GREENVILLE UTILITIES COMMISSION

Financial Report

July 31, 2021 Preliminary



GREENVILLE UTILITIES COMMISSION July 31, 2021 Preliminary

I. Key Financial Highlights

A.	Days Cash On Hand	<u>July 2021</u>	July 2020	July 2019
	Electric Fund	114	109	109
	Water Fund	226	293	229
	Sewer Fund	255	348	339
	Gas Fund	<u>230</u>	<u>357</u>	<u>289</u>
	Combined Funds	144	145	140

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	Gas	Combined Funds
	Operating cash	\$51,281,785	\$8,903,162	\$9,692,040	\$16,137,571	\$86,014,558
	Current liabilities	(\$17,635,932)	(\$3,690,119)	(\$3,267,747)	(\$2,319,250)	(\$26,913,048)
	Fund balance available for appropriation	\$33,645,853	\$5,213,043	\$6,424,293	\$13,818,321	\$59,101,510
	Percentage of total budgeted expenditures	18.2%	21.8%	26.7%	42.2%	22.3%
	Days unappropriated fund balance on hand	75	132	169	197	99

C.	Portfolio Management	Fiscal Year 2020-21		Fiscal Year 202	<u>0-21</u>	Fiscal Year 2019-20		
		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	
	July \$64,647		0.52%	\$116,200	0.90%	\$275,957	2.33%	

II. <u>Fund Performance</u>

<u>Electric</u>	<u>July 2021</u>	<u>July 2020</u>	July 20119
Number of Accounts	71,443	70,333	69,215

- Volumes billed to customers are 3,249,834 kWh less than last year and 15,739,288 kWh less than budget.
- Revenues from retail rates and charges are \$1,135,009 less than last year but \$680,446 more than budget.
- Total revenues are \$1,098,454 less than last year but \$658,362 more than budget.
- Total expenditures are \$664,370 less than last year and \$699,697 less than budget.
- Revenues exceed expenditures by \$2,204,859 compared to excess revenues of \$2,638,943 for last July.
- Net fund equity after transfers is \$1,204,859.

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<u>Water</u>	<u>July 2021</u>	July 2020	July 2019
Number of Accounts	37,869	37,357	36,795

- Volumes billed to customers are 7,625 kgallons less than last year and 10,167 kgallons less than budget.
- Revenues from retail rates and charges are \$41,312 less than last year and \$68,372 less than budget.
- Total revenues are \$55,088 less than last year and \$76,263 less than budget.
- Total expenditures are \$449,676 more than last year but \$99,228 less than budget.
- Revenues exceed expenditures by \$484,521 compared to excess revenues of \$989,285 for last July.
- Net fund equity after transfers is \$24,521.

<u>Sewer</u>	July 2021	<u>July 2020</u>	July 2019
Number of Accounts	31,449	30,970	30,477

- Revenues from retail rates and charges are \$15,823 less than last year and \$28,246 less than budget.
- Total revenues are \$38,598 more than last year and \$78,403 more than budget.
- Total expenditures are \$398,270 more than last year but \$253,100 less than budget.
- Revenues exceed expenditures by \$472,037 compared to excess revenues of \$831,709 for last year.
- Net fund equity after transfers is \$72,037.

Gas	<u>July 2010</u>	July 2020	July 2019
Number of Accounts	24,138	23,858	23,474

- Total volumes billed to customers are 112,491 ccfs more than last year and 181,135 ccfs more than budget.
- Revenues from retail rates and charges are \$204,218 more than last year and \$336,264 more than budget.
- Total revenues are \$193,855 more than last year and \$327,579 more than budget.
- Total expenditures are \$854,112 more than last year and \$592,772 more than budget.
- Expenditures exceed revenues by \$789,126 compared to deficit revenues of \$128,869 for last July.
- Net fund deficit after transfers is \$789,126.

GREENVILLE UTILITIES COMMISSION July 31, 2021 Preliminary

							YTD %			YTD %
III.	Volumes Billed		July 2021	YTD FY 2021-22	July 2020	YTD FY 2020-21	<u>Change</u>	July 2019	YTD FY 2019-20	<u>Change</u>
	Electric (kwh)		151,724,750	151,724,750	154,974,584	154,974,584	-2.1%	159,457,099	159,457,099	-4.8%
	Water (kgal)		318,528	318,528	326,153	326,153	-2.3%	339,404	339,404	-6.2%
	Sewer (kgal)		255,491	255,491	245,408	245,408	4.1%	239,806	239,806	6.5%
	Gas (ccf)	Firm	615,345	615,345	582,289	582,289	5.7%	547,491	547,491	12.4%
		Interruptible	<u>965,503</u>	<u>965,503</u>	<u>886,068</u>	<u>886,068</u>	9.0%	<u>886,944</u>	<u>886,944</u>	8.9%
		Total	1,580,848	1,580,848	1,468,357	1,468,357	7.7%	1,434,435	1,434,435	10.2%

IV.	Cooling Degree Day Information	Fiscal Year 2020-21	Fiscal Year 2020-21	% Change	6 Year Average	30 Year Average
	July	459.0	552.0	-16.8%	507.0	487.7

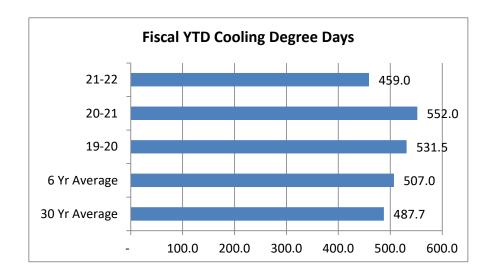
Commissioners Executive Summary July 31, 2021

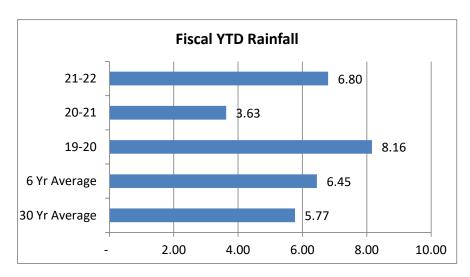
Current Month				Year To Date				
	Actual	Budget	Last Year	Actual	Budget	Last Year		
Electric								
Revenues	17,620,249	16,961,887	18,718,703	17,620,249	16,961,887	18,718,703		
Expenses	(15,415,390)	(16,115,087)	(16,079,760)	(15,415,390)	(16,115,087)	(16,079,760)		
Equity/Deficit from Operations	2,204,859	846,800	2,638,943	2,204,859	846,800	2,638,943		
Transfers and Fred Delayer	(4,000,000)		(220,022)	(4.000.000)		(220.022)		
Transfers and Fund Balance Total Equity/Deficit	(1,000,000) 1,204,859	846.800	(320,833) 2,318,110	(1,000,000) 1,204,859	846.800	(320,833) 2,318,110		
Total Equity/ Dentit	1,204,839	840,800	2,318,110	1,204,839	840,800	2,318,110		
Water								
Revenues	1,911,688	1,987,951	1,966,776	1,911,688	1,987,951	1,966,776		
Expenses	(1,427,167)	(1,526,395)	(977,491)	(1,427,167)	(1,526,395)	(977,491)		
Equity/Deficit from Operations	484,521	461,556	989,285	484,521	461,556	989,285		
Transfers and Fund Balance	(460,000)	(460,000)	(420,833)	(460,000)	(460,000)	(420,833)		
Total Equity/Deficit	24,521	1,556	568,452	24,521	1,556	568,452		
			500,152			000,101		
Sewer								
Revenues	2,080,187	2,001,784	2,041,589	2,080,187	2,001,784	2,041,589		
Expenses	(1,608,150)	(1,861,250)	(1,209,880)	(1,608,150)	(1,861,250)	(1,209,880)		
Equity/Deficit from Operations	472,037	140,534	831,709	472,037	140,534	831,709		
Transfers and Fund Balance	(400,000)	(62,500)	(358,334)	(400,000)	(62,500)	(358,334)		
Total Equity/Deficit	72,037	78,034	473,375	72,037	78,034	473,375		
Gas								
Revenues	1,731,632	1,404,053	1,537,777	1,731,632	1,404,053	1,537,777		
Expenses	(2,520,758)	(1,927,986)	(1,666,646)	(2,520,758)	(1,927,986)	(1,666,646)		
Equity/Deficit from Operations	(789,126)	(523,933)	(128,869)	(789,126)	(523,933)	(128,869)		
Transfers and Fund Balance	_	_	_	_	_	_		
Total Equity/Deficit	(789,126)	(523,933)	(128,869)	(789,126)	(523,933)	(128,869)		
	(100,)	(5-2)-5-7	(===,===,	(**************************************	(===,===)	(===,===)		
Combined								
Total Revenues	23,343,756	22,355,675	24,264,845	23,343,756	22,355,675	24,264,845		
Total Expenses	(20,971,465)	(21,430,718)	(19,933,777)	(20,971,465)	(21,430,718)	(19,933,777)		
Total Equity/Deficit from Operations	2,372,291	924,957	4,331,068	2,372,291	924,957	4,331,068		
	·							
Total Transfers and Fund Balance	(1,860,000)	(522,500)	(1,100,000)	(1,860,000)	(522,500)	(1,100,000)		
Total Equity/Deficit	512,291	402,457	3,231,068	512,291	402,457	3,231,068		

