GREENVILLE UTILITIES COMMISSION

Financial Report

January 31, 2022 Preliminary



GREENVILLE UTILITIES COMMISSION January 31, 2022 Preliminary

I. Key Financial Highlights

A.	Days Cash on Hand	January 2022	January 2021	<u>January 2020</u>
	Electric Fund	119	129	123
	Water Fund	200	215	220
	Sewer Fund	237	293	321
	Gas Fund	<u>140</u>	<u>228</u>	<u>204</u>
	Combined Funds	135	157	151

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	Combined Funds
	Operating cash	\$51,800,108	\$8,377,077	\$9,688,229	\$13,608,322	\$83,473,736
	Current liabilities	(\$19,189,085)	(\$2,483,047)	(\$1,819,926)	(\$6,182,006)	(\$29,674,064)
	Fund balance available for appropriation	\$32,611,023	\$5,894,030	\$7,868,303	\$7,426,316	\$53,799,672
	Percentage of total budgeted expenditures	17.6%	24.7%	32.8%	22.7%	20.3%
	Days unappropriated fund balance on hand	75	140	193	77	87

C.	Portfolio Management	Fiscal Year 202	<u>1-22</u>	Fiscal Year 202	<u>0-21</u>	Fiscal Year 2019-20		
		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	
	July	\$64,647	0.52%	\$116,200	0.90%	\$275,957	2.33%	
	August	\$61,742	0.47%	\$115,742	0.92%	\$375,514	2.28%	
	September	\$57,321	0.40%	\$108,748	0.84%	\$353,378	2.16%	
	October	\$50,107	0.42%	\$100,286	0.78%	\$337,847	2.03%	
	November	\$49,579	0.41%	\$99,514	0.74%	\$315,650	1.98%	
	December	\$57,466	0.52%	\$95,090	0.66%	\$301,717	1.99%	
	January	\$78,495	0.70%	\$84,873	0.69%	\$300,187	2.00%	

II. <u>Fund Performance</u>

<u>Electric</u>	January 2022	January 2021	January 2020
Number of Accounts	71,600	70,318	69,239

- YTD volumes billed to customers are 6,426,646 kWh more than last year but 35,391,768 kWh less than budget.
- YTD revenues from retail rates and charges are \$2,830,000 more than last year but \$1,701,381 less than budget.
- YTD total revenues are \$1,600,526 more than last year but \$615,446 less than budget.

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- YTD total expenditures are \$1,768,044 more than last year but \$4,559,136 less than budget.
- YTD revenues exceed YTD expenditures by \$3,818,776 compared to excess revenues of \$3,986,294 for last year.
- YTD net fund equity after transfers is \$368,776.

<u>Water</u>	January 2022	<u>January 2021</u>	<u>January 2020</u>
Number of Accounts	38,432	37,333	36,757

- YTD volumes billed to customers are 82,355 kgallons more than last year and 37,127 kgallons more than budget.
- YTD revenues from retail rates and charges are \$423,321 more than last year and \$16,575 more than budget.
- YTD total revenues are \$564,126 more than last year and \$290,312 more than budget.
- YTD total expenditures are \$155,418 more than last year and \$200,844 more than budget.
- YTD revenues exceed YTD expenditures by \$3,041,738 compared to excess revenues of \$2,633,030 for last year.
- YTD net fund equity after transfers is \$306,738.

Sewer	<u>January 2022</u>	<u>January 2021</u>	January 2020
Number of Accounts	32,033	30,977	30,460

- YTD revenues from retail rates and charges are \$492,015 more than last year and \$427,668 more than budget.
- YTD total revenues are \$234,909 more than last year and \$594,586 more than budget.
- YTD total expenditures are \$341,151 more than last year but \$1,168,740 less than budget.
- YTD revenues exceed YTD expenditures by \$2,326,651 compared to excess revenues of \$2,432,893 for last year.
- YTD net fund equity after transfers is \$226,651.

Gas	January 2022	<u>January 2021</u>	January 2020
Number of Accounts	24,361	24,004	23,634

- YTD total volumes billed to customers are 365,668 ccfs more than last year and 169,691 ccfs more than budget.
- YTD revenues from retail rates and charges are \$2,929,949 more than last year and \$4,988,968 more than budget.
- YTD total revenues are \$2,928,030 more than last year and \$5,084,393 more than budget.
- YTD total expenditures are \$6,699,594 more than last year and \$5,907,242 more than budget.
- YTD expenditures exceed YTD revenues by \$1,435,566 compared to excess revenues of \$2,335,998 for last year.
- YTD net fund deficit after transfers is \$1,435,566.

