	68,504	19,918	411,038	21.5%	26,995	55,191	33,231
Miscellaneous	7	73,267	136,717	(63,450)	158,696	273,434	(114,738)	1,640,595	9.7%	43,543	176,355	(17,659)
Interest Income	8	39,125	39,167	(42)	79,214	78,334	880	470,000	16.9%	100,720	200,536	(121,322)
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	39,788	39,788	(39,788)
Bond Proceeds	10	-	-	-	-	-	-	137,585	0.0%	-	-	-
	12	\$16,496,863	\$17,409,297	(\$912,434)	\$35,215,566	\$33,333,464	\$1,882,102	\$176,124,450	20.0%	\$16,557,010	\$35,619,932	(\$404,366)
Expenditures:												
Operations	13	\$3,013,769	\$3,110,862	\$97,093	\$4,555,781	\$5,332,097	\$776,316	\$31,495,702	14.5%	\$2,814,906	\$4,497,215	\$58,566
Purchased Power	14	12,358,392	12,499,449	141,057	25,509,486	23,828,974	(1,680,512)	132,210,549	19.3%	12,565,537	26,014,608	(505,122)
Capital Outlay	15	893,449	818,987	(74,462)	1,521,219	1,497,429	(23,790)	8,890,926	17.1%	587,144	1,119,779	401,440
Debt Service	16	365,550	365,550	-	731,100	731,086	(14)	4,524,186	16.2%	277,382	554,764	176,336
City Turnover	17	323,081	323,081	-	646,162	646,162	-	3,876,969	16.7%	337,917	675,834	(29,672)
Street Light Reimbursement	18	82,357	70,112	(12,245)	152,610	140,224	(12,386)	841,345	18.1%	71,179	136,432	16,178
Transfer to OPEB Trust Fund	19	275,000	275,000	-	275,000	275,000	-	275,000	100.0%	275,000	275,000	-
	20	\$17,311,598	\$17,463,041	\$151,443	\$33,391,358	\$32,450,972	(\$940,386)	\$182,114,677	18.3%	\$16,929,065	\$33,273,632	\$117,726
Equity/Deficit from Operations	21	(\$814,735)	(\$53,744)	(\$760,991)	\$1,824,208	\$882,492	\$941,716	(\$5,990,227)		(\$372,055)	\$2,346,300	(\$522,092)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$41,667	(\$41,667)	\$0	\$83,334	(\$83,334)	\$500,000	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	479,167	(479,167)	-	958,334	(958,334)	5,750,000	0.0%	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	3,850,000	0.0%	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	-	(320,833)	320,833	(320,833)	(641,666)	320,833	(3,850,000)	8.3%	-	(83,333)	(237,500)
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	\$0	\$200,001	(\$200,001)	(\$320,833)	\$400,002	(\$720,835)	\$6,250,000		\$0	(\$83,333)	(\$237,500)
Total Equity/Deficit	29	(\$814,735)	\$146,257	(\$960,992)	\$1,503,375	\$1,282,494	\$220,881	\$259,773		(\$372,055)	\$2,262,967	(\$759,592)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
August 31, 2020

Line #	Current Fiscal Year						Prior Fiscal Year					
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	37,361								36,814		
Kgallons Pumped	2	417,196	406,959	(10,237)	857,668	812,410	(45,258)	4,962,922	17.3%	430,997	876,814	(19,146)
Kgallons Billed - Retail	3	334,084	296,460	37,624	642,556	586,241	56,315	3,544,787	18.1%	328,612	645,653	(3,096)
Kgallons Billed - Wholesale ¹	4	18,546	63,339	(44,793)	36,227	131,890	(95,663)	592,395	6.1%	19,726	42,090	(5,863)
Kgallons Billed	5	352,630	359,799	(7,169)	678,783	718,131	(39,348)	4,137,182	16.4%	348,338	687,742	(8,959)
Revenue:												
Rates & Charges - Retail	6	\$1,994,658	\$1,876,483	\$118,175	\$3,859,611	\$3,708,642	\$150,969	\$21,285,174	18.1%	\$1,960,641	\$3,800,332	\$59,279
Rates & Charges - Wholesale ¹	7	47,116	39,767	7,349	92,288	80,674	11,614	1,298,471	7.1%	51,655	107,661	(15,373)
Fees & Charges	8	40,770	33,952	6,818	69,674	67,904	1,770	407,409	17.1%	37,655	96,124	(26,450)
Temporary Service Charges	9	500	1,167	(667)	2,400	2,334	66	14,000	17.1%	800	1,400	1,000
Miscellaneous	10	10,390	16,297	(5,907)	29,261	32,594	(3,333)	2,295,566	1.3%	19,346	40,820	(11,559)
Interest Income	11	6,331	5,833	498	13,307	11,666	1,641	70,000	19.0%	14,227	28,578	(15,271)
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	13	-	-	-	-	-	-	15,459	0.0%	-	-	-
	15	\$2,099,765	\$1,973,499	\$126,266	\$4,066,541	\$3,903,814	\$162,727	\$25,386,079	16.0%	\$2,084,324	\$4,074,915	(\$8,374)
Expenditures:												
Operations	16	\$1,534,426	\$1,531,876	(\$2,550)	\$2,281,712	\$2,594,726	\$313,014	\$15,318,599	14.9%	\$1,463,596	\$2,379,544	(\$97,832)
Capital Outlay	17	34,638	102,733	68,095	67,570	191,055	123,485	1,136,630	5.9%	74,214	108,900	(41,330)
Debt Service	18	197,273	197,271	(2)	394,546	394,542	(4)	2,682,732	14.7%	151,471	302,942	91,604
Transfer to OPEB Trust Fund	19	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
	20	\$1,841,337	\$1,906,880	\$65,543	\$2,818,828	\$3,255,323	\$436,495	\$19,212,961	14.7%	\$1,764,281	\$2,866,386	(\$47,558)
Equity/Deficit from Operations	21	\$258,428	\$66,619	\$191,809	\$1,247,713	\$648,491	\$599,222	\$6,173,118		\$320,043	\$1,208,529	\$39,184
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0	
Transfer from Rate Stabilization	23	-	-	-	-	-	-	n/a	-	-	-	
Appropriated Fund Balance	24	-	-	-	-	-	-	1,050,000	0.0%	-	-	-
Transfer to Capital Projects	25	-	(420,833)	420,833	(420,833)	(841,666)	420,833	(5,050,000)	8.3%	(250,000)	(679,167)	258,334
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	-
	27	\$0	(\$420,833)	\$420,833	(\$420,833)	(\$841,666)	\$420,833	(\$4,000,000)		(\$250,000)	(\$679,167)	\$258,334
Total Equity/Deficit	28	\$258,428	(\$354,214)	\$612,642	\$826,880	(\$193,175)	\$1,020,055	\$2,173,118		\$70,043	\$529,362	\$297,518

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
August 31, 2020

Line #	Current Fiscal Year						Prior Fiscal Year					
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	31,000								30,473		
Kgallons Total Flow	2	351,000	311,910	(39,090)	635,860	588,774	(47,086)	3,754,754	16.9%	294,380	580,270	55,590
Kgallons Billed - Retail	3	251,535	239,978	11,557	490,206	474,638	15,568	2,853,350	17.2%	245,714	481,959	8,247
Kgallons Billed - Wholesale ¹	4	6,809	10,869	(4,060)	13,546	19,724	(6,178)	129,612	10.5%	7,881	11,442	2,104
Total Kgallons Billed	5	258,344	250,847	7,497	503,751	494,362	9,389	2,982,962	16.9%	253,595	493,401	10,350
Revenue:												
Rates & Charges - Retail	6	\$2,008,643	\$1,935,220	\$73,423	\$3,940,751	\$3,870,362	\$70,389	\$23,222,636	17.0%	\$1,981,007	\$3,896,728	\$44,023
Rates & Charges - Wholesale ¹	7	38,128	59,407	(21,279)	75,856	98,704	(22,848)	725,827	10.5%	44,132	64,074	11,782
Fees & Charges	8	38,473	34,179	4,294	82,884	68,358	14,526	410,148	20.2%	40,690	91,181	(8,297)
Miscellaneous	9	5,144	11,378	(6,234)	25,489	22,756	2,733	136,520	18.7%	43,732	60,450	(34,961)
Interest Income	10	5,951	6,667	(716)	12,948	13,334	(386)	80,000	16.2%	15,441	30,955	(18,007)
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	141,017	0.0%	-	-	-
	14	\$2,096,339	\$2,046,851	\$49,488	\$4,137,928	\$4,073,514	\$64,414	\$24,716,148	16.7%	\$2,125,002	\$4,143,388	(\$5,460)
Expenditures:												
Operations	15	\$1,412,930	\$1,528,195	\$115,265	\$2,108,819	\$2,613,670	\$504,851	\$15,427,569	13.7%	\$1,338,353	\$2,103,220	\$5,599
Capital Outlay	16	94,815	211,290	116,475	168,729	416,330	247,601	2,493,784	6.8%	151,227	172,267	(3,538)
Debt Service	17	440,077	440,077	-	880,154	880,154	-	5,421,936	16.2%	457,263	921,694	(41,540)
Transfer to OPEB Trust Fund	18	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
	19	\$2,022,822	\$2,254,562	\$231,740	\$3,232,702	\$3,985,154	\$752,452	\$23,418,289	13.8%	\$2,021,843	\$3,272,181	(\$39,479)
Equity/Deficit from Operations	20	\$73,517	(\$207,711)	\$281,228	\$905,226	\$88,360	\$816,866	\$1,297,859		\$103,159	\$871,207	\$34,019
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	1,050,000	0.0%	-	-	-
Transfer to Capital Projects	24	-	(179,167)	179,167	(358,334)	(358,334)	-	(2,150,000)	16.7%	(50,000)	(225,000)	(133,334)
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	26	\$0	(\$179,167)	\$179,167	(\$358,334)	(\$358,334)	\$0	(\$1,100,000)		(\$50,000)	(\$225,000)	(\$133,334)
Total Equity/Deficit	27	\$73,517	(\$386,878)	\$460,395	\$546,892	(\$269,974)	\$816,866	\$197,859		\$53,159	\$646,207	(\$99,315)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission
Revenue and Expenses - Gas Fund
August 31, 2020

Line #	Current Fiscal Year						Prior Fiscal Year					
	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:												
Number of Accounts	1	23,720								23,326		
CCFs Purchased	2	1,998,165	1,759,955	(238,210)	3,762,257	3,027,122	(735,135)	35,199,097	10.7%	2,031,759	3,940,428	(178,171)
CCFs Delivered to GUC	3	1,874,411	1,708,564	(165,847)	3,533,999	2,938,730	(595,269)	34,171,283	10.3%	1,933,047	3,718,471	(184,472)
CCFs Billed - Firm	4	584,909	551,790	33,119	1,167,198	1,045,685	121,513	16,972,600	6.9%	600,171	1,147,662	19,536
CCFs Billed - Interruptible	5	1,019,056	1,101,426	(82,370)	1,905,124	1,997,697	(92,573)	15,787,200	12.1%	1,223,537	2,110,481	(205,357)
CCFs Billed - Total	6	1,603,965	1,653,216	(49,251)	3,072,322	3,043,382	28,940	32,759,800	9.4%	1,823,708	3,258,143	(185,821)
Revenue:												
Rates & Charges - Retail	7	\$1,691,214	\$1,685,583	\$5,631	\$3,190,745	\$3,060,786	\$129,959	\$32,493,100	9.8%	\$1,850,595	\$3,494,736	(\$303,991)
Fees & Charges	8	11,900	12,046	(146)	27,886	24,092	3,794	144,550	19.3%	11,855	21,190	6,696
Miscellaneous	9	35,760	11,794	23,966	44,153	23,588	20,565	141,511	31.2%	17,345	36,808	7,345
Interest Income	10	11,918	10,833	1,085	25,785	21,666	4,119	130,000	19.8%	30,159	60,335	(34,550)
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	14	\$1,750,792	\$1,720,256	\$30,536	\$3,288,569	\$3,130,132	\$158,437	\$32,909,161	10.0%	\$1,909,954	\$3,613,069	(\$324,500)
Expenditures:												
Operations	15	\$1,140,637	\$1,141,279	\$642	\$1,670,453	\$1,903,687	\$233,234	\$11,229,540	14.9%	\$1,200,938	\$1,876,266	(\$205,813)
Purchased Gas	16	786,203	811,277	25,074	1,598,317	1,398,513	(199,804)	17,022,470	9.4%	949,349	1,875,817	(277,500)
Capital Outlay	17	51,909	142,417	90,508	105,502	250,680	145,178	1,481,270	7.1%	60,869	119,705	(14,203)
Debt Service	18	132,361	132,362	1	264,722	264,724	2	1,588,338	16.7%	103,516	207,032	57,690
City Turnover	19	138,762	138,762	-	277,524	277,524	-	1,665,149	16.7%	142,907	285,814	(8,290)
Transfer to OPEB Trust Fund	20	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
	21	\$2,324,872	\$2,441,097	\$116,225	\$3,991,518	\$4,170,128	\$178,610	\$33,061,767	12.1%	\$2,532,579	\$4,439,634	(\$448,116)
Equity/Deficit from Operations	22	(\$574,080)	(\$720,841)	\$146,761	(\$702,949)	(\$1,039,996)	\$337,047	(\$152,606)		(\$622,625)	(\$826,565)	\$123,616
Transfers and Fund Balance												
Transfer from Capital Projects	23	\$0	\$17,167	(\$17,167)	\$0	\$34,334	(\$34,334)	\$206,000	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	25	-	-	-	-	-	-	1,050,000	0.0%	-	-	-
Transfer to Rate Stabilization	26	-	-	-	-	-	-	-	n/a	-	(20,833)	20,833
Transfer to Capital Projects	27	-	(87,500)	87,500	-	(175,000)	175,000	(1,050,000)	0.0%	-	-	-
Transfer to Designated Reserves	28	-	-	-	-	-	-	-	n/a	-	-	-
	29	\$0	(\$70,333)	\$70,333	\$0	(\$140,666)	\$140,666	\$206,000		\$0	(\$20,833)	\$20,833
Total Equity/Deficit	30	(\$574,080)	(\$791,174)	\$217,094	(\$702,949)	(\$1,180,662)	\$477,713	\$53,394		(\$622,625)	(\$847,398)	\$144,449