Budgetary Summary July 31, 2021 Preliminary

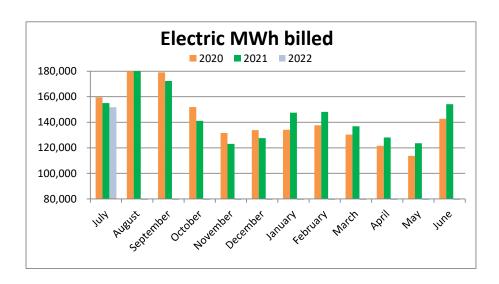
	YTD Actual	Encumbrances	Total	Total Budget	Available Budget	
Electric Fund	\$16,415,390	\$125,921,018	\$142,336,408	\$184,888,980	\$42,552,572	
Water Fund	\$1,887,167	\$2,132,034	4,019,201	\$23,892,355	19,873,154	
Sewer Fund	\$2,008,150	\$3,004,887	5,013,037	\$24,023,609	19,010,572	
Gas Fund	\$2,520,758	\$15,346,961 17,867,71		\$32,724,334	14,856,615	
Total	\$22,831,465	\$146,404,900	\$169,236,365	\$265,529,278	\$96,292,913	

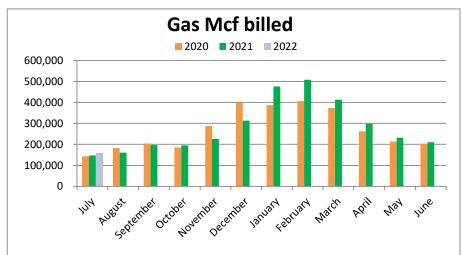
Weather

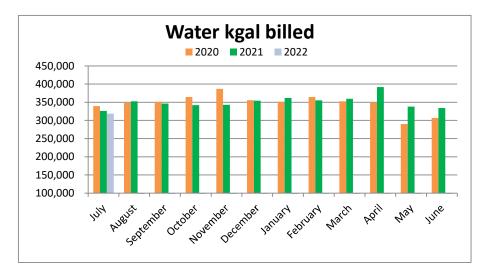


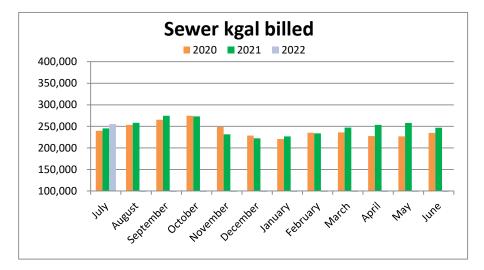


Customer Demand

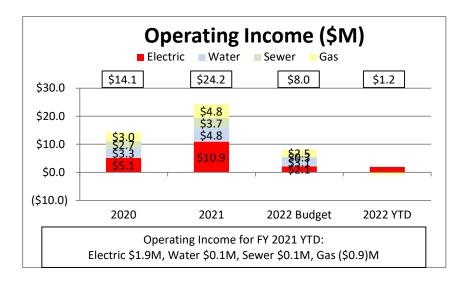


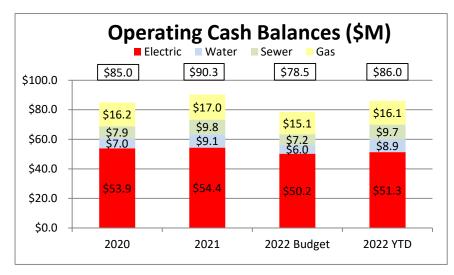


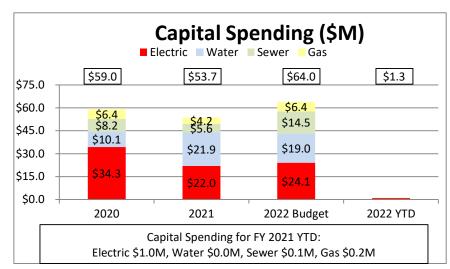




Financial Trends







Greenville Utilities Commission Revenue and Expenses - Combined July 31, 2021 Preliminary

					Current Fisca	ıl Year					Prior Fiscal Year	
				Variance			Variance	Total	% of			Change
		July	July	Favorable	YTD	YTD	Favorable	Original	Original	July	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Revenue:												
Rates & Charges	1	\$22,959,934	\$21,913,130	\$1,046,804	\$22,959,934	\$21,913,130	\$1,046,804	\$257,718,774	8.9%	\$23,863,449	\$23,863,449	(\$903,515)
Fees & Charges	2	150,438	178,214	(27,776)	150,438	178,214	(27,776)	2,138,534	7.0%	153,166	153,166	(2,728)
U. G. & Temp. Ser. Chgs.	3	23,580	39,866	(16,286)	23,580	39,866	(16,286)	478,406	4.9%	47,263	47,263	(23,683)
Miscellaneous	4	171,995	161,964	10,031	171,995	161,964	10,031	1,943,564	8.8%	133,038	133,038	38,957
Interest Income	5	37,809	62,501	(24,692)	37,809	62,501	(24,692)	750,000	5.0%	67,929	67,929	(30,120)
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	7 _	-	-	-	-	-	-	-	n/a	-	-	-
	9	\$23,343,756	\$22,355,675	\$988,081	\$23,343,756	\$22,355,675	\$988,081	\$263,029,278	8.9%	\$24,264,845	\$24,264,845	(\$921,089)
Francis distribution												
Expenditures:	10	¢c 042 074	¢¢ 040 534	¢26.650	ĆC 042 074	¢¢ 040 524	¢26.650	675 742 640	7.00/	62.545.002	62 545 002	62 400 074
Operations	10	\$6,013,874	\$6,040,524	\$26,650	\$6,013,874	\$6,040,524	\$26,650	\$75,742,640	7.9%	\$3,515,003	\$3,515,003	\$2,498,871
Purchased Power/Gas	11	12,484,927	12,708,898	223,971	12,484,927	12,708,898	223,971	150,180,079	8.3%	13,963,208	13,963,208	(1,478,281)
Capital Outlay	12	845,706	1,039,478	193,772	845,706	1,039,478	193,772	12,704,156	6.7%	788,209	788,209	57,497
Debt Service	13	1,068,484	1,093,531	25,047	1,068,484	1,093,531	25,047	13,122,352	8.1%	1,135,261	1,135,261	(66,777)
City Turnover	14	474,221	474,221	(40.407)	474,221	474,221	(40.407)	5,690,643	8.3%	461,843	461,843	12,378
Street Light Reimbursement	15	84,253	74,066	(10,187)	84,253	74,066	(10,187)	888,788	9.5%	70,253	70,253	14,000
Transfer to OPEB Trust Fund	16	-	-	-	-	-	-	500,000	0.0%	-	-	-
Retirement of Bethel Debt	17	-	-	-	-	-	-	-	n/a	-	-	-
Repayment of Capacity Fees	18 _	-		-	-	-	-	-	n/a	-	-	<u>-</u>
	19	\$20,971,465	\$21,430,718	\$459,253	\$20,971,465	\$21,430,718	\$459,253	\$258,828,658	8.1%	\$19,933,777	\$19,933,777	\$1,037,688
Equity/Deficit from Operations	20	\$2,372,291	\$924,957	\$1,447,334	\$2,372,291	\$924,957	\$1,447,334	\$4,200,620		\$4,331,068	\$4,331,068	(\$1,958,777)
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Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	2,500,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	(650,000)	0.0%	-	-	-
Transfer to Capital Projects	25	(1,860,000)	(522,500)	(1,337,500)	(1,860,000)	(522,500)	(1,337,500)	(5,500,000)	33.8%	(1,100,000)	(1,100,000)	(760,000)
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	<u> </u>
	27	(\$1,860,000)	(\$522,500)	(\$1,337,500)	(\$1,860,000)	(\$522,500)	(\$1,337,500)	(\$3,650,000)		(\$1,100,000)	(\$1,100,000)	(\$760,000)
Total Equity/Deficit	28	\$512,291	\$402,457	\$109,834	\$512,291	\$402,457	\$109,834	\$550,620		\$3,231,068	\$3,231,068	(\$2,718,777)