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III.	Volumes Billed Electric (kwh) Water (kgal) Sewer (kgal) Gas (ccf)	Firm Interruptible Total	January 2022 142,920,866 371,272 237,868 2,576,544 1,549,613 4,126,157	YTD FY 2021-22 1,058,872,158 2,508,899 1,758,431 8,674,443 8,820,037 17,494,480	January 2021 147,425,348 361,967 226,842 3,089,758 1,662,406 4,752,164	YTD FY 2020-21 1,052,445,512 2,426,544 1,732,044 8,462,843 8,665,969 17,128,812	YTD % Change 0.6% 3.4% 1.5% 2.5% 1.8% 2.1%	January 2020 134,073,096 351,258 220,948 2,239,626 1,625,761 3,865,387	YTD FY 2019-20 1,069,886,120 2,497,463 1,731,836 8,353,866 9,534,229 17,888,095	YTD % Change -1.0% 0.5% 1.5% 3.8% -7.5% -2.2%
IV.	Cooling Degree July August September October	Day Information	<u>Fisc</u>	459.0 496.5 277.0 138.0	Fiscal Year 2020-2 552.0 472.5 248.5 95.5	1 % Chai -16.8 5.1% 11.59 44.59	% % %	6 Year Average 507.0 479.6 324.7 122.3	30 Year A 487. 437. 267. 73.5	7 5 1
	November December January YTD			0.5 11.5 <u>7.0</u> 1,389.5	18.5 0.0 <u>0.0</u> 1,387.0	-97.3 100.0 100.0 0.2%	% 9% 9%	9.2 2.6 <u>3.5</u> 1,448.9	10.0 4.0 <u>2.3</u> 1,282	
IV.	Heating Degree Day Information July August September October November December January YTD		<u>Fis</u> a	2al Year 2021-22 0.0 0.0 0.0 48.5 429.0 359.0 778.5 1,615.0	Fiscal Year 2020-2 0.0 0.0 19.5 51.0 220.0 624.0 702.0 1,616.5	1 % Chai n/a n/a -100.0 -4.99 95.09 -42.5 10.99	0% % % %	6 Year Average 0.0 0.0 3.3 78.9 382.0 549.0 672.8 1,686.0	30 Year A 0.0 0.0 6.5 131. 382. 598. 692. 1,811	8 5 3 <u>4</u>

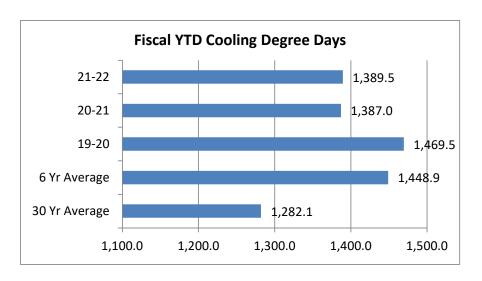
Commissioners Executive Summary January 31, 2022

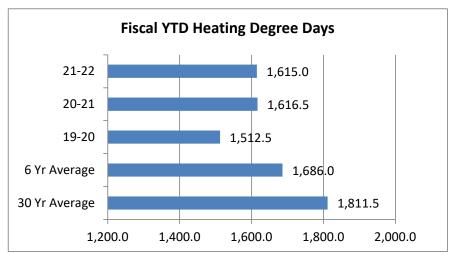
		Current Month			Year To Date	
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	17,438,739	15,985,155	15,132,272	109,816,043	110,431,489	108,215,517
Expenses	(16,651,744)	(15,949,254)	(15,945,631)	(105,997,267)	(110,556,403)	(104,229,223)
Equity/Deficit from Operations	786,995	35,901	(813,359)	3,818,776	(124,914)	3,986,294
Transfers and Fund Dalamas	(700,000)			(2.450.000)		(4 202 220)
Transfers and Fund Balance Total Equity/Deficit	(700,000) 86,995	35,901	(813,359)	(3,450,000) 368,776	(124,914)	(1,283,320) 2,702,974
rotal Equity/ Dentit	80,333	33,901	(813,339)	308,776	(124,514)	2,702,374
Water						
Revenues	1,994,469	1,845,013	1,909,078	14,390,158	14,099,846	13,826,032
Expenses	(1,937,402)	(1,882,873)	(1,709,527)	(11,348,420)	(11,147,576)	(11,193,002)
Equity/Deficit from Operations	57,067	(37,860)	199,551	3,041,738	2,952,270	2,633,030
<u> </u>	·		·		•	•
Transfers and Fund Balance	<u> </u>	<u> </u>	(100,000)	(2,735,000)	(2,955,005)	(1,660,034)
Total Equity/Deficit	57,067	(37,860)	99,551	306,738	(2,735)	972,996
			<u> </u>			
Sewer						
Revenues	2,004,107	2,002,672	1,921,300	14,607,184	14,012,598	14,372,275
Expenses	(2,024,084)	(2,188,134)	(1,977,210)	(12,280,533)	(13,449,273)	(11,939,382)
Equity/Deficit from Operations	(19,977)	(185,462)	(55,910)	2,326,651	563,325	2,432,893
Transfers and Fund Balance	- (10.0==)	(62,500)	(== 0.0)	(2,100,000)	(437,500)	(1,166,668)
Total Equity/Deficit	(19,977)	(247,962)	(55,910)	226,651	125,825	1,266,225
Gas						
Revenues	6,717,198	4,261,924	4,789,827	22,231,135	17,146,742	19,303,105
Expenses	(6,478,585)	(3,728,485)	(3,551,466)	(23,666,701)	(17,759,459)	(16,967,107)
Equity/Deficit from Operations	238,613	533,439	1,238,361	(1,435,566)	(612,717)	2,335,998
<u> </u>	·	·		•	•	•
Transfers and Fund Balance	<u> </u>	<u> </u>	(87,500)		-	(262,500)
Total Equity/Deficit	238,613	533,439	1,150,861	(1,435,566)	(612,717)	2,073,498
Combined						
Total Revenues	28,154,513	24,094,764	23,752,477	161,044,520	155,690,675	155,716,929
Total Expenses	(27,091,815)	(23,748,746)	(23,183,834)	(153,292,921)	(152,912,711)	(144,328,714)
Total Equity/Deficit from Operations	1,062,698	346,018	568,643	7,751,599	2,777,964	11,388,215
Total Transfers and Fund Balance	(700,000)	(62,500)	(187,500)	(8,285,000)	(3,392,505)	(4,372,522)
Total Equity/Deficit	362,698	283,518	381,143	(533,401)	(614,541)	7,015,693
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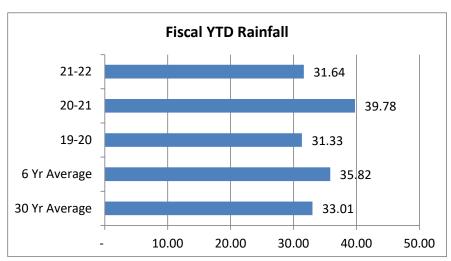
Budgetary Summary January 31, 2022

