GREENVILLE UTILITIES COMMISSION

Financial Report

March 31, 2020



GREENVILLE UTILITIES COMMISSION March 31, 2020

I. <u>Key Financial Highlights</u>

A.	Days Cash on Hand	<u>March 2020</u>	March 2019	<u>March 2018</u>
	Electric Fund	122	123	124
	Water Fund	217	193	193
	Sewer Fund	330	302	299
	Gas Fund	<u>227</u>	<u>174</u>	<u>136</u>
	Combined Funds	155	145	140

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	Combined Funds
	Operating cash	\$52,490,850	\$8,625,278	\$11,879,870	\$16,830,446	\$89,826,444
	Current liabilities	(\$14,005,163)	(\$1,672,799)	(\$1,048,113)	(\$2,676,997)	(\$19,403,072)
	Fund balance available for appropriation	\$38,485,687	\$6,952,479	\$10,831,757	\$14,153,449	\$70,423,372
	Percentage of total budgeted expenditures	21.7%	29.2%	42.4%	41.4%	27.0%
	Days unappropriated fund balance on hand	89	175	301	191	121

C.	Portfolio Management	Fiscal Year 2019	<u>9-20</u>	Fiscal Year 201	<u>8-19</u>	Fiscal Year 2017-18		
		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	
	July	\$275,957	2.33%	\$163,613	1.53%	\$64,466	0.69%	
	August	\$375,514	2.28%	\$189,935	1.71%	\$71,444	0.67%	
	September	\$353,378	2.16%	\$181,289	1.80%	\$74,785	0.72%	
	October	\$337,847	2.03%	\$224,945	1.89%	\$96,107	0.96%	
	November	\$315,650	1.98%	\$258,799	2.06%	\$101,219	1.00%	
	December	\$301,717	1.99%	\$239,093	2.08%	\$114,658	1.02%	
	January	\$300,187	2.00%	\$261,751	2.25%	\$134,043	1.02%	
	February	\$281,827	1.84%	\$240,735	2.29%	\$104,083	1.12%	
	March	\$208,759	1.83%	\$277,163	2.29%	\$142,122	1.10%	

II. <u>Fund Performance</u>

<u>Electric</u>	<u>March 2020</u>	<u>March 2019</u>	<u>March 2018</u>
Number of Accounts	69,602	68,297	67,181

- YTD volumes billed to customers are 17,306,677 kWh less than last year but 25,899,205 kWh more than budget.
- YTD revenues from retail rates and charges are \$1,861,160 less than last year and \$44,063 less than budget.
- YTD total revenues are \$3,247,354 less than last year but \$159,844 more than budget.
- YTD total expenditures are \$2,428,716 more than last year but \$1,220,945 less than budget.

GREENVILLE UTILITIES COMMISSION March 31, 2020

- YTD revenues exceed YTD expenditures by \$333,500 compared to excess revenues of \$6,009,570 for last year.
- YTD net fund deficit after transfers is \$166,495.

<u>Water</u>	March 2020	March 2019	March 2018
Number of Accounts	36,990	36,471	36,102

- YTD volumes billed to customers are 100,421 kgallons more than last year and 121,890 kgallons more than budget.
- YTD revenues from retail rates and charges are \$1,521,842 more than last year and \$197,666 more than budget.
- YTD total revenues are \$2,529,939 more than last year and \$766,758 more than budget.
- YTD total expenditures are \$1,419,551 less than last year and \$528,735 less than budget.
- YTD revenues exceed YTD expenditures by \$5,917,440 compared to excess revenues of \$1,968,650 for last year.
- YTD net fund equity after transfers is \$2,054,937.

<u>Sewer</u>	March 2020	March 2019	March 2018
Number of Accounts	30,663	30,183	29,750

- YTD revenues from retail rates and charges are \$295,496 more than last year and \$366,829 more than budget.
- YTD total revenues are \$656,919 more than last year and \$1,069,134 more than budget.
- YTD total expenditures are \$110,757 less than last year and \$2,142,284 less than budget.
- YTD revenues exceed YTD expenditures by \$4,339,782 compared to excess revenues of \$3,572,106 for last year.
- YTD net fund equity after transfers is \$2,539,503.

Gas	March 2020	March 2019	March 2018
Number of Accounts	23,753	23,582	23,437

- YTD total volumes billed to customers are 1,132,895 ccfs less than last year but 1,070,374 ccfs more than budget.
- YTD revenues from retail rates and charges are \$4,669,400 less than last year and \$109,226 more than budget.
- YTD total revenues are \$4,630,040 less than last year and \$11,407 less than budget.
- YTD total expenditures are \$3,238,467 less than last year and \$2,805,148 less than budget.
- YTD revenues exceed YTD expenditures by \$2,361,068 compared to excess revenues of \$3,752,641 for last year.
- YTD net fund deficit after transfers is \$2,173,303.

GREENVILLE UTILITIES COMMISSION March 31, 2020

							YTD %			YTD %
III.	Volumes Billed		March 2020	YTD FY 2019-20	March 2019	YTD FY 2018-19	<u>Change</u>	March 2018	YTD FY 2017-18	Change
	Electric (kwh)		130,309,723	1,337,795,957	132,681,638	1,355,102,634	-1.3%	125,093,541	1,337,738,206	0.0%
	Water (kgal)		352,726	3,214,835	343,164	3,114,415	3.2%	337,400	3,146,734	2.2%
	Sewer (kgal)		236,190	2,203,506	243,786	2,220,818	-0.8%	225,978	2,170,934	1.5%
	Gas (ccf)	Firm	2,229,271	13,041,798	2,413,084	14,087,394	-7.4%	2,022,727	14,872,220	-12.3%
		Interruptible	1,503,313	12,640,828	<u>1,466,244</u>	12,728,128	<u>-0.7%</u>	<u>1,428,477</u>	<u>10,984,716</u>	<u>15.1%</u>
		Total	3,732,584	25,682,626	3,879,328	26,815,522	-4.2%	3,451,204	25,856,936	-0.7%
IV.	Cooling Degree	Day Information	<u>Fis</u>	cal Year 2019-20	Fiscal Year 2018-1	<u>9</u> % Cha	nge	<u>6 Year Average</u>	30 Year Av	verage
IV.	July			531.5	454.0	17.1	%	488.9	488.	8
	August			451.0	478.5	-5.79		446.2	433.4	
	September			363.5	436.5	-16.7		332.0	264.7	
	October 111.				153.5	-27.4	%	101.7	71.2	
	November	November 0.0		0.0	14.5	-100.0	0%	9.8	9.8	
	December	cember 2.0		2.0	2.0	0.0%	6	6.7	4.4	
	January			10.0	0.5	1900.	0%	2.4	2.0	
	February			9.0	6.5	6.5 38.5%		10.1	3.5	
	March			<u>51.0</u>	<u>7.0</u> <u>62</u>		<u>628.6%</u> <u>23.3</u>		<u>14.8</u>	
	YTD			1,529.5	1,553.3	-1.59	%	1,421.1	1,292	.6
V.	Heating Degree	e Day Information	Fis	cal Year 2019-20	Fiscal Year 2018-1	9 % Chai	nge	6 Year Average	30 Year Av	verage
	July			0.0	0.0	0.0%		0.0	0.0	
	August			0.0	0.0	0.0%		0.0	0.0	
	September			0.0	0.0	0.0%		0.5	7.6	
	October			49.5	159.0	-68.9	%	95.9	137.	5
	November			464.5	433.0	7.3%	6	402.6	387.:	1
	December			490.5	531.0	-7.69	%	524.2	599.9	9
	January			508.0	654.0	-22.3	%	667.5	687.	5
	February			425.0	412.5	3.0%	6	473.6	542.	2
	March			<u>245.0</u>	<u>440.0</u>	<u>-44.3</u>	<u>%</u>	<u>384.9</u>	400.	<u>2</u>
	YTD			2,182.5	2,629.5	-17.0	%	2,549.2	2,762	.0

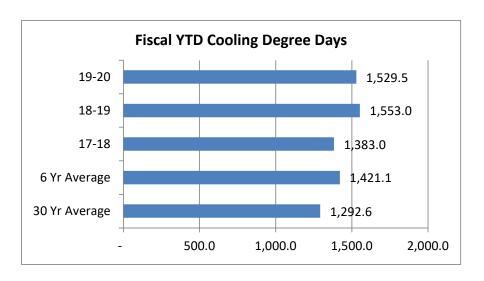
Commissioners Executive Summary March 31, 2020