Greenville Utilities Commission Revenue and Expenses - Electric Fund July 31, 2021 Preliminary

					Current Fiscal	l Year		Prior Fiscal Year				
				Variance			Variance	Total	% of			Change
		July	July	Favorable	YTD	YTD	Favorable	Original	Original	July	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:			<u></u>									
Number of Accounts	1	71,443								70,333		
kWh Purchased	2	180,826,164	169,852,608	(10,973,556)	180,826,164	169,852,608	(10,973,556)	1,874,132,276	9.6%	193,729,458	193,729,458	(12,903,294)
kWh Billed ¹	3	151,724,750	167,464,038	(15,739,288)	151,724,750	167,464,038	(15,739,288)	1,823,520,836	8.3%	154,974,584	154,974,584	(3,249,834)
Revenue:												
Rates & Charges - Retail	4	\$17,348,948	\$16,668,502	\$680,446	\$17,348,948	\$16,668,502	\$680,446	\$178,868,362	9.7%	\$18,483,957	\$18,483,957	(\$1,135,009)
Fees & Charges	5	93,970	92,767	1,203	93,970	92,767	1,203	1,113,196	8.4%	63,865	63,865	30,105
U. G. & Temp. Ser. Chgs.	6	20,580	38,733	(18,153)	20,580	38,733	(18,153)	464,806	4.4%	45,363	45,363	(24,783)
Miscellaneous	7	134,516	124,385	10,131	134,516	124,385	10,131	1,492,616	9.0%	85,429	85,429	49,087
Interest Income	8	22,235	37,500	(15,265)	22,235	37,500	(15,265)	450,000	4.9%	40,089	40,089	(17,854)
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	10	-	-	-	-	-	-	-	n/a	-	-	-
	_											
	12	\$17,620,249	\$16,961,887	\$658,362	\$17,620,249	\$16,961,887	\$658,362	\$182,388,980	9.7%	\$18,718,703	\$18,718,703	(\$1,098,454)
Expenditures:												
Operations	13	\$2,554,972	\$2,576,570	\$21,598	\$2,554,972	\$2,576,570	\$21,598	\$32,256,728	7.9%	\$1,542,012	\$1,542,012	\$1,012,960
Purchased Power	14	11,365,992	12,086,701	720,709	11,365,992	12,086,701	720,709	134,562,665	8.4%	13,151,094	13,151,094	(1,785,102)
Capital Outlay	15	715,424	681,654	(33,770)	715,424	681,654	(33,770)	8,337,276	8.6%	627,770	627,770	87,654
Debt Service	16	359,672	361,019	1,347	359,672	361,019	1,347	4,332,236	8.3%	365,550	365,550	(5,878)
City Turnover	17	335,077	335,077	-	335,077	335,077	-	4,020,920	8.3%	323,081	323,081	11,996
Street Light Reimbursement	18	84,253	74,066	(10,187)	84,253	74,066	(10,187)	888,788	9.5%	70,253	70,253	14,000
Transfer to OPEB Trust Fund	19	-	-	-	-	-	-	275,000	0.0%	-	-	-
	20	\$15,415,390	\$16,115,087	\$699,697	\$15,415,390	\$16,115,087	\$699,697	\$184,673,613	8.3%	\$16,079,760	\$16,079,760	(\$664,370)
Equity/Deficit from Operations	21	\$2,204,859	\$846,800	\$1,358,059	\$2,204,859	\$846,800	\$1,358,059	(\$2,284,633)		\$2,638,943	\$2,638,943	(\$434,084)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	2,500,000	0.0%	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	(1,000,000)	-	(1,000,000)	(1,000,000)	-	(1,000,000)	-	n/a	(320,833)	(320,833)	(679,167)
Transfer to Designated Reserves	27		-	-[<u> </u>	-	-	-	n/a			
	28	(\$1,000,000)	\$0	(\$1,000,000)	(\$1,000,000)	\$0	(\$1,000,000)	\$2,500,000		(\$320,833)	(\$320,833)	(\$679,167)
Total Equity/Deficit	29	\$1,204,859	\$846,800	\$358,059	\$1,204,859	\$846,800	\$358,059	\$215,367		\$2,318,110	\$2,318,110	(\$1,113,251)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund July 31, 2021

					Current Fisca	Prior Fiscal Year						
	Line #	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:												
Number of Accounts	1	37,869								37,357		
Kgallons Pumped	2	415,944	418,515	2,571	415,944	418,515	2,571	5,122,829	8.1%	440,472	440,472	(24,528)
Kgallons Billed - Retail	3	301,766	283,731	18,035	301,766	283,731	18,035	3,611,449	8.4%	308,472	308,472	(6,706)
Kgallons Billed - Wholesale ¹	4	16,762	44,964	(28,202)	16,762	44,964	(28,202)	572,320	2.9%	17,681	17,681	(919)
Kgallons Billed	5	318,528	328,695	(10,167)	318,528	328,695	(10,167)	4,183,769	7.6%	326,153	326,153	(7,625)
Revenue:												
Rates & Charges - Retail	6	\$1,823,641	\$1,892,013	(\$68,372)	\$1,823,641	\$1,892,013	(\$68,372)	\$21,902,428	8.3%	\$1,864,953	\$1,864,953	(\$41,312)
Rates & Charges - Wholesale ¹	7	43,043	36,160	6,883	43,043	36,160	6,883	1,272,586	3.4%	45,172	45,172	(2,129)
Fees & Charges	8	19,831	36,533	(16,702)	19,831	36,533	(16,702)	438,393	4.5%	28,904	28,904	(9,073)
Temporary Service Charges	9	3,000	1,133	1,867	3,000	1,133	1,867	13,600	22.1%	1,900	1,900	1,100
Miscellaneous	10	17,615	15,445	2,170	17,615	15,445	2,170	185,348	9.5%	18,871	18,871	(1,256)
Interest Income	11	4,558	6,667	(2,109)	4,558	6,667	(2,109)	80,000	5.7%	6,976	6,976	(2,418)
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	13 _	-	-	-	-	-	-	-	n/a	-	-	-
	15	\$1,911,688	\$1,987,951	(\$76,263)	\$1,911,688	\$1,987,951	(\$76,263)	\$23,892,355	8.0%	\$1,966,776	\$1,966,776	(\$55,088)
Expenditures:												
Operations	16	\$1,220,578	\$1,251,711	\$31,133	\$1,220,578	\$1,251,711	\$31,133	\$15,718,279	7.8%	\$747,286	\$747,286	\$473,292
Capital Outlay	17	15,010	89,106	74,096	15,010	89,106	74,096	1,088,430	1.4%	32,932	32,932	(17,922)
Debt Service	18	191,579	185,578	(6,001)	191,579	185,578	(6,001)	2,226,903	8.6%	197,273	197,273	(5,694)
Transfer to OPEB Trust Fund	19	-	-	-	-	-	-	75,000	0.0%	-	-	-
Retirement of Bethel Debt	20	-	-	-	-	-	-	-	n/a	-	-	-
Repayment of Capacity Fees	21 _	-	-	-	-	-	-	-	n/a	-	-	<u> </u>
	22	\$1,427,167	\$1,526,395	\$99,228	\$1,427,167	\$1,526,395	\$99,228	\$19,108,612	7.5%	\$977,491	\$977,491	\$449,676
Equity/Deficit from Operations	23	\$484,521	\$461,556	\$22,965	\$484,521	\$461,556	\$22,965	\$4,783,743		\$989,285	\$989,285	(\$504,764)
Transfers and Fund Balance												
Transfer from Capital Projects	24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	25	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	26	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	27	(460,000)	(460,000)	-	(460,000)	(460,000)	-	(4,750,000)	9.7%	(420,833)	(420,833)	(39,167)
Transfer to Designated Reserves	28 _	-	-	-	-	-	-	-	n/a	-	-	-
	29	(\$460,000)	(\$460,000)	\$0	(\$460,000)	(\$460,000)	\$0	(\$4,750,000)		(\$420,833)	(\$420,833)	(\$39,167)
Total Equity/Deficit	30	\$24,521	\$1,556	\$22,965	\$24,521	\$1,556	\$22,965	\$33,743		\$568,452	\$568,452	(\$543,931)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund July 31, 2021