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$109,447,267	\$61,896,252	\$171,343,519	\$184,888,980	\$13,545,461
Water Fund	\$14,083,420	\$1,929,015	16,012,435	\$23,892,355	7,879,920
Sewer Fund	\$14,380,533	\$3,028,959	17,409,492	\$24,023,609	6,614,117
Gas Fund	\$23,666,701	\$8,747,476	32,414,177	\$32,724,334	310,157
Total	\$161,577,921	\$75,601,702	\$237,179,623	\$265,529,278	\$28,349,655

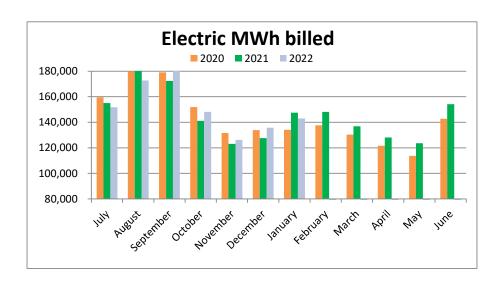
Weather

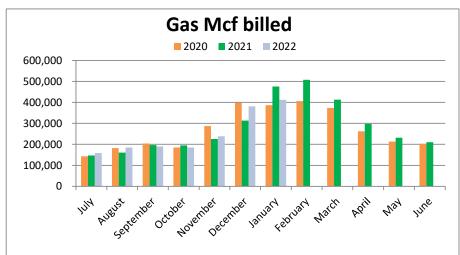


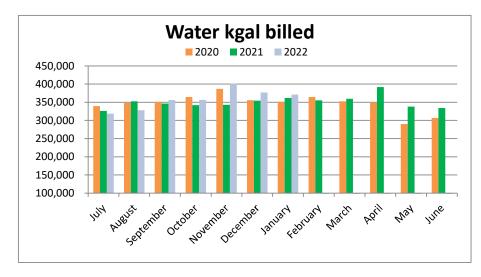


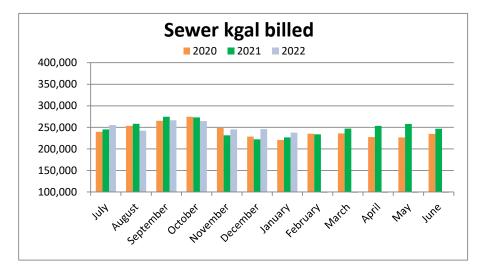


Customer Demand

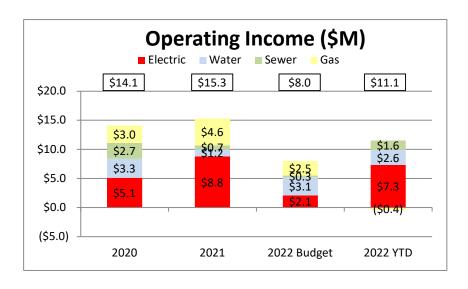


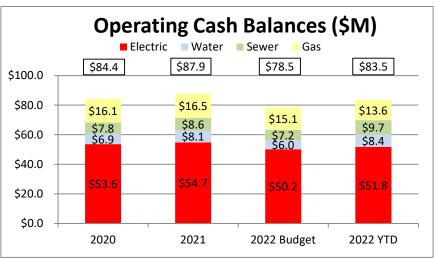


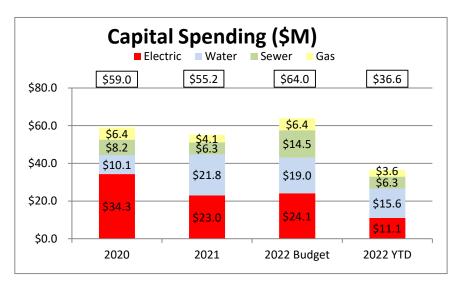




Financial Trends







Greenville Utilities Commission Revenue and Expenses - Combined January 31, 2022

		Current Fiscal Year								Prior Fiscal Year			
				Variance			Variance	Total	% of			Change	
		January	January	Favorable	YTD	YTD	Favorable	Original	Original	January	YTD	Prior YTD to	
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD	
Revenue:												_	
Rates & Charges	1	\$27,506,065	\$23,652,219	\$3,853,846	\$156,545,059	\$152,592,860	\$3,952,199	\$257,718,774	60.7%	\$23,221,989	\$150,064,451	\$6,480,608	
Fees & Charges	2	216,606	178,214	38,392	1,479,653	1,247,498	232,155	2,138,534	69.2%	187,015	1,301,215	178,438	
U. G. & Temp. Ser. Chgs.	3	21,625	39,866	(18,241)	267,680	279,062	(11,382)	478,406	56.0%	30,440	304,180	(36,500)	
Miscellaneous	4	366,744	161,964	204,780	2,387,662	1,133,748	1,253,914	1,943,564	122.8%	261,941	3,634,360	(1,246,698)	
Interest Income	5	43,473	62,501	(19,028)	233,658	437,507	(203,849)	750,000	31.2%	51,092	412,723	(179,065)	
FEMA/Insurance Reimbursement	6	-	-	-	130,808	-	130,808	-	n/a	-	-	130,808	
Bond Proceeds	7	-	-	-	-	-	-	-	n/a	-	-		
				_						_			
	8	\$28,154,513	\$24,094,764	\$4,059,749	\$161,044,520	\$155,690,675	\$5,353,845	\$263,029,278	61.2%	\$23,752,477	\$155,716,929	\$5,327,591	
Expenditures:													
