

# GREENVILLE UTILITIES COMMISSION

Financial Report

July 31, 2019

Preliminary



***Greenville  
Utilities***

## GREENVILLE UTILITIES COMMISSION

July 31, 2019

Preliminary

### I. Key Financial Highlights

A. <u>Days Cash On Hand</u>	<u>July 2019</u>	<u>July 2018</u>	<u>July 2017</u>
Electric Fund	109	115	111
Water Fund	229	225	288
Sewer Fund	339	278	333
Gas Fund	<u>289</u>	<u>278</u>	<u>293</u>
Combined Funds	140	145	145

B. <u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$53,080,089	\$6,752,810	\$8,366,282	\$14,950,503	\$83,149,684
Current liabilities	(\$18,635,971)	(\$1,425,048)	(\$892,929)	(\$1,797,111)	(\$22,751,059)
Fund balance available for appropriation	\$34,444,118	\$5,327,762	\$7,473,353	\$13,153,392	\$60,398,625
Percentage of total budgeted expenditures	19.4%	22.4%	29.2%	38.5%	23.2%
Days unappropriated fund balance on hand	71	180	303	255	102

C. <u>Portfolio Management</u>	<u>Fiscal Year 2019-20</u>		<u>Fiscal Year 2018-19</u>		<u>Fiscal Year 2017-18</u>	
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
July	\$275,957	2.33%	\$163,613	1.53%	\$64,466	0.69%

### II. Fund Performance

<u>Electric</u>	<u>July 2019</u>	<u>July 2018</u>	<u>July 2017</u>
Number of Accounts	69,215	67,870	66,502

- Volumes billed to customers are 2,344,280 kWh less than last year but 3,452,687 kWh more than budget.
- Revenues from retail rates and charges are \$2,294,298 more than last year and \$3,294,133 more than budget.
- Total revenues are \$2,183,884 more than last year and \$3,370,336 more than budget.
- Total expenditures are \$1,642,718 more than last year and \$1,586,845 more than budget.
- Revenues exceed expenditures by \$2,718,355 compared to excess revenues of \$2,177,189 for last July.
- Net fund equity after transfers is \$2,635,022.

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<u>Water</u>	<u>July 2019</u>	<u>July 2018</u>	<u>July 2017</u>
Number of Accounts	36,795	36,306	35,748

- Volumes billed to customers are 10,334 kgallons more than last year and 27,588 kgallons more than budget.
- Revenues from retail rates and charges are \$164,389 more than last year and \$30,131 more than budget.
- Total revenues are \$176,888 more than last year and \$9,595 more than budget.
- Total expenditures are \$41,138 less than last year and \$303,754 less than budget.
- Revenues exceed expenditures by \$888,486 compared to excess revenues of \$670,460 for last July.
- Net fund equity after transfers is \$459,319.

<u>Sewer</u>	<u>July 2019</u>	<u>July 2018</u>	<u>July 2017</u>
Number of Accounts	30,477	29,924	29,375

- Revenues from retail rates and charges are \$61,185 more than last year and \$18,116 more than budget.
- Total revenues are \$57,690 more than last year and \$21,444 more than budget.
- Total expenditures are \$49,795 less than last year and \$561,237 less than budget.
- Revenues exceed expenditures by \$768,048 compared to excess revenues of \$660,563 for last year.
- Net fund equity after transfers is \$593,048.

<u>Gas</u>	<u>July 2019</u>	<u>July 2018</u>	<u>July 2017</u>
Number of Accounts	23,474	23,184	23,012

- Total volumes billed to customers are 186,143 ccfs less than last year but 87,484 ccfs more than budget.
- Revenues from retail rates and charges are \$145,984 less than last year but \$242,665 more than budget.
- Total revenues are \$127,600 less than last year but \$252,577 more than budget.
- Total expenditures are \$111,506 less than last year but \$77,330 more than budget.
- Expenditures exceed revenues by \$203,940 compared to deficit revenues of \$187,846 for last July.
- Net fund deficit after transfers is \$224,773.

**GREENVILLE UTILITIES COMMISSION**

**July 31, 2019**

**Preliminary**

					YTD %				YTD %
III.	<u>Volumes Billed</u>	<u>July 2019</u>	<u>YTD FY 2019-20</u>	<u>July 2018</u>	<u>YTD FY 2018-19</u>	<u>Change</u>	<u>July 2017</u>	<u>YTD FY 2017-18</u>	<u>Change</u>
	Electric (kwh)	159,457,099	159,457,099	161,801,379	161,801,379	-1.4%	155,702,607	155,702,607	2.4%
	Water (kgal)	339,404	339,404	329,070	329,070	3.1%	314,355	314,355	8.0%
	Sewer (kgal)	239,806	239,806	238,789	238,789	0.4%	237,914	237,914	0.8%
	Gas (ccf) Firm	547,491	547,491	536,790	536,790	2.0%	490,949	490,949	11.5%
	Interruptible	<u>886,944</u>	<u>886,944</u>	<u>1,083,788</u>	<u>1,083,788</u>	<u>-18.2%</u>	<u>872,649</u>	<u>872,649</u>	<u>1.6%</u>
	Total	1,434,435	1,434,435	1,620,578	1,620,578	-11.5%	1,363,598	1,363,598	5.2%

IV.	<u>Cooling Degree Day Information</u>	<u>Fiscal Year 2019-20</u>	<u>Fiscal Year 2018-19</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
	July	531.5	454.0	17.1%	488.9	488.8

## Commissioners Executive Summary

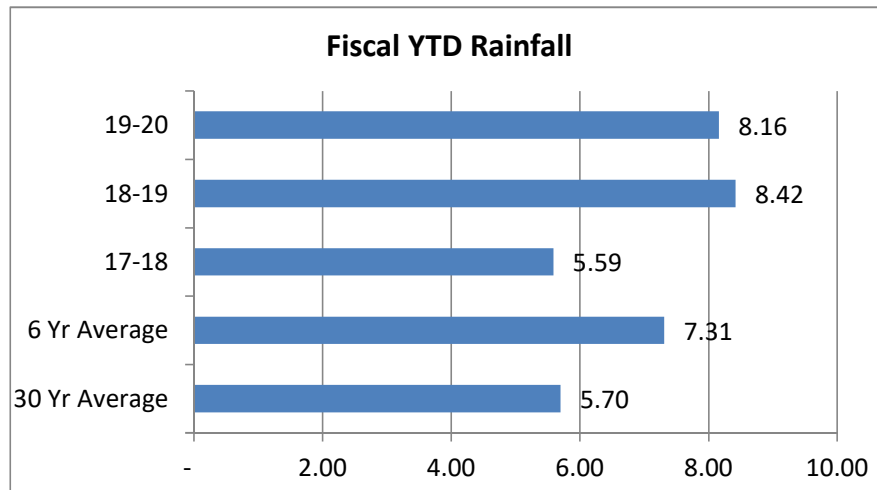
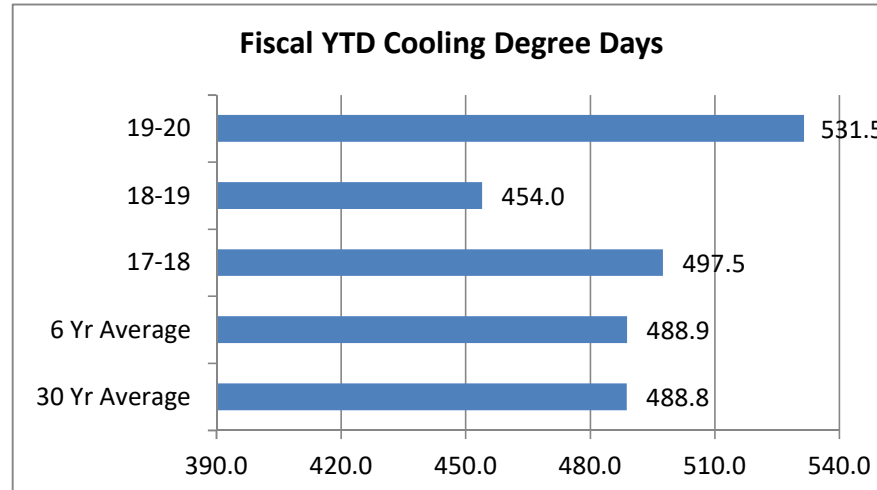
July 31, 2019

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
<b>Electric</b>						
Revenues	19,062,922	15,692,586	16,879,038	19,062,922	15,692,586	16,879,038
Expenses	(16,344,567)	(14,757,722)	(14,701,849)	(16,344,567)	(14,757,722)	(14,701,849)
<b>Equity/Deficit from Operations</b>	<b>2,718,355</b>	<b>934,864</b>	<b>2,177,189</b>	<b>2,718,355</b>	<b>934,864</b>	<b>2,177,189</b>
Transfers and Fund Balance	(83,333)	15,403	-	(83,333)	15,403	-
<b>Total Equity/Deficit</b>	<b>2,635,022</b>	<b>950,267</b>	<b>2,177,189</b>	<b>2,635,022</b>	<b>950,267</b>	<b>2,177,189</b>
<b>Water</b>						
Revenues	1,990,591	1,980,996	1,813,703	1,990,591	1,980,996	1,813,703
Expenses	(1,102,105)	(1,405,859)	(1,143,243)	(1,102,105)	(1,405,859)	(1,143,243)
<b>Equity/Deficit from Operations</b>	<b>888,486</b>	<b>575,137</b>	<b>670,460</b>	<b>888,486</b>	<b>575,137</b>	<b>670,460</b>
Transfers and Fund Balance	(429,167)	(397,269)	(245,833)	(429,167)	(397,269)	(245,833)
<b>Total Equity/Deficit</b>	<b>459,319</b>	<b>177,868</b>	<b>424,627</b>	<b>459,319</b>	<b>177,868</b>	<b>424,627</b>
<b>Sewer</b>						
Revenues	2,018,386	1,996,942	1,960,696	2,018,386	1,996,942	1,960,696
Expenses	(1,250,338)	(1,811,575)	(1,300,133)	(1,250,338)	(1,811,575)	(1,300,133)
<b>Equity/Deficit from Operations</b>	<b>768,048</b>	<b>185,367</b>	<b>660,563</b>	<b>768,048</b>	<b>185,367</b>	<b>660,563</b>
Transfers and Fund Balance	(175,000)	(69,008)	(133,333)	(175,000)	(69,008)	(133,333)
<b>Total Equity/Deficit</b>	<b>593,048</b>	<b>116,359</b>	<b>527,230</b>	<b>593,048</b>	<b>116,359</b>	<b>527,230</b>
<b>Gas</b>						
Revenues	1,703,115	1,450,538	1,830,715	1,703,115	1,450,538	1,830,715
Expenses	(1,907,055)	(1,829,725)	(2,018,561)	(1,907,055)	(1,829,725)	(2,018,561)
<b>Equity/Deficit from Operations</b>	<b>(203,940)</b>	<b>(379,187)</b>	<b>(187,846)</b>	<b>(203,940)</b>	<b>(379,187)</b>	<b>(187,846)</b>
Transfers and Fund Balance	(20,833)	13,002	-	(20,833)	13,002	-
<b>Total Equity/Deficit</b>	<b>(224,773)</b>	<b>(366,185)</b>	<b>(187,846)</b>	<b>(224,773)</b>	<b>(366,185)</b>	<b>(187,846)</b>
<b>Combined</b>						
Total Revenues	24,775,014	21,121,062	22,484,152	24,775,014	21,121,062	22,484,152
Total Expenses	(20,604,065)	(19,804,881)	(19,163,786)	(20,604,065)	(19,804,881)	(19,163,786)
<b>Total Equity/Deficit from Operations</b>	<b>4,170,949</b>	<b>1,316,181</b>	<b>3,320,366</b>	<b>4,170,949</b>	<b>1,316,181</b>	<b>3,320,366</b>
Total Transfers and Fund Balance	(708,333)	(437,872)	(379,166)	(708,333)	(437,872)	(379,166)
<b>Total Equity/Deficit</b>	<b>3,462,616</b>	<b>878,309</b>	<b>2,941,200</b>	<b>3,462,616</b>	<b>878,309</b>	<b>2,941,200</b>