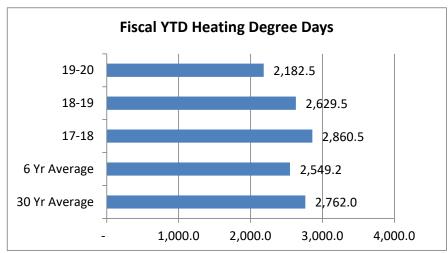
		Current Month		Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric			_			
Revenues	12,743,996	14,246,476	13,846,007	132,328,683	132,168,839	135,576,037
Expenses	(13,107,358)	(14,415,035)	(13,952,916)	(131,995,183)	(133,216,128)	(129,566,467)
Equity/Deficit from Operations	(363,362)	(168,559)	(106,909)	333,500	(1,047,289)	6,009,570
T (15 15 1		45.400	(500,000)	(400.005)	420.620	(2.550.000)
Transfers and Fund Balance	(363,362)	15,403 (153,156)	(500,000)	(499,995) (166,495)	138,630 (908,659)	(2,550,000)
Total Equity/Deficit	(363,362)	(153,156)	(606,909)	(166,495)	(908,659)	3,459,570
Water						
Revenues	2,025,295	2,463,016	1,722,634	18,804,183	18,037,425	16,274,944
Expenses	(1,537,994)	(1,405,877)	(1,730,807)	(12,886,743)	(13,415,478)	(14,306,294)
Equity/Deficit from Operations	487,301	1,057,139	(8,173)	5,917,440	4,621,947	1,968,650
Transfers and Fund Balance	(429,167)	(397,269)	_	(3,862,503)	(3,575,421)	(1,870,831)
Total Equity/Deficit	58,134	659,870	(8,173)	2,054,937	1,046,526	97,819
Total Equity/ Deficit	30,134	033,070	(0,173)	2,034,337	1,040,320	37,013
Sewer						
Revenues	1,994,981	2,030,569	2,007,524	19,213,479	18,144,345	18,556,560
Expenses	(1,700,775)	(1,811,589)	(2,062,427)	(14,873,697)	(17,015,981)	(14,984,454)
Equity/Deficit from Operations	294,206	218,980	(54,903)	4,339,782	1,128,364	3,572,106
Transfers and Fund Balance	(175,000)	(69,008)	(500,000)	(1,800,279)	(621,072)	(2,483,332)
Total Equity/Deficit	119,206	149,972	(554,903)	2,539,503	507,292	1,088,774
Total Equity, Sendit		143,372	(55-1,565)	2,555,555	307,232	1,000,77
Gas						
Revenues	2,875,206	3,629,101	4,126,309	25,795,802	25,807,209	30,425,842
Expenses	(2,516,265)	(3,544,823)	(3,371,765)	(23,434,734)	(26,239,882)	(26,673,201)
Equity/Deficit from Operations	358,941	84,278	754,544	2,361,068	(432,673)	3,752,641
Transfers and Fund Balance	(20, 922)	12 002	(500,000)	(107.765)	117,018	(2.240.000)
Total Equity/Deficit	(20,833) 338,108	13,002 97.280	254,544	(187,765) 2,173,303	(315,655)	(2,240,000) 1,512,641
Total Equity/ Deficit	338,108	37,200	234,344	2,173,303	(313,033)	1,312,041
Combined						
Total Revenues	19,639,478	22,369,162	21,702,474	196,142,147	194,157,818	200,833,383
Total Expenses	(18,862,392)	(21,177,324)	(21,117,915)	(183,190,357)	(189,887,469)	(185,530,416)
Total Equity/Deficit from Operations	777,086	1,191,838	584,559	12,951,790	4,270,349	15,302,967
Total Transfers and Fund Balance	(625,000)	(437,872)	(1,500,000)	(6,350,542)	(3,940,845)	(9,144,163)
. Tan a a . a . a . a . a . a .	(323,000)	(.0,,0,2)	(=,500,000)	(0,000,012)	(3,3 10,0 13)	(3,111,103)
Total Equity/Deficit	152,086	753,966	(915,441)	6,601,248	329,504	6,158,804
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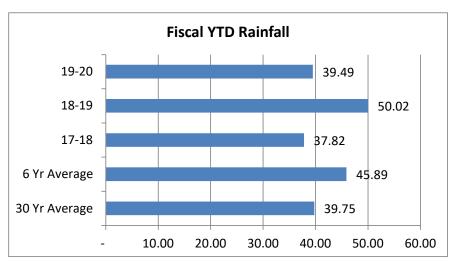
Budgetary Summary March 31, 2020

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$132,495,178	\$4,050,046	\$136,545,224	\$177,374,633	\$40,829,409
Water Fund	\$16,749,246	\$1,574,949	18,324,195	\$23,779,721	5,455,526
Sewer Fund	\$16,673,976	\$1,439,784	18,113,760	\$25,560,232	7,446,472
Gas Fund	\$23,622,499	\$8,641,876	32,264,375	\$34,163,362	1,898,987
Total	\$189,540,899	\$15,706,655	\$205,247,554	\$260,877,948	\$55,630,394