Operations	9	\$7,790,412	\$7,662,433	(\$127,979)	\$42,029,303	\$44,040,356	\$2,011,053	\$75,742,640	55.5%	\$7,033,624	\$39,861,341	\$2,167,962	
Purchased Power/Gas	10	16,529,431	13,289,744	(3,239,687)	90,658,872	89,488,010	(1,170,862)	150,180,079	60.4%	12,782,386	83,683,866	6,975,006	
Capital Outlay	11	1,123,565	1,154,751	31,186	8,687,983	7,391,619	(1,296,364)	12,704,156	68.4%	1,691,936	7,759,686	928,297	
Debt Service	12	1,087,794	1,093,531	5,737	7,498,698	7,654,717	156,019	13,122,352	57.1%	1,135,261	8,746,827	(1,248,129)	
City Turnover	13	474,221	474,221	-	3,319,547	3,319,547	-	5,690,643	58.3%	461,843	3,232,901	86,646	
Street Light Reimbursement	14	86,392	74,066	(12,326)	598,518	518,462	(80,056)	888,788	67.3%	78,784	544,093	54,425	
Transfer to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	-	500,000	_	
	16	\$27,091,815	\$23,748,746	(\$3,343,069)	\$153,292,921	\$152,912,711	(\$380,210)	\$258,828,658	59.2%	\$23,183,834	\$144,328,714	\$8,964,207	
Equity/Deficit from Operations	17	\$1,062,698	\$346,018	\$716,680	\$7,751,599	\$2,777,964	\$4,973,635	\$4,200,620		\$568,643	\$11,388,215	(\$3,636,616)	
							_						
Transfers and Fund Balance	40		4.5	4.5	4.5	4.5	4	4.5	,	4.5	4.0		
Transfer from Capital Projects	18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0	
Transfer from Rate Stabilization	19	-	-	-	-	-	-	2,500,000	0.0%	-	-	-	
Appropriated Fund Balance Transfer to Rate Stabilization	20	-	-	-	-	-	-	(650,000)	n/a 0.0%	-	-	-	
	21	(700,000)	- (C2 F00)	- (C27 F00)	- (0.205.000)	- (2.202.505)	- (4 002 405)	(650,000)		(107 500)	- (4.272.522)	- (2.012.470)	
Transfer to Capital Projects	22	(700,000)	(62,500)	(637,500)	(8,285,000)	(3,392,505)	(4,892,495)	(5,500,000)	150.6%	(187,500)	(4,372,522)	(3,912,478)	
Transfer to Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	-	<u>-</u>	
	24	(\$700,000)	(\$62,500)	(\$637,500)	(\$8,285,000)	(\$3,392,505)	(\$4,892,495)	(\$3,650,000)		(\$187,500)	(\$4,372,522)	(\$3,912,478)	
Total Equity/Deficit	25	\$362,698	\$283,518	\$79,180	(\$533,401)	(\$614,541)	\$81,140	\$550,620		\$381,143	\$7,015,693	(\$7,549,094)	