					Current Fisca	l Year					Prior Fiscal Year	
				Variance			Variance	Total	% of			Change
		July	July	Favorable	YTD	YTD	Favorable	Original	Original	July	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	31,449								30,970		
Kgallons Total Flow	2	372,850	310,382	(62,468)	372,850	310,382	(62,468)	4,209,308	8.9%	284,860	284,860	87,990
Kgallons Billed - Retail	3	233,300	229,878	3,422	233,300	229,878	3,422	2,833,906	8.2%	238,670	238,670	(5,371)
Kgallons Billed - Wholesale ¹	4	22,191	804	21,387	22,191	804	21,387	9,908	224.0%	6,737	6,737	15,454
Total Kgallons Billed	5	255,491	230,682	24,809	255,491	230,682	24,809	2,843,814	9.0%	245,408	245,408	10,083
Davianius												
Revenue: Rates & Charges - Retail	6	\$1,916,285	\$1,944,531	(\$28,246)	\$1,916,285	\$1,944,531	(\$28,246)	\$23,334,376	8.2%	\$1,932,108	\$1,932,108	(\$15,823)
Rates & Charges - Wholesale ¹	7	124,268	4,439	119,829	124,268	\$1,944,551 4,439	119,829	55,485		37,728	37,728	(\$13,823) 86,540
Fees & Charges	8	,	35,233	•	•	35,233	•	422,785	5.9%	*	*	· ·
Miscellaneous	8 9	24,923 10,681	10,914	(10,310) (233)	24,923 10,681	35,233 10,914	(10,310) (233)	130,963	5.9% 8.2%	44,411 20,345	44,411 20,345	(19,488) (9,664)
Interest Income	10	4,030	6,667	(2,637)	4,030	6,667	(2,637)	80,000	5.0%	6,997	20,343 6,997	(2,967)
FEMA/Insurance Reimbursement	11	4,030	0,007	(2,037)	4,030	0,007	(2,037)	80,000	n/a	0,997	0,997	(2,907)
Bond Proceeds	12	-	_	-	-	-	-	-	n/a	-	_	-
Bolla Floceeus	12 _			_			-		11/a			
	14	\$2,080,187	\$2,001,784	\$78,403	\$2,080,187	\$2,001,784	\$78,403	\$24,023,609	8.7%	\$2,041,589	\$2,041,589	\$38,598
Expenditures:												
Operations	15	\$1,178,642	\$1,299,554	\$120,912	\$1,178,642	\$1,299,554	\$120,912	\$16,235,945	7.3%	\$695,889	\$695,889	\$482,753
Capital Outlay	16	38,890	141,701	102,811	38,890	141,701	102,811	1,708,730	2.3%	73,914	73,914	(35,024)
Debt Service	17	390,618	419,995	29,377	390,618	419,995	29,377	5,039,943	7.8%	440,077	440,077	(49,459)
Transfer to OPEB Trust Fund	18	-	-	-	-	-	-	75,000	0.0%	-	-	-
Retirement of Bethel Debt	19	-	-	-	-	-	-	-	n/a	-	-	-
Repayment of Capacity Fees	20 _	-	-	-	-	-	-	-	n/a	-	-	<u>-</u>
	21	\$1,608,150	\$1,861,250	\$253,100	\$1,608,150	\$1,861,250	\$253,100	\$23,059,618	7.0%	\$1,209,880	\$1,209,880	\$398,270
Equity/Deficit from Operations	22	\$472,037	\$140,534	\$331,503	\$472,037	\$140,534	\$331,503	\$963,991		\$831,709	\$831,709	(\$359,672)
Transfers and Fund Balance												
Transfer from Capital Projects	23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	(400,000)	(62,500)	(337,500)	(400,000)	(62,500)	(337,500)	(750,000)	53.3%	(358,334)	(358,334)	(41,666)
Transfer to Designated Reserves	27 _	-	-	-	-	=	-	-	n/a	-	-	
	28	(\$400,000)	(\$62,500)	(\$337,500)	(\$400,000)	(\$62,500)	(\$337,500)	(\$750,000)		(\$358,334)	(\$358,334)	(\$41,666)
Total Equity/Deficit	29	\$72,037	\$78,034	(\$5,997)	\$72,037	\$78,034	(\$5,997)	\$213,991		\$473,375	\$473,375	(\$401,338)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund July 31, 2021