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
August 31, 2020
Preliminary

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 16,384,469	\$ 2,083,045	\$ 2,085,245	\$ 1,703,113	\$ 22,255,872
Other operating revenues	2	18,191	4,971	8,220	4,972	36,354
Total operating revenues	3	16,402,660	2,088,016	2,093,465	1,708,085	22,292,226
Operating expenses:						
Administration and general	4	1,483,877	539,343	524,880	538,792	3,086,892
Operations and maintenance	5	1,804,892	1,070,084	963,052	676,843	4,514,871
Purchased power and gas	6	12,358,392	-	-	786,203	13,144,595
Depreciation	7	816,162	335,800	533,591	190,064	1,875,617
Total operating expenses	8	16,463,323	1,945,227	2,021,523	2,191,902	22,621,975
Operating income (loss)	9	(60,663)	142,789	71,942	(483,817)	(329,749)
Non-operating revenues (expenses):						
Interest income	10	64,794	11,678	17,182	22,088	115,742
Debt interest expense and service charges	11	(194,945)	(75,953)	(133,271)	(61,979)	(466,148)
Other nonoperating revenues	12	55,077	29,078	15,725	30,788	130,668
Other nonoperating expenses	13	-	-	-	-	-
Net nonoperating revenues	14	(75,074)	(35,197)	(100,364)	(9,103)	(219,738)
Income before contributions and transfers	15	(135,737)	107,592	(28,422)	(492,920)	(549,487)
Contributions and transfers:						
Capital contributions	16	-	70,643	210,929	-	281,572
Transfer to City of Greenville, General Fund	17	(323,081)	-	-	(138,762)	(461,843)
Transfer to City of Greenville, street light reimbursement	18	(82,357)	-	-	-	(82,357)
Total contributions and transfers	19	(405,438)	70,643	210,929	(138,762)	(262,628)
Changes in net position	20	(541,175)	178,235	182,507	(631,682)	(812,115)
Net position, beginning of month	21	157,203,152	82,448,960	121,295,895	52,001,536	412,949,543
Net position, end of month	22	\$ 156,661,977	\$ 82,627,195	\$ 121,478,402	\$ 51,369,854	\$ 412,137,428

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
Fiscal Year to Date
August 31, 2020
Preliminary

Line #	Major Funds				Total	Last Year	
	Electric Fund	Water Fund	Sewer Fund	Gas Fund			
Operating revenues:							
Charges for services	1	\$ 34,977,655	\$ 4,023,974	\$ 4,099,491	\$ 3,218,630	\$ 46,319,750	\$ 46,776,679
Other operating revenues	2	36,294	10,324	13,573	10,325	70,516	169,953
Total operating revenues	3	35,013,949	4,034,298	4,113,064	3,228,955	46,390,266	46,946,632
Operating expenses:							
Administration and general	4	2,280,580	778,657	756,428	725,716	4,541,381	4,578,007
Operations and maintenance	5	2,550,202	1,578,057	1,427,391	1,019,738	6,575,388	6,778,239
Purchased power and gas	6	25,509,486	-	-	1,598,317	27,107,803	27,890,426
Depreciation	7	1,632,324	671,364	1,066,479	380,127	3,750,294	3,561,127
Total operating expenses	8	31,972,592	3,028,078	3,250,298	3,723,898	41,974,866	42,807,799
Operating income (Loss)	9	3,041,357	1,006,220	862,766	(494,943)	4,415,400	4,138,833
Non-operating revenues (expenses):							
Interest income	10	130,195	23,170	34,035	44,542	231,942	651,471
Debt interest expense and service charges	11	(389,890)	(151,906)	(266,542)	(123,958)	(932,296)	(844,158)
Other nonoperating revenues	12	122,403	71,042	58,619	33,829	285,893	397,315
Other nonoperating expenses	13	-	-	-	-	-	-
Net nonoperating revenues	14	(137,292)	(57,694)	(173,888)	(45,587)	(414,461)	204,628
Income before contributions and transfers	15	2,904,065	948,526	688,878	(540,530)	4,000,939	4,343,461
Contributions and transfers:							
Capital contributions	16	-	70,643	210,929	-	281,572	-
Transfer to City of Greenville, General Fund	17	(646,162)	-	-	(277,524)	(923,686)	(961,648)
Transfer to City of Greenville, street light reimbursement	18	(152,610)	-	-	-	(152,610)	(136,432)
Total contributions and transfers	19	(798,772)	70,643	210,929	(277,524)	(794,724)	(1,098,080)
Changes in net position	20	2,105,293	1,019,169	899,807	(818,054)	3,206,215	3,245,381
Beginning net position	21	154,556,684	81,608,026	120,578,595	52,187,908	408,931,213	394,456,066
Ending net position	22	\$ 156,661,977	\$ 82,627,195	\$ 121,478,402	\$ 51,369,854	\$ 412,137,428	\$ 397,701,447

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission
Statement of Cash Flows
Fiscal Year to Date
August 31, 2020
Preliminary

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 3,041,357	\$ 1,006,220	\$ 862,766	\$ (494,943)	\$ 4,415,400	\$ 4,138,833
Depreciation	2	1,632,324	671,364	1,066,479	380,127	3,750,294	3,561,127
Changes in working capital	3	(2,062,974)	(75,735)	(490,564)	209	(2,629,064)	1,605,724
Interest earned	4	79,214	13,307	12,948	25,786	131,255	320,403
FEMA/insurance reimbursement	5	-	-	-	-	-	39,788
Transfer from rate stabilization	6	-	-	-	-	-	-
Transfer from capital projects	7	-	-	-	-	-	-
Proceeds from debt issuance	8	-	-	-	-	-	-
Subtotal	9	2,689,921	1,615,156	1,451,629	(88,821)	5,667,885	9,665,875
Uses:							
City Turnover	10	(646,162)	-	-	(277,524)	(923,686)	(961,648)
City Street Light reimbursement	11	(152,610)	-	-	-	(152,610)	(136,432)
Debt service payments	12	(1,011,547)	(362,887)	(392,412)	(496,143)	(2,262,989)	(1,206,821)
Debt Issuance costs	13	-	-	-	-	-	-
Other nonoperating expenses	14	-	-	-	-	-	-
Capital Outlay expenditures	15	(1,521,219)	(67,570)	(168,729)	(105,502)	(1,863,020)	(1,520,650)
Transfers to Rate Stabilization Fund	16	-	-	-	-	-	(20,833)
Transfers to Capital Projects Fund	17	(320,833)	(420,833)	(358,334)	-	(1,100,000)	(987,500)
Subtotal	18	(3,652,371)	(851,290)	(919,475)	(879,169)	(6,302,305)	(4,833,884)
Net increase (decrease) - operating cash	19	(962,450)	763,866	532,154	(967,990)	(634,420)	4,831,991
Rate stabilization funds							
Transfers from Operating Fund	20	-	-	-	-	-	20,833
Interest earnings	21	36,862	-	-	3,037	39,899	99,325
Transfers to Operating Fund	22	-	-	-	-	-	-
Net increase (decrease) - rate stabilization fund	23	36,862	-	-	3,037	39,899	120,158
Capital projects funds							
Proceeds from debt issuance	24	-	-	-	-	-	-
Contributions/grants	25	-	-	-	-	-	-
Interest earnings	26	14,119	8,811	19,922	15,720	58,572	229,053
Transfers from Operating Fund	27	320,833	420,833	358,334	-	1,100,000	987,500
Changes in working capital	28	(26,059)	(15,550)	(8,620)	(7,345)	(57,574)	(122,277)
Capital Projects expenditures	29	(4,156,302)	(2,132,512)	(1,097,281)	(1,076,297)	(8,462,392)	(5,607,549)
Net increase (decrease) - capital projects	30	(3,847,409)	(1,718,418)	(727,645)	(1,067,922)	(7,361,394)	(4,513,273)
Capital reserves funds							
System development fees	31	-	59,714	50,274	-	109,988	231,642
Interest earnings	32	-	1,052	1,166	-	2,218	2,690
Transfers to Capital Projects Fund	33	-	-	-	-	-	-
Transfers to Operating Fund	34	-	-	-	-	-	-
Net increase (decrease) - capital reserves	35	-	60,766	51,440	-	112,206	234,332
Net increase (decrease) in cash and investments	36	(4,772,997)	(893,786)	(144,051)	(2,032,875)	(7,843,709)	673,208
Cash and investments and revenue bond proceeds, beginning	37	\$ 91,386,449	\$ 20,034,946	\$ 27,399,369	\$ 30,833,012	\$ 169,653,776	\$ 82,053,279
Cash and investments and revenue bond proceeds, ending	38	\$ 86,613,452	\$ 19,141,160	\$ 27,255,318	\$ 28,800,137	\$ 161,810,067	\$ 82,726,487

Greenville Utilities Commission
Statement of Net Position
August 31, 2020
Preliminary

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:						
Cash and investments - Operating Fund	1	52,921,175	7,743,358	8,435,310	15,188,295	84,288,138
Cash and investments - Rate Stabilization Fund	2	24,391,859	-	-	2,158,409	26,550,268
Cash and investments - Capital Project Fund	3	8,287,610	5,181,414	13,616,168	11,009,889	38,095,081
Accounts receivable, net	4	22,014,384	2,554,211	2,616,706	1,865,929	29,051,230
Due from other governments	5	1,414,326	348,146	370,137	227,421	2,360,030
Inventories	6	6,265,917	896,832	227,696	795,202	8,185,647
Prepaid expenses and deposits	7	357,089	122,296	119,366	96,104	694,855
Total current assets	8	<u>115,652,360</u>	<u>16,846,257</u>	<u>25,385,383</u>	<u>31,341,249</u>	<u>189,225,249</u>
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	9	1,012,808	3,473,939	2,146,691	443,544	7,076,982
Capacity fees	10	-	1,920,812	2,158,902	-	4,079,714
System development fees	11	-	821,637	898,247	-	1,719,884
Total restricted cash and cash equivalents	12	<u>1,012,808</u>	<u>6,216,388</u>	<u>5,203,840</u>	<u>443,544</u>	<u>12,876,580</u>
Total restricted assets	13	<u>1,012,808</u>	<u>6,216,388</u>	<u>5,203,840</u>	<u>443,544</u>	<u>12,876,580</u>
Notes receivable	14	-	218,830	-	-	218,830
Capital assets:						
Land, easements and construction in progress	15	36,203,296	16,904,541	12,598,890	9,274,966	74,981,693
Other capital assets, net of depreciation	16	107,056,805	81,394,531	142,197,914	40,869,749	371,518,999
Total capital assets	17	<u>143,260,101</u>	<u>98,299,072</u>	<u>154,796,804</u>	<u>50,144,715</u>	<u>446,500,692</u>
Total non-current assets	18	<u>144,272,909</u>	<u>104,734,290</u>	<u>160,000,644</u>	<u>50,588,259</u>	<u>459,596,102</u>
Total assets	19	<u>259,925,269</u>	<u>121,580,547</u>	<u>185,386,027</u>	<u>81,929,508</u>	<u>648,821,351</u>
Deferred Outflows of Resources						
Pension deferrals	20	3,029,313	1,625,485	1,551,599	1,182,171	7,388,568
OPEB deferrals	21	6,128,584	3,288,509	3,139,032	2,391,642	14,947,767
Unamortized bond refunding charges	22	369,546	509,142	487,566	71,808	1,438,062
Total deferred outflows of resources	23	<u>9,527,443</u>	<u>5,423,136</u>	<u>5,178,197</u>	<u>3,645,621</u>	<u>23,774,397</u>
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	24	14,792,963	815,241	610,798	1,379,287	17,598,289
Customer deposits	25	3,405,832	775,280	1,469	457,402	4,639,983
Accrued interest payable	26	574,150	251,622	498,885	208,834	1,533,491
Unearned revenue ²	27	-	52,370	59,760	-	112,130
Current portion of compensated absences	28	781,695	371,857	334,080	310,526	1,798,158
Current maturities of long-term debt	29	1,628,855	1,274,021	3,448,715	497,772	6,849,363
Total current liabilities	30	<u>21,183,495</u>	<u>3,540,391</u>	<u>4,953,707</u>	<u>2,853,821</u>	<u>32,531,414</u>
Non-current liabilities						
Compensated absences	31	265,397	171,761	158,786	180,449	776,393
Long-term debt, excluding current portion	32	62,124,519	24,986,747	49,008,359	19,769,122	155,888,747
Net OPEB liability	33	22,288,744	11,959,815	11,416,186	8,698,046	54,362,791
Net pension liability	34	5,027,690	2,697,785	2,575,158	1,962,025	12,262,658
Total non current liabilities	35	<u>89,706,350</u>	<u>39,816,108</u>	<u>63,158,489</u>	<u>30,609,642</u>	<u>223,290,589</u>
Total liabilities	36	<u>110,889,845</u>	<u>43,356,499</u>	<u>68,112,196</u>	<u>33,463,463</u>	<u>255,822,003</u>
Deferred Inflows of Resources						
Pension deferrals	37	38,283	20,542	19,608	14,940	93,373
OPEB deferrals	38	1,862,607	999,447	954,018	726,872	4,542,944
Total deferred inflows of resources	39	<u>1,900,890</u>	<u>1,019,989</u>	<u>973,626</u>	<u>741,812</u>	<u>4,636,317</u>
Net Position						
Net investment in capital assets	40	80,889,081	76,021,385	104,973,987	30,393,173	292,277,626
Unrestricted	41	75,772,896	6,605,810	16,504,415	20,976,681	119,859,802
Total net position	42	<u>\$ 156,661,977</u>	<u>\$ 82,627,195</u>	<u>\$ 121,478,402</u>	<u>\$ 51,369,854</u>	<u>\$ 412,137,428</u>