Greenville Utilities Commission Revenue and Expenses - Electric Fund January 31, 2022

	Current Fiscal Year							Prior Fiscal Year				
				Variance			Variance	Total	% of			Change
		January	January	Favorable	YTD	YTD	Favorable	Original	Original	January	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
<u>Customer Demand:</u>												
Number of Accounts	1	71,600								70,318		
kWh Purchased	2	169,765,860	155,552,979	(14,212,881)	1,106,965,376	1,136,979,828	30,014,452	1,874,132,276		156,798,218	1,086,934,420	20,030,956
kWh Billed ¹	3	142,920,866	157,588,317	(14,667,451)	1,058,872,158	1,094,263,926	(35,391,768)	1,823,520,836	58.1%	147,425,348	1,052,445,512	6,426,646
Revenue:												
Rates & Charges - Retail	4	\$16,935,846	\$15,691,770	\$1,244,076	\$106,676,413	\$108,377,794	(\$1,701,381)	\$178,868,362	59.6%	\$14,765,336	\$103,846,413	\$2,830,000
Fees & Charges	5	131,097	92,767	38,330	781,816	649,369	132,447	1,113,196	70.2%	90,821	705,609	76,207
U. G. & Temp. Ser. Chgs.	6	19,725	38,733	(19,008)	255,680	271,131	(15,451)	464,806	55.0%	28,140	295,080	(39,400)
Miscellaneous	7	324,617	124,385	200,232	1,887,945	870,695	1,017,250	1,492,616	126.5%	216,466	3,115,031	(1,227,086)
Interest Income	8	27,454	37,500	(10,046)	143,552	262,500	(118,948)	450,000	31.9%	31,509	253,384	(109,832)
FEMA/Insurance Reimbursement	9	-	-	-	70,637	-	70,637	-	n/a	-	-	70,637
Bond Proceeds	10	-	-	-	-	-	-	-	n/a	-	-	
	11	\$17,438,739	\$15,985,155	\$1,453,584	\$109,816,043	\$110,431,489	(\$615,446)	\$182,388,980	60.2%	\$15,132,272	\$108,215,517	\$1,600,526
Expenditures:												
Operations	12	\$3,407,103	\$3,245,039	(\$162,064)	\$17,796,133	\$18,752,523	\$956,390	\$32,256,728	55.2%	\$3,093,606	\$17,445,195	\$350,938
Purchased Power	13	11,595,395	11,173,668	(421,727)	76,455,459	81,287,437	4,831,978	134,562,665	56.8%	10,662,339	75,080,526	1,374,933
Capital Outlay	14	868,105	760,385	(107,720)	6,008,914	4,850,309	(1,158,605)	8,337,276	72.1%	1,422,271	6,063,992	(55,078)
Debt Service	15	359,672	361,019	1,347	2,517,704	2,527,133	9,429	4,332,236	58.1%	365,550	2,558,850	(41,146)
City Turnover	16	335,077	335,077	-	2,345,539	2,345,539	-	4,020,920	58.3%	323,081	2,261,567	83,972
Street Light Reimbursement	17	86,392	74,066	(12,326)	598,518	518,462	(80,056)	888,788	67.3%	78,784	544,093	54,425
Transfer to OPEB Trust Fund	18	-	-	-	275,000	275,000	-	275,000	100.0%	-	275,000	
	19	\$16,651,744	\$15,949,254	(\$702,490)	\$105,997,267	\$110,556,403	\$4,559,136	\$184,673,613	57.4%	\$15,945,631	\$104,229,223	\$1,768,044
Equity/Deficit from Operations	20	\$786,995	\$35,901	\$751,094	\$3,818,776	(\$124,914)	\$3,943,690	(\$2,284,633)		(\$813,359)	\$3,986,294	(\$167,518)
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	2,500,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Capital Projects	25	(700,000)	-	(700,000)	(3,450,000)	-	(3,450,000)	-	n/a	-	(1,283,320)	(2,166,680)
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	-	<u>-</u>
	27	(\$700,000)	\$0	(\$700,000)	(\$3,450,000)	\$0	(\$3,450,000)	\$2,500,000		\$0	(\$1,283,320)	(\$2,166,680)
Total Equity/Deficit	28	\$86,995	\$35,901	\$51,094	\$368,776	(\$124,914)	\$493,690	\$215,367		(\$813,359)	\$2,702,974	(\$2,334,198)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund January 31, 2022