					Current Fisca	l Year			Prior Fiscal Year			
				Variance			Variance	Total	% of			Change
		July	July	Favorable	YTD	YTD	Favorable	Original	Original	July	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	24,138								23,858		
CCFs Purchased	2	1,978,686	1,273,867	(704,819)	1,978,686	1,273,867	(704,819)	35,385,198	5.6%	1,764,105	1,764,105	214,581
CCFs Delivered to GUC	3	1,866,525	1,236,670	(629,855)	1,866,525	1,236,670	(629,855)	34,351,950	5.4%	1,659,592	1,659,592	206,933
CCFs Billed - Firm	4	615,345	513,646	101,700	615,345	513,646	101,700	17,441,332	3.5%	582,289	582,289	33,056
CCFs Billed - Interruptible	5	965,503	886,068	79,435	965,503	886,068	79,435	15,491,672	6.2%	886,068	886,068	79,435
CCFs Billed - Total	6	1,580,848	1,399,714	181,135	1,580,848	1,399,714	181,135	32,933,004	4.8%	1,468,357	1,468,357	112,491
Revenue:												
Rates & Charges - Retail	7	\$1,703,749	\$1,367,485	\$336,264	\$1,703,749	\$1,367,485	\$336,264	\$32,285,537	5.3%	\$1,499,531	\$1,499,531	\$204,218
Fees & Charges	8	11,714	13,681	(1,967)	11,714	13,681	(1,967)	164,160	7.1%	15,986	15,986	(4,272)
Miscellaneous	9	9,183	11,220	(2,037)	9,183	11,220	(2,037)	134,637	6.8%	8,393	8,393	790
Interest Income	10	6,986	11,667	(4,681)	6,986	11,667	(4,681)	140,000	5.0%	13,867	13,867	(6,881)
FEMA/Insurance Reimbursement	11	-	-	(4,001)	-	-	(4,001)	140,000	n/a	-	-	(0,001)
Bond Proceeds	12	_	_	_	_	_	_	_	n/a	_	_	_
boliu Proceeds	12 <u>-</u>						_		11/ a			
	14	\$1,731,632	\$1,404,053	\$327,579	\$1,731,632	\$1,404,053	\$327,579	\$32,724,334	5.3%	\$1,537,777	\$1,537,777	\$193,855
Expenditures:												
Operations	15	\$1,059,682	\$912,689	(\$146,993)	\$1,059,682	\$912,689	(\$146,993)	\$11,531,688	9.2%	\$529,816	\$529,816	\$529,866
Purchased Gas	16	1,118,935	622,197	(496,738)	1,118,935	622,197	(496,738)	15,617,414	7.2%	812,114	812,114	306,821
Capital Outlay	17	76,382	127,017	50,635	76,382	127,017	50,635	1,569,720	4.9%	53,593	53,593	22,789
Debt Service	18	126,615	126,939	324	126,615	126,939	324	1,523,270	8.3%	132,361	132,361	(5,746)
City Turnover	19	139,144	139,144	-	139,144	139,144	-	1,669,723	8.3%	138,762	138,762	382
Transfer to OPEB Trust Fund	20	-	-	-	-	-	-	75,000	0.0%	-	-	<u>-</u>
	21	\$2,520,758	\$1,927,986	(\$592,772)	\$2,520,758	\$1,927,986	(\$592,772)	\$31,986,815	7.9%	\$1,666,646	\$1,666,646	\$854,112
Equity/Deficit from Operations	22	(\$789,126)	(\$523,933)	(\$265,193)	(\$789,126)	(\$523,933)	(\$265,193)	\$737,519		(\$128,869)	(\$128,869)	(\$660,257)
Transfers and Fund Balance												
Transfer from Capital Projects	23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	26	-	-	-	-	-	-	(650,000)	0.0%	-	-	-
Transfer to Capital Projects	27	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	28	-	-	-	-	-	-	-	n/a	-	-	
	29	\$0	\$0	\$0	\$0	\$0	\$0	(\$650,000)		\$0	\$0	\$0
Total Equity/Deficit	30	(\$789,126)	(\$523,933)	(\$265,193)	(\$789,126)	(\$523,933)	(\$265,193)	\$87,519		(\$128,869)	(\$128,869)	(\$660,257)

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position July 31, 2021 Preliminary

			Major Fur	ıds		
		Electric	Water	Sewer	Gas	
	Line #	 Fund	Fund	Fund	Fund	Total
Operating revenues:						
Charges for services	1	\$ 17,463,498	\$ 1,889,514 \$	2,065,476 \$		\$ 23,133,951
Other operating revenues	2	 32,226	8,529	8,093	5,897	 54,745
Total operating revenues	3	17,495,724	1,898,043	2,073,569	1,721,360	23,188,696
Operating expenses:						
Administration and general	4	1,197,915	389,749	385,070	372,364	2,345,098
Operations and maintenance	5	1,357,056	830,828	793,574	687,319	3,668,777
Purchased power and gas	6	11,365,992	-	-	1,118,935	12,484,927
Depreciation	7	 1,722,415	578,830	827,751	466,764	 3,595,760
Total operating expenses	8	 15,643,378	1,799,407	2,006,395	2,645,382	22,094,562
Operating income (loss)	9	1,852,346	98,636	67,174	(924,022)	1,094,134
Non-operating revenues (expenses):						
Interest income	10	34,412	8,287	9,239	12,709	64,647
Debt interest expense and service charges	11	(192,575)	(82,113)	(148,411)	(60,445)	(483,544)
Other nonoperating revenues	12	102,290	28,179	27,256	3,286	161,011
Other nonoperating expenses	13	-	-	-	-	
Net nonoperating revenues	14	 (55,873)	(45,647)	(111,916)	(44,450)	 (257,886)
Income before contributions and transfers	15	1,796,473	52,989	(44,742)	(968,472)	836,248
Contributions and transfers:						
Capital contributions	16	-	-	-	-	-
Transfer to City of Greenville, General Fund	17	(335,077)	-	-	(139,144)	(474,221)
Transfer to City of Greenville, street light reimbursement	18	 (84,253)	-	-	<u>-</u>	 (84,253)
Total contributions and transfers	19	(419,330)	-	-	(139,144)	(558,474)
Changes in net position	20	1,377,143	52,989	(44,742)	(1,107,616)	277,774
Net position, beginning of month	21	 158,887,554	80,993,281	120,171,599	54,665,634	 414,718,068
Net position, end of month	22	\$ 160,264,697	\$ 81,046,270 \$	120,126,857 \$	53,558,018	\$ 414,995,842

Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date July 31, 2021 Preliminary

	Line #	 Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 1,852,346 \$	98,636 \$, ,	(924,022) \$	1,094,134	\$ 4,745,150
Depreciation	2	1,722,415	578,830	827,751	466,764	3,595,760	1,874,677
Changes in working capital	3	(3,512,380)	(189,686)	(361,695)	(25,041)	(4,088,802)	(5,524,053)
Interest earned	4	22,235	4,558	4,030	6,987	37,810	67,929
FEMA/insurance reimbursement	5	-	-	-	-	-	-
Transfer from rate stabilization	6	-	-	-	-	-	-
Transfer from capital projects	7	-	-	-	-	-	-
Proceeds from debt issuance	8	 -	-	-	-	-	
Subtotal	9	84,616	492,338	537,260	(475,312)	638,902	1,163,703
Uses:							
City Turnover	10	(335,077)	-	-	(139,144)	(474,221)	(461,843)
City Street Light reimbursement	11	(84,253)	-	-	-	(84,253)	(70,253)
Debt service payments	12	(1,000,298)	(303,006)	(251,061)	(241,297)	(1,795,662)	(1,049,328)
Debt Issuance costs	13	-	-	-	-	-	-
Other nonoperating expenses	14	-	-	-	-	-	-
Capital Outlay expenditures	15	(715,424)	(15,010)	(38,890)	(76,382)	(845,706)	(788,210)
Transfers to Rate Stabilization Fund	16	-	-	-	-	-	-
Transfers to Capital Projects Fund	17	(1,000,000)	(460,000)	(400,000)	-	(1,860,000)	(1,100,000)
Subtotal	18	(3,135,052)	(778,016)	(689,951)	(456,823)	(5,059,842)	(3,469,634)
Net increase (decrease) - operating cash	19	 (3,050,436)	(285,678)	(152,691)	(932,135)	(4,420,940)	(2,305,931)
recentered (decrease) operating cash	13	(3,030,430)	(203,070)	(132,031)	(332,133)	(4,420,540)	(2,303,331)
Rate stabilization funds							
Transfers from Operating Fund	20	-	-	-	-	-	-
Interest earnings	21	10,039	-	-	888	10,927	19,941
Transfers to Operating Fund	22	 -	-	-	-	-	
Net increase (decrease) - rate stabilization fund	23	10,039	-	-	888	10,927	19,941
Capital projects funds							
Proceeds from debt issuance	24	-	2,125,204	-	-	2,125,204	-
Contributions/grants	25	-	-	-	-	-	-
Interest earnings	26	2,138	3,164	4,590	4,834	14,726	27,235
Transfers from Operating Fund	27	1,000,000	460,000	400,000	-	1,860,000	1,100,000
Changes in working capital	28	(108,072)	· -	, <u>-</u>	-	(108,072)	(103)
Capital Projects expenditures	29	(1,695,836)	(1,873,982)	(45,529)	(113,651)	(3,728,998)	(3,285,048)
Net increase (decrease) - capital projects	30	 (801,770)	714,386	359,061	(108,817)	162,860	(2,157,916)
Capital reserves funds							
System development fees	31	_	42,935	67,302	_	110,237	65,007
Interest earnings	32	_	565	620	_	1,185	1,095
Transfers to Capital Projects Fund	33		303	020		1,103	1,033
Transfers to Capital Projects Fund Transfers to Operating Fund	34	-	-	-	-	-	-
·	35	 -	43,500	67.022		111,422	66 102
Net increase (decrease) - capital reserves	35	-	43,500	67,922	-	111,422	66,102
Net increase (decrease) in cash and investments	36	(3,842,167)	472,208	274,292	(1,040,064)	(4,135,731)	(4,377,804)
Cash and investments and revenue bond proceeds, beginning	37	\$ 84,120,659 \$	21,203,830 \$	26,277,020 \$	31,239,179 \$	162,840,688	\$ 169,653,776
Cash and investments and revenue bond proceeds, ending	38	\$ 80,278,492 \$	21,676,038 \$	26,551,312 \$	30,199,115 \$	158,704,957	\$ 165,275,972