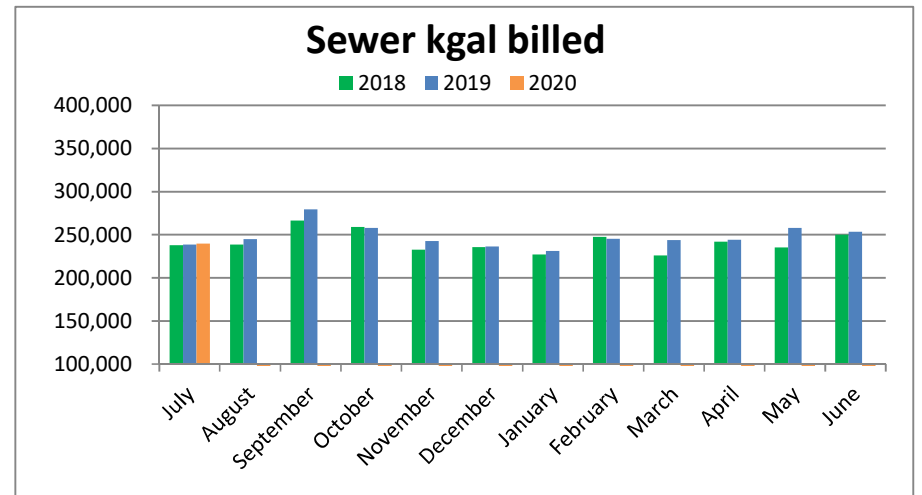
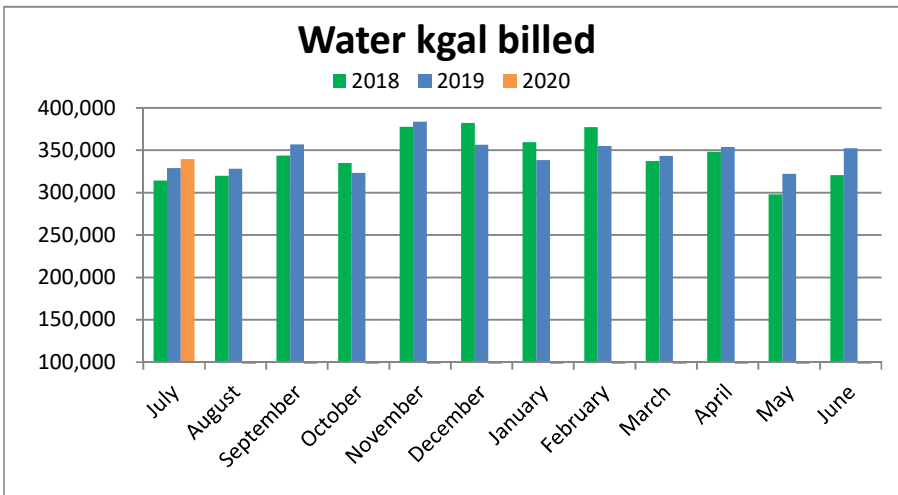
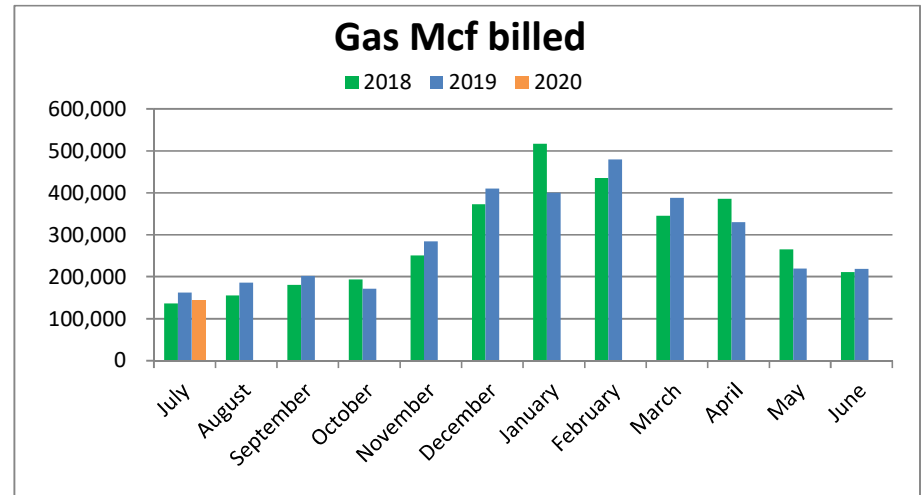
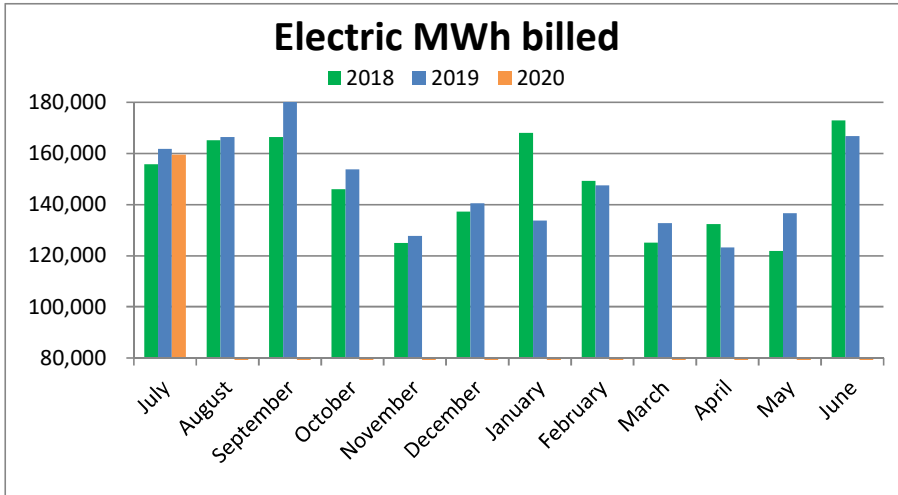
**Budgetary Summary**  
**July 31, 2019**

	<b>YTD Actual</b>	<b>Encumbrances</b>	<b>Total</b>	<b>Total Budget</b>	<b>Available Budget</b>
Electric Fund	\$16,427,900	\$3,346,437	\$19,774,337	\$177,374,633	\$157,600,296
Water Fund	\$1,531,272	\$1,227,664	2,758,936	\$23,779,721	21,020,785
Sewer Fund	\$1,425,338	\$1,620,704	3,046,042	\$25,560,232	22,514,190
Gas Fund	\$1,927,888	\$956,341	2,884,229	\$34,163,362	31,279,133
<b>Total</b>	<b>\$21,312,398</b>	<b>\$7,151,146</b>	<b>\$28,463,544</b>	<b>\$260,877,948</b>	<b>\$232,414,404</b>

# Weather



# Customer Demand







Greenville Utilities Commission  
Revenue and Expenses - Combined  
July 31, 2019