	Current Fiscal Year										Prior Fiscal Year			
				Variance			Variance	Total	% of			Change		
		January	January	Favorable	YTD	YTD	Favorable	Original	Original	January	YTD	Prior YTD to		
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD		
Customer Demand:	-							<u></u>						
Number of Accounts	1	38,432								37,333				
Kgallons Pumped	2	451,634	481,480	29,846	3,188,801	3,098,714	(90,087)	5,122,829	62.2%	446,054	3,046,708	142,093		
Kgallons Billed - Retail	3	287,596	306,767	(19,171)	2,172,583	2,133,645	38,938	3,611,449	60.2%	269,427	2,085,331	87,252		
Kgallons Billed - Wholesale ¹	4	83,675	48,615	35,060	336,316	338,127	(1,811)	572,320	58.8%	92,539	341,213	(4,897)		
Kgallons Billed	5	371,272	355,382	15,890	2,508,899	2,471,772	37,127	4,183,769	60.0%	361,967	2,426,544	82,355		
Revenue:														
Rates & Charges - Retail	6	\$1,740,714	\$1,610,585	\$130,129	\$13,023,879	\$13,007,304	\$16,575	\$21,902,428	59.5%	\$1,644,782	\$12,600,558	\$423,321		
Rates & Charges - Wholesale ¹	7	188,296	174,650	13,646	775,784	674,096	101,688	1,272,586	61.0%	205,598	780,402	(4,618)		
Fees & Charges	8	42,457	36,533	5,924	312,848	255,731	57,117	438,393	71.4%	33,655	235,176	77,672		
Temporary Service Charges	9	1,900	1,133	767	12,000	7,931	4,069	13,600	88.2%	2,300	9,100	2,900		
Miscellaneous	10	16,405	15,445	960	217,978	108,115	109,863	185,348	117.6%	17,188	157,450	60,528		
Interest Income	11	4,697	6,667	(1,970)	26,740	46,669	(19,929)	80,000	33.4%	5,555	43,346	(16,606)		
FEMA/Insurance Reimbursement	12	-	-	-	20,929	-	20,929	-	n/a	-	-	20,929		
Bond Proceeds	13	-	-	-	-	-	-	-	n/a	-	-			
	14	\$1,994,469	\$1,845,013	\$149,456	\$14,390,158	\$14,099,846	\$290,312	\$23,892,355	60.2%	\$1,909,078	\$13,826,032	\$564,126		
Expenditures:														
Operations	15	\$1,650,266	\$1,598,583	(\$51,683)	\$8,951,410	\$9,140,182	\$188,772	\$15,718,279	56.9%	\$1,454,558	\$8,550,938	\$400,472		
Capital Outlay	16	76,247	98,712	22,465	961,647	633,348	(328,299)	1,088,430	88.4%	57,696	386,153	575,494		
Debt Service	17	210,889	185,578	(25,311)	1,360,363	1,299,046	(61,317)	2,226,903	61.1%	197,273	2,180,911	(820,548)		
Transfer to OPEB Trust Fund	18	,	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-		
	_		4		·					4				
	19	\$1,937,402	\$1,882,873	(\$54,529)	\$11,348,420	\$11,147,576	(\$200,844)	\$19,108,612	59.4%	\$1,709,527	\$11,193,002	\$155,418		
Equity/Deficit from Operations	20	\$57,067	(\$37,860)	\$94,927	\$3,041,738	\$2,952,270	\$89,468	\$4,783,743		\$199,551	\$2,633,030	\$408,708		
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0		
Transfer from Rate Stabilization	22	· -	· -	· -	· <u>-</u>	· -	-	· -	n/a	-	· -	· -		
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	-	-		
Transfer to Capital Projects	24	-	-	-	(2,735,000)	(2,955,005)	220,005	(4,750,000)	57.6%	(100,000)	(1,660,034)	(1,074,966)		
Transfer to Designated Reserves	25								n/a					
-	_													
	26	\$0	\$0	\$0	(\$2,735,000)	(\$2,955,005)	\$220,005	(\$4,750,000)		(\$100,000)	(\$1,660,034)	(\$1,074,966)		
Total Equity/Deficit	27	\$57,067	(\$37,860)	\$94,927	\$306,738	(\$2,735)	\$309,473	\$33,743		\$99,551	\$972,996	(\$666,258)		