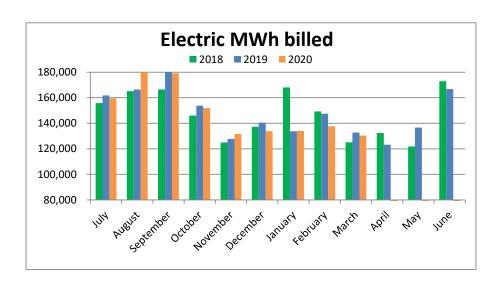
Weather

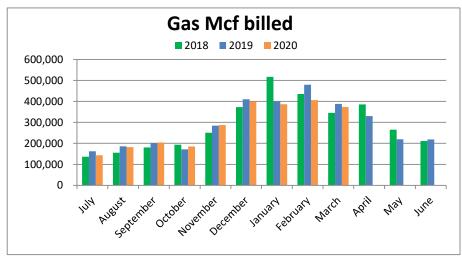


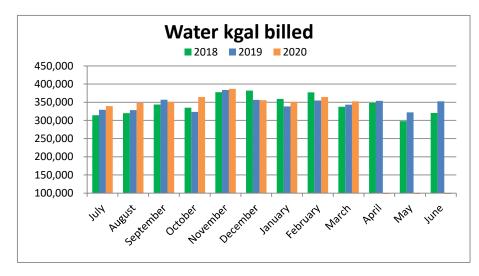


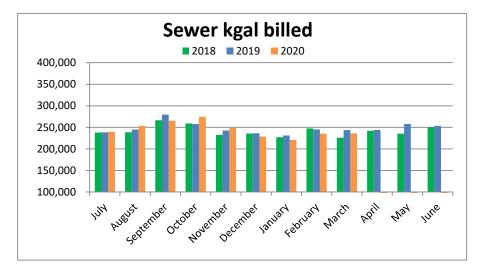


Customer Demand

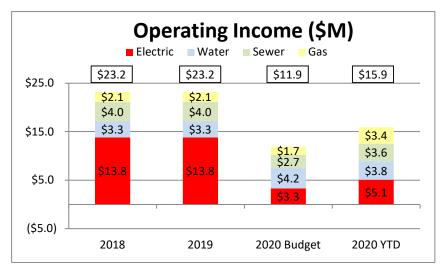


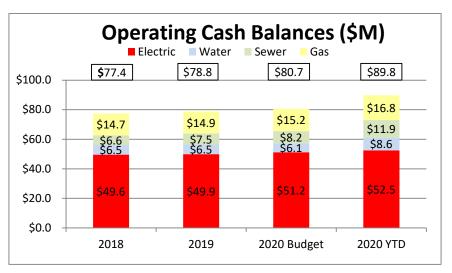


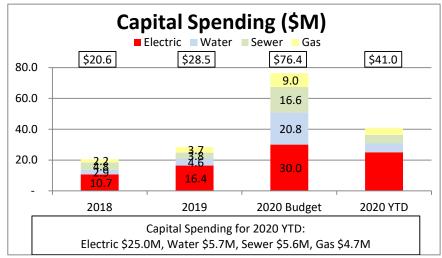




Financial Trends







Greenville Utilities Commission Revenue and Expenses - Combined March 31, 2020

		Current Fiscal Year								Prior Fiscal Year		
				Variance			Variance	Total	% of			Change
		March	March	Favorable	YTD	YTD	Favorable	Original	Original	March	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Revenue:												
Rates & Charges	1	\$18,982,565	\$21,268,494	(\$2,285,929)	\$189,185,656	\$188,845,118	\$340,538	\$248,354,659	76.2%	\$21,187,234	\$194,092,189	(\$4,906,533)
Fees & Charges	2	218,375	215,077	3,298	1,911,279	1,935,693	(24,414)	2,580,890	74.1%	158,788	2,861,594	(950,315)
U. G. & Temp. Ser. Chgs.	3	48,359	31,052	17,307	316,109	279,468	36,641	372,614	84.8%	34,445	310,048	6,061
Miscellaneous	4	274,406	705,372	(430,966)	1,682,985	1,755,036	(72,051)	2,339,995	71.9%	152,882	1,919,594	(236,609)
Interest Income	5	101,496	149,167	(47,671)	1,298,158	1,342,503	(44,345)	1,790,000	72.5%	169,125	1,251,694	46,464
FEMA/Insurance Reimbursement	6	14,277	-	14,277	211,125	-	211,125	-	n/a	-	398,264	(187,139)
Bond Proceeds	7	-	-	-	-	-	-	359,813	0.0%	-	-	-
Capital Contributions	8	-	-	-	1,536,835	-	1,536,835	-	n/a	-	-	1,536,835
	9	\$19,639,478	\$22,369,162	(\$2,729,684)	\$196,142,147	\$194,157,818	\$1,984,329	\$255,797,971	76.7%	\$21,702,474	\$200,833,383	(\$4,691,236)
Expenditures:												
Operations	10	\$5,394,773	\$5,572,392	\$177,619	\$48,637,642	\$53,168,175	\$4,530,533	\$69,883,841	69.6%	\$5,722,914	\$46,755,248	\$1,882,394
Purchased Power/Gas	11	10,378,406	13,118,728	2,740,322	110,645,068	113,651,294	3,006,226	148,441,100	74.5%	11,858,116	113,356,697	(2,711,629)
Capital Outlay	12	1,540,980	934,730	(606,250)	9,493,669	8,604,734	(888,935)	11,408,801	83.2%	1,633,160	7,969,981	1,523,688
Debt Service	13	992,347	998,193	5,846	8,929,127	8,983,737	54,610	12,338,160	72.4%	1,342,919	11,986,271	(3,057,144)
City Turnover	14	480,824	480,824	-	4,327,416	4,327,416	-	5,769,888	75.0%	492,387	4,431,483	(104,067)
Street Light Reimbursement	15	75,062	72,457	(2,605)	657,435	652,113	(5,322)	869,481	75.6%	68,419	530,736	126,699
Transfer to OPEB Trust Fund	16	<u> </u>	<u> </u>	-	500,000	500,000	-	500,000	100.0%	-	500,000	<u> </u>
	17	\$18,862,392	\$21,177,324	\$2,314,932	\$183,190,357	\$189,887,469	\$6,697,112	\$249,211,271	73.5%	\$21,117,915	\$185,530,416	(\$2,340,059)
Equity/Deficit from Operations	18	\$777,086	\$1,191,838	(\$414,752)	\$12,951,790	\$4,270,349	\$8,681,441	\$6,586,700		\$584,559	\$15,302,967	(\$2,351,177)
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$0	\$270,461	(\$270,461)	\$0	\$2,434,149	(\$2,434,149)	\$3,245,539	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	20	· -	· · · · -	-	· -	-	-	2,600,000	0.0%	-		· -
Appropriated Fund Balance	21	-	-	-	-	-	-		n/a	-	-	-
Transfer to Capital Projects	22	(604,167)	(687,500)	83,333	(6,163,045)	(6,187,497)	24,452	(8,250,000)	74.7%	(1,500,000)	(9,144,163)	2,981,118
Transfer to Rate Stabilization	23	(20,833)	(20,833)	-	(187,497)	(187,497)	-	(250,000)	75.0%	-	-	(187,497)
Transfer to Designated Reserves	24		-	-	-	· · · ·	-		n/a	-	-	<u> </u>
	25	(\$625,000)	(\$437,872)	(\$187,128)	(\$6,350,542)	(\$3,940,845)	(\$2,409,697)	(\$2,654,461)		(\$1,500,000)	(\$9,144,163)	\$2,793,621
Total Equity/Deficit	26	\$152,086	\$753,966	(\$601,880)	\$6,601,248	\$329,504	\$6,271,744	\$3,932,239		(\$915,441)	\$6,158,804	\$442,444

Greenville Utilities Commission Revenue and Expenses - Electric Fund March 31, 2020

	Current Fiscal Year							Prior Fiscal Year				
				Variance			Variance	Total	% of			Change
		March	March	Favorable	YTD	YTD	Favorable	Original	Original	March	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	69,602								68,297		
kWh Purchased	2	129,183,663	146,910,433	17,726,770	1,361,035,944	1,350,421,405	(10,614,539)	1,770,005,223	76.9%	136,189,844	1,376,127,435	(15,091,491)
kWh Billed ¹	3	130,309,723	141,304,229	(10,994,506)	1,337,795,957	1,311,896,752	25,899,205	1,721,333,020	77.7%	132,681,638	1,355,102,634	(17,306,677)
Povonuo												
Revenue: Rates & Charges - Retail	4	\$12,436,087	\$13,900,620	(\$1,464,533)	\$129,012,072	\$129,056,135	(\$44,063)	\$169,333,894	76.2%	\$13,511,395	\$130,879,232	(\$1,867,160)
Fees & Charges	5	96,724	130,451	(33,727)	1,002,047	1,174,059	(172,012)	1,565,396		97,070	2,019,179	(1,017,132)
U. G. & Temp. Ser. Chgs.	6	47,859	29,844	18,015	308,309	268,596	39,713	358,114	86.1%	32,845	299,248	9,061
Miscellaneous	7	100,259	89,728	10,531	1,051,179	807,552	243,627	1,076,711	97.6%	100,158	1,193,566	(142,387)
Interest Income	8	59,497	95,833	(36,336)	806,716	862,497	(55,781)	1,150,000	70.1%	104,539	786,548	20,168
FEMA/Insurance Reimbursement	9	3,570	-	3,570	148,360	502,437	148,360	-,150,000	70.1% n/a	- 104,333	398,264	(249,904)
Bond Proceeds	10	3,370	-	3,370	140,300	-	140,300	105,688	0.0%	_	330,204	(249,904)
Capital Contributions	11	_	_	_	_	_	_	103,000	n/a	_	_	_
capital contributions									11/ 0			
	12	\$12,743,996	\$14,246,476	(\$1,502,480)	\$132,328,683	\$132,168,839	\$159,844	\$173,589,803	76.2%	\$13,846,007	\$135,576,037	(\$3,247,354)
Expenditures:												
Operations	13	\$2,181,733	\$2,404,631	\$222,898	\$20,059,135	\$22,870,070	\$2,810,935	\$30,083,472	66.7%	\$2,302,791	\$19,588,016	\$471,119
Purchased Power	14	9,029,767	10,744,069	1,714,302	98,220,212	98,524,499	304,287	129,385,800	75.9%	9,837,718	97,324,085	896,127
Capital Outlay	15	1,205,497	578,036	(627,461)	7,246,822	5,326,868	(1,919,954)	7,060,927	102.6%	1,098,571	6,086,445	1,160,377
Debt Service	16	277,382	277,925	543	2,495,326	2,501,325	5,999	3,440,789	72.5%	296,701	2,623,741	(128,415)
City Turnover	17	337,917	337,917	545	3,041,253	3,041,253	3,333	4,055,000	75.0%	348,716	3,138,444	(97,191)
Street Light Reimbursement	18	75,062	72,457	(2,605)	657,435	652,113	(5,322)	869,481	75.6%	68,419	530,736	126,699
Transfer to OPEB Trust Fund	19	73,002	72,437	(2,003)	275,000	300,000	25,000	300,000	91.7%	08,413	275,000	120,033
Transfer to OPED Trust Fund	15 _				273,000	300,000	23,000	300,000	31.770		273,000	
	20	\$13,107,358	\$14,415,035	\$1,307,677	\$131,995,183	\$133,216,128	\$1,220,945	\$175,195,469	75.3%	\$13,952,916	\$129,566,467	\$2,428,716
Equity/Deficit from Operations	21	(\$363,362)	(\$168,559)	(\$194,803)	\$333,500	(\$1,047,289)	\$1,380,789	(\$1,605,666)		(\$106,909)	\$6,009,570	(\$5,676,070)
		•	•			•						
Transfers and Fund Balance										_		
Transfer from Capital Projects	22	\$0	\$98,736	(\$98,736)	\$0	\$888,624	(\$888,624)	\$1,184,830	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	2,600,000	0.0%	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	-	(83,333)	83,333	(499,995)	(749,994)	249,999	(1,000,000)		(500,000)	(2,550,000)	2,050,005
Transfer to Rate Stabilization	26	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	\$0	\$15,403	(\$15,403)	(\$499,995)	\$138,630	(\$638,625)	\$2,784,830		(\$500,000)	(\$2,550,000)	\$2,050,005
Total Equity/Deficit	29	(\$363,362)	(\$153,156)	(\$210,206)	(\$166,495)	(\$908,659)	\$742,164	\$1,179,164		(\$606,909)	\$3,459,570	(\$3,626,065)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund March 31, 2020