Line #	Current Fiscal Year						Prior Fiscal Year					
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD	
<b>Revenue:</b>												
Rates & Charges	1	\$24,116,364	\$20,530,762	\$3,585,602	\$24,116,364	\$20,530,762	\$3,585,602	\$248,354,659	9.7%	\$21,746,883	\$21,746,883	\$2,369,481
Fees & Charges	2	279,530	215,077	64,453	279,530	215,077	64,453	2,580,890	10.8%	272,814	272,814	6,716
U. G. & Temp. Ser. Chgs.	3	28,796	31,052	(2,256)	28,796	31,052	(2,256)	372,614	7.7%	56,627	56,627	(27,831)
Miscellaneous	4	190,467	195,004	(4,537)	190,467	195,004	(4,537)	2,339,995	8.1%	303,781	303,781	(113,314)
Interest Income	5	159,857	149,167	10,690	159,857	149,167	10,690	1,790,000	8.9%	104,047	104,047	55,810
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	7	-	-	-	-	-	-	359,813	0.0%	-	-	-
Capital Contributions	8	-	-	-	-	-	-	-	n/a	-	-	-
	9	<b>\$24,775,014</b>	<b>\$21,121,062</b>	<b>\$3,653,952</b>	<b>\$24,775,014</b>	<b>\$21,121,062</b>	<b>\$3,653,952</b>	<b>\$255,797,971</b>	<b>9.7%</b>	<b>\$22,484,152</b>	<b>\$22,484,152</b>	<b>\$2,290,862</b>
<b>Expenditures:</b>												
Operations	10	\$4,038,452	\$5,572,305	\$1,533,853	\$4,038,452	\$5,572,305	\$1,533,853	\$69,883,841	5.8%	\$3,856,860	\$3,856,860	\$181,592
Purchased Power/Gas	11	14,375,539	11,746,372	(2,629,167)	14,375,539	11,746,372	(2,629,167)	148,441,100	9.7%	12,901,567	12,901,567	1,473,972
Capital Outlay	12	647,197	934,730	287,533	647,197	934,730	287,533	11,408,801	5.7%	743,967	743,967	(96,770)
Debt Service	13	996,800	998,193	1,393	996,800	998,193	1,393	12,338,160	8.1%	1,168,752	1,168,752	(171,952)
City Turnover	14	480,824	480,824	-	480,824	480,824	-	5,769,888	8.3%	492,387	492,387	(11,563)
Street Light Reimbursement	15	65,253	72,457	7,204	65,253	72,457	7,204	869,481	7.5%	253	253	65,000
Transfer to OPEB Trust Fund	16	-	-	-	-	-	-	500,000	0.0%	-	-	-
	17	<b>\$20,604,065</b>	<b>\$19,804,881</b>	<b>(\$799,184)</b>	<b>\$20,604,065</b>	<b>\$19,804,881</b>	<b>(\$799,184)</b>	<b>\$249,211,271</b>	<b>8.3%</b>	<b>\$19,163,786</b>	<b>\$19,163,786</b>	<b>\$1,440,279</b>
<b>Equity/Deficit from Operations</b>	18	<b>\$4,170,949</b>	<b>\$1,316,181</b>	<b>\$2,854,768</b>	<b>\$4,170,949</b>	<b>\$1,316,181</b>	<b>\$2,854,768</b>	<b>\$6,586,700</b>		<b>\$3,320,366</b>	<b>\$3,320,366</b>	<b>\$850,583</b>
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	19	\$0	\$270,461	(\$270,461)	\$0	\$270,461	(\$270,461)	\$3,245,539	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	20	-	-	-	-	-	-	2,600,000	0.0%	-	-	-
Appropriated Fund Balance	21	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	22	(687,500)	(687,500)	-	(687,500)	(687,500)	-	(8,250,000)	8.3%	(379,166)	(379,166)	(308,334)
Transfer to Rate Stabilization	23	(20,833)	(20,833)	-	(20,833)	(20,833)	-	(250,000)	8.3%	-	-	(20,833)
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-	-
	25	<b>(\$708,333)</b>	<b>(\$437,872)</b>	<b>(\$270,461)</b>	<b>(\$708,333)</b>	<b>(\$437,872)</b>	<b>(\$270,461)</b>	<b>(\$2,654,461)</b>		<b>(\$379,166)</b>	<b>(\$379,166)</b>	<b>(\$329,167)</b>
<b>Total Equity/Deficit</b>	26	<b>\$3,462,616</b>	<b>\$878,309</b>	<b>\$2,584,307</b>	<b>\$3,462,616</b>	<b>\$878,309</b>	<b>\$2,584,307</b>	<b>\$3,932,239</b>		<b>\$2,941,200</b>	<b>\$2,941,200</b>	<b>\$521,416</b>

**Greenville Utilities Commission  
Revenue and Expenses - Electric Fund  
July 31, 2019**

Line #	Current Fiscal Year							Prior Fiscal Year				
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD	
<b>Customer Demand:</b>												
Number of Accounts	1	69,215								67,870		
kWh Purchased	2	194,028,983	152,203,091	(41,825,892)	194,028,983	152,203,091	(41,825,892)	1,770,005,223	11.0%	175,585,582	175,585,582	18,443,401
kWh Billed <sup>1</sup>	3	159,457,099	156,004,412	3,452,687	159,457,099	156,004,412	3,452,687	1,721,333,020	9.3%	161,801,379	161,801,379	(2,344,280)
<b>Revenue:</b>												
Rates & Charges - Retail	4	\$18,640,863	\$15,346,730	\$3,294,133	\$18,640,863	\$15,346,730	\$3,294,133	\$169,333,894	11.0%	\$16,346,565	\$16,346,565	\$2,294,298
Fees & Charges	5	161,235	130,451	30,784	161,235	130,451	30,784	1,565,396	10.3%	151,666	151,666	9,569
U. G. & Temp. Ser. Chgs.	6	28,196	29,844	(1,648)	28,196	29,844	(1,648)	358,114	7.9%	55,527	55,527	(27,331)
Miscellaneous	7	132,812	89,728	43,084	132,812	89,728	43,084	1,076,711	12.3%	260,541	260,541	(127,729)
Interest Income	8	99,816	95,833	3,983	99,816	95,833	3,983	1,150,000	8.7%	64,739	64,739	35,077
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	10	-	-	-	-	-	-	105,688	0.0%	-	-	-
Capital Contributions	11	-	-	-	-	-	-	-	n/a	-	-	-
	12	<b>\$19,062,922</b>	<b>\$15,692,586</b>	<b>\$3,370,336</b>	<b>\$19,062,922</b>	<b>\$15,692,586</b>	<b>\$3,370,336</b>	<b>\$173,589,803</b>	<b>11.0%</b>	<b>\$16,879,038</b>	<b>\$16,879,038</b>	<b>\$2,183,884</b>
<b>Expenditures:</b>												
Operations	13	\$1,682,309	\$2,404,591	\$722,282	\$1,682,309	\$2,404,591	\$722,282	\$30,083,472	5.6%	\$1,545,159	\$1,545,159	\$137,150
Purchased Power	14	13,449,071	11,086,796	(2,362,275)	13,449,071	11,086,796	(2,362,275)	129,385,800	10.4%	11,888,407	11,888,407	1,560,664
Capital Outlay	15	532,635	578,036	45,401	532,635	578,036	45,401	7,060,927	7.5%	637,402	637,402	(104,767)
Debt Service	16	277,382	277,925	543	277,382	277,925	543	3,440,789	8.1%	281,912	281,912	(4,530)
City Turnover	17	337,917	337,917	-	337,917	337,917	-	4,055,000	8.3%	348,716	348,716	(10,799)
Street Light Reimbursement	18	65,253	72,457	7,204	65,253	72,457	7,204	869,481	7.5%	253	253	65,000
Transfer to OPEB Trust Fund	19	-	-	-	-	-	-	300,000	0.0%	-	-	-
	20	<b>\$16,344,567</b>	<b>\$14,757,722</b>	<b>(\$1,586,845)</b>	<b>\$16,344,567</b>	<b>\$14,757,722</b>	<b>(\$1,586,845)</b>	<b>\$175,195,469</b>	<b>9.3%</b>	<b>\$14,701,849</b>	<b>\$14,701,849</b>	<b>\$1,642,718</b>
<b>Equity/Deficit from Operations</b>	21	<b>\$2,718,355</b>	<b>\$934,864</b>	<b>\$1,783,491</b>	<b>\$2,718,355</b>	<b>\$934,864</b>	<b>\$1,783,491</b>	<b>(\$1,605,666)</b>		<b>\$2,177,189</b>	<b>\$2,177,189</b>	<b>\$541,166</b>
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	22	\$0	\$98,736	(\$98,736)	\$0	\$98,736	(\$98,736)	\$1,184,830	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	2,600,000	0.0%	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(83,333)	(83,333)	-	(83,333)	(83,333)	-	(1,000,000)	8.3%	-	-	(83,333)
Transfer to Rate Stabilization	26	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
	28	<b>(\$83,333)</b>	<b>\$15,403</b>	<b>(\$98,736)</b>	<b>(\$83,333)</b>	<b>\$15,403</b>	<b>(\$98,736)</b>	<b>\$2,784,830</b>		<b>\$0</b>	<b>\$0</b>	<b>(\$83,333)</b>
<b>Total Equity/Deficit</b>	29	<b>\$2,635,022</b>	<b>\$950,267</b>	<b>\$1,684,755</b>	<b>\$2,635,022</b>	<b>\$950,267</b>	<b>\$1,684,755</b>	<b>\$1,179,164</b>		<b>\$2,177,189</b>	<b>\$2,177,189</b>	<b>\$457,833</b>

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

**Greenville Utilities Commission**  
**Revenue and Expenses - Water Fund**  
**July 31, 2019**

Line #	Current Fiscal Year						Prior Fiscal Year				
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD
<b>Customer Demand:</b>											
Number of Accounts	1	36,795								36,306	
Kgallons Pumped	2	445,817	(40,156)	445,817	405,661	(40,156)	4,965,490	9.0%	416,067	416,067	29,750
Kgallons Billed - Retail	3	317,041	23,066	317,041	293,975	23,066	3,511,400	9.0%	311,325	311,325	5,716
Kgallons Billed - Wholesale <sup>1</sup>	4	22,364	4,523	22,364	17,841	4,523	592,395	3.8%	17,745	17,745	4,619
Kgallons Billed	5	339,404	27,588	339,404	311,816	27,588	4,103,795	8.3%	329,070	329,070	10,334
<b>Revenue:</b>											
Rates & Charges - Retail	6	\$1,839,691	\$30,131	\$1,839,691	\$1,809,560	\$30,131	\$21,159,177	8.7%	\$1,675,302	\$1,675,302	\$164,389
Rates & Charges - Wholesale <sup>1</sup>	7	56,006	15,394	56,006	40,612	15,394	1,280,336	4.4%	44,158	44,158	11,848
Fees & Charges	8	58,469	21,491	58,469	36,978	21,491	443,728	13.2%	60,616	60,616	(2,147)
Temporary Service Charges	9	600	(608)	600	1,208	(608)	14,500	4.1%	1,100	1,100	(500)
Miscellaneous	10	21,474	(59,497)	21,474	80,971	(59,497)	971,636	2.2%	22,611	22,611	(1,137)
Interest Income	11	14,351	2,684	14,351	11,667	2,684	140,000	10.3%	9,916	9,916	4,435
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	13	-	-	-	-	-	153,125	0.0%	-	-	-
Capital Contributions	14	-	-	-	-	-	-	n/a	-	-	-
	15	<b>\$1,990,591</b>	<b>\$9,595</b>	<b>\$1,990,591</b>	<b>\$1,980,996</b>	<b>\$9,595</b>	<b>\$24,162,502</b>	<b>8.2%</b>	<b>\$1,813,703</b>	<b>\$1,813,703</b>	<b>\$176,888</b>
<b>Expenditures:</b>											
Operations	16	\$915,948	\$238,471	\$915,948	\$1,154,419	\$238,471	\$14,496,346	6.3%	\$845,213	\$845,213	\$70,735
Capital Outlay	17	34,686	65,120	34,686	99,806	65,120	1,216,846	2.9%	29,233	29,233	5,453
Debt Service	18	151,471	163	151,471	151,634	163	1,972,757	7.7%	268,797	268,797	(117,326)
Transfer to OPEB Trust Fund	19	-	-	-	-	-	100,000	0.0%	-	-	-
	20	<b>\$1,102,105</b>	<b>\$303,754</b>	<b>\$1,102,105</b>	<b>\$1,405,859</b>	<b>\$303,754</b>	<b>\$17,785,949</b>	<b>6.2%</b>	<b>\$1,143,243</b>	<b>\$1,143,243</b>	<b>(\$41,138)</b>
<b>Equity/Deficit from Operations</b>	21	<b>\$888,486</b>	<b>\$313,349</b>	<b>\$888,486</b>	<b>\$575,137</b>	<b>\$313,349</b>	<b>\$6,376,553</b>		<b>\$670,460</b>	<b>\$670,460</b>	<b>\$218,026</b>
<b>Transfers and Fund Balance</b>											
Transfer from Capital Projects	22	\$0	(\$31,898)	\$0	\$31,898	(\$31,898)	\$382,781	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(429,167)	-	(429,167)	(429,167)	-	(5,150,000)	8.3%	(245,833)	(245,833)	(183,334)
Transfer to Designated Reserves	26	-	-	-	-	-	-	n/a	-	-	-
	27	<b>(\$429,167)</b>	<b>(\$31,898)</b>	<b>(\$429,167)</b>	<b>(\$397,269)</b>	<b>(\$31,898)</b>	<b>(\$4,767,219)</b>		<b>(\$245,833)</b>	<b>(\$245,833)</b>	<b>(\$183,334)</b>
<b>Total Equity/Deficit</b>	28	<b>\$459,319</b>	<b>\$281,451</b>	<b>\$459,319</b>	<b>\$177,868</b>	<b>\$281,451</b>	<b>\$1,609,334</b>		<b>\$424,627</b>	<b>\$424,627</b>	<b>\$34,692</b>