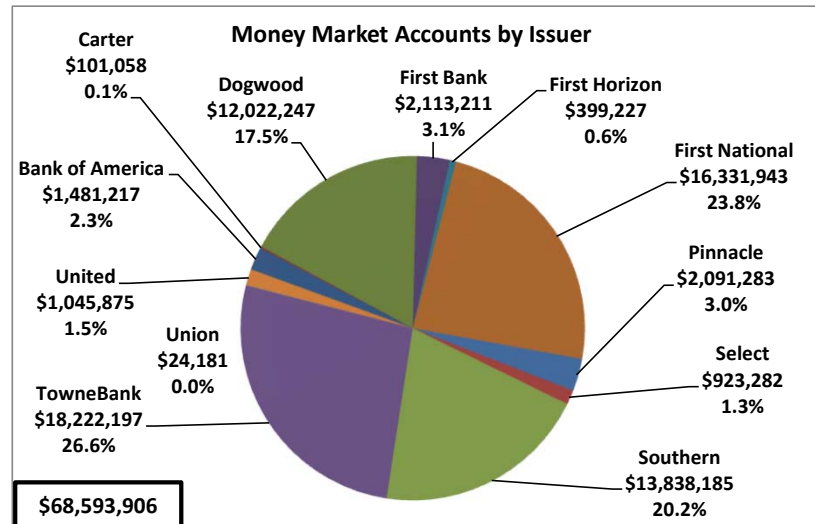
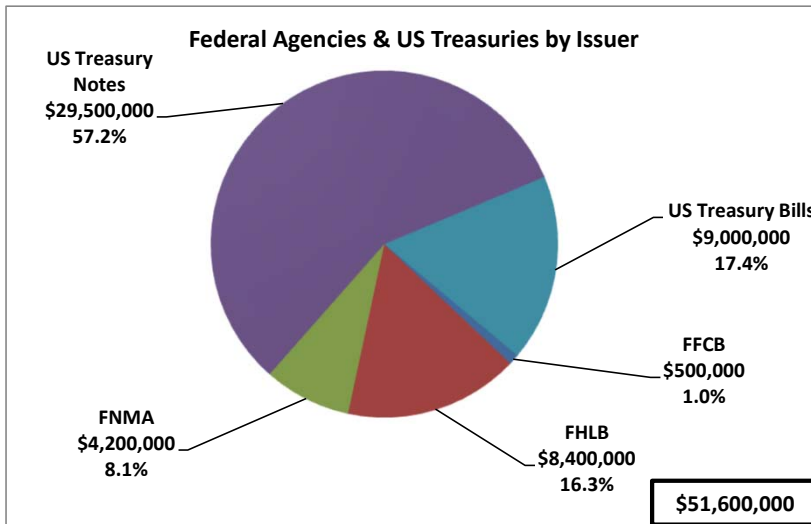
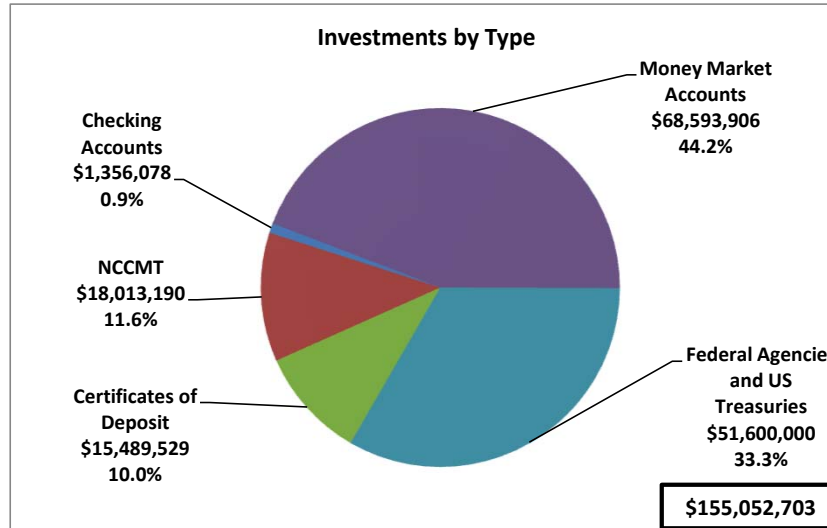
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid street light installations and prepaid water and sewer tap fees.

Capital Projects Summary Report
August 31, 2020

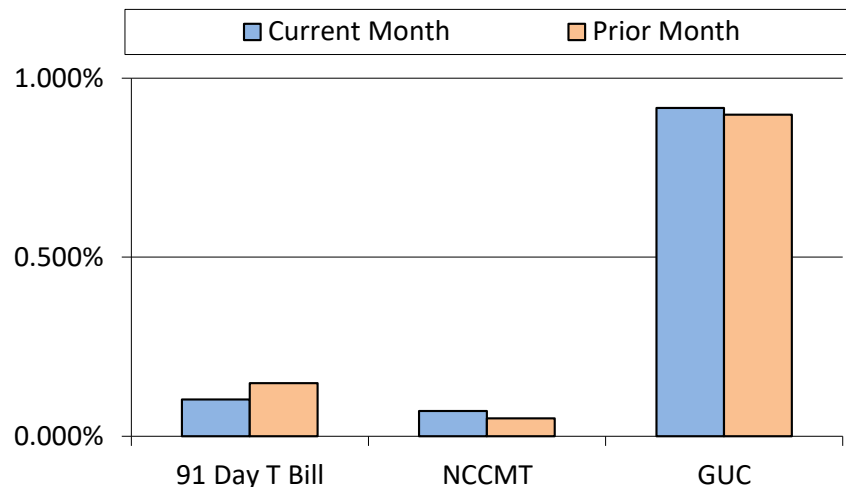
Project #	Project Name	Original Budget	Board Approval	Current			Project To Date Expenditures	% of Budget		Available Budget	Estimated Completion Date
				Approved Budget	Current Month Expenditures	Year To Date Expenditures		Expended	Encumbrances		
FCP-100	Downtown Office Efficiency and Enhancement	1,750,000	6/11/2015	4,075,000	19,272	19,938	3,957,457	97.1%	78,399	39,144	8/31/2020
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	53,300,000	4,083,695	6,872,523	42,375,636	79.5%	8,342,483	2,581,881	12/31/2020
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,000,000	-	-	-	0.0%	-	7,000,000	6/30/2023
Total Shared Capital Projects		\$ 12,750,000		\$ 64,375,000	\$ 4,102,967	\$ 6,892,461	\$ 46,333,093	72.0%	\$ 8,420,882	\$ 9,621,025	
ECP-133	Sugg Parkway Transmission Line	1,700,000	5/17/2011	1,700,000	39,074	39,074	45,224	2.7%	447,433	1,207,343	12/31/2020
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	-	-	117,250	3.4%	766,067	2,516,683	12/31/2020
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	300,000	-	1,735	155,902	52.0%	-	144,098	6/30/2024
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	-	0.0%	-	2,500,000	6/30/2020
ECP10187	Vidant Peaking Generators	6,000,000	6/14/2018	6,000,000	129,250	129,250	5,788,635	96.5%	15,000	196,365	7/31/2020
ECP10208	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019	1,600,000	199,240	199,240	327,860	20.5%	697,340	574,800	10/31/2020
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	2,270	2,270	2,270	0.0%	-	8,889,730	6/30/2023
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	6,000,000	-	-	-	0.0%	-	6,000,000	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	2,000,000	-	-	-	0.0%	-	2,000,000	6/30/2025
Total Electric Capital Projects		\$ 32,392,000		\$ 32,392,000	\$ 369,834	\$ 371,569	\$ 6,437,141	19.9%	\$ 1,925,840	\$ 24,029,019	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	524,968	1,011,288	7,203,805	13.1%	46,216,241	1,579,954	12/31/2022
WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,000	-	-	5,875	0.3%	851,079	1,039,046	TBD by NCDOT
WCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	1,260,000	-	-	150	0.0%	-	1,259,850	12/31/2020
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	95,670	168,196	748,045	59.8%	220,695	281,260	12/31/2021
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	500,000	-	-	-	0.0%	-	500,000	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	-	13,092	98,756	9.9%	82,899	818,345	12/31/2020
WCP10033	Water Treatment Plan Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	-	0.0%	-	1,500,000	6/30/2021
Total Water Capital Projects		\$ 7,122,500		\$ 62,406,000	\$ 620,638	\$ 1,192,576	\$ 8,056,631	12.9%	\$ 47,370,914	\$ 6,978,455	
SCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	2,950,000	-	-	50,593	1.7%	-	2,899,407	12/31/2020
SCP10217	10th Street Connector Project	306,000	6/9/2016	306,000	-	-	-	0.0%	-	306,000	TBD by NCDOT
SCP10219	Candlewick Area Sanitary District Sewer Project	700,000	7/21/2016	800,000	7,500	7,500	676,526	84.6%	45,000	78,474	10/31/2019
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	3,000,000	-	-	9,414	0.3%	-	2,990,586	12/31/2020
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	-	-	315,770	12.7%	56,183	2,108,047	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	-	-	1,004,801	55.8%	4,840	790,359	10/31/2020
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	1,600,000	-	-	36,461	2.3%	103,555	1,459,984	12/31/2020
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	250,000	35,972	35,972	55,640	22.3%	67,810	126,550	7/31/2021
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	2,500,000	-	-	-	0.0%	-	2,500,000	12/31/2021
SCP10234	Harris Mill Run Outfall	500,000	6/13/2019	500,000	-	-	-	0.0%	-	500,000	12/31/2021
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	18,202	18,202	414,949	83.0%	-	85,051	6/30/2022
SCP10236	Green Mill Run Tributary - 18-21 inch section	1,800,000	6/13/2019	1,800,000	-	-	-	0.0%	-	1,800,000	3/1/2021
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	-	-	-	0.0%	-	7,500,000	7/31/2022
Total Sewer Capital Projects		\$ 20,516,000		\$ 25,986,000	\$ 61,674	\$ 61,674	\$ 2,564,154	9.9%	\$ 277,388	\$ 23,144,458	
GCP-92	LNG Liquefaction Additions	1,000,000	6/11/2015	1,000,000	-	-	28,428	2.8%	-	971,572	On Hold
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	1,575	2,635	70,058	1.3%	1,515	5,128,427	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	35,548	35,548	144,745	7.2%	56,160	1,799,095	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	2,507	2,507	2,507	0.1%	196,800	1,550,693	6/30/2022
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	-	-	-	0.0%	-	1,200,000	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	57,000	-	-	-	0.0%	-	57,000	6/30/2026
Total Gas Capital Projects		\$ 17,443,000		\$ 13,643,000	\$ 39,630	\$ 40,690	\$ 245,738	1.8%	\$ 254,475	\$ 13,142,787	
Grand Total Capital Projects		\$ 90,223,500		\$ 198,802,000	\$ 5,194,743	\$ 8,558,970	\$ 63,636,757	32.0%	\$ 58,249,499	\$ 76,915,744	