					Current Fisca	al Year					Prior Fiscal Year	
				Variance			Variance	Total	% of			Change
		March	March	Favorable	YTD	YTD	Favorable	Original	Original	March	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	36,990								36,471		
Kgallons Pumped	2	417,423	403,481	(13,942)	3,889,626	3,796,129	(93,497)	4,965,490	78.3%	425,201	3,802,112	87,514
Kgallons Billed - Retail	3	272,075	280,343	(8,268)	2,697,441	2,630,608	66,833	3,511,400	76.8%	274,019	2,623,002	74,439
Kgallons Billed - Wholesale ¹	4	80,651	70,669	9,982	517,395	462,337	55,058	592,395	87.3%	69,145	491,413	25,982
Kgallons Billed	5	352,726	351,012	1,714	3,214,835	3,092,945	121,890	4,103,795	78.3%	343,164	3,114,415	100,421
Revenue:												
Rates & Charges - Retail	6	\$1,642,770	\$1,671,278	(\$28,508)	\$16,061,100	\$15,863,434	\$197,666	\$21,159,177	75.9%	\$1,518,670	\$14,539,258	\$1,521,842
Rates & Charges - Wholesale ¹	7	170,963	150,546	20,417	1,126,488	996,575	129,913	1,280,336	88.0%	141,626	1,019,314	107,174
Fees & Charges	8	47,486	36,978	10,508	384,609	332,802	51,807	443,728	86.7%	24,333	328,463	56,146
Temporary Service Charges	9	500	1,208	(708)	7,800	10,872	(3,072)	14,500	53.8%	1,600	10,800	(3,000)
Miscellaneous	10	149,049	591,339	(442,290)	331,116	728,739	(397,623)	971,636	34.1%	21,763	266,427	64,689
Interest Income	11	10,958	11,667	(709)	123,781	105,003	18,778	140,000	88.4%	14,642	110,682	13,099
FEMA/Insurance Reimbursement	12	3,569	-	3,569	21,676	-	21,676	-	n/a	· -	-	21,676
Bond Proceeds	13	-	-	-	-	-	-	153,125	0.0%	-	-	-
Capital Contributions	14	-	-	-	747,613	-	747,613	-	n/a	-	-	747,613
	15	\$2,025,295	\$2,463,016	(\$437,721)	\$18,804,183	\$18,037,425	\$766,758	\$24,162,502	77.8%	\$1,722,634	\$16,274,944	\$2,529,239
Expenditures:												
Operations	16	\$1,276,536	\$1,154,437	(\$122,099)	\$10,860,317	\$11,033,306	\$172,989	\$14,496,346	74.9%	\$1,198,721	\$10,081,393	\$778,924
Capital Outlay	17	109,987	99,806	(10,181)	588,524	917,466	328,942	1,216,846	48.4%	110,671	383,198	205,326
Debt Service	18	151,471	151,634	163	1,362,902	1,364,706	1,804	1,972,757	69.1%	421,415	3,766,703	(2,403,801)
Transfer to OPEB Trust Fund	19	-	-	-	75,000	100,000	25,000	100,000	75.0%	-	75,000	
	20	\$1,537,994	\$1,405,877	(\$132,117)	\$12,886,743	\$13,415,478	\$528,735	\$17,785,949	72.5%	\$1,730,807	\$14,306,294	(\$1,419,551)
Equity/Deficit from Operations	21	\$487,301	\$1,057,139	(\$569,838)	\$5,917,440	\$4,621,947	\$1,295,493	\$6,376,553		(\$8,173)	\$1,968,650	\$3,948,790
		•	· · ·	. , , ,	• • •			• • •		· · · · ·	. ,	
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$31,898	(\$31,898)	\$0	\$287,082	(\$287,082)	\$382,781	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(429,167)	(429,167)	-	(3,862,503)	(3,862,503)	-	(5,150,000)	75.0%	-	(1,870,831)	(1,991,672)
Transfer to Designated Reserves	26 _	-	-	-	-	-	-	-	n/a	-	-	<u>-</u>
	27	(\$429,167)	(\$397,269)	(\$31,898)	(\$3,862,503)	(\$3,575,421)	(\$287,082)	(\$4,767,219)		\$0	(\$1,870,831)	(\$1,991,672)
Total Equity/Deficit	28	\$58,134	\$659,870	(\$601,736)	\$2,054,937	\$1,046,526	\$1,008,411	\$1,609,334		(\$8,173)	\$97,819	\$1,957,118

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund March 31, 2020

	Current Fiscal Year									Prior Fiscal Year				
				Variance			Variance	Total	% of			Change		
		March	March	Favorable	YTD	YTD	Favorable	Original	Original	March	YTD	Prior YTD to		
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD		
Customer Demand:														
Number of Accounts	1	30,663								30,183				
Kgallons Total Flow	2	313,100	356,457	43,357	2,708,580	3,005,522	296,942	4,025,734	67.3%	372,670	3,189,080	(480,500)		
Kgallons Billed - Retail	3	225,244	233,689	(8,445)	2,152,848	2,103,192	49,656	2,804,272	76.8%	230,082	2,117,574	35,274		
Kgallons Billed - Wholesale ¹	4	10,947	12,202	(1,255)	50,657	86,476	(35,819)	114,371	44.3%	13,703	103,244	(52,587)		
Total Kgallons Billed	5	236,190	245,891	(9,701)	2,203,506	2,189,668	13,838	2,918,643	75.5%	243,786	2,220,818	(17,313)		
B														
Revenue:	_	Ć4 040 043	64 007 602	(647.020)	647 445 000	617.070.061	¢266.020	622 772 475	76.60/	¢4 070 co2	647.450.204	¢205.406		
Rates & Charges - Retail	6 7	\$1,849,843 61,301	\$1,897,682 68,329	(\$47,839) (7,028)	\$17,445,890 283,681	\$17,079,061 484,262	\$366,829 (200,581)	\$22,772,175 640,477	76.6% 44.3%	\$1,870,692 76,739	\$17,150,394 578,166	\$295,496 (294,485)		
Rates & Charges - Wholesale		•			· ·	•		•		·	•			
Fees & Charges	8	54,900	35,680	19,220	364,560	321,120	43,440	428,159	85.1%	24,772	370,839	(6,279)		
Miscellaneous	9	12,061	12,211	(150)	163,780	109,899	53,881	146,518		13,308	316,547	(152,767)		
Interest Income	10	13,307	16,667	(3,360)	144,670	150,003	(5,333)	200,000	72.3%	22,013	140,614	4,056		
FEMA/Insurance Reimbursement	11	3,569	-	3,569	21,676	-	21,676	-	n/a	-	-	21,676		
Bond Proceeds	12	-	-	-	700 222	-	700 222	101,000	0.0%	-	-	700 222		
Capital Contributions	13 _	<u> </u>		-	789,222	-	789,222	-	n/a	-	<u> </u>	789,222		
	14	\$1,994,981	\$2,030,569	(\$35,588)	\$19,213,479	\$18,144,345	\$1,069,134	\$24,288,329	79.1%	\$2,007,524	\$18,556,560	\$656,919		
Expenditures:														
Operations	15	\$1,122,904	\$1,165,598	\$42,694	\$9,834,892	\$11,093,728	\$1,258,836	\$14,590,050	67.4%	\$1,285,202	\$9,602,680	\$232,212		
Capital Outlay	16	117,893	181,003	63,110	824,282	1,637,361	813,079	2,180,346	37.8%	263,886	705,211	119,071		
Debt Service	17	459,978	464,988	5,010	4,139,523	4,184,892	45,369	5,680,853	72.9%	513,339	4,601,563	(462,040)		
Transfer to OPEB Trust Fund	18	433,376	404,388	3,010	75,000	100,000	25,000	100,000	75.0%	513,339	75,000	(402,040)		
Transfer to Of Eb Trust Fund	10 _				73,000	100,000	23,000	100,000	75.070		73,000			
	19	\$1,700,775	\$1,811,589	\$110,814	\$14,873,697	\$17,015,981	\$2,142,284	\$22,551,249	66.0%	\$2,062,427	\$14,984,454	(\$110,757)		
Equity/Deficit from Operations	20	\$294,206	\$218,980	\$75,226	\$4,339,782	\$1,128,364	\$3,211,418	\$1,737,080		(\$54,903)	\$3,572,106	\$767,676		
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$105,992	(\$105,992)	\$0	\$953,928	(\$953,928)	\$1,271,903	0.0%	\$0	\$0	\$0		
Transfer from Rate Stabilization	22	-	ψ103)332 -	(\psi 100)332)	-	-	(\$333,323)	ψ±,2,1,303 -	n/a	-	-	-		
Appropriated Fund Balance	23	-	_	_	_	_	-	_	n/a	_	_	_		
Transfer to Capital Projects	24	(175,000)	(175,000)	-	(1,800,279)	(1,575,000)	(225,279)	(2,100,000)	-	(500,000)	(2,483,332)	683,053		
Transfer to Designated Reserves	25	-		-		-	-	-,===,000,	n/a	-	-	-		
	26	(\$175,000)	(\$69,008)	(\$105,992)	(\$1,800,279)	(\$621,072)	(\$1,179,207)	(\$828,097)		(\$500,000)	(\$2,483,332)	\$683,053		
Total Equity/Deficit	27	\$119,206	\$149,972	(\$30,766)	\$2,539,503	\$507,292	\$2,032,211	\$908,983		(\$554,903)	\$1,088,774	\$1,450,729		