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission  
Revenue and Expenses - Sewer Fund  
July 31, 2019

Line #	Current Fiscal Year						Prior Fiscal Year					
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD	
<b>Customer Demand:</b>												
Number of Accounts	1	30,477								29,924		
Kgallons Total Flow	2	285,890	296,846	10,956	285,890	296,846	10,956	4,025,734	7.1%	274,920	274,920	10,970
Kgallons Billed - Retail	3	236,245	233,680	2,565	236,245	233,680	2,565	2,804,272	8.4%	232,325	232,325	3,920
Kgallons Billed - Wholesale <sup>1</sup>	4	3,561	6,210	(2,649)	3,561	6,210	(2,649)	114,371	3.1%	6,464	6,464	(2,903)
<b>Total Kgallons Billed</b>	<b>5</b>	<b>239,806</b>	<b>239,890</b>	<b>(84)</b>	<b>239,806</b>	<b>239,890</b>	<b>(84)</b>	<b>2,918,643</b>	<b>8.2%</b>	<b>238,789</b>	<b>238,789</b>	<b>1,018</b>
<b>Revenue:</b>												
Rates & Charges - Retail	6	\$1,915,721	\$1,897,605	\$18,116	\$1,915,721	\$1,897,605	\$18,116	\$22,772,175	8.4%	\$1,854,536	\$1,854,536	\$61,185
Rates & Charges - Wholesale <sup>1</sup>	7	19,942	34,779	(14,837)	19,942	34,779	(14,837)	640,477	3.1%	36,197	36,197	(16,255)
Fees & Charges	8	50,491	35,680	14,811	50,491	35,680	14,811	428,159	11.8%	49,407	49,407	1,084
Miscellaneous	9	16,718	12,211	4,507	16,718	12,211	4,507	146,518	11.4%	11,774	11,774	4,944
Interest Income	10	15,514	16,667	(1,153)	15,514	16,667	(1,153)	200,000	7.8%	8,782	8,782	6,732
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	101,000	0.0%	-	-	-
Capital Contributions	13	-	-	-	-	-	-	-	n/a	-	-	-
	<b>14</b>	<b>\$2,018,386</b>	<b>\$1,996,942</b>	<b>\$21,444</b>	<b>\$2,018,386</b>	<b>\$1,996,942</b>	<b>\$21,444</b>	<b>\$24,288,329</b>	<b>8.3%</b>	<b>\$1,960,696</b>	<b>\$1,960,696</b>	<b>\$57,690</b>
<b>Expenditures:</b>												
Operations	15	\$764,867	\$1,165,584	\$400,717	\$764,867	\$1,165,584	\$400,717	\$14,590,050	5.2%	\$760,160	\$760,160	\$4,707
Capital Outlay	16	21,040	181,003	159,963	21,040	181,003	159,963	2,180,346	1.0%	32,007	32,007	(10,967)
Debt Service	17	464,431	464,988	557	464,431	464,988	557	5,680,853	8.2%	507,966	507,966	(43,535)
Transfer to OPEB Trust Fund	18	-	-	-	-	-	-	100,000	0.0%	-	-	-
	<b>19</b>	<b>\$1,250,338</b>	<b>\$1,811,575</b>	<b>\$561,237</b>	<b>\$1,250,338</b>	<b>\$1,811,575</b>	<b>\$561,237</b>	<b>\$22,551,249</b>	<b>5.5%</b>	<b>\$1,300,133</b>	<b>\$1,300,133</b>	<b>(\$49,795)</b>
<b>Equity/Deficit from Operations</b>	<b>20</b>	<b>\$768,048</b>	<b>\$185,367</b>	<b>\$582,681</b>	<b>\$768,048</b>	<b>\$185,367</b>	<b>\$582,681</b>	<b>\$1,737,080</b>		<b>\$660,563</b>	<b>\$660,563</b>	<b>\$107,485</b>
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	21	\$0	\$105,992	(\$105,992)	\$0	\$105,992	(\$105,992)	\$1,271,903	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	24	(175,000)	(175,000)	-	(175,000)	(175,000)	-	(2,100,000)	8.3%	(133,333)	(133,333)	(41,667)
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	-	-
	<b>26</b>	<b>(\$175,000)</b>	<b>(\$69,008)</b>	<b>(\$105,992)</b>	<b>(\$175,000)</b>	<b>(\$69,008)</b>	<b>(\$105,992)</b>	<b>(\$828,097)</b>		<b>(\$133,333)</b>	<b>(\$133,333)</b>	<b>(\$41,667)</b>
<b>Total Equity/Deficit</b>	<b>27</b>	<b>\$593,048</b>	<b>\$116,359</b>	<b>\$476,689</b>	<b>\$593,048</b>	<b>\$116,359</b>	<b>\$476,689</b>	<b>\$908,983</b>		<b>\$527,230</b>	<b>\$527,230</b>	<b>\$65,818</b>

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

**Greenville Utilities Commission**  
**Revenue and Expenses - Gas Fund**  
**July 31, 2019**

Line #	Current Fiscal Year						Prior Fiscal Year					
	July Actual	July Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	July Actual	YTD Actual	Change Prior YTD to Current YTD	
<b>Customer Demand:</b>												
Number of Accounts	1	23,474								23,184		
CCFs Purchased	2	1,908,669	1,226,995	(681,674)	1,908,669	1,226,995	(681,674)	34,083,189	5.6%	1,917,553	1,917,553	(8,884)
CCFs Delivered to GUC	3	1,785,424	1,191,167	(594,257)	1,785,424	1,191,167	(594,257)	33,087,960	5.4%	1,830,468	1,830,468	(45,044)
CCFs Billed - Firm	4	547,491	704,735	(157,244)	547,491	704,735	(157,244)	16,835,500	3.3%	536,790	536,790	10,701
CCFs Billed - Interruptible	5	886,944	642,216	244,728	886,944	642,216	244,728	15,342,000	5.8%	1,083,788	1,083,788	(196,844)
CCFs Billed - Total	6	1,434,435	1,346,951	87,484	1,434,435	1,346,951	87,484	32,177,500	4.5%	1,620,578	1,620,578	(186,143)
<b>Revenue:</b>												
Rates & Charges - Retail	7	\$1,644,141	\$1,401,476	\$242,665	\$1,644,141	\$1,401,476	\$242,665	\$33,168,600	5.0%	\$1,790,125	\$1,790,125	(\$145,984)
Fees & Charges	8	9,335	11,968	(2,633)	9,335	11,968	(2,633)	143,607	6.5%	11,125	11,125	(1,790)
Miscellaneous	9	19,463	12,094	7,369	19,463	12,094	7,369	145,130	13.4%	8,855	8,855	10,608
Interest Income	10	30,176	25,000	5,176	30,176	25,000	5,176	300,000	10.1%	20,610	20,610	9,566
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
Capital Contributions	13	-	-	-	-	-	-	-	n/a	-	-	-
	14	<b>\$1,703,115</b>	<b>\$1,450,538</b>	<b>\$252,577</b>	<b>\$1,703,115</b>	<b>\$1,450,538</b>	<b>\$252,577</b>	<b>\$33,757,337</b>	<b>5.0%</b>	<b>\$1,830,715</b>	<b>\$1,830,715</b>	<b>(\$127,600)</b>
<b>Expenditures:</b>												
Operations	15	\$675,328	\$847,711	\$172,383	\$675,328	\$847,711	\$172,383	\$10,713,973	6.3%	\$706,328	\$706,328	(\$31,000)
Purchased Gas	16	926,468	659,576	(266,892)	926,468	659,576	(266,892)	19,055,300	4.9%	1,013,160	1,013,160	(86,692)
Capital Outlay	17	58,836	75,885	17,049	58,836	75,885	17,049	950,682	6.2%	45,325	45,325	13,511
Debt Service	18	103,516	103,646	130	103,516	103,646	130	1,243,761	8.3%	110,077	110,077	(6,561)
City Turnover	19	142,907	142,907	-	142,907	142,907	-	1,714,888	8.3%	143,671	143,671	(764)
Transfer to OPEB Trust Fund	20	-	-	-	-	-	-	-	n/a	-	-	-
	21	<b>\$1,907,055</b>	<b>\$1,829,725</b>	<b>(\$77,330)</b>	<b>\$1,907,055</b>	<b>\$1,829,725</b>	<b>(\$77,330)</b>	<b>\$33,678,604</b>	<b>5.7%</b>	<b>\$2,018,561</b>	<b>\$2,018,561</b>	<b>(\$111,506)</b>
<b>Equity/Deficit from Operations</b>	22	<b>(\$203,940)</b>	<b>(\$379,187)</b>	<b>\$175,247</b>	<b>(\$203,940)</b>	<b>(\$379,187)</b>	<b>\$175,247</b>	<b>\$78,733</b>		<b>(\$187,846)</b>	<b>(\$187,846)</b>	<b>(\$16,094)</b>
<b>Transfers and Fund Balance</b>												
Transfer from Capital Projects	23	\$0	\$33,835	(\$33,835)	\$0	\$33,835	(\$33,835)	\$406,025	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	25	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	26	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	27	(20,833)	(20,833)	-	(20,833)	(20,833)	-	(250,000)	8.3%	-	-	(20,833)
Transfer to Designated Reserves	28	-	-	-	-	-	-	-	n/a	-	-	-
	29	<b>(\$20,833)</b>	<b>\$13,002</b>	<b>(\$33,835)</b>	<b>(\$20,833)</b>	<b>\$13,002</b>	<b>(\$33,835)</b>	<b>\$156,025</b>		<b>\$0</b>	<b>\$0</b>	<b>(\$20,833)</b>
<b>Total Equity/Deficit</b>	30	<b>(\$224,773)</b>	<b>(\$366,185)</b>	<b>\$141,412</b>	<b>(\$224,773)</b>	<b>(\$366,185)</b>	<b>\$141,412</b>	<b>\$234,758</b>		<b>(\$187,846)</b>	<b>(\$187,846)</b>	<b>(\$36,927)</b>