**Investment Portfolio Diversification
August 31, 2020**

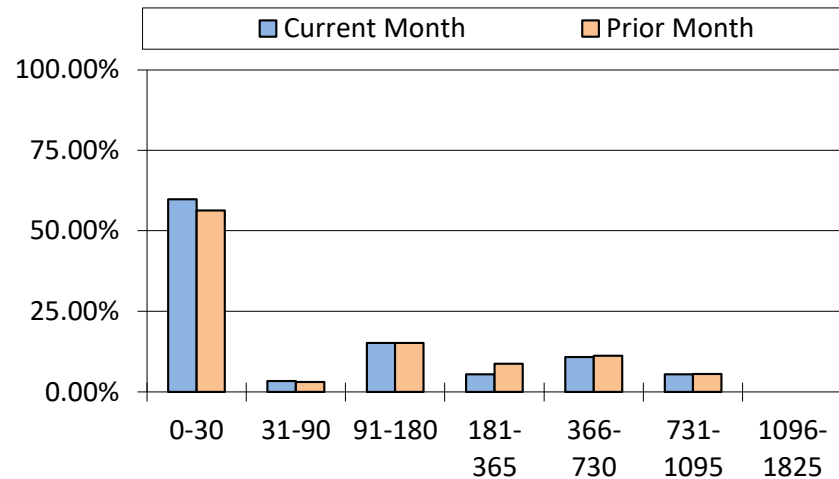


Cash and Investment Report
August 31, 2020

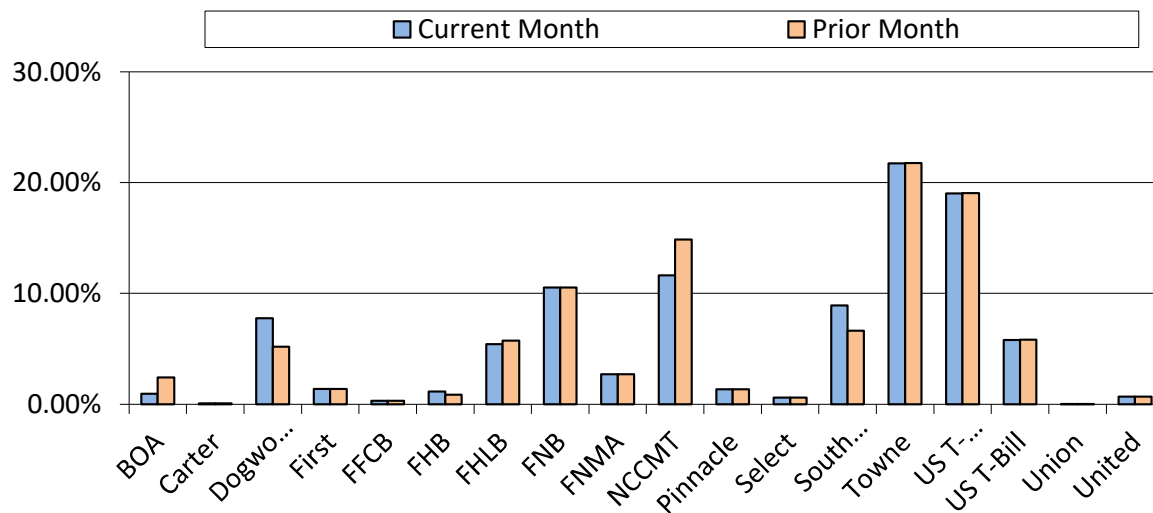
Yield Comparison



**Days to Maturity
Percent of Portfolio**



Portfolio by Issuer



**GUC Investments
Summary by Issuer
August 31, 2020**

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	1,481,216.93	1,481,216.93	0.96	0.180	1
Carter Bank	1	101,057.94	101,057.94	0.07	0.250	1
Dogwood State Bank	1	12,022,246.71	12,022,246.71	7.77	0.750	1
First Bank	1	2,113,211.43	2,113,211.43	1.37	0.400	1
Federal Farm Credit Bank	1	500,000.00	499,940.00	0.32	1.812	22
First Horizon Bank	2	1,755,304.82	1,755,304.82	1.13	0.045	1
Federal Home Loan Bank	4	8,400,000.00	8,380,234.50	5.42	1.936	387
First National Bank	1	16,331,942.53	16,331,942.53	10.56	0.600	1
Federal National Mort Assoc	2	4,200,000.00	4,162,336.50	2.69	2.256	118
N C Capital Management Trust	3	18,013,189.90	18,013,189.90	11.64	0.105	1
Pinnacle Bank	1	2,091,283.27	2,091,283.27	1.35	0.450	1
Select Bank & Trust Co.	1	923,281.87	923,281.87	0.60	1.790	1
Southern Bank & Trust Co.	1	13,838,185.14	13,838,185.14	8.94	0.500	1
US Treasury Note	13	29,500,000.00	29,237,880.76	18.90	2.001	498
US Treasury Bill	1	9,000,000.00	8,993,030.58	5.81	0.162	121
TowneBank	4	33,711,725.37	33,711,725.37	21.79	0.669	56
Union Bank	1	24,181.31	24,181.31	0.02	0.150	1
United Bank	1	1,045,875.30	1,045,875.30	0.68	1.200	1
Total and Average	41	155,052,702.52	154,726,124.86	100.00	0.916	138

**GUC Investments
Portfolio Management
Portfolio Details - Investments
August 31, 2020**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Certificates of Deposit - Bank												
SYS1131	1131	TowneBank		04/27/2020	5,167,691.08	5,167,691.08	5,167,691.08	1.010	0.996	1.010	87	11/27/2020
SYS1132	1132	TowneBank		05/29/2020	5,165,565.52	5,165,565.52	5,165,565.52	0.760	0.750	0.760	119	12/29/2020
SYS1133	1133	TowneBank		07/01/2020	5,156,272.27	5,156,272.27	5,156,272.27	0.760	0.750	0.760	153	02/01/2021
Subtotal and Average			15,489,528.87		15,489,528.87	15,489,528.87	15,489,528.87		0.832	0.843	120	
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			1,807,240.94	1,807,240.94	1,807,240.94	0.070	0.069	0.070	1	
SYS745	745	N C Capital Management Trust			15,939,686.06	15,939,686.06	15,939,686.06	0.110	0.108	0.110	1	
SYS988	988	N C Capital Management Trust			266,262.90	266,262.90	266,262.90	0.070	0.069	0.070	1	
Subtotal and Average			21,075,834.41		18,013,189.90	18,013,189.90	18,013,189.90		0.104	0.105	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			0.00	0.00	0.00		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2020	1,356,077.51	1,356,077.51	1,356,077.51		0.000	0.000	1	
Subtotal and Average			3,630,208.72		1,356,077.51	1,356,077.51	1,356,077.51		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			1,481,216.93	1,481,216.93	1,481,216.93	0.180	0.178	0.180	1	
SYS1082	1082	Carter Bank			101,057.94	101,057.94	101,057.94	0.250	0.247	0.250	1	
SYS1125	1125	Dogwood State Bank			12,022,246.71	12,022,246.71	12,022,246.71	0.750	0.740	0.750	1	
SYS946	946	First Bank			2,113,211.43	2,113,211.43	2,113,211.43	0.400	0.395	0.400	1	
SYS975	975	First Horizon Bank			399,227.31	399,227.31	399,227.31	0.200	0.197	0.200	1	
SYS899	899	First National Bank			16,331,942.53	16,331,942.53	16,331,942.53	0.600	0.592	0.600	1	
SYS915	915	Pinnacle Bank			2,091,283.27	2,091,283.27	2,091,283.27	0.450	0.444	0.450	1	
SYS916	916	Select Bank & Trust Co.			923,281.87	923,281.87	923,281.87	1.790	1.765	1.790	1	
SYS917	917	Southern Bank & Trust Co.			13,838,185.14	13,838,185.14	13,838,185.14	0.500	0.493	0.500	1	
SYS1032	1032	TowneBank			18,222,196.50	18,222,196.50	18,222,196.50	0.520	0.513	0.520	1	
SYS927	927	Union Bank			24,181.31	24,181.31	24,181.31	0.150	0.148	0.150	1	
SYS954	954	United Bank			1,045,875.30	1,045,875.30	1,045,875.30	1.200	1.184	1.200	1	
Subtotal and Average			60,878,588.02		68,593,906.24	68,593,906.24	68,593,906.24		0.579	0.587	1	
Federal Agency Coupon Securities												
3133EKR65	1090	Federal Farm Credit Bank		09/23/2019	500,000.00	500,525.64	499,940.00	1.800	1.787	1.812	22	09/23/2020
313380GJ0	1093	Federal Home Loan Bank		09/13/2019	2,250,000.00	2,335,567.50	2,273,332.50	2.000	1.620	1.643	738	09/09/2022
313380GJ0	1099	Federal Home Loan Bank		10/23/2019	1,950,000.00	2,024,158.50	1,970,280.00	2.000	1.606	1.628	738	09/09/2022
3130ACE26	1103	Federal Home Loan Bank		10/24/2019	2,100,000.00	2,101,995.00	2,095,611.00	1.375	1.581	1.602	27	09/28/2020
3130ACE26	989	Federal Home Loan Bank		11/02/2018	2,100,000.00	2,101,995.00	2,041,011.00	1.375	2.861	2.900	27	09/28/2020
3135G0H55	1100	Federal National Mort Assoc		10/23/2019	2,100,000.00	2,111,970.00	2,105,029.50	1.875	1.646	1.669	118	12/28/2020

**GUC Investments
Portfolio Management
Portfolio Details - Investments
August 31, 2020**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Federal Agency Coupon Securities												
3135G0H55	992	Federal National Mort Assoc		11/05/2018	2,100,000.00	2,111,970.00	2,057,307.00	1.875	2.818	2.857	118	12/28/2020
Subtotal and Average			13,252,188.42		13,100,000.00	13,288,181.64	13,042,511.00		2.005	2.033	287	
Treasury Coupon Securities												
912828U81	1019	US Treasury Note		01/02/2019	2,250,000.00	2,305,552.50	2,220,468.75	2.000	2.424	2.457	486	12/31/2021
912828W89	1062	US Treasury Note		04/02/2019	2,100,000.00	2,157,519.00	2,076,046.88	1.875	2.240	2.271	576	03/31/2022
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,316,195.00	2,251,054.69	1.750	1.710	1.734	667	06/30/2022
912828U81	1102	US Treasury Note		10/23/2019	1,950,000.00	1,998,145.50	1,966,833.98	2.000	1.575	1.596	486	12/31/2021
912828C57	1104	US Treasury Note		10/24/2019	2,100,000.00	2,125,074.00	2,118,867.18	2.250	1.591	1.613	211	03/31/2021
912828W89	1105	US Treasury Note		10/24/2019	2,100,000.00	2,157,519.00	2,115,503.90	1.875	1.543	1.565	576	03/31/2022
912828S27	1108	US Treasury Note		10/25/2019	2,100,000.00	2,117,073.00	2,082,937.50	1.125	1.594	1.616	302	06/30/2021
912828T34	1109	US Treasury Note		10/25/2019	2,100,000.00	2,121,903.00	2,080,886.70	1.125	1.583	1.605	394	09/30/2021
912828XW5	1110	US Treasury Note		10/25/2019	1,950,000.00	2,007,369.00	1,959,750.00	1.750	1.537	1.559	667	06/30/2022
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,447,146.00	4,302,519.50	1.625	1.583	1.604	835	12/15/2022
912828T34	995	US Treasury Note		11/06/2018	2,100,000.00	2,121,903.00	1,993,605.45	1.125	2.921	2.962	394	09/30/2021
912828C57	998	US Treasury Note		11/07/2018	2,100,000.00	2,125,074.00	2,066,613.28	2.250	2.901	2.942	211	03/31/2021
912828S27	999	US Treasury Note		11/07/2018	2,100,000.00	2,117,073.00	2,002,792.95	1.125	2.915	2.956	302	06/30/2021
Subtotal and Average			29,237,880.76		29,500,000.00	30,117,546.00	29,237,880.76		1.974	2.001	498	
Miscellaneous Discounts -Amortizing												
912796TY5	1134	US Treasury Bill		07/07/2020	9,000,000.00	8,996,670.00	8,993,030.58	0.158	0.160	0.162	121	12/31/2020
Subtotal and Average			8,993,030.58		9,000,000.00	8,996,670.00	8,993,030.58		0.160	0.162	121	
Total and Average			152,557,259.78		155,052,702.52	155,855,100.16	154,726,124.86		0.903	0.916	138	



Agenda Item # 3

Meeting Date: September 17, 2020

Item: Recommended Award of Bid for Replacement of 1,000 kW Peak Shaving Generation System (ECP-10219)

Contact: Roger Jones : Kyle Brown

Explanation: Capital Project ECP-10219’s budget is \$6,000,000.00 designated for the replacement of existing GUC peak shaving generation systems that have reached end of useful life. This will be a multi-year project to replace +/- 10.5 megawatt (MW) of existing generation assets. Electric Engineering staff selected the existing 1,000 kilowatt (kW) peak shaving generation system located at 500 Industrial Blvd. (P&G Substation) to be replaced in FY 20-21. The replacement of existing diesel units with natural gas units, where available, will decrease emissions and operating and maintenance costs. The existing generation system reduces GUC’s wholesale monthly power cost by +/- \$23,410.00 per month.

GUC solicited bids for a turnkey design-build 1,000 kW generation system. The three bids listed below were received.

Vendors	Price
Gregory Poole Power Systems	\$1,055,500.00*
Power Secure Inc.	\$1,149,119.00
Crowder Industrial Construction LLC	\$1,348,000.00
Gregory Poole Power Systems (alternate bid – **did not meet minimum specifications)	\$945,000.00**

*Gregory Poole Power Systems. was the lowest responsible bidder.

**Bid does not meet minimum specifications.

Strategic Plan Elements:

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability, & Value

Objectives:

- Providing Competitive Rates While Maintaining Financial Stability

- Exceeding Customer Expectations
- Safely Providing Reliable and Innovative Utility Solutions
- Enhancing Strategic Partnerships

Core Values:

- Exceed Customer Expectations
- Encourage Innovation
- Deliver Reliable Services
- Support the Community

**Previous Board
Actions:**

Approval of ECP-10219 on 6/11/2020 in the amount of \$6,000,000.00

Fiscal Note:

Initial funding amount of \$6,000,000.00 for ECP-10219 is for replacements through FY 21-22. Total estimate for all generator replacements is +/- \$12,000,000.00

**Recommended
Action(s):**

Award the bid for a 1,000 kW Peak Shaving Generation System to Gregory Poole Power Systems in the amount of \$1,055,500.00.