Greenville Utilities Commission Statement of Net Position July 31, 2021 Preliminary

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets: Cash and investments - Operating Fund	1	51,281,785	8,903,162	9,692,040	16,137,571	86,014,558
Cash and investments - Rate Stabilization Fund	2	24.539.138	0,903,102	9,092,040	2.171.441	26.710.579
Cash and investments - Capital Project Fund	3	4,425,420	8,443,999	11,572,263	11,701,908	36,143,590
Accounts receivable, net	4	20,638,400	2,367,979	2,525,126	1,936,019	27,467,524
Due from other governments	5	1,347,428	438,012	294,590	216,673	2,296,703
Inventories	6	7,803,626	1,063,799	247,994	930,690	10,046,109
Prepaid expenses and deposits	7 _	467,906	204,549	319,607	109,884	1,101,946
Total current assets	8 _	110,503,703	21,421,500	24,651,620	33,204,186	189,781,009
Non-current assets: Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	9	32,149	3,219,055	1,891,433	188,195	5,330,832
Capacity fees	10	-	4 400 022	2,158,902	-	2,158,902
System development fees Total restricted cash and cash equivalents	11 12	32,149	1,109,822 4,328,877	1,236,674 5,287,009	188,195	2,346,496 9,836,230
Total restricted cash and cash equivalents	12	32,149	4,320,077	3,287,009	100,193	9,630,230
Total restricted assets	13	32,149	4,328,877	5,287,009	188,195	9,836,230
Notes receivable	14	-	178,337	-	-	178,337
Capital assets:						
Land, easements and construction in progress	15	11,208,115	27,261,949	5,529,960	2,722,226	46,722,250
Other capital assets, net of depreciation	16	139,605,519	87,674,031	149,044,471	48,059,590	424,383,611
Total capital assets	17	150,813,634	114,935,980	154,574,431	50,781,816	471,105,861
Total non-current assets	18	150,845,783	119,443,194	159,861,440	50,970,011	481,120,428
Total assets	19	261,349,486	140,864,694	184,513,060	84,174,197	670,901,437
Deferred Outflows of Resources						
Pension deferrals	20	3,586,078	1,924,237	1,836,772	1,399,446	8,746,533
OPEB deferrals	21	6,128,584	3,288,509	3,139,032	2,391,642	14,947,767
Unamortized bond refunding charges Total deferred outflows of resources	22	242,573 9,957,235	461,769 5,674,515	436,538 5,412,342	32,988 3,824,076	1,173,868 24,868,168
	-	3,331,233	3,074,313	3,412,342	3,024,070	24,000,100
Liabilities Current liabilities:						
Accounts payable and accrued expenses	24	13,751,854	733,345	730,254	1,688,341	16,903,794
Customer deposits	25	3,573,155	2,753,653	2,160,481	489,906	8,977,195
Accrued interest payable	26	376,781	191,698	410,571	148,180	1,127,230
Due to City of Greenville	27	-	-	-	-	-
Unearned revenue ²	28	-	18,600	10,080	-	28,680
Current portion of compensated absences	29	661,979	320,742	292,225	262,402	1,537,348
Current maturities of long-term debt	30	1,587,368	1,187,033	2,801,620	693,251	6,269,272
Total current liabilities	31 _	19,951,137	5,205,071	6,405,231	3,282,080	34,843,519
Non-current liabilities						
Compensated absences	32	575,502	308,154	288,631	299,552	1,471,839
Long-term debt, excluding current portion	33	59,867,943	43,534,745	47,407,213	18,898,644	169,708,545
Net OPEB liability	34	22,288,744	11,959,815	11,416,186	8,698,046	54,362,791
Net pension liability	35	6,444,994	3,458,290	3,301,095	2,515,121	15,719,500
Total non current liabilities	36	89,177,183	59,261,004	62,413,125	30,411,363	241,262,675
Total liabilities	37	109,128,320	64,466,075	68,818,356	33,693,443	276,106,194
Deferred Inflows of Resources						
Pension deferrals	38	51,097	27,417	26,171	19,940	124,625
OPEB deferrals	39	1,862,607	999,447	954,018	726,872	4,542,944
Total deferred inflows of resources	40 _	1,913,704	1,026,864	980,189	746,812	4,667,569
Net Position						
Net investment in capital assets	41	89,633,045	73,895,026	106,693,569	31,411,104	301,632,744
Unrestricted	42	70,631,652	7,151,244	13,433,288	22,146,914	113,363,098
Total net position	43	\$ 160,264,697 \$	81,046,270 \$	120,126,857 \$	53,558,018	\$ 414,995,842

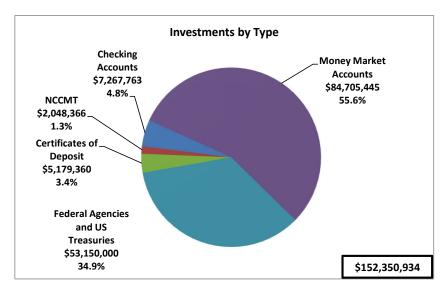
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

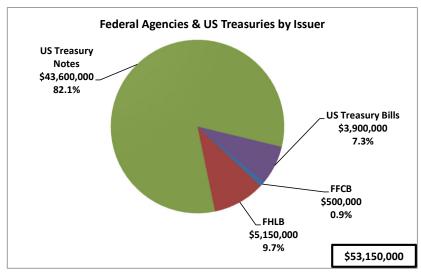
 $^{^{2}}$ Unearned revenue includes prepaid street light installations and prepaid water and sewer tap fees.

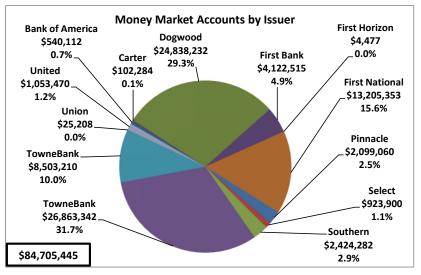
Capital Projects Summary Report July 31, 2021