**Greenville Utilities Commission**  
**Statement of Revenues, Expenses and Changes in Fund Net Position**  
**July 31, 2019**  
**Preliminary**

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 18,830,294	\$ 1,954,766	\$ 1,986,154	\$ 1,653,476	\$ 24,424,690
Other operating revenues	2	56,912	12,832	14,232	12,440	96,416
Total operating revenues	3	18,887,206	1,967,598	2,000,386	1,665,916	24,521,106
Operating expenses:						
Administration and general	4	800,514	258,484	253,061	246,699	1,558,758
Operations and maintenance	5	881,796	657,465	511,804	428,631	2,479,696
Purchased power and gas	6	13,449,071	-	-	926,468	14,375,539
Depreciation	7	767,047	330,328	498,770	190,275	1,786,420
Total operating expenses	8	15,898,428	1,246,277	1,263,635	1,792,073	20,200,413
Operating income (loss)	9	2,988,778	721,321	736,751	(126,157)	4,320,693
Non-operating revenues (expenses):						
Interest income	10	164,797	22,131	37,159	51,870	275,957
Debt interest expense and service charges	11	(164,874)	(68,361)	(133,557)	(55,287)	(422,079)
Other nonoperating revenues	12	75,900	74,799	72,566	7,024	230,289
Other nonoperating expenses	13	-	-	-	-	-
Net nonoperating revenues	14	75,823	28,569	(23,832)	3,607	84,167
Income before contributions and transfers	15	3,064,601	749,890	712,919	(122,550)	4,404,860
Contributions and transfers:						
Capital contributions	16	-	-	-	-	-
Transfer to City of Greenville, General Fund	17	(337,917)	-	-	(142,907)	(480,824)
Transfer to City of Greenville, street light reimbursement	18	(65,253)	-	-	-	(65,253)
Total contributions and transfers	19	(403,170)	-	-	(142,907)	(546,077)
Changes in net position	20	2,661,431	749,890	712,919	(265,457)	3,858,783
Net position, beginning of month	21	153,785,742	77,360,474	114,072,840	50,791,089	396,010,145
Net position, end of month	22	\$ 156,447,173	\$ 78,110,364	\$ 114,785,759	\$ 50,525,632	\$ 399,868,928

**Greenville Utilities Commission**  
**Statement of Cash Flows**  
**Fiscal Year to Date**  
**July 31, 2019**  
**Preliminary**

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
<b>Sources:</b>							
Operating income	1	\$ 2,988,778	\$ 721,321	\$ 736,751	\$ (126,157)	\$ 4,320,693	\$ 3,806,319
Depreciation	2	767,047	330,328	498,770	190,275	1,786,420	1,715,530
Changes in working capital	3	(835,698)	(483,249)	(525,935)	(238,025)	(2,082,907)	(3,007,160)
Interest earned	4	99,816	14,351	15,514	30,176	159,857	104,047
Subtotal	5	3,019,943	582,751	725,100	(143,731)	4,184,063	2,618,736
<b>Uses:</b>							
City Turnover	6	(337,917)	-	-	(142,907)	(480,824)	(492,387)
City Street Light reimbursement	7	(65,253)	-	-	-	(65,253)	(253)
Debt service payments	8	-	-	(3,666)	-	(3,666)	(3,666)
Capital Outlay expenditures	9	(532,635)	(34,686)	(21,040)	(58,836)	(647,197)	(743,967)
Transfers to Rate Stabilization Fund	10	-	-	-	(20,833)	(20,833)	-
Transfers to Capital Projects Fund	11	(83,333)	(429,167)	(175,000)	-	(687,500)	(379,166)
Subtotal	12	(1,019,138)	(463,853)	(199,706)	(222,576)	(1,905,273)	(1,619,439)
Net increase (decrease) - operating cash	13	2,000,805	118,898	525,394	(366,307)	2,278,790	999,297
<b>Rate stabilization funds</b>							
Transfers from Operating Fund	14	-	-	-	20,833	20,833	-
Interest earnings	15	47,113	-	-	1,827	48,940	31,579
Net increase (decrease) - rate stabilization fund	16	47,113	-	-	22,660	69,773	31,579
<b>Capital projects funds</b>							
Proceeds from debt issuance	17	-	-	-	-	-	-
Interest earnings	18	17,868	7,164	20,920	19,867	65,819	27,986
Transfers from Operating Fund	19	83,333	429,167	175,000	-	687,500	379,166
Changes in working capital	20	(111,703)	-	(10,390)	-	(122,093)	22,152
Capital Projects expenditures	21	(2,161,868)	(556,975)	(346,128)	(187,440)	(3,252,411)	(174,351)
Net increase (decrease) - capital projects	22	(2,172,370)	(120,644)	(160,598)	(167,573)	(2,621,185)	254,953
<b>Capital reserves funds</b>							
System development fees	23	-	54,266	62,354	-	116,620	45,070
Interest earnings	24	-	616	725	-	1,341	-
Net increase (decrease) - capital reserves	25	-	54,882	63,079	-	117,961	45,070
Net increase (decrease) in cash and investments	26	(124,452)	53,136	427,875	(511,220)	(154,661)	1,330,899
Cash and investments and revenue bond proceeds, beginning	27	\$ 112,060,909	\$ 21,730,295	\$ 28,893,095	\$ 32,502,707	\$ 195,187,006	\$ 82,053,279
Cash and investments and revenue bond proceeds, ending	28	\$ 111,936,457	\$ 21,783,431	\$ 29,320,970	\$ 31,991,487	\$ 195,032,345	\$ 83,384,178



**Greenville Utilities Commission**  
**Statement of Net Position**  
**July 31, 2019**  
**Preliminary**

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
<b>Assets</b>						
<b>Current assets:</b>						
Cash and investments - Operating Fund	1	53,080,089	6,752,810	8,366,282	14,950,503	83,149,684
Cash and investments - Rate Stabilization Fund	2	23,953,826	-	-	1,602,154	25,555,980
Cash and investments - Capital Project Fund	3	7,021,544	3,670,859	10,592,508	9,373,226	30,658,137
Accounts receivable, net	4	22,169,219	2,760,748	2,713,932	2,196,012	29,839,911
Due from other governments	5	1,724,005	396,861	494,217	300,367	2,915,450
Inventories	6	6,732,915	1,008,369	234,121	677,069	8,652,474
Prepaid expenses and deposits	7	216,935	113,542	110,678	79,781	520,936
Total current assets	8	<u>114,898,533</u>	<u>14,703,189</u>	<u>22,511,738</u>	<u>29,179,112</u>	<u>181,292,572</u>
<b>Non-current assets:</b>						
<b>Restricted assets:</b>						
<b>Restricted cash and cash equivalents:</b>						
Bond funds	9	27,880,998	9,047,991	7,744,458	6,065,603	50,739,050
Capacity fees	10	-	1,920,812	2,158,902	-	4,079,714
System development fees	11	-	390,958	458,819	-	849,777
Total restricted cash and cash equivalents	12	<u>27,880,998</u>	<u>11,359,761</u>	<u>10,362,179</u>	<u>6,065,603</u>	<u>55,668,541</u>
Total restricted assets	13	<u>27,880,998</u>	<u>11,359,761</u>	<u>10,362,179</u>	<u>6,065,603</u>	<u>55,668,541</u>
Notes receivable	14	-	264,245	-	-	264,245
<b>Capital assets:</b>						
Land, easements and construction in progress	15	13,438,360	6,825,037	11,565,523	3,120,570	34,949,490
Other capital assets, net of depreciation	16	102,753,128	83,366,078	136,870,130	42,436,086	365,425,422
Total capital assets	17	<u>116,191,488</u>	<u>90,191,115</u>	<u>148,435,653</u>	<u>45,556,656</u>	<u>400,374,912</u>
Total non-current assets	18	<u>144,072,486</u>	<u>101,815,121</u>	<u>158,797,832</u>	<u>51,622,259</u>	<u>456,307,698</u>
Total assets	19	<u>258,971,019</u>	<u>116,518,310</u>	<u>181,309,570</u>	<u>80,801,371</u>	<u>637,600,270</u>
<b>Deferred Outflows of Resources</b>						
Pension deferrals	20	2,307,329	1,238,079	1,181,803	900,421	5,627,632
OPEB deferrals	21	183,371	98,394	93,922	71,559	447,246
Unamortized bond refunding charges	22	423,857	556,516	538,594	93,152	1,612,119
Total deferred outflows of resources	23	<u>2,914,557</u>	<u>1,892,989</u>	<u>1,814,319</u>	<u>1,065,132</u>	<u>7,686,997</u>
<b>Liabilities</b>						
<b>Current liabilities:</b>						
Accounts payable and accrued expenses	24	14,763,293	412,721	337,239	1,143,086	16,656,339
Customer deposits	25	3,341,939	780,664	1,480	460,569	4,584,652
Accrued interest payable	26	562,991	242,432	445,959	200,171	1,451,553
Unearned revenue <sup>2</sup>	27	-	71,450	120,960	-	192,410
Current portion of compensated absences	28	787,691	394,492	363,669	334,900	1,880,752
Current maturities of long-term debt	29	1,350,098	997,319	3,927,485	578,747	6,853,649
Total current liabilities	30	<u>20,806,012</u>	<u>2,899,078</u>	<u>5,196,792</u>	<u>2,717,473</u>	<u>31,619,355</u>
<b>Non-current liabilities</b>						
Compensated absences	31	172,100	105,828	81,183	118,394	477,505
Long-term debt, excluding current portion	32	64,453,271	26,560,554	52,812,657	20,697,386	164,523,868
Net OPEB liability	33	14,617,717	7,843,653	7,487,123	5,704,475	35,652,968
Net pension liability	34	2,823,785	1,515,202	1,446,329	1,101,965	6,887,281
Total non current liabilities	35	<u>82,066,873</u>	<u>36,025,237</u>	<u>61,827,292</u>	<u>27,622,220</u>	<u>207,541,622</u>
Total liabilities	36	<u>102,872,885</u>	<u>38,924,315</u>	<u>67,024,084</u>	<u>30,339,693</u>	<u>239,160,977</u>
<b>Deferred Inflows of Resources</b>						
Pension deferrals	37	79,932	42,891	40,941	31,193	194,957
OPEB deferrals	38	2,485,586	1,333,729	1,273,105	969,985	6,062,405
Total deferred inflows of resources	39	<u>2,565,518</u>	<u>1,376,620</u>	<u>1,314,046</u>	<u>1,001,178</u>	<u>6,257,362</u>
<b>Net Position</b>						
Net investment in capital assets	40	78,692,974	72,237,749	99,978,563	30,439,278	281,348,564
Unrestricted	41	77,754,199	5,872,615	14,807,196	20,086,354	118,520,364
Total net position	42	<u>\$ 156,447,173</u>	<u>\$ 78,110,364</u>	<u>\$ 114,785,759</u>	<u>\$ 50,525,632</u>	<u>\$ 399,868,928</u>