Agenda Item # 4

Meeting Date: September 17, 2020

Item:	Consideration of Authorizing Construction of New Operations Center Buildings 6 and 7
Contact:	Chris Padgett
Explanation:	<p>The current phase of the New Operations Center is close to being completed and contains over 142,000 square feet of finished floor area located within three primary buildings (Buildings 2, 3 and 4). When the project was bid in December of 2018 it was determined that the two equipment shelters (identified on the site plan as Buildings 6 and 7) would not be immediately constructed to ensure that the project stayed within budget. The project has performed very well from a budget and schedule perspective and staff recommends authorizing the Construction Manager at Risk (CMAR), Barnhill Contracting, to move forward with constructing Buildings 6 and 7.</p> <p>The two equipment shelters are each 30' x 240' (7,200 square feet each). They are pre-engineered metal buildings that are enclosed on three sides with an open front. They have steel frames, concrete floors and metal roofs and are designed to look very similar to Buildings 3 and 4. The shelters are needed to protect various equipment from the elements, thus extending their useful life. These two shelters will replace the four smaller shelters currently utilized at the Mumford Road facility.</p> <p>Barnhill Contracting rebid Buildings 6 and 7 in August and the total cost is \$937,684 inclusive of a 5% owner contingency. Staff recommends funding this additional construction using funds already budgeted for the project as follows:</p> <ul style="list-style-type: none">• Reallocate \$722,933 in unused allowances that are currently included in the Guaranteed Maximum Price (GMP); and• Reallocate \$214,751 of unused CMAR contingency that is currently included in the GMP. <p>This results in no change to the approved GMP or the approved Capital Project Budget.</p>

**Strategic Plan
Elements:**

Strategic Themes:

- Exceptional Customer Service
- Safety, Reliability & Value
- Shaping Our Future

Objectives:

- Providing competitive rates, while maintaining the financial stability of the utility
- Recruiting and retaining an exceptional, motivated, diverse, and agile workforce
- Embracing change to ensure organizational alignment and efficiency

Core Values:

- Exceed Customers' Expectations
- Value Employees
- Deliver Reliable Services

**Previous Board
Actions:**

The Board of Commissioners approved a Capital Project Budget for the New Operations Center Project on May 17, 2018 in the amount of \$53,300,000.

The Board of Commissioners approved Barnhill Contracting Company's Guaranteed Maximum Price of \$42,577,638 for their defined scope of work on the New Operations Center on February 21, 2019.

Fiscal Note:

The funds associated with this contract have been approved as part of the New Operations Center Capital Project Budget and are available within the CMAR's current GMP.

**Recommended
Action(s):**

Authorize the General Manager/CEO to reallocate funds already approved as part of the New Operations Center GMP to construct Buildings 6 and 7.



Agenda Item # 5

Meeting Date: September 17, 2020

Item:	Recommendation from the Joint COG/GUC Pay and Benefits Committee
Contact:	Tony Cannon
Explanation:	<p>The Joint COG/GUC Pay and Benefits Committee, comprised of Mayor Pro-Tem Rose Glover, Council Member Rick Smiley, and GUC Commissioners Kelly Darden and Peter Geiger, are scheduled to meet on Monday, September 14, 2020 to review staff recommendations for Plan Year 2021 Health and Dental benefits.</p> <p>It is anticipated that the Joint COG/GUC Pay and Benefits Committee will make a recommendation to the GUC Board of Commissioners and City Council.</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Safety, Reliability & Value• Shaping Our Future <p>Objectives:</p> <ul style="list-style-type: none">• Recruiting and retaining an exceptional, motivated, diverse, and agile workforce• Embracing change to ensure organizational alignment and efficiency <p>Core Values:</p> <ul style="list-style-type: none">• Value Employees
Previous Board Actions:	N/A
Fiscal Note:	To be determined based on Joint COG/GUC Pay and Benefits Committee recommendations.
Recommended Action(s):	Recommendation from the Joint COG/GUC Pay and Benefits Committee



Agenda Item # 6

Meeting Date: September 17, 2020

Item:	Capital Project Updates
Contact:	Chris Padgett
Explanation:	An update on capital projects will be given.
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Safely providing reliable and innovative utility solutions• Embracing change to ensure organizational alignment and efficiency• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Deliver reliable services• Support the community• Exceed customers' expectations
Previous Board Actions:	N/A
Fiscal Note:	N/A
Recommended Action(s):	N/A



Agenda Item # 7

Meeting Date: September 17, 2020

Item:	General Manager's Report
Contact:	Tony Cannon
Explanation:	<p>1. Informational Reading</p> <p>Bids, Statistical Data, Sewer Spill Tracking Report, Load Management Report, and PGA Report are attached.</p> <p>The Management Team will be available at the meeting to answer any questions regarding work activities.</p> <p>2. Key Performance Indicators (KPIs)</p> <p>Attached is a list of GUC's Tier 1 corporate Key Performance Indicators (KPIs).</p> <p>3. Commendations</p> <p>4. Other</p>
Strategic Plan Elements:	<p>Strategic Themes:</p> <ul style="list-style-type: none">• Shaping Our Future• Safety, Reliability & Value• Exceptional Customer Service <p>Objectives:</p> <ul style="list-style-type: none">• Embracing change to ensure organizational alignment and efficiency• Developing and enhancing strategic partnerships• Exceeding customer expectations <p>Core Values:</p> <ul style="list-style-type: none">• Value employees• Encourage innovation/lifelong learning• Appreciate diversity• Support the community

**Previous Board
Actions:**

N/A

Fiscal Note:

N/A

**Recommended
Action(s):**

N/A

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

ITEM I (30) 50 KVA PAD MOUNT TRANSFORMER, STK # 205140

JULY 15, 2020 @ 3:00 PM

VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
National Transformer Sales	14	\$1,349.00	3,195.80*	\$74,195.00 ⁽¹⁾
Richardson Associates	18	1,489.00	3,213.40	44,670.00
Wesco Distribution, Inc.	14	1,491.00	3,386.10	44,730.00
Anixter, Inc. (GE)	13	1,680.00	3,450.30	50,400.00
Anixter, Inc. (Cooper)	11	2,031.00	3,555.60	60,930.00
Border States	16	2,041.00	3,709.00	61,230.00

* Indicates recommended award based on lowest total ownership cost.

(1) Indicates that we are ordering an additional 25 units of the 50 KVA Pad Mount over the requested bid amount.

Recommended for Award:



Kyle Brown, Electric Planning Engineer

8-13-20

Date



Roger Jones, Director of Electric Systems

8-13-20

Date



Jeff W. McCauley, Chief Financial Officer

8-13-20

Date



Chris Padgett, Chief Administrative Officer

8-14-20

Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO

8-14-20

Date

GREENVILLE UTILITIES COMMISSION

TABULATION OF BIDS RECEIVED

ITEM II (25) 75 KVA PAD MOUNT TRANSFORMER, STK # 205040

JULY 15, 2020 @ 3:00 PM

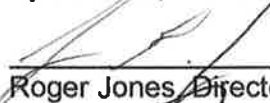
VENDORS	DELIVERY TIME (WKS)	UNIT PRICE	OWNERSHIP COST/UNIT	TOTAL
National Transformer Sales	14	\$1,699.00	\$4,219.00*	\$42,475.00
Anixter, Inc. (GE)	13	1,800.00	4,367.40	45,000.00
Richardson Associates	18	2,109.00	4,425.00	52,725.00
Wesco Distribution Inc.	14	1,858.00	4,426.60	46,450.00
Border States	16	2,450.00	4,600.70	61,250.00
Anixter, Inc. (Cooper)	11	2,087.00	4,625.30	52,175.00

* Indicates recommended award based on lowest total ownership cost.

Recommended for Award:



Kyle Brown, Electric Planning Engineer 8-13-20
Date



Roger Jones, Director of Electric Systems 8-13-20
Date



Jeff W. McCauley, Chief Financial Officer 8-13-20
Date



Chris Padgett, Chief Administrative Officer 8-14-20
Date

Approved for Award:



Anthony C. Cannon, General Manager/CEO 8-14-20
Date

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED
FOR ONE 75' MECHANICAL TRIMMER
AUGUST 12, 2020 @ 3:00 PM

VENDORS	TOTAL
Jarraff Industries, Inc.	\$226,977.00*
Anixter, Inc.	263,049.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:



 Ken Wade, Substation Control Engineer

8/26/2020
 Date



 Roger Jones, Director of Electric Systems

8-26-2020
 Date



 Jeff W. McCauley, Chief Financial Officer

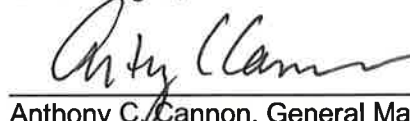
8-26-2020
 Date



 Chris Padgett, Chief Administrative Officer

8-31-20
 Date

Approved for Award:



 Anthony C. Cannon, General Manager/CEO

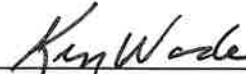
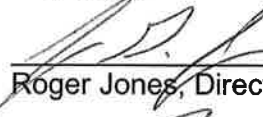
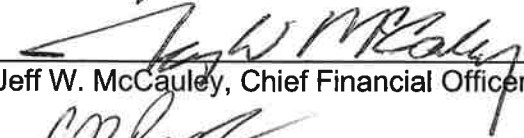
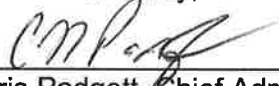
8-31-2020
 Date

GREENVILLE UTILITIES COMMISSION
TABULATION OF BIDS RECEIVED
FOR 15.5 KV POWER CIRCUIT BREAKERS
AUGUST 13, 2020 @ 3:00 PM

VENDORS	TOTAL
ABB, Inc.	\$257,660.00*
Siemens Industry, Inc.	311,454.00

* Indicates recommended award based on the lowest responsible, responsive bid.

Recommended for Award:

 <hr/> Ken Wade, Substation Control Engineer	8/25/20 <hr/> Date
 <hr/> Roger Jones, Director of Electric Systems	8-25-2020 <hr/> Date
 <hr/> Jeff W. McCauley, Chief Financial Officer	8-26-2020 <hr/> Date
 <hr/> Chris Padgett, Chief Administrative Officer	8-31-20 <hr/> Date

Approved for Award:

 <hr/> Anthony C. Cannon, General Manager/CEO	8-31-20 <hr/> Date
---	-----------------------

GREENVILLE UTILITIES COMMISSION

STATISTICAL DATA

Aug-20

	This Month	Same Month Last Year	% Change	Total To Date Past 12 Months	Total To Date Prior Past 12 Months	% Change
ENVIRONMENT						
High Temperature, F	94	94				
Low Temperature, F	67	62				
Degree Days Heating	0	0.0		2,453.5	2,742.0	
Degree Days Cooling	472.5	451.0		2,079.0	2,389.5	
Rainfall, Inches	7.67	3.71		53.28	61.19	
River Level-Mean Sea Level						
High, FT	9.3	2.8				
Low, FT	1.7	0.7				
Average FT	5.6	1.7				
ELECTRIC						
Peak Demand, KW	308,494	313,280				
Demand Reduction, KW	72,810	68,120				
KWH Purchased (x1000)	183,318	181,784	0.8%	1,758,416	1,841,652	-4.5%
KWH Billed (x1000)	186,085	179,950	3.4%	1,717,446	1,792,802	-4.2%
System Losses, Percent				2.33%	2.65%	
Average Cost/KWH	\$0.0673	\$0.0692				
NATURAL GAS						
MCF Purchased	191,189	197,171	-3.0%	3,288,521	3,517,421	-6.5%
MCF Billed	160,397	182,371	-12.0%	3,226,958	3,426,839	-5.8%
System Losses, Percent				1.87%	2.58%	
Average Cost/MCF	4.46	4.91				
WATER						
Peak Day, MG	15.025	15.159				
Average Day, MG	13.458	13.903				
Total Pumped, MG	417.196	430.997	-3.2%	4,973.7	5,066.1	-1.8%
Total Billed, MG	352.600	348.300	1.2%	4,153.2	4,173.1	-0.5%
System Losses, Percent				16.50%	17.63%	
WASTEWATER						
Peak Day, MG	14.72	10.88				
Average Day, MG	11.32	9.50				
Total Flow, MG	351.00	294.38	19.2%	3,656.95	4,052.83	-9.8%
CUSTOMER ACCOUNTS						
Active Services E/W/G	131,482	129,434	1.6%			
Meters Repaired	351	208	68.8%	4,636	3,838	20.8%

KW = Kilowatts

KWH = Kilowatthours

MCF = Thousand Cubic Feet

MG = Million Gallons

Water Resources Department
Sewer Spill Tracking Report
September 2019-August 2020



No.	Date of Spill	Report Date	Location	Manholes		Volume Gallons	Surface	If yes, where?	Reportable	News Release		Notice of Discharge		Cause of Spill	Corrective Action
				Upstream	Downstream					Yes/No	Req'd.	Issued	Req'd.		
1	10/15/19		Intersection of NC Hwy 11 and North Pitt Rd.	N/A	N/A	748	No	N/A	No	No	No	No	No	Other (Leaking ARV)	1f
2	12/07/19		511 Red Banks Road	8G-054	8G-054	10	No	N/A	No	No	No	No	No	Grease	2a
3	04/21/20	04/24/20	Intersection of Jefferson Dr & Polk St	10K-110	10K-103	100	Yes	Reedy Branch	Yes	No	No	No	No	Other (Damaged replacing clay sewer pipe)	1f
4	08/03/20		6252 Hwy 11 North	N/A	N/A	900	No	N/A	No	No	No	No	No	Other (AV: 2" nipple to valve broke off due to corrosion.)	1f

Note: No spills in September, November, January, February, March, May, June and July