					July 31, 2021								
					Current					% of			
			Board		Approved	Current Mont		Year To Date	Project To Da	-		Available	Estimated
Project #	Project Name	Original Budget	Approval		Budget	Expenditures		Expenditures	Expenditure	Expended	Encumbrances	Budget	Completion Date
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016		52,550,000	80,89	6	80,896	50,979,46	6 97.0%	266,807	1,303,727	7/31/2022
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020		7,750,000		-	-	274,18	1 3.5%	6,422,986	1,052,833	6/30/2023
ICP10189	Asset Management Software	3,100,000	6/10/2021		3,100,000		-	-		- 0.0%	-	3,100,000	8/30/2022
	Total Shared Capital Projects	\$ 14,100,000		\$	63,400,000	\$ 80,89	6 \$	80,896	\$ 51,253,64	7 80.8%	\$ 6,689,793 \$	5,456,560	
ECP-133	Sugg Parkway Transmission Line	1,700,000	5/17/2011		1,700,000	6,24	<u> </u>	6,242	1,101,73	7 64.8%	1,101	597,162	12/1/2021
ECP-133	Sugg Parkway Substation	3,400,000	5/17/2011		3,400,000	1,591,85		1,591,854	2,918,45		153,660	327,882	11/1/2021
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016		300,000	1,391,83	+	1,391,834	170,47		155,000	129,526	6/30/2025
ECP10108 ECP10174	Electric System Expansion	2,500,000	6/8/2017		2,500,000	90:	- ว	902	90		268,591	2,230,507	6/30/2021
ECP10174	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019		1,600,000	30.	_	302	1,025,20		208,331	574,800	3/31/2021
ECP10208	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020		8,892,000	4,38	_	4,386	253,90		262,730	8,375,367	6/30/2023
ECP10218	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020		6,000,000	4,30	U	4,360	316,65		738,850	4,944,500	6/30/2025
ECP10219 ECP10220		2,000,000	6/11/2020		2,000,000	106,11	-	106,117	698,15		86,378	1,215,469	6/30/2025
ECP10220	Transmission Structure Replacement(s) Total Electric Capital Projects	\$ 26,392,000	0/11/2020	\$		\$ 1,709,50		· · · · · · · · · · · · · · · · · · ·			·	18,395,213	6/30/2025
	•			ş									
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014		55,000,000	45,35	7	45,357	24,670,71		28,726,401	1,602,887	12/31/2023
WCP-121	10th Street Connector Project	892,500	10/16/2014		1,896,000		-	-	5,87		851,079	1,039,046	TBD by NCDOT
WCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015		1,260,000		-	-	15		-	1,259,850	12/31/2020
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015		1,250,000		-	-	948,98		22,058	278,960	6/30/2022
WCP10030	, ,	500,000	6/14/2018		500,000		-	-		- 0.0%	-	500,000	12/31/2022
WCP10032	<u> </u>	1,000,000	6/13/2019		1,000,000	4,389	9	4,389	154,22		27,430	818,345	12/31/2021
WCP10033		1,500,000	6/11/2020		1,500,000		-	-		- 0.0%	-	1,500,000	6/30/2021
WCP10035	, ,	1,367,000	4/19/2021		1,367,000	15,740	0	15,740	15,74		129,260	1,222,000	12/31/2023
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021		375,000		-	-		- 0.0%	-	375,000	6/30/2024
	Total Water Capital Projects	\$ 8,864,500		\$	64,148,000	\$ 65,486	6 \$	65,486	\$ 25,795,68	4 40.2%	\$ 29,756,228 \$	8,596,088	
SCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015		2,950,000		-	-	50,59	3 1.7%	-	2,899,407	12/31/2020
SCP10217	10th Street Connector Project	306,000	6/9/2016		306,000		-	-		- 0.0%	-	306,000	TBD by NCDOT
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017		3,000,000	25,478	8	25,478	230,58	0 7.7%	8,798	2,760,622	1/31/2022
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017		2,480,000	25,870	6	25,876	390,41	2 15.7%	1,990,608	98,980	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017		1,800,000		-	-	1,180,93	6 65.6%	-	619,064	6/30/2021
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018		2,200,000		-	-	138,33	9 6.3%	231,293	1,830,368	12/31/2021
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018		2,250,000		-	-	156,59	7 7.0%	44,155	2,049,248	7/31/2022
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019		2,500,000	8,000	0	8,000	318,00	0 12.7%	23,000	2,159,000	12/31/2021
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019		500,000		-	-	414,94	9 83.0%	-	85,051	6/30/2022
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019		7,500,000		-	-		- 0.0%	-	7,500,000	7/31/2022
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021		3,000,000	17,629	9	17,629	17,62	9 0.6%	209,121	2,773,250	12/31/2023
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021		656,000		-	-		- 0.0%	-	656,000	6/30/2022
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021		325,000		-	-		- 0.0%	-	325,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021		3,244,000		-	-		- 0.0%	-	3,244,000	6/30/2023
	Total Sewer Capital Projects	\$ 24,741,000		\$	32,711,000	\$ 76,98	3 \$	76,983	\$ 2,898,03	5 8.9%	\$ 2,506,975 \$	27,305,990	
GCP-92	LNG Liquefaction Additions	1,000,000	6/11/2015		1,000,000		-	-	28,42	8 2.8%	-	971,572	On Hold
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017		5,200,000		-	-	91,50	5 1.8%	19,829	5,088,666	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017		1,300,000		-	-		- 0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018		2,000,000		-	-	403,03	2 20.2%	1,566,015	30,953	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019		1,000,000		-	-		- 0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019		1,750,000	81,35	2	81,352	418,98	6 23.9%	213,823	1,117,191	6/30/2022
GCP10112	VOA Road Loop	1,200,000	6/11/2020		1,200,000	9,14	3	9,143	109,25	2 9.1%	81,548	1,009,200	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020		136,000		-	-		- 0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020		100,000		-			- 0.0%	<u> </u>	100,000	6/30/2026
	Total Gas Capital Projects	\$ 17,443,000		\$	13,686,000	\$ 90,49	5 \$	90,495	\$ 1,051,20	3 7.7%	\$ 1,881,215 \$	10,753,582	
Grand Tota	l Capital Projects	\$ 91,540,500		\$	200,337,000	\$ 2,023,36	1 \$	2,023,361	\$ 87,484,04	6 43.7%	\$ 42,345,521 \$	70,507,433	
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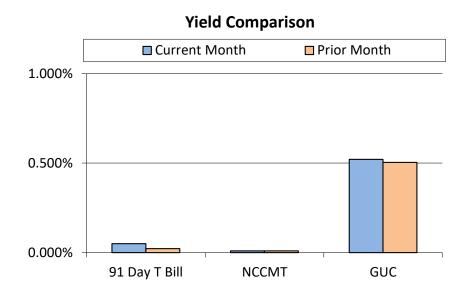
Investment Portfolio Diversification July 31, 2021

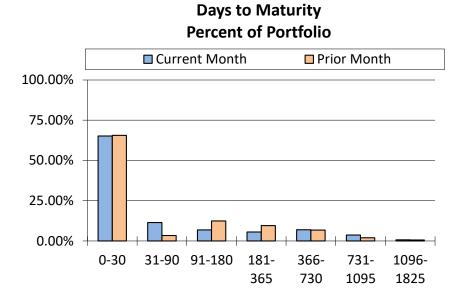


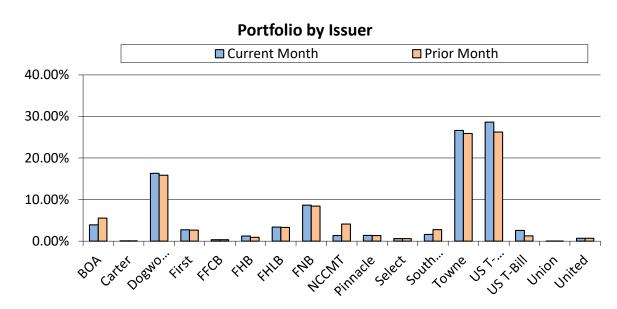




Cash and Investment Report July 31, 2021







GUC FY 2021 Summary by Issuer July 31, 2021

Issuer		mber of stments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	5,952,052.84	5,952,052.84	3.90	0.016	1
Carter Bank		1	102,283.80	102,283.80	0.07	0.200	1
Dogwood State Bank		1	24,838,232.18	24,838,232.18	16.29	0.450	1
First Bank		1	4,122,514.69	4,122,514.69	2.70	0.300	1
Federal Farm Credit Bank		1	500,000.00	500,000.00	0.33	0.370	957
First Horizon Bank		2	1,860,299.13	1,860,299.13	1.22	0.000	1
Federal Home Loan Bank		3	5,150,000.00	5,193,612.50	3.41	1.509	656
First National Bank		1	13,205,352.71	13,205,352.71	8.66	0.210	1
N C Capital Management Trust		2	2,048,366.31	2,048,366.31	1.34	0.010	1
Pinnacle Bank		1	2,099,060.24	2,099,060.24	1.38	0.200	1
Select Bank & Trust Co.		1	923,900.04	923,900.04	0.61	0.050	1
Southern Bank & Trust Co.		1	2,424,282.18	2,424,282.18	1.59	0.150	1
US Treasury Note		16	43,600,000.00	43,677,736.23	28.65	0.994	296
US Treasury Bill		2	3,900,000.00	3,899,145.26	2.56	0.046	137
TowneBank		3	40,545,912.67	40,545,912.67	26.59	0.269	1
Union Bank		1	25,208.21	25,208.21	0.02	0.100	1
United Bank		1	1,053,469.61	1,053,469.61	0.69	0.650	1
	Total and Average	40	152,350,934.61	152,471,428.60	100.00	0.521	114