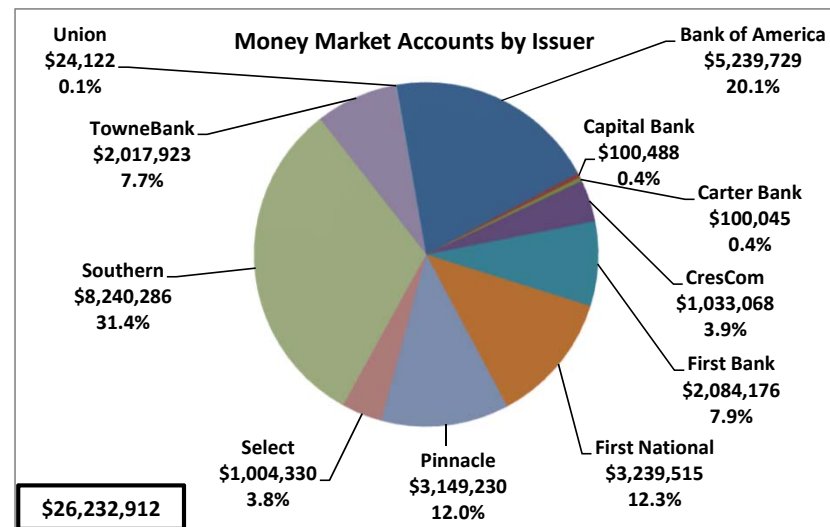
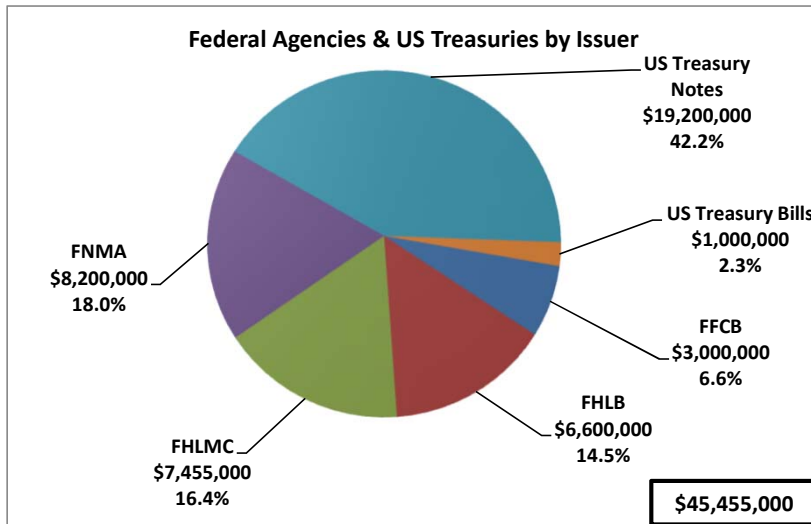
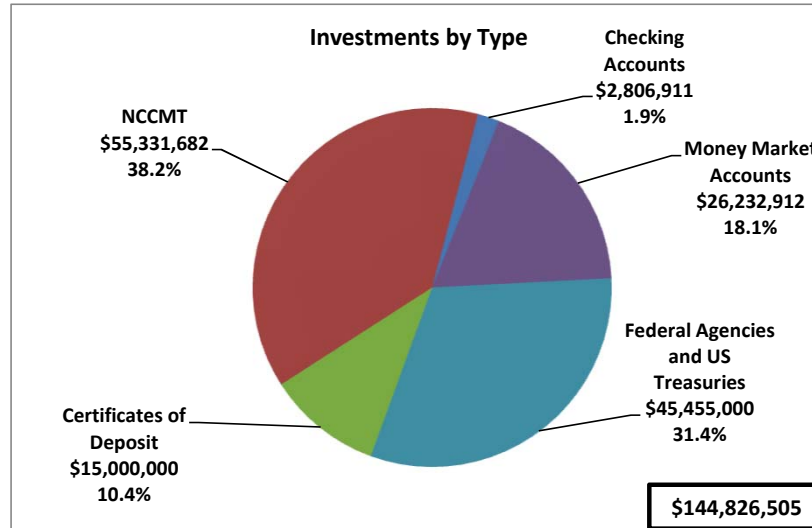
<sup>1</sup> Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

<sup>2</sup> Unearned revenue includes prepaid street light installations and prepaid water and sewer tap fees.

**Capital Projects Summary Report**  
**July 31, 2019**

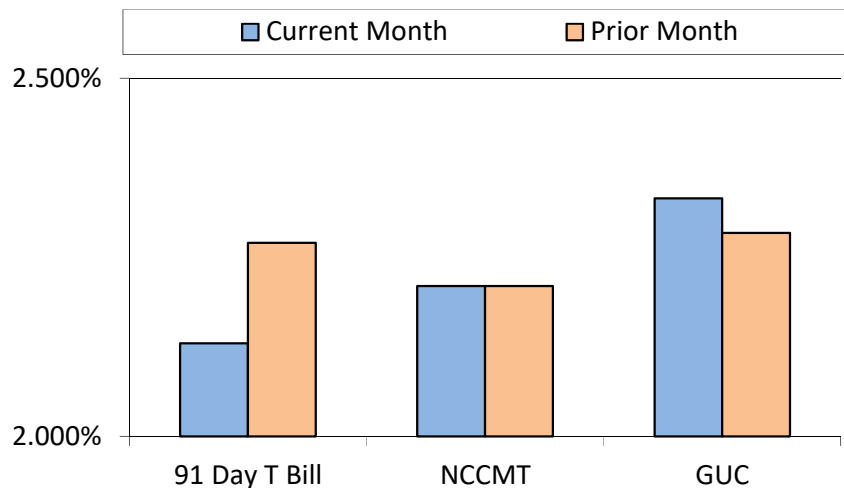
Project #	Project Name	Original Budget	Board Approval	Current			% of		Available Budget	Estimated Completion Date	
				Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	Budget Expended			Encumbrances
FCP-100	Downtown Office Efficiency and Enhancement	1,750,000	6/11/2015	4,075,000	33,751	33,751	1,135,455	27.9%	2,641,537	298,008	1/31/2020
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	53,300,000	1,238,095	1,238,095	9,168,452	17.2%	38,959,419	5,172,129	12/31/2020
<b>Total Shared Capital Projects</b>		<b>\$ 5,750,000</b>		<b>\$ 57,375,000</b>	<b>\$ 1,271,846</b>	<b>\$ 1,271,846</b>	<b>\$ 10,303,907</b>	<b>18.0%</b>	<b>\$ 41,600,956</b>	<b>\$ 5,470,137</b>	
ECP-133	Sugg Parkway Transmission Line	1,700,000	5/17/2011	1,700,000	-	-	-	0.0%	-	1,700,000	12/31/2020
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	-	-	15,049	0.4%	6,927	3,378,024	12/31/2020
ECP-144	10th Street Connector Project	1,535,000	12/19/2013	1,535,000	-	-	1,134,006	73.9%	-	400,994	TBD by NCDOT
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	300,000	-	-	124,272	41.4%	-	175,728	6/30/2022
ECP10171	Greenville 115kV Transmission Circuit #18 Flood Mitigation	600,340	12/21/2017	1,500,000	-	-	19,100	1.3%	621,530	859,370	2/28/2020
ECP10172	Greenville 230 kV West Substation Flood Mitigation	3,355,000	12/21/2017	3,355,000	1,479,869	1,479,869	2,308,128	68.8%	166,562	880,310	12/31/2019
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	-	0.0%	-	2,500,000	6/30/2020
ECP10187	Vidant Peaking Generators	6,000,000	6/14/2018	6,000,000	18,803	18,803	168,376	2.8%	5,594,250	237,374	6/30/2020
ECP10208	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019	1,600,000	-	-	-	0.0%	-	1,600,000	6/30/2020
<b>Total Electric Capital Projects</b>		<b>\$ 20,990,340</b>		<b>\$ 21,890,000</b>	<b>\$ 1,498,672</b>	<b>\$ 1,498,672</b>	<b>\$ 3,768,931</b>	<b>17.2%</b>	<b>\$ 6,389,269</b>	<b>\$ 11,731,800</b>	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	47,500,000	369,537	369,537	3,651,007	7.7%	1,444,595	42,404,398	12/31/2022
WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,000	-	-	5,875	0.3%	851,079	1,039,046	TBD by NCDOT
WCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	1,260,000	-	-	150	0.0%	-	1,259,850	12/31/2020
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	75,504	75,504	75,504	6.0%	402,366	772,130	6/30/2020
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	500,000	-	-	-	0.0%	-	500,000	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2020
<b>Total Water Capital Projects</b>		<b>\$ 5,622,500</b>		<b>\$ 53,406,000</b>	<b>\$ 445,041</b>	<b>\$ 445,041</b>	<b>\$ 3,732,536</b>	<b>7.0%</b>	<b>\$ 2,698,040</b>	<b>\$ 46,975,424</b>	
SCP-118	Southside Pump Station Upgrade	3,450,000	6/13/2013	6,600,000	-	-	6,011,136	91.1%	5,792	583,072	8/30/2019
SCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	2,950,000	-	-	50,593	1.7%	-	2,899,407	12/31/2020
SCP10217	10th Street Connector Project	306,000	6/9/2016	306,000	-	-	-	0.0%	-	306,000	TBD by NCDOT
SCP10219	Candlewick Area Sanitary District Sewer Project	700,000	7/21/2016	800,000	-	-	669,026	83.6%	45,000	85,974	10/31/2019
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	3,000,000	-	-	-	0.0%	-	3,000,000	12/31/2020
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	-	-	116,791	4.7%	120,216	2,242,993	12/30/2019
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	158,690	158,690	541,271	30.1%	396,958	861,771	10/31/2020
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	1,100,000	-	-	-	0.0%	-	1,100,000	12/31/2020
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	250,000	-	-	-	0.0%	-	250,000	7/31/2021
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	2,500,000	-	-	-	0.0%	-	2,500,000	6/30/2020
SCP10234	Harris Mill Run Outfall	500,000	6/13/2019	500,000	-	-	-	0.0%	-	500,000	12/31/2021
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	-	-	-	0.0%	-	500,000	6/30/2022
SCP10236	Green Mill Run Tributary - 18-21 inch section	1,800,000	6/13/2019	1,800,000	-	-	-	0.0%	-	1,800,000	3/1/2021
<b>Total Sewer Capital Projects</b>		<b>\$ 17,966,000</b>		<b>\$ 24,586,000</b>	<b>\$ 158,690</b>	<b>\$ 158,690</b>	<b>\$ 7,388,817</b>	<b>30.1%</b>	<b>\$ 567,966</b>	<b>\$ 16,629,217</b>	
GCP-92	LNG Liquefaction Additions	1,000,000	6/11/2015	1,000,000	-	-	28,428	2.8%	-	971,572	On Hold
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	9,500,000	-	-	2,800	0.0%	-	9,497,200	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	1,500,000	-	-	30	0.0%	26,000	1,473,970	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	-	-	-	0.0%	-	1,750,000	6/30/2022
<b>Total Gas Capital Projects</b>		<b>\$ 16,050,000</b>		<b>\$ 16,050,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 31,258</b>	<b>0.2%</b>	<b>\$ 26,000</b>	<b>\$ 15,992,742</b>	
<b>Grand Total Capital Projects</b>		<b>\$ 66,378,840</b>		<b>\$ 173,307,000</b>	<b>\$ 3,374,249</b>	<b>\$ 3,374,249</b>	<b>\$ 25,225,449</b>	<b>14.6%</b>	<b>\$ 51,282,231</b>	<b>\$ 96,799,320</b>	