Summary

Total Number of Spills = 4 (1 Reportable;3 Non-Reportable)

Total Spill Volume = 1758 gals or 0.00003% of Total Wastewater Flow

Spill Analysis

<u>Cause</u>	<u>Number of Each</u>	<u>Volume (gals.)</u>
a. Grease	1	10
b. Contractor Damage/Error	0	0
c. Debris	0	0
d. Roots	0	0
e. Pipe Failure	0	0
f. Other	3	1,748

Corrective Action Code

- 1. Permanent Repair
- 2. Cleared Blockage & Priority Cleaning Scheduled

GREENVILLE UTILITIES COMMISSION

LOAD MANAGEMENT REPORT

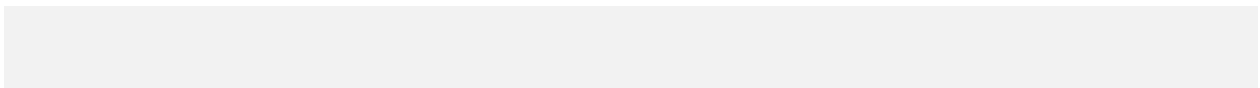
August, 2020

The DEP monthly peak occurred on August 27, 2020 for the hour ending at 4:00 P.M. Our load management system was in full operation during this period with the following estimated reductions observed:

	Estimated KW Load Reduction	Estimated Avoided Demand Costs
<u>Direct Load Control:</u>		
Voltage Adjustment @ Stage 3 (4.6%)	12,600	\$294,966
Air Conditioning Demand Reduction	4,000	\$93,640
Water Heater Demand Reduction	10,900	\$255,169
Heat Pump/Heat Strip Demand Reduction	0	\$0
GUC Generator Reduction:	21,075	\$493,366
<u>Interruptible Load Control:</u>		
MGS-CP & LGS-CP Customer Generators	22,501	\$526,748
Estimated Other Industrial Customer Curtailments	1,729	\$40,479
<u>Total Load Control:</u>		
	72,805	\$1,704,368
<u>NCEMPA Shifted Peak Credit:</u>		
Power Agency Policy Credit for Contribution to Shifted Peak		
<u>Total Load Reduction and Avoided Costs:</u>		
	72,805	\$1,704,368

Additional Notes and Comments:

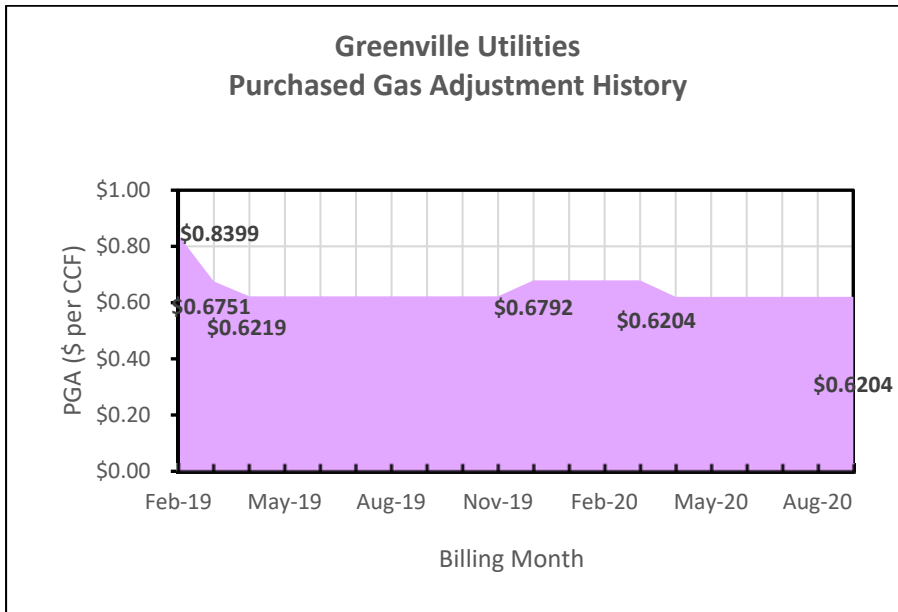
- | | |
|--|----------------|
| 1) Duke Energy Progress (DEP) System Peak: | 12,132 MW |
| 2) GUC Coincident Peak (Less Winterville Demand): | 308,494 KW |
| 3) Local Temperature at Coincident Peak, per PGV: | 91 Degrees F |
| 4) Local "Feels Like" Temperature at Coincident Peak, per PGV: | 96 Degrees F |
| 5) Applicable NCEMPA Demand Rate Charge: | \$23.41 Per KW |



PGA Report September 2020

Please see the PGA history in the table and chart below:

Billing Month	PGA (\$/CCF)	Residential (\$/CCF)	
Feb-19	\$0.8399	\$0.3699	\$1.2098
Mar-19	\$0.6751	\$0.3699	\$1.0450
Apr-19	\$0.6219	\$0.3699	\$0.9918
May-19	\$0.6219	\$0.3699	\$0.9918
Jun-19	\$0.6219	\$0.3699	\$0.9918
Jul-19	\$0.6219	\$0.3396	\$0.9615
Aug-19	\$0.6219	\$0.3396	\$0.9615
Sep-19	\$0.6219	\$0.3396	\$0.9615
Oct-19	\$0.6219	\$0.3396	\$0.9615
Nov-19	\$0.6219	\$0.3396	\$0.9615
Dec-19	\$0.6792	\$0.3396	\$1.0188
Jan-20	\$0.6792	\$0.3396	\$1.0188
Feb-20	\$0.6792	\$0.3396	\$1.0188
Mar-20	\$0.6792	\$0.3396	\$1.0188
Apr-20	\$0.6204	\$0.3396	\$0.9600
May-20	\$0.6204	\$0.3396	\$0.9600
Jun-20	\$0.6204	\$0.3396	\$0.9600
Jul-20	\$0.6204	\$0.3396	\$0.9600
Aug-20	\$0.6204	\$0.3396	\$0.9600
Sep-20	\$0.6204	\$0.3396	\$0.9600



Tier 1: Corporate Key Performance Indicators (KPI)

CUSTOMER

- Customer Satisfaction
 - Billing Process Accuracy
 - Installation of New Services
 - Duration of Electric Interruptions (CAIDI)
 - Duration of Electric Interruptions (SAIDI)
 - Frequency of Interruptions in Service – Electric (SAIFI)
 - Response Time to Unplanned Electric Outages
 - Response Time to Cut Gas Lines/Leaks
 - Response Time to Water Leaks/Breaks
 - Typical Monthly Bill Comparisons
-

FINANCIAL

- Overtime Costs
 - Bond Rating
 - Days Operating Cash On Hand
 - Debt Service Coverage
 - Fund Balance (available for appropriation)
 - Net Margin
 - Return on Assets
 - Return on Equity
-

INTERNAL BUSINESS PROCESSES

- Connections Per Employee
 - Operating Cost Per Customer
 - System Losses – Electric
 - System Losses – Gas
 - System Losses – Water
 - Disruption of Service – Water
 - Preventable Vehicle Accident Rate
-

EMPLOYEES & ORGANIZATIONAL CAPACITY

- Hours Worked Without a Lost Workday Injury
- Restricted Workday Injuries Per 200,000 Hours Worked
- Capital Spending Ratio
- Degree of Asset Depreciation



Metric Name	GUC	Goal	Warning	KPI	
Customer KPI	Billing Process Accuracy	99.994%	99.800%	95.000%	
	Customer Satisfaction	86.00%	80.00%	75.00%	
	Duration of Interruptions - Electric (CAIDI) (minutes)	147.9	82.0	90.0	
	Duration of Interruptions - Electric (SAIDI) (minutes)	85.67	65.00	72.00	
	Install New Service (Electric) (days)	1.10	3.00	4.50	
	Install New Service (Gas) (days)	16	15	17	
	Install New Service (WaterSewer) (days)	5	6	6	
	Interruptions in Service - Electric (SAIFI) (Avg Interruptions per Customer)	0.58	0.79	0.89	



Metric Name

GUC

Goal

Warning

KPI

Customer KPI

Response Time to Cut Gas Lines/Leaks (minutes)

23.04

30.00

30.50

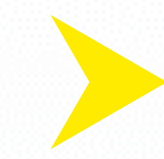


Response Time to Unplanned Outages (minutes)

30.44

30.00

45.00



Response Time to Water Leaks (minutes reporting 30 minute goal)

0.5

1.0

1.01



Typical Bill Comparison - Residential Electric

\$109

\$119

\$131



Typical Bill Comparison - Residential Gas

\$76

\$74

\$81



Typical Bill Comparison - Residential Sewer

\$45

\$49

\$54



Typical Bill Comparison - Residential Water

\$37

\$37

\$40





Metric Name	GUC	Goal	Warning	KPI	
Financial KPI	Net Margin	3.59%	2.75%	2.50%	
	Return on Assets	2.23%	1.60%	1.25%	
	Fund Balance (Available for Appropriation)	20.3%	16.0%	13.0%	
	Return on Equity	2.27%	2.50%	2.25%	
	Debt Service Coverage Ratio	3.75	1.75	1.00	
	Days Operating Cash on Hand	137	125	110	
	Bond Rating	85	75	70	
	Overtime Costs	6%	3%	5%	



	Metric Name	GUC	Goal	Warning	KPI
Internal Business Processes KPI	Miles Driven Without Preventable Vehicle Incident	995,910	1,000,000	300,000	
	Connections Per Employee	342	337	332	
	Disruption of Service - Water (per 1,000 Customers)	1.50	6	7	
	Operating Cost per Customer	\$437	\$350	\$360	
	System Losses - Gas	0.27%	1.50%	2.00%	
	System Losses - Electric	2.24%	3%	3.5%	
	System Losses - Water	11.10%	13.49%	13.50%	



Metric Name

GUC

Goal

Warning

KPI

Employee &
Organizational
Capacity

Capital Spending Ratio

156.00%

120.00%

105.00%



Degree of Asset
Depreciation

52.00%

50.00%

51.00%



Hours Worked Without
a Lost Workday Injury

3,349,558

3,000,000

1,000,000



OSHA Recordable
Incident Rate (per
200,000 hours)

0.69

1.00

2.00



Email from: Julie B. Cole
To: Tony Cannon
Sent: Friday, August 21, 2020

Subject: Exemplary Service from JC Haddock

Hello. Just wanted to let you know that one of your engineers, JC, came to my house this week to look over the possibilities of putting a security light in my backyard. He was incredibly knowledgeable, explored all options, and offered alternative suggestions. Just a very nice discussion and very, very helpful. Thanks, JC!

Julie B. Cole

Employee: J.C. Haddock, Electric Engineer Assistant II

**COMPLIMENT
RECORD**

Date: 8/25/2020

Received By: GUC website

Customer's Name: Carrie Mittelsteadt

Remarks: Ms. Mittelsteadt said "I just wanted to let you know that the two gentlemen who responded to the gas leak were extremely pleasant, polite, and professional. They politely notified me that they were turning off my gas to fix a line that my fence contractor had nicked. They quickly repaired the problem and then ensured that my gas was working properly. They were very friendly and polite while fixing the problem."

Employees' Names: Paul Bunch, Gas Systems Crew Leader I, and Chris Wallace, Gas Systems Technician II

**COMPLIMENT
RECORD**

Date: 9/1/20

Received By: Shirley G. Peele, Gas Systems Staff Support Specialist III

Customer's Name: Mr. Ernest Marshburn

Date: 9/1/2020

Remarks: Mr. Marshburn called to compliment David Moore for providing excellent customer service while locating his underground utilities in Brook Valley. According to Mr. Marshburn, David Moore was articulate in explaining the task, very professional in doing his work, and fabulous to talk to about the job. In his opinion, he stated that David was top notch.

Employee: David Moore, Gas Utility Locator II

Facebook Thank You

“It was amazing. We saw the trucks come into the big transformer on Greenville Blvd. Service restored quickly. Extremely impressive. Thank you all!” - Sherri Randell

Employees: Ken Wade, Substation Control Engineer and Interim Electric Distribution Engineer
Lee Ausbon, Substation/Communications Supervisor
Casey Jones, Troubleshooter Crew Leader
Justin Morris, Protective Relay Technician II
Josh Owens, Control Technician II
Brian Stallings, Overhead Lineworker Third Class

Email from: Nick Klapp, IT Support Specialist Supervisor

To: HelpDesk Team

Subject: Recent Feedback for the Help Desk

Team, I want to thank you for all that you do every day to keep GUC running. I am very pleased to share some of the feedback that has come in from GUC staff. It is my hope that this will help motivate you to continue providing exceptional customer service, and to continue thinking outside of the box when helping others. Great job, and high fives to you!!