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund January 31, 2022

					Current Fisca	l Year					Prior Fiscal Year	
				Variance			Variance	Total	% of			Change
		January	January	Favorable	YTD	YTD	Favorable	Original	Original	January	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	32,033								30,977		
Kgallons Total Flow	2	330,190	386,155	55,965	2,319,990	2,387,408	67,418	4,209,308	55.1%	462,920	2,456,920	(136,930)
Kgallons Billed - Retail	3	237,067	218,896	18,171	1,731,684	1,668,683	63,001	2,833,906	61.1%	218,812	1,671,344	60,341
Kgallons Billed - Wholesale ¹	4	801	765	36	26,747	5,834	20,913	9,908	270.0%	8,029	60,701	(33,954)
Total Kgallons Billed	5	237,868	219,661	18,207	1,758,431	1,674,517	83,914	2,843,814	61.8%	226,842	1,732,044	26,387
Revenue:												
Rates & Charges - Retail	6	\$1,952,297	\$1,944,531	\$7,766	\$14,039,385	\$13,611,717	\$427,668	\$23,334,376	60.2%	\$1,812,090	\$13,547,370	\$492,015
Rates & Charges - Wholesale ¹	7	4,486	5,327	(841)	149,864	31,183	118,681	55,485	270.1%	44,964	339,923	(190,059)
Fees & Charges	8	30,090	35,233	(5,143)	274,257	246,631	27,626	422,785	64.9%	45,300	243,578	30,679
Miscellaneous	9	12,550	10,914	1,636	98,774	76,398	22,376	130,963	75.4%	13,133	198,757	(99,983)
Interest Income	10	4,684	6,667	(1,983)	23,975	46,669	(22,694)	80,000	30.0%	5,813	42,647	(18,672)
FEMA/Insurance Reimbursement	11	-	-	-	20,929	-	20,929	-	n/a	-	-	20,929
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	-											
	13	\$2,004,107	\$2,002,672	\$1,435	\$14,607,184	\$14,012,598	\$594,586	\$24,023,609	60.8%	\$1,921,300	\$14,372,275	\$234,909
Expenditures:												
Operations	14	\$1,542,262	\$1,622,271	\$80,009	\$8,707,561	\$9,438,234	\$730,673	\$16,235,945	53.6%	\$1,419,634	\$7,949,215	\$758,346
Capital Outlay	15	91,204	145,868	54,664	763,646	996,074	232,428	1,708,730	44.7%	117,499	834,628	(70,982)
Debt Service	16	390,618	419,995	29,377	2,734,326	2,939,965	205,639	5,039,943	54.3%	440,077	3,080,539	(346,213)
Transfer to OPEB Trust Fund	17	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	
	18	\$2,024,084	\$2,188,134	\$164,050	\$12,280,533	\$13,449,273	\$1,168,740	\$23,059,618	53.3%	\$1,977,210	\$11,939,382	\$341,151
Equity/Deficit from Operations	19	(\$19,977)	(\$185,462)	\$165,485	\$2,326,651	\$563,325	\$1,763,326	\$963,991		(\$55,910)	\$2,432,893	(\$106,242)
Transfers and Freed Release												
Transfers and Fund Balance	20	40	ćo	60	40	40	40	40	/-	ć 0	ćo.	ćc
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	22	-	(62.500)	- 62 500	(2.400.000)	(427.500)	- (4, 662, 500)	(750,000)	n/a	-	- (4.455.550)	(000 000)
Transfer to Capital Projects	23	-	(62,500)	62,500	(2,100,000)	(437,500)	(1,662,500)	(750,000)		-	(1,166,668)	(933,332)
Transfer to Designated Reserves	24	-	-	=	-	-	-	-	n/a	-	-	<u>-</u>
	25	\$0	(\$62,500)	\$62,500	(\$2,100,000)	(\$437,500)	(\$1,662,500)	(\$750,000)		\$0	(\$1,166,668)	(\$933,332)
Total Equity/Deficit	26	(\$19,977)	(\$247,962)	\$227,985	\$226,651	\$125,825	\$100,826	\$213,991		(\$55,910)	\$1,266,225	(\$1,039,574)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund January 31, 2022