## Investment Portfolio Diversification July 31, 2019

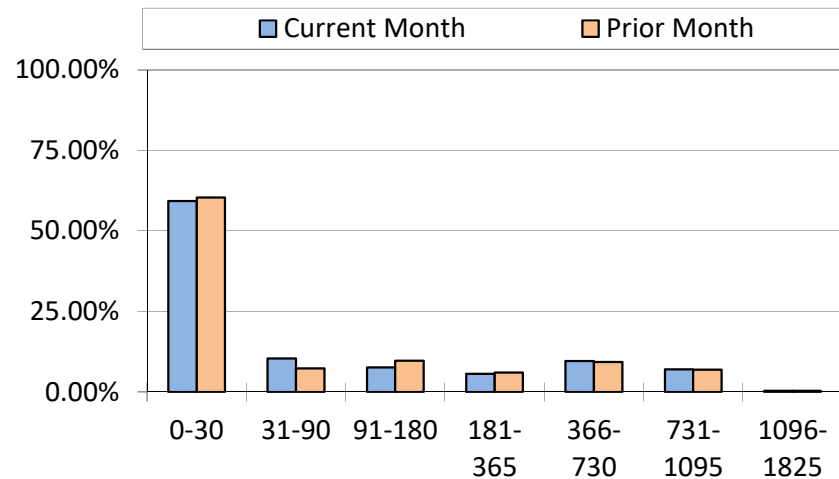


**Cash and Investment Report**  
**July 31, 2019**

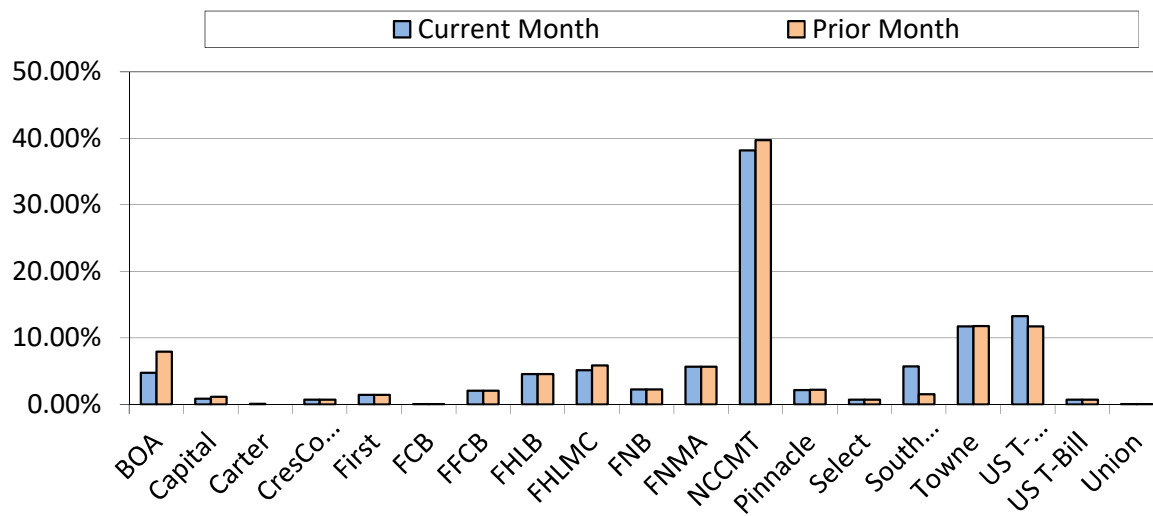
**Yield Comparison**



**Days to Maturity  
Percent of Portfolio**



**Portfolio by Issuer**



**GUC Investments  
Summary by Issuer  
July 31, 2019**

<b>Issuer</b>	<b>Number of Investments</b>	<b>Par Value</b>	<b>Market Value</b>	<b>% of Portfolio</b>	<b>Average YTM 365</b>	<b>Average Days to Maturity</b>
Bank of America	2	6,902,840.98	6,902,840.98	4.77	1.139	1
Capital Bank	2	1,244,186.66	1,244,186.66	0.86	0.121	1
Carter Bank	1	100,045.35	100,045.35	0.07	2.090	1
CresCom Bank	1	1,033,067.73	1,033,067.73	0.71	1.450	1
First Bank	1	2,084,176.07	2,084,176.07	1.44	2.050	1
First Citizens Bank	1	100.00	100.00	0.00	0.001	1
Federal Farm Credit Bank	6	3,000,000.00	3,000,251.58	2.07	2.054	256
Federal Home Loan Bank	9	6,600,000.00	6,577,312.68	4.54	2.209	324
Federal Home Loan Mort Corp	14	7,455,000.00	7,446,253.41	5.14	1.995	438
First National Bank	1	3,239,514.94	3,239,514.94	2.24	2.250	1
Federal National Mort Assoc	10	8,200,000.00	8,184,807.11	5.66	2.190	303
N C Capital Management Trust	3	55,331,681.91	55,331,681.91	38.23	2.355	1
Pinnacle Bank	1	3,149,230.01	3,149,230.01	2.18	2.050	1
Select Bank & Trust Co.	1	1,004,329.82	1,004,329.82	0.69	1.790	1
Southern Bank & Trust Co.	1	8,240,285.87	8,240,285.87	5.69	2.250	1
US Treasury Note	9	19,200,000.00	19,151,979.00	13.23	2.633	644
US Treasury Bill	1	1,000,000.00	999,620.00	0.69	2.398	7
TowneBank	4	17,017,923.13	17,017,923.13	11.76	3.110	79
Union Bank	1	24,122.12	24,122.12	0.02	0.250	1
<b>Total and Average</b>	<b>69</b>	<b>144,826,504.59</b>	<b>144,731,728.37</b>	<b>100.00</b>	<b>2.332</b>	<b>154</b>

**GUC Investments**  
**Portfolio Management**  
**Portfolio Details - Investments**  
**July 31, 2019**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
<b>Certificates of Deposit - Bank</b>												
SYS1033	1033	TowneBank		02/27/2019	5,000,000.00	5,000,000.00	5,000,000.00	3.250	3.205	3.250	57	09/27/2019
SYS1048	1048	TowneBank		03/29/2019	5,000,000.00	5,000,000.00	5,000,000.00	3.210	3.166	3.210	89	10/29/2019
SYS1061	1061	TowneBank		04/30/2019	5,000,000.00	5,000,000.00	5,000,000.00	3.210	3.166	3.210	121	11/30/2019
<b>Subtotal and Average</b>			<b>15,000,000.00</b>		<b>15,000,000.00</b>	<b>15,000,000.00</b>	<b>15,000,000.00</b>		<b>3.179</b>	<b>3.223</b>	<b>89</b>	
<b>NC Capital Management Trust</b>												
SYS33	33	N C Capital Management Trust			10,621,609.23	10,621,609.23	10,621,609.23	2.210	2.180	2.210	1	
SYS745	745	N C Capital Management Trust			44,477,501.81	44,477,501.81	44,477,501.81	2.390	2.357	2.390	1	
SYS988	988	N C Capital Management Trust			232,570.87	232,570.87	232,570.87	2.290	2.259	2.290	1	
<b>Subtotal and Average</b>			<b>55,298,567.21</b>		<b>55,331,681.91</b>	<b>55,331,681.91</b>	<b>55,331,681.91</b>		<b>2.323</b>	<b>2.355</b>	<b>1</b>	
<b>Passbook/Checking Accounts</b>												
SYS735	735	Bank of America			1,663,111.55	1,663,111.55	1,663,111.55		0.000	0.000	1	
SYS974	974	Capital Bank		07/01/2019	1,143,698.97	1,143,698.97	1,143,698.97		0.000	0.000	1	
SYS706	706	First Citizens Bank		07/01/2019	100.00	100.00	100.00	0.001	0.001	0.001	1	
<b>Subtotal and Average</b>			<b>5,275,231.90</b>		<b>2,806,910.52</b>	<b>2,806,910.52</b>	<b>2,806,910.52</b>		<b>0.000</b>	<b>0.000</b>	<b>1</b>	
<b>Money Market Accounts</b>												
SYS733	733	Bank of America			5,239,729.43	5,239,729.43	5,239,729.43	1.500	1.479	1.500	1	
SYS975	975	Capital Bank			100,487.69	100,487.69	100,487.69	1.500	1.479	1.500	1	
SYS1082	1082	Carter Bank		07/24/2019	100,045.35	100,045.35	100,045.35	2.090	2.061	2.090	1	
SYS954	954	CresCom Bank			1,033,067.73	1,033,067.73	1,033,067.73	1.450	1.430	1.450	1	
SYS946	946	First Bank			2,084,176.07	2,084,176.07	2,084,176.07	2.050	2.022	2.050	1	
SYS899	899	First National Bank			3,239,514.94	3,239,514.94	3,239,514.94	2.250	2.219	2.250	1	
SYS915	915	Pinnacle Bank			3,149,230.01	3,149,230.01	3,149,230.01	2.050	2.022	2.050	1	
SYS916	916	Select Bank & Trust Co.			1,004,329.82	1,004,329.82	1,004,329.82	1.790	1.765	1.790	1	
SYS917	917	Southern Bank & Trust Co.			8,240,285.87	8,240,285.87	8,240,285.87	2.250	2.219	2.250	1	
SYS1032	1032	TowneBank			2,017,923.13	2,017,923.13	2,017,923.13	2.270	2.239	2.270	1	
SYS927	927	Union Bank			24,122.12	24,122.12	24,122.12	0.250	0.247	0.250	1	
<b>Subtotal and Average</b>			<b>21,535,324.71</b>		<b>26,232,912.16</b>	<b>26,232,912.16</b>	<b>26,232,912.16</b>		<b>1.980</b>	<b>2.007</b>	<b>1</b>	
<b>Federal Agency Coupon Securities</b>												
3133EKPQ3	1070	Federal Farm Credit Bank		06/05/2019	500,000.00	500,030.89	500,000.00	2.400	2.367	2.400	309	06/05/2020
3133EKRS7	1078	Federal Farm Credit Bank		06/19/2019	500,000.00	499,913.22	500,000.00	2.300	2.268	2.300	323	06/19/2020
3133EKXM3	1086	Federal Farm Credit Bank		07/29/2019	500,000.00	499,105.86	499,900.00	2.080	2.065	2.094	547	01/29/2021
3133EHTF0	913	Federal Farm Credit Bank		08/01/2017	500,000.00	500,000.00	500,000.00	1.480	1.460	1.480	0	08/01/2019
3133EHXT5	922	Federal Farm Credit Bank		09/19/2017	500,000.00	499,632.59	499,320.00	1.430	1.479	1.500	41	09/11/2019
3133EJRL5	961	Federal Farm Credit Bank		06/11/2018	500,000.00	501,569.02	500,000.00	2.550	2.515	2.550	315	06/11/2020