- Great e-mail & TY for all that your team does!!
- So far so good! no complaints or concerns from here.
- The IT team is awesome! Every time I have had an issue during these crazy times, they have been quick to respond and keep the GDS team up and running. Thank you all!
- Dude... You and your team are doing a terrific job during this pandemic. Don't sell yourself short during these trying times buddy.
- I appreciate all the help you guys have given me since March. I only had one situation that had to be resolved at main office and that is because I do not have internet and rely on mifi.
- Y'all are awesome and doing a great job considering you can't really be face to face with folks these days! Any issues I've had have been resolved normally same day, within minutes or a few hours. Y'all rock!
- IT is doing a great job...!!!!
- The Help Desk has provided excellent service and been extremely helpful to me. Beyond the typical break/fix, they've educated me about GUC, made me aware of technology changes that I'd missed, and proven to be great resources when trying to find solutions to both technical and process issues.
- You guys have been great in getting the ENC Alliance up and running. Eban has been so responsive that it actually blows my mind. I am excited to be a part of this team of people!
- You guys rock it!! LOVE to work with every single one of you! Thanks for all you do and I appreciate you all!
- I have contacted the help desk a few times during the last few months while working from home and everyone has been great. They have responded quickly and been able to advise or connect remotely and assist as needed.
- I have had to call the Help Desk several times in the last few months and your team has been very helpful each time. Great job, thanks.
- Everything is well from this area.
- THUMBS UP to the HELP DESK TEAM.
- I WOULD LIKE TO EXPRESS MY APPRICATION FOR OUR IT DEPARTMENT HERE AT GREENVILLE UTILITIES. I HAVE BEEN WITH GUC FOR 15 YEARS WORKED IN TWO DIFFERENT POSITIONS DURING THIS TIME. I'VE HAD MANY OCCASIONS TO CALL FOR ASSISTANCE FROM IT. I CAN SAY THAT THEIR RESPONSE AND THEIR ATTITUDES HAVE ALWAYS BEEN POSITIVE. THEIR ATTITUDES ABOUT ASSISTING IS AS IMPORTANT AS THE REQUEST. THAT BEING SAID, I HAVE NOT EXPERIENCED THAT KIND OF SERVICE WITH OTHER COMPANIES. WORKING WITH NICK, DAVID, EBAN AND JASON HAS BEEN JOY. I'M SURE THE EXCELLENT SERVICE HERE AT GUC COMES FROM GREAT LEADERSHIP.
- Hope that all you guys are doing well also. Thanks for all the help that you give us at fleet
- You guys are doing a great job at assisting everyone under the circumstances. 😊 I appreciate everything our IT department does for the Cashiers!!
- Awww. What lovely little faces you have! Thanks for all that y'all do!
- I love that you did this and it's super nice to see all your faces! I will say it is very different to see David with a beard and Eban without! Thanks for all you do!
- In response to your request for feedback, I want to say that you and your team are top notch second to none. You don't receive the praise or gratitude that you deserve. I want you to know that I truly appreciate you guys. I must say that you are always professionals. David has been my go-to guy for years I know that I probably gets on his nerves forgetting my passwords. I have never had anyone to disrespect me in any way. Please continue to be the men that you are. Your integrity, professional attitude and work ethic means a lot. Take care through these times.
- Love this. You are doing a great job of getting your group out there. Even though I'm familiar with you all there are others (new and old) that might not. I really like all the things you are doing. Keep up the great work. Have a great weekend.

Thank you for your time, have a great day!

Nick Klapp

IT Support Specialist Supervisor

**Employees: Nick Klapp, IT Support Specialist Supervisor
David Garris, IT Support Specialist II
Eban Kea, IT Support Specialist II
Jason White, IT Support Specialist II**

Email from: Tim Randall
To: Tony Cannon
Sent: Monday, August 17, 2020

Subject: Power Outage -14th Street

Tim Randall wrote to Mr. Tony Cannon about the outage on Sunday night. He said within 10 minutes, the GUC guys were at the substation and within 20 minutes, the power was back on. GREAT JOB!!!



Thank you,
Tim Randall

Employees: Ken Wade, Substation Control Engineer and Interim Electric Distribution Engineer
Lee Ausbon, Substation/Communications Supervisor
Casey Jones, Troubleshooter Crew Leader
Justin Morris, Protective Relay Technician II
Josh Owens, Control Technician II
Brian Stallings, Overhead Lineworker Third Class

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 1991

CHAPTER 861
SENATE BILL 1069

AN ACT TO AMEND AND RESTATE THE CHARTER OF THE GREENVILLE
UTILITIES COMMISSION OF THE CITY OF GREENVILLE.

The General Assembly of North Carolina enacts:

Section 1. For the proper management of the public utilities of the City of Greenville, both within the corporate limits of the City and outside the said corporate limits, a commission to be designated and known as the "Greenville Utilities Commission", is hereby created and established.

Sec. 2. The Greenville Utilities Commission shall consist of eight members, six of whom shall be bona fide residents of the City of whom one shall at all times be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, and all of whom shall be customers of the Greenville Utilities Commission. Each Greenville Utilities Commissioner shall hold office for an initial term of three years and, except as set forth herein, will be automatically reappointed to a single additional term of three years, with each term of three years expiring June 30 at the end of the designated term or until reappointed or replaced by the City Council. The first appointees shall hold their offices as follows: the Greenville City Council shall appoint an individual to serve until June 30, 1995; John W. Hughes, Sr. is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995, and shall not be eligible for a second term; Bernard E. Kane is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1995; R. Richard Miller is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1994, and shall not be eligible for a second term; and the Greenville City Council shall appoint an individual to serve until June 30, 1993; all of whom are bona fide residents of the City. William G. Blount is hereby appointed a Greenville Utilities Commissioner to serve until June 30, 1993, and shall not be eligible for a second term; and the Pitt County Board of Commissioners shall nominate an individual under the procedure established in Section 3 of this act, to be appointed by the Greenville City Council to serve until June 30, 1994; both of whom are Greenville Utilities Commission customers and bona fide residents of Pitt County residing outside the Greenville city limits.

Sec. 3. The Greenville Utilities Commissioners otherwise than as herein provided shall be appointed by the City Council at their regularly monthly meeting in June of each year. It is the intention of this charter that the City Council shall appoint Greenville Utilities Commission members who have utilities expertise. Representation should include some members with financial, engineering, environmental, technical, or

development backgrounds. The two members of the Greenville Utilities Commission residing outside the city limits shall be nominated by the Pitt County Board of Commissioners and appointed by the City Council. The City Council has the right to reject any nominee(s) from the Pitt County Board of Commissioners and to request additional nominees. If the Pitt County Board of Commissioners fails to recommend a nominee to the City Council within 60 days of the original date requested by the City Council, then the City Council may appoint any individual meeting the residency requirement. No person shall be eligible for appointment to the Greenville Utilities Commission who is an officer or employee of the City or Pitt County except that the City Manager of the City of Greenville shall at all times be a full member of the Greenville Utilities Commission. In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term at any regular or special meeting of the City Council. Any Greenville Utilities Commissioner filling an unexpired term shall be deemed to have filled said term for the full three-year term. Except as otherwise permitted herein, no Greenville Utilities Commissioner shall serve more than two three-year terms. Greenville Utilities Commissioners filling the first three-year term will automatically fill a second three-year term unless the City Council initiates the replacement process.

Sec. 4. The Greenville Utilities Commissioners shall organize by electing one of their members Chair, whose term of office as Chair shall be for one year unless the Chair's term on the Greenville Utilities Commission shall expire earlier, in which event his or her term as Chair shall expire with the Chair's term on the Greenville Utilities Commission. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie. The members of the Greenville Utilities Commission are authorized to fix their own salaries provided, however, that said salaries shall not exceed one hundred fifty dollars (\$150.00) per month for the members and two hundred fifty dollars (\$250.00) per month for the Chair provided, however, the City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation, and provided, however, the City Manager shall receive no pay as a member of the Greenville Utilities Commission other than his or her salary as City Manager. The Greenville Utilities Commission shall meet at least once each month at a designated time and place unless the Chair designates some other meeting time and so notifies the other members of the Greenville Utilities Commission. The Greenville Utilities Commission and the Greenville City Council shall meet at least once each year to discuss mutual interests of the City of Greenville and the Greenville Utilities Commission. Minutes shall be kept for all regular meetings of the Greenville Utilities Commission.

Sec. 5. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered;

provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality.

Sec. 6. The Greenville Utilities Commission shall employ a competent and qualified General Manager whose duties shall be to supervise and manage the said public utilities, subject to the approval of the Greenville Utilities Commission. The General Manager, under the direction of and subject to the approval of the Greenville Utilities Commission, shall cause the said utilities to be orderly and properly conducted; the General Manager shall provide for the operation, maintenance, and improvement of utilities; the General Manager shall provide for the extension of all utilities, except sewer extensions made beyond the area regulated by the City of Greenville are subject to the approval of the City Council, and shall furnish, on application, proper connections and service to all citizens and inhabitants who make proper application for the same, and shall in all respects provide adequate service for the said utilities to the customers thereof; the General Manager shall attend to all complaints as to defective service and shall cause the same to be remedied, and otherwise manage and control said utilities for the best interests of the City of Greenville and the customers receiving service, and shall provide for the prompt collection of all rentals and charges for service to customers and shall promptly and faithfully cause said rentals and charges to be collected and received, all under such rules and regulations as the Greenville Utilities Commission shall, from time to time, adopt and in accordance with the ordinances of the City of Greenville in such case made and provided.

Sec. 7. All monies accruing from the charges or rentals of said utilities shall be deposited into the appropriate enterprise fund of the Greenville Utilities Commission and the Greenville Utilities Commission's Director of Finance shall keep an account of the same. The Greenville Utilities Commission shall at the end of each month make a report to the City Council of its receipts and disbursements; the Greenville Utilities Commission shall pay out of its receipts the cost and expense incurred in managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; provided, however, that should the funds arising from the charges and rentals of said utilities be insufficient at any time to pay the necessary expenses for managing, operating, improving, and extending said utilities, then and in that event only, the City Council of the City of Greenville shall provide and pay into the appropriate enterprise fund of the Greenville Utilities Commission a sum sufficient, when added to the funds that have accrued from the rents and charges, to pay the costs and expenses of managing, operating, improving, maintaining, extending, and planning for future improvements and expansions of said utilities; the Greenville Utilities Commission shall pay the principal on all such funds provided by the City Council with interest thereon; provided, further, that the Greenville Utilities Commission shall annually transfer to the City, unless reduced by the City Council, an amount equal to six percent (6%) of the difference between the electric and natural gas system's net fixed assets and total bonded indebtedness plus annually transfer an amount equal to fifty percent (50%) of the Greenville Utilities Commission's retail cost of service for the City

of Greenville's public lighting. Public lighting is defined herein to mean City of Greenville street lights and City of Greenville Parks and Recreation Department recreational outdoor lighting. The preparation of a joint financial audit of the City of Greenville and the Greenville Utilities Commission operations by a single auditing firm is intended under the provisions of this charter and existing North Carolina statutes.

Sec. 8. In compliance with the time requirements of Chapter 159 of the General Statutes, the Greenville Utilities Commission shall prepare and submit to the City Council, for approval, a budget for the coming year showing its estimated revenue, expenses, capital expenditures, debt service, and turnover to the City of Greenville. In addition, the budget ordinance must identify construction projects of the Greenville Utilities Commission which include individual contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget. City Council approval of the Greenville Utilities Commission's budget will constitute approval of projects so identified and the contracts contained therein. Contracts in excess of one-half of one percent ($\frac{1}{2}\%$) of the Greenville Utilities Commission's annual budget not so identified and approved in the budget ordinance will require separate City Council approval.

Sec. 9. The Greenville Utilities Commission shall approve the employment and remuneration of all officers, agents, independent contractors, and employees necessary and requisite to manage, operate, maintain, improve, and extend the service of said utilities. It is, however, the intention of this Charter that the Greenville Utilities Commission and the City of Greenville will implement and maintain mutual pay plans, personnel policies, and benefits for their respective employees. The Greenville Utilities Commission may require bond in such sum as it may deem necessary, which shall be approved by the City Council, of all officers, agents, and employees having authority to receive money for the Greenville Utilities Commission. The Greenville Utilities Commission shall have the authority to name and designate a person in its employ as secretary of the Greenville Utilities Commission.

Sec. 10. The Greenville Utilities Commission shall have authority at all times to discharge and remove any officer, agent, independent contractor, or employee of the Greenville Utilities Commission.

Sec. 11. All laws and clauses of laws in conflict with this act are hereby repealed, expressly including Chapter 146 of the Public-Local Laws of 1941, entitled "AN ACT TO PROVIDE A PERMANENT UTILITIES COMMISSION FOR THE CITY OF GREENVILLE, IN PITT COUNTY, AND TO REPEAL CHAPTER TWO HUNDRED AND ELEVEN OF THE PRIVATE LAWS OF ONE THOUSAND NINE HUNDRED AND FIVE, AND AMENDMENTS THERETO, RELATING TO THE WATER AND LIGHT COMMISSION OF THE CITY OF GREENVILLE.", except that this act does not revive any act repealed by that act.

The purpose of this act is to revise the charter of the Greenville Utilities Commission and to consolidate herein certain acts concerning the Greenville Utilities Commission. It is intended to continue without interruption those provisions of prior acts which are consolidated into this act so that all rights and liabilities that have accrued are preserved and may be enforced. This act shall not be deemed to repeal,

modify, or in any manner affect any act validating, confirming, approving, or legalizing official proceedings, actions, contracts, or obligations of any kind.

No provision of this act is intended nor shall be construed to affect in any way any rights or interest, whether public or private:

- (1) Now vested or accrued in whole or in part, the validity of which might be sustained or preserved by reference to law to any provisions of law repealed by this act.
- (2) Derived from or which might be sustained or preserved in reliance upon action heretofore taken pursuant to or within the scope of any provisions of law repealed by this act.

All existing ordinances of the City of Greenville and all existing rules and regulations of the Greenville Utilities Commission not inconsistent with provisions of this act shall continue in full force and effect until repealed, modified, or amended.

No action or proceeding of any nature, whether civil or criminal, judicial or administrative, or otherwise pending at the effective date of this act by or against the City of Greenville or the Greenville Utilities Commission shall be abated or otherwise affected by the adoption of this act. If any provisions of this act or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this act which can be given effect without the invalid provision or application, and to this end the provisions of this act are declared to be severable.