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GUC FY 2021 Portfolio Management Portfolio Details - Investments July 31, 2021

CUSIP	Investmen	t# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Certificates of D	Deposit - Bank											
SYS1138	1138	TowneBank		02/01/2021	5,179,360.03	5,179,360.03	5,179,360.03	0.660	0.651	0.660	0 0	08/01/2021
		Subtotal and Average	5,179,360.03	_	5,179,360.03	5,179,360.03	5,179,360.03	-	0.651	0.660	0	
NC Capital Man	agement Trust	t .										
SYS33	33	N C Capital Managem	ent Trust		1,878,261.58	1,878,261.58	1,878,261.58	0.010	0.010	0.010	1	
SYS988	988	N C Capital Managem	ent Trust		170,104.73	170,104.73	170,104.73	0.010	0.010	0.010	1	
		Subtotal and Average	2,045,923.43	_	2,048,366.31	2,048,366.31	2,048,366.31	•	0.010	0.010	1	
Passbook/Chec	cking Accounts	3										
SYS735	735	Bank of America			5,411,941.22	5,411,941.22	5,411,941.22		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2021	1,855,822.27	1,855,822.27	1,855,822.27		0.000	0.000	1	
		Subtotal and Average	7,409,719.89	_	7,267,763.49	7,267,763.49	7,267,763.49	-	0.000	0.000	1	
Money Market A	Accounts											
SYS733	733	Bank of America			540,111.62	540,111.62	540,111.62	0.180	0.178	0.180	1	
SYS1082	1082	Carter Bank			102,283.80	102,283.80	102,283.80	0.200	0.197	0.200	1	
SYS1125	1125	Dogwood State Bank			24,838,232.18	24,838,232.18	24,838,232.18	0.450	0.444	0.450	1	
SYS946	946	First Bank			4,122,514.69	4,122,514.69	4,122,514.69	0.300	0.296	0.300	1	
SYS975	975	First Horizon Bank			4,476.86	4,476.86	4,476.86	0.058	0.057	0.058	1	
SYS899	899	First National Bank			13,205,352.71	13,205,352.71	13,205,352.71	0.210	0.207	0.210	1	
SYS915	915	Pinnacle Bank			2,099,060.24	2,099,060.24	2,099,060.24	0.200	0.197	0.200	1	
SYS916	916	Select Bank & Trust C	Co.		923,900.04	923,900.04	923,900.04	0.050	0.049	0.050	1	
SYS917	917	Southern Bank & Trus	st Co.		2,424,282.18	2,424,282.18	2,424,282.18	0.150	0.148	0.150	1	
SYS1032	1032	TowneBank			26,863,342.42	26,863,342.42	26,863,342.42	0.200	0.197	0.200	1	
SYS1147	1147	TowneBank			8,503,210.22	8,503,210.22	8,503,210.22	0.250	0.247	0.250	1	
SYS927	927	Union Bank			25,208.21	25,208.21	25,208.21	0.100	0.099	0.100	1	
SYS954	954	United Bank		_	1,053,469.61	1,053,469.61	1,053,469.61	0.650	0.641	0.650	1	
		Subtotal and Average	87,939,327.57		84,705,444.78	84,705,444.78	84,705,444.78		0.283	0.287	1	
Federal Agency	/ Coupon Secu	rities										
3133EMTD4	1140	Federal Farm Credit E	Bank	03/15/2021	500,000.00	500,334.25	500,000.00	0.370	0.365	0.370	957 0	3/15/2024
313380GJ0	1093	Federal Home Loan B	ank	09/13/2019	2,250,000.00	2,297,767.50	2,273,332.50	2.000	1.620	1.643	404 0	9/09/2022
313380GJ0	1099	Federal Home Loan B	ank	10/23/2019	1,950,000.00	1,991,398.50	1,970,280.00	2.000	1.606	1.628	404 0	9/09/2022
3130AMQK1	1144	Federal Home Loan B	ank	06/17/2021	950,000.00	951,560.52	950,000.00	0.500	0.925	0.938	1,780 0	06/16/2026
		Subtotal and Average	5,693,612.50		5,650,000.00	5,741,060.77	5,693,612.50		1.389	1.409	682	

Portfolio GU CP PM (PRF_PM2) 7.3.0

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GUC FY 2021 Portfolio Management Portfolio Details - Investments July 31, 2021

CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
Treasury Coup	on Securities											
912828U81	1019	US Treasury Note		01/02/2019	2,250,000.00	2,267,977.50	2,220,468.75	2.000	2.424	2.457	152	12/31/2021
912828W89	1062	US Treasury Note		04/02/2019	2,100,000.00	2,125,011.00	2,076,046.88	1.875	2.240	2.271	242	03/31/2022
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,284,132.50	2,251,054.69	1.750	1.710	1.734	333 (06/30/2022
912828U81	1102	US Treasury Note		10/23/2019	1,950,000.00	1,965,580.50	1,966,833.98	2.000	1.575	1.596	152	12/31/2021
912828W89	1105	US Treasury Note		10/24/2019	2,100,000.00	2,125,011.00	2,115,503.90	1.875	1.543	1.565	242	03/31/2022
912828T34	1109	US Treasury Note		10/25/2019	2,100,000.00	2,103,717.00	2,080,886.70	1.125	1.583	1.605	60 (09/30/2021
912828XW5	1110	US Treasury Note		10/25/2019	1,950,000.00	1,979,581.50	1,959,750.00	1.750	1.537	1.559	333	06/30/2022
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,389,397.00	4,302,519.50	1.625	1.583	1.604	501	12/15/2022
912828YJ3	1136	US Treasury Note		12/29/2020	4,200,000.00	4,209,828.00	4,244,460.91	1.500	0.092	0.093	60 (09/30/2021
912828YJ3	1137	US Treasury Note		01/04/2021	9,000,000.00	9,021,060.00	9,093,515.63	1.500	0.087	0.088	60 (09/30/2021
9128284U1	1141	US Treasury Note		04/01/2021	1,000,000.00	1,046,800.00	1,054,765.62	2.625	0.181	0.183	698 (06/30/2023
912828U81	1142	US Treasury Note		04/01/2021	2,300,000.00	2,318,377.00	2,333,421.88	2.000	0.057	0.058	152	12/31/2021
912828ZD5	1143	US Treasury Note		04/01/2021	1,000,000.00	1,005,980.00	1,006,679.68	0.500	0.155	0.157	591 (03/15/2023
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,494,525.00	2,487,890.63	0.250	0.407	0.413	1,049	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,498,250.00	2,490,332.03	0.250	0.388	0.394	957 (03/15/2024
912828T34	995	US Treasury Note		11/06/2018	2,100,000.00	2,103,717.00	1,993,605.45	1.125	2.921	2.962	60	09/30/2021
	5	Subtotal and Average	43,677,736.23		43,600,000.00	43,938,945.00	43,677,736.23		0.980	0.994	296	
Miscellaneous	Discounts -Amo	ortizing										
912796J67	1145	US Treasury Bill		06/18/2021	2,000,000.00	1,999,660.00	1,999,557.56	0.044	0.045	0.045	137	12/16/2021
912796J67	1148	US Treasury Bill		07/01/2021	1,900,000.00	1,899,677.00	1,899,587.70	0.047	0.047	0.048	137	12/16/2021
	5	Subtotal and Average	3,899,145.26	_	3,900,000.00	3,899,337.00	3,899,145.26	•	0.046	0.046	137	
		Total and Average	155,844,824.91		152,350,934.61	152,780,277.38	152,471,428.60		0.513	0.521	114	