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
<b>Federal Agency Coupon Securities</b>												
3130AGLJ2	1072	Federal Home Loan Bank		06/10/2019	500,000.00	499,806.97	500,000.00	2.250	2.219	2.250	314	06/10/2020
3130AGST3	1085	Federal Home Loan Bank		07/29/2019	500,000.00	499,786.19	500,000.00	2.100	2.071	2.100	363	07/29/2020
3130ACCS1	919	Federal Home Loan Bank		09/27/2017	500,000.00	499,515.00	500,000.00	1.500	1.479	1.500	57	09/27/2019
3130ACHR8	923	Federal Home Loan Bank		10/23/2017	500,000.00	499,378.69	500,000.00	1.600	1.578	1.600	83	10/23/2019
3130ACLP7	930	Federal Home Loan Bank		10/30/2017	1,000,000.00	997,672.78	1,000,000.00	1.950	1.923	1.950	462	11/05/2020
3130ACU36	936	Federal Home Loan Bank		12/11/2017	500,000.00	497,871.17	500,000.00	2.000	1.973	2.000	498	12/11/2020
3130ACVE1	937	Federal Home Loan Bank		12/13/2017	500,000.00	499,579.33	500,000.00	1.800	1.775	1.800	134	12/13/2019
3130AD4U3	938	Federal Home Loan Bank		12/19/2017	500,000.00	499,410.55	499,975.00	1.900	1.876	1.903	140	12/19/2019
3130ACE26	989	Federal Home Loan Bank		11/02/2018	2,100,000.00	2,084,292.00	2,041,011.00	1.375	2.861	2.900	424	09/28/2020
3134GTF55	1053	Federal Home Loan Mort Corp		04/08/2019	500,000.00	500,385.06	500,000.00	2.460	2.426	2.460	251	04/08/2020
3134GTRS4	1071	Federal Home Loan Mort Corp		06/10/2019	1,000,000.00	998,643.23	1,000,000.00	2.400	2.367	2.400	497	12/10/2020
3134GTUK7	1075	Federal Home Loan Mort Corp		06/17/2019	500,000.00	499,718.23	500,000.00	2.320	2.288	2.320	686	06/17/2021
3134GTVN0	1079	Federal Home Loan Mort Corp		06/24/2019	500,000.00	499,032.98	500,000.00	2.400	2.367	2.400	693	06/24/2021
3134GTVJ9	1080	Federal Home Loan Mort Corp		06/24/2019	500,000.00	499,668.49	500,000.00	2.300	2.268	2.300	511	12/24/2020
3134G96B8	866	Federal Home Loan Mort Corp		08/24/2016	500,000.00	498,789.73	500,000.00	2.000	1.479	1.500	389	08/24/2020
3134GAYV0	882	Federal Home Loan Mort Corp		12/30/2016	500,000.00	499,431.20	500,000.00	2.000	1.973	2.000	882	12/30/2021
3134GAYV0	883	Federal Home Loan Mort Corp		12/30/2016	500,000.00	499,431.20	500,000.00	2.000	1.973	2.000	882	12/30/2021
3134GAZR8	887	Federal Home Loan Mort Corp		12/30/2016	455,000.00	454,185.97	455,000.00	2.050	2.022	2.050	882	12/30/2021
3134GBG30	920	Federal Home Loan Mort Corp		09/27/2017	500,000.00	499,493.52	500,000.00	1.500	1.479	1.500	57	09/27/2019
3134GBJ52	925	Federal Home Loan Mort Corp		09/27/2017	500,000.00	499,493.52	500,000.00	1.500	1.479	1.500	57	09/27/2019
3134GBR61	928	Federal Home Loan Mort Corp		10/30/2017	500,000.00	499,277.61	500,000.00	1.650	1.627	1.650	90	10/30/2019
3134GBV41	932	Federal Home Loan Mort Corp		11/27/2017	500,000.00	499,379.13	500,000.00	1.700	1.677	1.700	118	11/27/2019
3134GBW40	935	Federal Home Loan Mort Corp		11/27/2017	500,000.00	499,323.54	500,000.00	1.750	1.726	1.750	118	11/27/2019
3136G3Y74	865	Federal National Mort Assoc		08/24/2016	500,000.00	498,283.56	500,000.00	1.375	1.226	1.243	481	11/24/2020
3136G4GU1	880	Federal National Mort Assoc		11/25/2016	500,000.00	498,398.58	499,500.00	1.400	1.415	1.434	116	11/25/2019
3136G4GU1	881	Federal National Mort Assoc		11/25/2016	500,000.00	498,398.58	499,925.00	1.400	1.386	1.405	116	11/25/2019
3136G4HH9	885	Federal National Mort Assoc		11/30/2016	500,000.00	498,315.64	500,000.00	1.500	1.480	1.500	209	02/26/2020
3136G4HH9	886	Federal National Mort Assoc		11/30/2016	500,000.00	498,315.64	500,000.00	1.500	1.480	1.500	209	02/26/2020
3136G4JZ7	889	Federal National Mort Assoc		12/30/2016	500,000.00	498,964.90	500,000.00	1.625	1.603	1.625	151	12/30/2019
3135G0S53	892	Federal National Mort Assoc		01/27/2017	500,000.00	498,712.13	500,000.00	1.700	1.677	1.700	179	01/27/2020
3136G4PV9	926	Federal National Mort Assoc		10/27/2017	500,000.00	500,227.08	500,000.00	2.250	2.219	2.250	1,183	10/27/2022
3135G0H55	992	Federal National Mort Assoc		11/05/2018	2,100,000.00	2,096,409.00	2,057,307.00	1.875	2.818	2.857	515	12/28/2020
3135G0ZG1	993	Federal National Mort Assoc		11/05/2018	2,100,000.00	2,098,782.00	2,083,326.00	1.750	2.660	2.697	42	09/12/2019
<b>Subtotal and Average</b>			<b>25,601,792.23</b>		<b>25,255,000.00</b>	<b>25,208,624.78</b>	<b>25,135,264.00</b>	<b>2.092</b>	<b>2.121</b>	<b>343</b>		
<b>Treasury Coupon Securities</b>												
9128284C1	1000	US Treasury Note		11/07/2018	2,100,000.00	2,101,680.00	2,082,855.45	2.250	2.811	2.850	243	03/31/2020
912828U81	1019	US Treasury Note		01/02/2019	2,250,000.00	2,257,560.00	2,220,468.75	2.000	2.424	2.457	883	12/31/2021

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
<b>Treasury Coupon Securities</b>												
912828W89	1062	US Treasury Note		04/02/2019	2,100,000.00	2,102,100.00	2,076,046.88	1.875	2.240	2.271	973	03/31/2022
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,244,735.00	2,251,054.69	1.750	1.710	1.734	1,064	06/30/2022
912828T34	995	US Treasury Note		11/06/2018	2,100,000.00	2,066,379.00	1,993,605.45	1.125	2.921	2.962	791	09/30/2021
912828UF5	996	US Treasury Note		11/06/2018	2,100,000.00	2,090,907.00	2,061,281.25	1.125	2.727	2.765	152	12/31/2019
912828XY1	997	US Treasury Note		11/06/2018	2,100,000.00	2,108,043.00	2,087,367.20	2.500	2.835	2.875	334	06/30/2020
912828C57	998	US Treasury Note		11/07/2018	2,100,000.00	2,110,878.00	2,066,613.28	2.250	2.901	2.942	608	03/31/2021
912828S27	999	US Treasury Note		11/07/2018	2,100,000.00	2,069,697.00	2,002,792.95	1.125	2.915	2.956	699	06/30/2021
<b>Subtotal and Average</b>			<b>18,769,471.23</b>		<b>19,200,000.00</b>	<b>19,151,979.00</b>	<b>18,842,085.90</b>		<b>2.597</b>	<b>2.633</b>	<b>644</b>	
<b>Miscellaneous Discounts -Amortizing</b>												
912796SC4	1065	US Treasury Bill		05/13/2019	1,000,000.00	999,620.00	994,393.33	2.320	2.365	2.398	7	08/08/2019
<b>Subtotal and Average</b>			<b>1,187,901.41</b>		<b>1,000,000.00</b>	<b>999,620.00</b>	<b>994,393.33</b>		<b>2.365</b>	<b>2.398</b>	<b>7</b>	
<b>Total and Average</b>			<b>142,668,288.70</b>		<b>144,826,504.59</b>	<b>144,731,728.37</b>	<b>144,343,247.82</b>		<b>2.300</b>	<b>2.332</b>	<b>154</b>	