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund March 31, 2020

					Current Fisca	l Year					Prior Fiscal Year	
	-			Variance			Variance	Total	% of			Change
		March	March	Favorable	YTD	YTD	Favorable	Original	Original	March	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	23,753								23,582		
CCFs Purchased	2	3,220,241	4,464,898	1,244,657	28,136,501	26,721,220	(1,415,281)	34,083,189	82.6%	3,993,063	29,558,778	(1,422,277)
CCFs Delivered to GUC	3	3,121,707	4,334,523	1,212,816	27,000,957	25,940,960	(1,059,997)	33,087,960	81.6%	3,974,886	28,661,574	(1,660,617)
CCFs Billed - Firm	4	2,229,271	1,821,096	408,175	13,041,798	12,877,310	164,488	16,835,500	77.5%	2,413,084	14,087,394	(1,045,595)
CCFs Billed - Interruptible	5	1,503,313	1,659,544	(156,231)	12,640,828	11,734,942	905,886	15,342,000	82.4%	1,466,244	12,728,128	(87,300)
CCFs Billed - Total	6	3,732,584	3,480,640	251,944	25,682,626	24,612,252	1,070,374	32,177,500	79.8%	3,879,328	26,815,522	(1,132,895)
Revenue:												
Rates & Charges - Retail	7	\$2,821,601	\$3,580,039	(\$758,438)	\$25,256,425	\$25,365,651	(\$109,226)	\$33,168,600	76.1%	\$4,068,112	\$29,925,825	(\$4,669,400)
Fees & Charges	8	19,265	11,968	7,297	160,063	107,712	52,351	143,607	111.5%	12,613	143,113	16,950
Miscellaneous	9	13,037	12,094	943	136,910	108,846	28,064	145,130	94.3%	17,653	143,054	(6,144)
Interest Income	10	17,734	25,000	(7,266)	222,991	225,000	(2,009)	300,000	74.3%	27,931	213,850	9,141
FEMA/Insurance Reimbursement		3,569	23,000	3,569	19,413	-	19,413	-	n/a	-	-	19,413
Bond Proceeds	12	3,303	_	3,303	15,415	_	15,415	_	n/a	_	_	15,415
Capital Contributions	13	_	_	_	_	_	_	_	n/a	_	_	_
									,			
	14	\$2,875,206	\$3,629,101	(\$753,895)	\$25,795,802	\$25,807,209	(\$11,407)	\$33,757,337	76.4%	\$4,126,309	\$30,425,842	(\$4,630,040)
Expenditures:												
Operations	15	\$813,600	\$847,726	\$34,126	\$7,883,298	\$8,171,071	\$287,773	\$10,713,973	73.6%	\$936,200	\$7,483,159	\$400,139
Purchased Gas	16	1,348,639	2,374,659	1,026,020	12,424,856	15,126,795	2,701,939	19,055,300	65.2%	2,020,398	16,032,612	(3,607,756)
Capital Outlay	17	107,603	75,885	(31,718)	834,041	723,039	(111,002)	950,682	87.7%	160,032	795,127	38,914
Debt Service	18	103,516	103,646	130	931,376	932,814	1,438	1,243,761	74.9%	111,464	994,264	(62,888)
City Turnover	19	142,907	142,907	-	1,286,163	1,286,163	-	1,714,888	75.0%	143,671	1,293,039	(6,876)
Transfer to OPEB Trust Fund	20	-	-	-	75,000	-	(75,000)	-	n/a	-	75,000	<u> </u>
	21	\$2,516,265	\$3,544,823	\$1,028,558	\$23,434,734	\$26,239,882	\$2,805,148	\$33,678,604	69.6%	\$3,371,765	\$26,673,201	(\$3,238,467)
Equity/Deficit from Operations	22	\$358.941	\$84,278	\$274,663	\$2,361,068	(\$432,673)	\$2,793,741	\$78,733		\$754,544	\$3,752,641	(\$1,391,573)
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Transfers and Fund Balance												
Transfer from Capital Projects	23	\$0	\$33,835	(\$33,835)	\$0	\$304,515	(\$304,515)	\$406,025	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	24	-	-	-	· -	-	-	-	n/a	· -	-	-
Appropriated Fund Balance	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	-	-	-	(268)	-	(268)	-	n/a	(500,000)	(2,240,000)	2,239,732
Transfer to Rate Stabilization	27	(20,833)	(20,833)	-	(187,497)	(187,497)	-	(250,000)	75.0%	-	-	(187,497)
Transfer to Designated Reserves	28			-		<u> </u>	-		n/a	-	-	
	29	(\$20,833)	\$13,002	(\$33,835)	(\$187,765)	\$117,018	(\$304,783)	\$156,025		(\$500,000)	(\$2,240,000)	\$2,052,235
Total Equity/Deficit	30	\$338,108	\$97,280	\$240,828	\$2,173,303	(\$315,655)	\$2,488,958	\$234,758		\$254,544	\$1,512,641	\$660,662

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position March 31, 2020

			Major Fun	ds		
		Electric	Water	Sewer	Gas	
	Line #	 Fund	Fund	Fund	Fund	 Total
Operating revenues:						
Charges for services	1	\$ 12,580,671 \$	1,861,718 \$	1,966,043 \$	2,840,866	\$ 19,249,298
Other operating revenues	2	 44,381	9,025	9,134	9,728	 72,268
Total operating revenues	3	12,625,052	1,870,743	1,975,177	2,850,594	19,321,566
Operating expenses:						
Administration and general	4	900,767	383,559	358,640	341,402	1,984,368
Operations and maintenance	5	1,280,967	892,977	764,263	472,197	3,410,404
Purchased power and gas	6	9,029,767	-	-	1,348,639	10,378,406
Depreciation	7	 835,347	329,341	647,307	191,456	 2,003,451
Total operating expenses	8	12,046,848	1,605,877	1,770,210	2,353,694	17,776,629
Operating income (loss)	9	 578,204	264,866	204,967	496,900	 1,544,937
Non-operating revenues (expenses):						
Interest income	10	113,580	26,595	33,689	34,895	208,759
Debt interest expense and service charges	11	(164,874)	(68,361)	(132,688)	(55,287)	(421,210)
Other nonoperating revenues	12	59,448	178,346	37,255	6,876	281,925
Other nonoperating expenses	13	 -	-	-	-	
Net nonoperating revenues	14	 8,154	136,580	(61,744)	(13,516)	 69,474
Income before contributions and transfers	15	586,358	401,446	143,223	483,384	1,614,411
Contributions and transfers:						
Capital contributions	16	-	-	-	-	-
Transfer to City of Greenville, General Fund	17	(337,917)	-	-	(142,907)	(480,824)
Transfer to City of Greenville, street light reimbursement	18	 (75,062)	-	-		 (75,062)
Total contributions and transfers	19	(412,979)	-	-	(142,907)	(555,886)
Changes in net position	20	173,379	401,446	143,223	340,477	1,058,525
Net position, beginning of month	21	 155,225,976	81,427,194	117,910,572	52,350,588	406,914,330
Net position, end of month	22	\$ 155,399,355 \$	81,828,640 \$	118,053,795 \$	52,691,065	\$ 407,972,855

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date March 31, 2020 Preliminary

Major Funds Electric Water Gas Sewer Fund Fund Fund **Last Year** Line # Fund Total Operating revenues: 191,413,044 Charges for services 1 130,322,428 \$ 17,579,997 \$ 18,094,131 \$ 25,416,488 197,263,830 Other operating revenues 2 452.828 96.969 82,054 725,291 93.440 818,139 Total operating revenues 3 130,775,256 17,673,437 18,191,100 25,498,542 192,138,335 198,081,969 Operating expenses: Administration and general 8,723,201 3,144,290 3,080,351 3,093,544 18,041,386 17,377,111 4 Operations and maintenance 5 11,610,935 7,791,028 4,864,755 31,096,258 29,629,379 6,829,540 6 Purchased power and gas 98,220,212 12,424,856 110,645,068 113,356,696 Depreciation 7 7,115,323 2,964,072 4,680,743 1,716,277 16,476,415 15,923,031 8 Total operating expenses 125,669,671 13,899,390 14,590,634 22,099,432 176,259,127 176,286,217 Operating income (Loss) 9 5,105,585 3,774,047 3,600,466 3,399,110 15,879,208 21,795,752 Non-operating revenues (expenses): Interest income 10 1,584,600 300,844 408,532 456,860 2,750,836 2,037,322 Debt interest expense and service charges 11 (1,482,754)(614,912)(1,193,913)(497,315)(3,788,894)(3,043,511)Other nonoperating revenues 12 746,713 601,096 451,576 74,270 1,873,655 2,071,744 Other nonoperating expenses 13 (248,758)14 848,559 287,028 (333,805)33,815 835,597 816,797 Net nonoperating revenues Income before contributions and transfers 15 4,061,075 3,266,661 3,432,925 22,612,549 5,954,144 16,714,805 Contributions and transfers: Capital contributions 16 747,613 1,039,222 1,786,835 Transfer to City of Greenville, General Fund 17 (3,041,253)(1,286,163)(4,327,416)(4,431,483)Transfer to City of Greenville, street light reimbursement 18 (657,435)(657,435)(530,736)Total contributions and transfers 19 (3,698,688)747,613 1,039,222 (1,286,163)(3,198,016)(4,962,219)Changes in net position 20 2,255,456 4,808,688 4,305,883 2,146,762 13,516,789 17,650,330 21 Beginning net position 153,143,899 77,019,952 113,747,912 50,544,303 394,456,066 375,096,028