Sec. 12. This act is effective upon ratification.

In the General Assembly read three times and ratified this the 7th day of July, 1992.

James C. Gardner
President of the Senate

Daniel Blue, Jr.
Speaker of the House of Representatives

BYLAWS OF THE GREENVILLE UTILITIES COMMISSION

These Bylaws are adopted by the Greenville Utilities Commission to implement its Charter and to establish basic rules of organization, process and procedure and to provide for the efficient and effective conduct of public business for the benefit of the ratepayers.

To The Extent The Terms & Conditions Of These Bylaws Conflict With the Terms & Conditions of The Charter, The Charter Shall Govern.

- I. Name: The name of the Commission shall be: The Greenville Utilities Commission.
- II. Individual Responsibility: Commission members have responsibility over utilities' affairs when acting as a body appropriately called to session. To request additional information concerning the functions of the Greenville Utilities Commission, Board members should contact the General Manager/CEO.
- III. Board Membership
 - A. Number of Members: The Greenville Utilities Commission shall consist of eight (8) members, all appointed by the Greenville City Council. Two of these appointees are nominated by Pitt County Board of Commissioners.
 - B. Commission Seats: Of the eight (8) members, six (6) members shall be bona fide residents of the City of whom one shall be the City Manager of Greenville, and two of whom shall be bona fide residents of Pitt County but residing outside the city limits of Greenville, who shall be customers of the Greenville Utilities Commission.
 - C. Vacancies on the Commission: In the event a Greenville Utilities Commissioner resigns, dies, or otherwise becomes incapable of performing his or her duties, at any regular or special meeting of the City Council, the City Council shall appoint, according to the same process described herein for regular appointments, a Greenville Utilities Commissioner to fill the unexpired term.
 - D. New members to the Board are required to participate in orientation and training sessions as scheduled by the General Manager/CEO. Orientation shall include such activities as:
 1. Workshops for new Board members conducted by the American Public Power Association.
 2. Discussions and visits with the General Manager/CEO, General Counsel, and other members of the staff.

3. Provision of printed and audiovisual materials on Greenville Utilities Commission and copies of administrative policies and procedures.

IV. Organization

- A. The Greenville Utilities Commission each year shall elect its officers on the first regularly scheduled meeting of the Commission on or after July 1 at which a quorum is present. Meetings are scheduled for the third Thursday in each month at 12:00 noon.
- B. The officers of the Commission shall be a Chair, a Chair-Elect and a Secretary, elected in that order for a term of one (1) year. The General Manager/CEO shall preside while a new Chair is being elected.
- C. Vacancies in the office of Chair, Chair-Elect or Secretary occurring during the year shall be filled by the Commission at its discretion.

V. Powers and Duties of the Board

The Powers and Duties of the Board shall include but not be limited to the following:

- A. The Greenville Utilities Commission shall have entire supervision and control of the management, operation, maintenance, improvement, and extension of the public utilities of the City, which public utilities shall include electric, natural gas, water, and sewer services, and shall fix uniform rates for all services rendered; provided, however, that any person affected by said rates may appeal from the decision of the Greenville Utilities Commission as to rates to the City Council. With approval by the City Council, the Greenville Utilities Commission may undertake any additional public enterprise service which may lawfully be operated by a municipality (Reference Charter Section 5).
- B. The Board shall discharge its duties and responsibilities as required by its Charter or otherwise imposed by law.
- C. The Board shall employ a General Manager/CEO whose duties shall be to supervise and manage the operations of the Greenville Utilities Commission, subject to the approval of the Board of Commissioners of the Greenville Utilities Commission, as provided in Section 6 of the Charter.
- D. The Board shall annually evaluate the performance of the General Manager/CEO as its Chief Executive Officer (CEO).
- E. Upon the recommendation of the General Manager/CEO, the board shall employ, an attorney to give counsel on matters of legal concern to the Greenville Utilities Commission. The attorney shall represent the Commission on most matters, except that the Commission may hire other expertise as warranted on a case by case basis. The General Manager/CEO shall annually review the performance and services of the General Counsel.

- F. The Board shall annually review its performance. An annual review may consist of a written review and/or survey by Board members and/or a review with or by the General Manager/CEO.

VI. Duties of Officers

- A. The Chair shall preside at Board meetings. The Chair, in consultation with the Secretary and General Manager/CEO, shall review the draft agenda of regular and special meetings of the Board.
- B. The Chair shall appoint committees and designate the chairs unless otherwise directed by majority vote of the Board in session.
- C. The Chair, subject to the approval of the Commission, shall have the authority to execute any official document for and on behalf of the Commission.
- D. The Chair shall not be entitled to vote on any proposition before the Greenville Utilities Commission except in case of a tie vote and only for the purpose of breaking the tie.
- E. The Chair shall be the official spokesperson for the Board and will make, either in person or through the General Manager/CEO, every effort to communicate the Board's decision to the community through the media and any other means available.
- F. In the absence of the Chair, it shall be the duty of the Chair-Elect to preside at meetings of the Board and assume authority of the Chair.
- G. The Secretary shall record minutes of meetings and hearings and distribute minutes in advance for review and approval.
- H. It shall be the responsibility of the Secretary to maintain official minutes and records of Board proceedings and actions. Minutes may be examined by any interested citizen under the supervision of the Secretary or the Secretary's designee. Consistent with the purpose of Closed Sessions, minutes of these meetings shall be separately maintained by the Secretary. Minutes of Closed Sessions may not be examined by interested citizens except as provided by law.
- I. The Secretary shall be responsible for the proper maintenance of official documents including but not limited to Board bylaws, Board policies, and Board decisions.
- J. The Secretary shall discharge any other duties or responsibilities required by law or otherwise imposed upon the Secretary of the Board.
- K. In the absence of the Secretary, it shall be the duty of the Chair-Elect to assume duties of the Secretary.

VII. Committees & Appointments

- A. An Executive Committee composed of the Board Chair, Chair-Elect, Past-Chair (when continuing to serve on the Board) and Secretary will work with the Greenville Utilities Commission staff on policy issues, represent Greenville Utilities Commission in joint discussions on potential growth and regionalization and provide for continuity of knowledge for the chair position.
- B. On an annual basis, the Chair shall appoint two members to a Joint Pay & Benefits Committee to meet jointly with a City Council Joint Pay & Benefits Committee to make recommendations for employee benefits and compensation issues for the upcoming fiscal year. These two members should include at least one member (if available) that served the previous year.
- C. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair, on a Finance/Audit Committee to provide “policymaker” input to staff and auditors on the enhancement or implementation of financial procedures or issues. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- D. On an annual basis, the Chair shall appoint 3–4 members to serve in conjunction with the Board Chair on an Economic Development, Marketing and Public Relations Committee to provide policymaker input to staff and consultants in the development of criteria, guidelines, and strategies for the economic development of Pitt County and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- E. On an annual basis, the Chair shall appoint 3-4 members to serve in conjunction with the Board Chair on a Legal and Legislative Committee to provide policymaker input to staff on legal and legislative matters that may impact the operations and business of the Commission and report to the Board of Commissioners as appropriate. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- F. Ad Hoc Committees of the Board shall be appointed annually by the Chair, as needed, and shall function until such time as their purpose has been accomplished. The Chair shall designate a Chair and a Vice-Chair of the Committee.
- G. The Board shall appoint an Executive Secretary and Assistant Executive Secretary from the staff. These positions are normally held by the Executive Assistant to the General Manager/CEO and Director of Financial Services and Accounting, respectively.

VIII. Methods of Operation

- A. Board Meetings: The Board shall regularly meet on the third Thursday of each month to consider its business. Notice of the meeting and its agenda shall be made available to the media as provided by law. Other meetings, including special sessions, emergency sessions or workshop sessions may be held as needed and must follow notification provisions as described by law.

- B. Agendas: Before actions by the Board are requested or recommended, the Board should be provided with documentation to assist members in reaching decisions consistent with established goals and policies. To request additional information, Board members shall contact the General Manager/CEO. The Agenda for regular monthly meetings shall be as follows:
1. Call to order and ascertain the presence of a quorum
 2. Approval of the minutes for the previous month's meetings
 3. Any additions or deletions and acceptance of the (revised) agenda
 4. Presentations of awards and recognition of outstanding achievement
 5. Acceptance of the financial statement for the previous month
 6. Award of Bids
 7. Other items requiring action by the Board
 8. Informational items
 9. General Manager/CEO's report – This portion of the meeting is set aside for the General Manager/CEO's reports on any item of information which he wishes to present to the Board.
 10. Board Chair remarks
 11. Board members' remarks
 12. Closed Session, if required
 13. Notice of next regular or special meeting
 14. Adjournment
- C. Quorum: The Greenville Utilities Commission may only conduct business in a regular, emergency or special meeting attended by a quorum of the Board. A quorum shall consist of five (5) Board members, who are either physically present or able to participate by telephone or video-conference or other electronic means.
- D. Conduct of Meetings: Meetings shall be conducted in accordance with the Board's Bylaws and otherwise by the most recent edition of Robert's Rules of Order.
- E. Voting: The Chair of the Board shall determine the vote of any motion by asking each member to respond by voice vote or if necessary, a show of hands may be required.

1. Each member of the Board, except the Chair, shall have one vote on any recommendation, motion, proposal, or any other action item coming before the Board.
 2. Each member, other than the Chair, must vote unless excused by the remaining members. A member who wishes to be excused from voting shall so inform the Chair who shall take a deciding vote of the remaining members present. No member shall be excused from voting except on matters involving his/her own financial interest or official conduct. In other cases, a failure to vote by a member who is physically present or has withdrawn without being excused by a majority vote of the remaining members present, shall be recorded as an affirmative vote.
- F. Closed Sessions: Closed Sessions may be called upon a motion made and adopted at an open session for any of those permitted purposes described in Section 143-318 of the General Statutes of N.C., commonly known as the "Open Meetings Law", as amended from time to time. The motion shall state the purpose of the Closed Session and must be approved by the vote of a majority of those members present.
- G. Board Members' Compensation and Reimbursement: Members of the Greenville Utilities Commission shall receive compensation for performance of official utility business at the rate of \$200 per month. The Chair shall receive \$350.00 per month. The City Council may, at its own discretion, increase these caps from time to time as is appropriate to reflect inflation. The City Manager shall receive no compensation as a member of the Greenville Utilities Commission.
- H. Public Hearings: The Greenville Utilities Commission believes that from time to time additional public opinion is necessary. This opinion is generally sought through the use of a public hearing. When such hearings are scheduled, the Greenville Utilities Commission will ensure that the date, time, and location are properly advertised well in advance of the hearing date. The Commission will receive comments and information at public hearings but not take any formal action during the public hearing. The Commission will take under advisement comments offered at the public hearing and normally consider these comments for future action.
- I. Public Expression: Upon motion of any Commissioner, and approval by a majority of the Board, any ratepayer may be allowed to address the Board within the time restrictions (and upon such other conditions) as may be set by the Chair.
- IX. Change in Bylaws: These Bylaws may be amended from time to time. The procedure for amendment is by giving notice of the proposed amendments at a regularly scheduled Board meeting. The amendments will be considered at the next regularly scheduled Board meeting and must be approved by the vote of a majority of the members.

Adopted May 14, 1996
Revised June 11, 1996
Revised November 18, 1997

Revised June 9, 1998
Revised October 11, 1999
Revised July 18, 2000
Revised October 16, 2007
Revised November 18, 2008
Revised September 15, 2011
Revised August 21, 2014
Revised March 19, 2015
Revised November 16, 2017

Motion To Go Into Closed Session

I move that we go into closed session to:

[Specify one or more of the following permitted reasons for closed sessions]

- prevent the disclosure of privileged information
 - under _____ of the North Carolina General Statutes or regulations.
 - under _____ of the regulations or laws of United States.[N.C.G.S. § 143-318.11(a)(1)]

- prevent the premature disclosure of an honorary award or scholarship.
[N.C.G.S. § 143-318.11(a)(2)]

- consult with our attorney
 - to protect the attorney-client privilege.
 - to consider and give instructions concerning a potential or actual claim, administrative procedure, or judicial action.
 - to consider and give instructions concerning a judicial action titled _____
v. _____.[N.C.G.S. § 143-318.11(a)(3)]

- discuss matters relating to the location or expansion of business in the area served by this body.
[N.C.G.S. § 143-318.11(a)(4)]

- establish or instruct the staff or agent concerning the negotiation of the price and terms of a contract concerning the acquisition of real property.
[N.C.G.S. § 143-318.11(a)(5)]

- establish or instruct the staff or agent concerning the negotiations of the amount of compensation or other terms of an employment contract.
[N.C.G.S. § 143-318.11(a)(5)]

- consider the qualifications, competence, performance, condition of appointment of a public officer or employee or prospective public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- hear or investigate a complaint, charge, or grievance by or against a public officer or employee.
[N.C.G.S. § 143-318.11(a)(6)]

- plan, conduct, or hear reports concerning investigations of alleged criminal conduct.
[N.C.G.S. § 143-318.11(a)(7)]

MEMORANDUM

To: Members of the Board of Commissioners

From: _____, Commissioner/Board Member

Concerning: Statement of Reasons for Abstention from Board Action pursuant to N.C. Gen. Stat. § 138A-36(b)

Date: _____

Matter before the Board: _____

Briefly summarize reasons for abstention below:

(Signature of Board Member)