22

Ending net position

81.828.640 \$

118,053,795 \$

52,691,065

407,972,855

392,746,358

155,399,355 \$

Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date March 31, 2020

	Line #		Electric	Water	Sewer	Gas	Total	 Last Year
Sources:								
Operating income	1	\$	5,105,585 \$	3,774,047	\$ 3,600,466 \$	3,399,110		\$ 21,795,752
Depreciation	2		7,115,323	2,964,072	4,680,743	1,716,277	16,476,415	15,923,031
Changes in working capital	3		3,747,846	1,075,005	483,106	(28,465)	5,277,492	(1,121,984)
Interest earned	4		806,716	123,781	144,670	222,991	1,298,158	1,251,695
FEMA/insurance reimbursement	5		148,360	21,676	21,676	19,413	211,125	398,264
Transfer from rate stabilization	6		-	-	-	-	-	-
Transfer from capital projects	7		-	-	-	-	-	-
Proceeds from debt issuance	8		-	-	-	-	-	 _
Subtotal	9		16,923,830	7,958,581	8,930,661	5,329,326	39,142,398	38,246,758
Uses:								
City Turnover	10		(3,041,253)	-	-	(1,286,163)	(4,327,416)	(4,431,483)
City Street Light reimbursement	11		(657,435)	-	-	-	(657,435)	(530,736)
Debt service payments	12		(2,861,127)	(1,341,768)	(1,971,944)	(1,129,763)	(7,304,602)	(11,283,908)
Debt Issuance costs	13		1,112	337	279	268	1,996	(12,500)
Other nonoperating expenses	14		-	-	-	-	-	(248,758)
Capital Outlay expenditures	15		(7,246,822)	(588,524)	(824,282)	(834,041)	(9,493,669)	(7,969,981)
Transfers to Rate Stabilization Fund	16		-	-	-	(187,497)	(187,497)	
Transfers to Capital Projects Fund	17		(499,995)	(3,862,503)	(1,800,279)	(268)	(6,163,045)	(9,144,163)
Subtotal	18		(14,305,520)	(5,792,458)	(4,596,226)	(3,437,464)	(28,131,668)	(33,621,529)
Net increase (decrease) - operating cash	19	_	2,618,310	2,166,123	4,334,435	1,891,862	11,010,730	 4,625,229
Rate stabilization funds								
Transfers from Operating Fund	20		_	_	_	187,497	187,497	_
Interest earnings	21		365,481	_	_	23,714	389,195	368,909
Transfers to Operating Fund	22		505,401	_	_	23,714	303,133	300,303
Net increase (decrease) - rate stabilization fund	23		365,481	-	-	211,211	576,692	 368,909
Capital projects funds								
Proceeds from debt issuance	24		_	_	_	_	_	_
Contributions/grants	25		_	_	250,000	_	250,000	_
Interest earnings	26		412,403	170,117	255,803	210,155	1,048,478	413,034
Transfers from Operating Fund	27		499,995	3,862,503	1,800,279	268	6,163,045	9,144,163
Changes in working capital	28		(148,546)	(25,737)	(14,150)	2,762	(185,671)	777
Capital Projects expenditures	29		(18,760,618)	(5,188,156)	(4,549,672)	(3,682,368)	(32,180,814)	(9,227,900)
Net increase (decrease) - capital projects	30		(17,996,766)	(1,181,273)	(2,257,740)	(3,469,183)	(24,904,962)	 330,074
Capital reserves funds								
System development fees	31			338,212	370,607		708,819	540,709
·	32		-		· ·	-	•	,
Interest earnings			-	6,946	8,059	-	15,005	3,684
Transfers to Capital Projects Fund	33		-	-	-	-	-	-
Transfers to Operating Fund	34		-			-	722.024	 -
Net increase (decrease) - capital reserves	35		-	345,158	378,666	-	723,824	544,393
Net increase (decrease) in cash and investments	36		(15,012,975)	1,330,008	2,455,361	(1,366,110)	(12,593,716)	 5,868,605
Cash and investments and revenue bond proceeds, beginning	37	\$	110,851,788 \$	21,554,844	\$ 28,596,863 \$	32,123,964	\$ 193,127,459	\$ 82,053,279
Cash and investments and revenue bond proceeds, ending	38	\$	95,838,813 \$	22,884,852	\$ 31,052,224 \$	30,757,854	\$ 180,533,743	\$ 87,921,884

Greenville Utilities Commission Statement of Net Position March 31, 2020

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund		Total
Assets							
Current assets:							
Cash and investments - Operating Fund	1	52,490,850	8,625,278	11,879,870	16,830,446		89,826,444
Cash and investments - Rate Stabilization Fund Cash and investments - Capital Project Fund	2	24,272,194 9,043,530	6,061,678	11,964,868	1,790,705 9,562,669		26,062,899 36,632,745
Accounts receivable, net	4	15,816,093	2,345,588	2,473,504	3,432,306		24,067,491
Due from other governments	5	1,471,333	342,500	434,406	266,890		2,515,129
Inventories	6	6,644,081	897,770	236,364	807,113		8,585,328
Prepaid expenses and deposits	7	92.974	59.037	63,883	54,474		270,368
Total current assets	8	109,831,055	18,331,851	27,052,895	32,744,603		187,960,404
Non-current assets:							
Restricted assets:							
Restricted cash and cash equivalents:							
Bond funds	9	10,032,239	5,595,850	4,274,178	2,574,034		22,476,301
Capacity fees	10	-	1,920,812	2,158,902	-		4,079,714
System development fees	11	-	681,234	774,406			1,455,640
Total restricted cash and cash equivalents	12	10,032,239	8,197,896	7,207,486	2,574,034		28,011,655
Total restricted assets	13	10,032,239	8,197,896	7,207,486	2,574,034		28,011,655
Notes receivable	14	-	236,603	-	-		236,603
Capital assets:							
Land, easements and construction in progress	15	34,720,752	12,422,173	10,629,553	7,727,300		65,499,778
Other capital assets, net of depreciation	16	99,676,130	81,559,405	139,799,006	40,915,107		361,949,648
Total capital assets	17	134,396,882	93,981,578	150,428,559	48,642,407		427,449,426
Total non-current assets	18	144,429,121	102,416,077	157,636,045	51,216,441		455,697,684
Total assets	19	254,260,176	120,747,928	184,688,940	83,961,044		643,658,088
Deferred Outflows of Resources							
Pension deferrals	20	3,618,150	1,941,446	1,853,199	1,411,961		8,824,756
OPEB deferrals	21	4,226,412	2,267,831	2,164,748	1,649,331		10,308,322
Unamortized bond refunding charges	22	423,857	556,516	538,594	93,152		1.612.119
Total deferred outflows of resources	23	8,268,419	4,765,793	4,556,541	3,154,444		20,745,197
Liabilities							
Current liabilities:							
Accounts payable and accrued expenses	24	12.257.268	1.386.371	1.050.729	2.578.006		17.272.374
Customer deposits	25	3,085,231	780,664	1,050,729	2,578,006 460,570		4,327,945
Accrued interest payable	26	(64,352)	16,058	285,964	(13,243)		224,427
Unearned revenue ²	27	(04,332)	63,500	101,520	(13,243)		165,020
Current portion of compensated absences	28	792,361	393,117	362,240	333,033		1,880,751
Current maturities of long-term debt	29	435,306	428,813	3,179,836	104,694		4,148,649
Total current liabilities	30	16,505,814	3,068,523	4,981,769	3,463,060		28,019,166
	•						
Non-current liabilities							
Compensated absences	31	172,100	105,828	81,183	118,394		477,505
Long-term debt, excluding current portion	32	64,453,271	26,560,554	52,812,657	20,697,386		164,523,868
Net OPEB liability	33	19,174,718	10,288,874	9,821,197	7,482,817		46,767,606
Net pension liability Total non current liabilities	34 35	4,498,067 88,298,156	2,413,597 39,368,853	2,303,888 65,018,925	1,755,343 30,053,940		10,970,895 222,739,874
Total liabilities	•				· · ·	-	
i otai liabilities	36	104,803,970	42,437,376	70,000,694	33,517,000		250,759,040
Deferred Inflows of Resources	27	22.205	12.404	11.027	0.007		FC 702
Pension deferrals OPEB deferrals	37 38	23,285 2,301,985	12,494 1,235,211	11,927 1,179,065	9,087 898,336		56,793 5,614,597
Total deferred inflows of resources	39	2,325,270	1,247,705	1,190,992	907,423	_	5,671,390
Net Position	•						
Net investment in capital assets	40	79,964,401	73,144,577	99,248,838	30,507,513		282,865,329
Unrestricted	41	75,434,954	8,684,063	18,804,957	22,183,552		125,107,526
Total net position	42	\$ 155,399,355 \$	81,828,640 \$	118,053,795 \$	52,691,065	\$	407,972,855

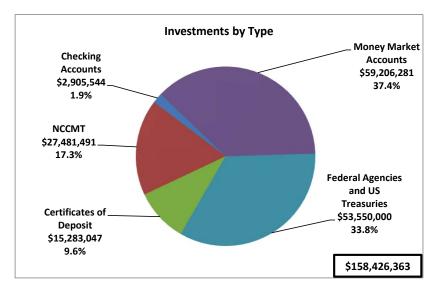
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

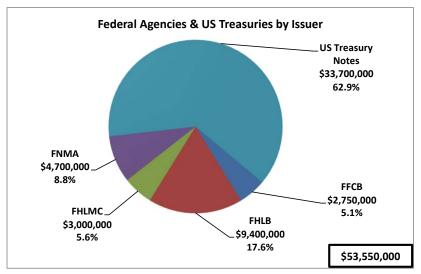
 $^{^{2}}$ Unearned revenue includes prepaid street light installations and prepaid water and sewer tap fees. $17 \,$

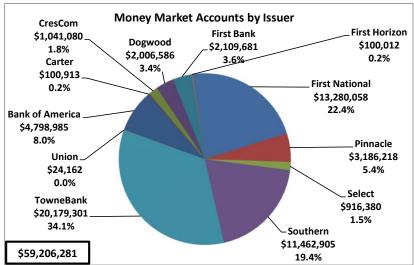
Capital Projects Summary Report March 31, 2020

				Current				% of			
			Board	Approved	Current Month	Year To Date	Project To Date			Available	Estimated
Project #	Project Name	Original Budget		Budget	Expenditures	Expenditures	•	•	Encumbrances	Budget	Completion Date
FCP-100	Downtown Office Efficiency and Enhancement	1,750,000	6/11/2015	4,075,000	360,995	2,420,221	3,521,925	86.4%	449,847	103,228	5/31/2020
FCP-100 FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	53,300,000	4,747,678	19,676,226	27,606,583	51.8%	18,163,631	7,529,786	12/31/2020
10110072	•		0/3/2010								12/31/2020
-	Total Shared Capital Projects	\$ 5,750,000		\$ 57,375,000	\$ 5,108,673	\$ 22,096,447	\$ 31,128,508	54.3% \$	18,613,478 \$	7,633,014	
ECP-133	Sugg Parkway Transmission Line	1,700,000	5/17/2011	1,700,000	-	6,150	6,150	0.4%	37,674	1,656,176	12/31/2020
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	4,304	4,304	19,353	0.6%	77,719	3,302,928	12/31/2020
ECP-144	10th Street Connector Project	1,535,000	12/19/2013	1,535,000	-	22,555	1,156,561	75.3%	-	378,439	TBD by NCDOT
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	300,000	810	26,790	151,062	50.4%	1,375	147,563	6/30/2024
ECP10171	Greenville 115kV Transmission Circuit #18 Flood Mitigation		12/21/2017	1,500,000	1,781	1,262,032	1,281,132	85.4%	198,709	20,159	6/30/2020
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	-	0.0%	-	2,500,000	6/30/2020
ECP10187	Vidant Peaking Generators	6,000,000	6/14/2018	6,000,000	-	4,198,070	4,347,643	72.5%	1,455,575	196,782	6/30/2020
ECP10208	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019	1,600,000	-	128,620	128,620	8.0%	896,580	574,800	10/31/2020
	Total Electric Capital Projects	\$ 17,635,340		\$ 18,535,000	\$ 6,895	\$ 5,648,521	\$ 7,090,521	38.3% \$	2,667,632 \$	8,776,847	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	47,500,000	179,775	1,129,442	4,410,912	9.3%	4,029,689	39,059,399	12/31/2022
WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,000	-	-	5,875	0.3%	851,079	1,039,046	TBD by NCDOT
WCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	1,260,000	-	-	150	0.0%	-	1,259,850	12/31/2020
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	_	462,313	462,313	37.0%	506,427	281,260	6/30/2020
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	500,000	_	· -	· -	0.0%	, -	500,000	12/31/2022
WCP10032		1,000,000	6/13/2019	1,000,000	13,555	39,933	39,933	4.0%	141,722	818,345	12/31/2020
	Total Water Capital Projects	\$ 5,622,500		\$ 53,406,000	\$ 193,330	\$ 1,631,688	\$ 4,919,183	9.2% \$	5 5,528,917 \$	42,957,900	
SCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	2,950,000	-	-	50,593	1.7%	_	2,899,407	12/31/2020
SCP10217	10th Street Connector Project	306,000	6/9/2016	306,000	_	_	-	0.0%	_	306,000	TBD by NCDOT
SCP10219	Candlewick Area Sanitary District Sewer Project	700,000	7/21/2016	800,000	_	_	669,026	83.6%	45,000	85,974	10/31/2019
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	3,000,000	_	_	-	0.0%	-	3,000,000	12/31/2020
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	11,644	161,269	278,060	11.2%	93,893	2,108,047	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	4,491	621,279	1,003,860	55.8%	4,840	791,300	10/31/2020
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	1,100,000	9,358	19,694	19,694	1.8%	19,306	1,061,000	12/31/2020
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	250,000	-			0.0%		250,000	7/31/2021
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	2,500,000	_	_	_	0.0%	_	2,500,000	6/30/2020
SCP10234	Harris Mill Run Outfall	500,000	6/13/2019	500,000	_	_	_	0.0%	_	500,000	12/31/2021
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	_	141,172	141,172	28.2%	226,977	131,851	6/30/2022
SCP10236	Green Mill Run Tributary - 18-21 inch section	1,800,000	6/13/2019	1,800,000	_			0.0%	-	1,800,000	3/1/2021
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	6,000,000	-	-	-	0.0%	-	6,000,000	7/31/2022
	Total Sewer Capital Projects	\$ 20,516,000	· ·	\$ 23,986,000	\$ 25,493	\$ 943,414	\$ 2,162,405	9.0% \$	390,016 \$		• •
GCP-92	LNG Liquefaction Additions	1,000,000	6/11/2015	1,000,000	-,		28,428	2.8%		971,572	On Hold
GCP-92 GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	9,500,000	1,350	32,512	35,312	0.4%	4,048	9,460,640	6/30/2023
GCP10099 GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	1,330	32,312	33,312	0.4%	4,040	1,300,000	12/31/2022
GCP10101 GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	1,500,000	90,387	93,387	93,417	6.2%	107,388	1,299,195	TBD by NCDOT
GCP10104 GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	30,367	33,367	93,417	0.2%	107,300	1,000,000	12/31/2023
GCP10108 GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	-	-	-	0.0%	-	1,750,000	6/30/2022
GCF10109			0/13/2019								0/30/2022
	Total Gas Capital Projects	\$ 16,050,000		\$ 16,050,000				1.0% \$		15,781,407	
Grand Tota	l Capital Projects	\$ 65,573,840		\$ 169,352,000	\$ 5,426,128	\$ 30,445,969	\$ 45,457,774	26.8% \$	27,311,479 \$	96,582,747	

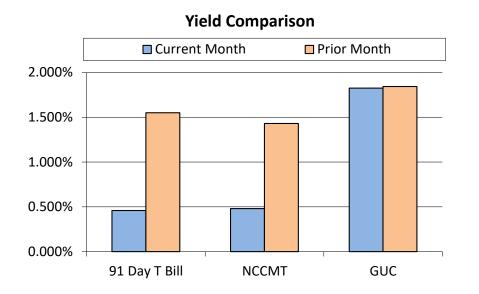
Investment Portfolio Diversification March 31, 2020

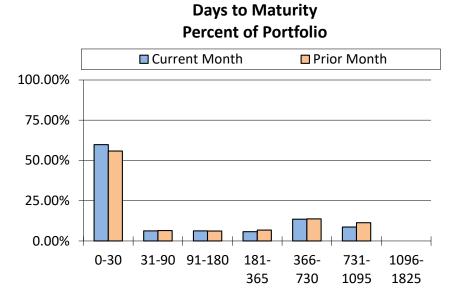


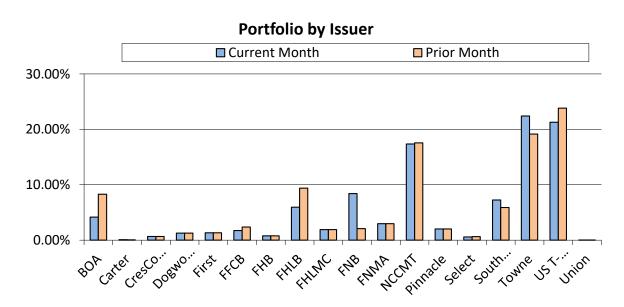




Cash and Investment Report March 31, 2020







GUC Investments Summary by Issuer March 31, 2020

Issuer		mber of stments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	6,560,653.22	6,560,653.22	4.15	0.146	1
Carter Bank		1	100,913.08	100,913.08	0.06	0.550	1
CresCom Bank		1	1,041,079.55	1,041,079.55	0.66	1.450	1
Dogwood State Bank		1	2,006,585.96	2,006,585.96	1.27	2.000	1
First Bank		1	2,109,680.83	2,109,680.83	1.33	0.400	1
Federal Farm Credit Bank		4	2,750,000.00	2,749,865.00	1.74	1.842	276
First Horizon Bank		2	1,243,888.04	1,243,888.04	0.79	0.121	1
Federal Home Loan Bank		6	9,400,000.00	9,380,234.50	5.93	1.904	546
Federal Home Loan Mort Corp		6	3,000,000.00	3,000,000.00	1.90	1.713	647
First National Bank		1	13,280,057.50	13,280,057.50	8.40	1.500	1
Federal National Mort Assoc		3	4,700,000.00	4,662,336.50	2.95	2.207	351
N C Capital Management Trust		3	27,481,491.13	27,481,491.13	17.38	1.651	1
Pinnacle Bank		1	3,186,218.13	3,186,218.13	2.02	0.450	1
Select Bank & Trust Co.		1	916,380.31	916,380.31	0.58	1.790	1
Southern Bank & Trust Co.		1	11,462,904.99	11,462,904.99	7.25	2.250	1
US Treasury Note		15	33,700,000.00	33,437,798.74	21.15	2.031	581
TowneBank		4	35,462,347.77	35,462,347.77	22.43	2.270	26
Union Bank		1	24,162.46	24,162.46	0.02	0.250	1
	Total and Average	54	158,426,362.97	158,106,597.71	100.00	1.825	189

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GUC Investments Portfolio Management Portfolio Details - Investments March 31, 2020

CUSIP	Investment	t# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
Certificates of I	Deposit - Bank											
SYS1094	1094	TowneBank		09/27/2019	5,093,756.42	5,093,756.42	5,093,756.42	2.480	2.446	2.480	26	04/27/2020
SYS1113	1113	TowneBank		10/29/2019	5,094,643.01	5,094,643.01	5,094,643.01	2.380	2.347	2.380	58	05/29/2020
SYS1115	1115	TowneBank		12/01/2019	5,094,647.70	5,094,647.70	5,094,647.70	2.070	2.042	2.070		07/01/2020
	;	Subtotal and Average	15,283,047.13	_	15,283,047.13	15,283,047.13	15,283,047.13	-	2.278	2.310	58	
NC Capital Mar	nagement Trust											
SYS33	33	N C Capital Managen	nent Trust		1,749,324.01	1,749,324.01	1,749,324.01	0.480	0.473	0.480	1	
SYS745	745	N C Capital Managen			20,904,980.33	20,904,980.33	20,904,980.33	2.020	1.992	2.020	1	
SYS988	988	N C Capital Managen			4,827,186.79	4,827,186.79	4,827,186.79	0.480	0.473	0.480	1	
	;	Subtotal and Average	26,880,293.88	_	27,481,491.13	27,481,491.13	27,481,491.13	-	1.629	1.651	1	
Passbook/Ched	cking Accounts	;										
SYS735	735	Bank of America			1,761,668.34	1,761,668.34	1,761,668.34		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2019	1,143,875.63	1,143,875.63	1,143,875.63		0.000	0.000	1	
	:	— Subtotal and Average	7,922,433.54	_	2,905,543.97	2,905,543.97	2,905,543.97	-	0.000	0.000	1	
Money Market	Accounts											
SYS733	733	Bank of America			4,798,984.88	4,798,984.88	4,798,984.88	0.200	0.197	0.200	1	
SYS1082	1082	Carter Bank		07/24/2019	100,913.08	100,913.08	100,913.08	0.550	0.542	0.550	1	
SYS954	954	CresCom Bank			1,041,079.55	1,041,079.55	1,041,079.55	1.450	1.430	1.450	1	
SYS1125	1125	Dogwood State Bank		01/16/2020	2,006,585.96	2,006,585.96	2,006,585.96	2.000	1.973	2.000	1	
SYS946	946	First Bank			2,109,680.83	2,109,680.83	2,109,680.83	0.400	0.395	0.400	1	
SYS975	975	First Horizon Bank			100,012.41	100,012.41	100,012.41	1.500	1.479	1.500	1	
SYS899	899	First National Bank			13,280,057.50	13,280,057.50	13,280,057.50	1.500	1.479	1.500	1	
SYS915	915	Pinnacle Bank			3,186,218.13	3,186,218.13	3,186,218.13	0.450	0.444	0.450	1	
SYS916	916	Select Bank & Trust (Co.		916,380.31	916,380.31	916,380.31	1.790	1.765	1.790	1	
SYS917	917	Southern Bank & Trus	st Co.		11,462,904.99	11,462,904.99	11,462,904.99	2.250	2.219	2.250	1	
SYS1032	1032	TowneBank			20,179,300.64	20,179,300.64	20,179,300.64	2.240	2.209	2.240	1	
SYS927	927	Union Bank		_	24,162.46	24,162.46	24,162.46	0.250	0.247	0.250	1	
	:	Subtotal and Average	50,942,646.91		59,206,280.74	59,206,280.74	59,206,280.74		1.691	1.715	1	
Federal Agency	y Coupon Secu	rities										
3133EKR65	1090	Federal Farm Credit B	Bank	09/23/2019	500,000.00	503,745.69	499,940.00	1.800	1.787	1.812	175	09/23/2020
3133ELDC5	1116	Federal Farm Credit B	Bank	12/11/2019	1,000,000.00	1,000,000.00	1,000,000.00	1.640	1.618	1.640	436	06/11/2021
3133ELEY6	1119	Federal Farm Credit B	Bank	01/03/2020	750,000.00	752,332.36	749,925.00	1.650	1.637	1.660	266	12/23/2020
3133EJRL5	961	Federal Farm Credit I	Bank	06/11/2018	500,000.00	502,132.83	500,000.00	2.550	2.515	2.550	71	06/11/2020
313380GJ0	1093	Federal Home Loan E	Bank	09/13/2019	2,250,000.00	2,331,135.00	2,273,332.50	2.000	1.620	1.643	891	09/09/2022
313380GJ0	1099	Federal Home Loan E	Bank	10/23/2019	1,950,000.00	2,020,317.00	1,970,280.00	2.000	1.606	1.628	891	09/09/2022

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CUSIP	Investment :	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	Maturity Date
Federal Agency	Coupon Securi	ties										
3130ACE26	1103	Federal Home Loan Bar	nk	10/24/2019	2,100,000.00	2,111,487.00	2,095,611.00	1.375	1.581	1.602	180 (09/28/2020
3130A94N8	1123	Federal Home Loan Bar	nk	01/14/2020	500,000.00	500,752.49	500,000.00	1.700	1.676	1.700	511 0	08/25/2021
3130AJ3A5	1127	Federal Home Loan Bar	nk	02/14/2020	500,000.00	501,680.22	500,000.00	1.570	1.548	1.570	684 (02/14/2022
3130ACE26	989	Federal Home Loan Bar	nk	11/02/2018	2,100,000.00	2,111,487.00	2,041,011.00	1.375	2.861	2.900	180 0	09/28/2020
3134GUNH9	1112	Federal Home Loan Mo	rt Corp	11/08/2019	500,000.00	500,690.43	500,000.00	1.820	1.795	1.820	586 1	11/08/2021
3134GUYE4	1117	Federal Home Loan Mo	rt Corp	12/23/2019	500,000.00	501,591.88	500,000.00	1.700	1.677	1.700	631 1	12/23/2021
3134GUZW3	1118	Federal Home Loan Mo	rt Corp	12/18/2019	500,000.00	501,355.86	500,000.00	1.700	1.677	1.700	625 1	12/17/2021
3134GUR28	1120	Federal Home Loan Mo	rt Corp	01/07/2020	500,000.00	499,692.33	500,000.00	1.670	1.647	1.670	646 (01/07/2022
3134GUX47	1121	Federal Home Loan Mo	rt Corp	01/13/2020	500,000.00	500,225.57	500,000.00	1.680	1.657	1.680	652 (01/13/2022
3134GUV98	1122	Federal Home Loan Mo	rt Corp	01/13/2020	500,000.00	500,213.97	500,000.00	1.710	1.687	1.710	742 (04/13/2022
3135G0H55	1100	Federal National Mort A	ssoc	10/23/2019	2,100,000.00	2,122,869.00	2,105,029.50	1.875	1.646	1.669	271 1	12/28/2020
3135G0X40	1124	Federal National Mort A	ssoc	01/17/2020	500,000.00	501,820.84	500,000.00	1.800	1.775	1.800	1,021 0	01/17/2023
3135G0H55	992	Federal National Mort A	ssoc	11/05/2018	2,100,000.00	2,122,869.00	2,057,307.00	1.875	2.818	2.857	271 1	12/28/2020
	s	ubtotal and Average	20,405,339.23		19,850,000.00	20,086,398.47	19,792,436.00	-	1.911	1.938	478	
Treasury Coup	on Securities											
912828U81	1019	US Treasury Note		01/02/2019	2,250,000.00	2,320,312.50	2,220,468.75	2.000	2.424	2.457	639 1	12/31/2021
912828W89	1062	US Treasury Note		04/02/2019	2,100,000.00	2,169,825.00	2,076,046.88	1.875	2.240	2.271	729 (03/31/2022
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,327,715.00	2,251,054.69	1.750	1.710	1.734	820 (06/30/2022
912828U81	1102	US Treasury Note		10/23/2019	1,950,000.00	2,010,937.50	1,966,833.98	2.000	1.575	1.596	639 1	12/31/2021
912828C57	1104	US Treasury Note		10/24/2019	2,100,000.00	2,144,793.00	2,118,867.18	2.250	1.591	1.613	364 (03/31/2021
912828W89	1105	US Treasury Note		10/24/2019	2,100,000.00	2,169,825.00	2,115,503.90	1.875	1.543	1.565	729 (03/31/2022
912828S27	1108	US Treasury Note		10/25/2019	2,100,000.00	2,126,985.00	2,082,937.50	1.125	1.594	1.616	455 (06/30/2021
912828T34	1109	US Treasury Note		10/25/2019	2,100,000.00	2,128,959.00	2,080,886.70	1.125	1.583	1.605	547 (09/30/2021
912828XW5	1110	US Treasury Note		10/25/2019	1,950,000.00	2,017,353.00	1,959,750.00	1.750	1.537	1.559	820 (06/30/2022
912828XY1	1111	US Treasury Note		10/25/2019	2,100,000.00	2,112,579.00	2,112,550.78	2.500	1.592	1.614	90 0	06/30/2020
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,458,498.00	4,302,519.50	1.625	1.583	1.604	988 1	12/15/2022
912828T34	995	US Treasury Note		11/06/2018	2,100,000.00	2,128,959.00	1,993,605.45	1.125	2.921	2.962	547 (09/30/2021
912828XY1	997	US Treasury Note		11/06/2018	2,100,000.00	2,112,579.00	2,087,367.20	2.500	2.835	2.875	90 (06/30/2020
912828C57	998	US Treasury Note		11/07/2018	2,100,000.00	2,144,793.00	2,066,613.28	2.250	2.901	2.942	364 (03/31/2021
912828S27	999	US Treasury Note		11/07/2018	2,100,000.00	2,126,985.00	2,002,792.95	1.125	2.915	2.956	455 (06/30/2021
	s	ubtotal and Average	37,491,121.56		33,700,000.00	34,501,098.00	33,437,798.74	_	2.003	2.031	581	

Miscellaneous Discounts -Amortizing

Subtotal and Average

322,554.84

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GUC Investments

Portfolio Management

Portfolio Details - Investments March 31, 2020

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to laturity	
	Total	and Average	159,247,437.09		158,426,362.97	159,463,859.44	158,106,597.71		1.800	1.825	189	

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