					Current Fisca	l Year					Prior Fiscal Year	
				Variance			Variance	Total	% of			Change
		January	January	Favorable	YTD	YTD	Favorable	Original	Original	January	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	24,361								24,004		
CCFs Purchased	2	5,679,990	4,316,994	(1,362,996)	21,236,206	17,657,214	(3,578,992)	35,385,198	60.0%	5,303,440	20,644,381	591,825
CCFs Delivered to GUC	3	5,651,659	4,190,937	(1,460,722)	20,567,717	17,141,623	(3,426,094)	34,351,950	59.9%	5,156,610	19,875,769	691,948
CCFs Billed - Firm	4	2,576,544	3,005,971	(429,427)	8,674,443	8,658,820	15,623	17,441,332	49.7%	3,089,758	8,462,843	211,600
CCFs Billed - Interruptible	5	1,549,613	1,662,406	(112,793)	8,820,037	8,665,969	154,068	15,491,672	56.9%	1,662,406	8,665,969	154,068
CCFs Billed - Total	6	4,126,157	4,668,377	(542,220)	17,494,480	17,324,789	169,691	32,933,004	53.1%	4,752,164	17,128,812	365,668
Revenue:												
Rates & Charges - Retail	7	\$6,684,426	\$4,225,356	\$2,459,070	\$21,879,734	\$16,890,766	\$4,988,968	\$32,285,537	67.8%	\$4,749,219	\$18,949,785	\$2,929,949
Fees & Charges	8	12,962	13,681	(719)	110,732	95,767	14,965	164,160	67.5%	17,239	116,852	(6,120)
Miscellaneous	9	13,172	11,220	1,952	182,965	78,540	104,425	134,637	135.9%	15,154	163,122	19,843
Interest Income	10	6,638	11,667	(5,029)	39,391	81,669	(42,278)	140,000	28.1%	8,215	73,346	(33,955)
FEMA/Insurance Reimbursement	11	-	-	-	18,313	-	18,313	-	n/a	-	-	18,313
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	13	\$6,717,198	\$4,261,924	\$2,455,274	\$22,231,135	\$17,146,742	\$5,084,393	\$32,724,334	67.9%	\$4,789,827	\$19,303,105	\$2,928,030
Expenditures:												
Operations	14	\$1,190,781	\$1,196,540	\$5,759	\$6,574,199	\$6,709,417	\$135,218	\$11,531,688	57.0%	\$1,065,826	\$5,915,993	\$658,206
Purchased Gas	15	4,934,036	2,116,076	(2,817,960)	14,203,413	8,200,573	(6,002,840)	15,617,414	90.9%	2,120,047	8,603,340	5,600,073
Capital Outlay	16	88,009	149,786	61,777	953,776	911,888	(41,888)	1,569,720	60.8%	94,470	474,913	478,863
Debt Service	17	126,615	126,939	324	886,305	888,573	2,268	1,523,270	58.2%	132,361	926,527	(40,222)
City Turnover	18	139,144	139,144	-	974,008	974,008	-	1,669,723	58.3%	138,762	971,334	2,674
Transfer to OPEB Trust Fund	19	-	-	-	75,000	75,000	-	75,000	100.0%	-	75,000	-
	20	\$6,478,585	\$3,728,485	(\$2,750,100)	\$23,666,701	\$17,759,459	(\$5,907,242)	\$31,986,815	74.0%	\$3,551,466	\$16,967,107	\$6,699,594
Equity/Deficit from Operations	21	\$238,613	\$533,439	(\$294,826)	(\$1,435,566)	(\$612,717)	(\$822,849)	\$737,519		\$1,238,361	\$2,335,998	(\$3,771,564)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	-	-
Transfer to Rate Stabilization	25	-	-	-	-	-	-	(650,000)	0.0%	-	-	-
Transfer to Capital Projects	26	-	-	-	-	-	-	-	n/a	(87,500)	(262,500)	262,500
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	-	-
•	28	\$0	\$0	\$0	\$0	\$0	\$0	(\$650,000)		(\$87,500)	(\$262,500)	\$262,500
	20	γU	90	90	γU	Ģ0	30	(,,000,000)		(507,500)	(7202,300)	7202,300
Total Equity/Deficit	29	\$238,613	\$533,439	(\$294,826)	(\$1,435,566)	(\$612,717)	(\$822,849)	\$87,519		\$1,150,861	\$2,073,498	(\$3,509,064)

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position January 31, 2022 Preliminary

			Major Fun	ds		
		Electric	Water	Sewer	Gas	
	Line #	 Fund	Fund	Fund	Fund	 Total
Operating revenues:						
Charges for services	1	\$ 17,086,668 \$	1,973,368 \$	1,986,873 \$	6,697,387	\$ 27,744,296
Other operating revenues	2	47,799	10,426	10,399	10,604	 79,228
Total operating revenues	3	17,134,467	1,983,794	1,997,272	6,707,991	27,823,524
Operating expenses:						
Administration and general	4	1,401,295	458,602	452,628	436,002	2,748,527
Operations and maintenance	5	2,005,808	1,191,663	1,089,636	754,780	5,041,887
Purchased power and gas	6	11,595,395	-	-	4,934,036	16,529,431
Depreciation	7	1,035,352	385,666	615,452	222,113	 2,258,583
Total operating expenses	8	 16,037,850	2,035,931	2,157,716	6,346,931	 26,578,428
Operating income (loss)	9	 1,096,617	(52,137)	(160,444)	361,060	 1,245,096
Non-operating revenues (expenses):						
Interest income	10	41,713	11,144	12,453	13,185	78,495
Debt interest expense and service charges	11	(192,575)	(101,423)	(148,411)	(60,445)	(502,854)
Other nonoperating revenues	12	276,818	42,656	33,859	2,569	355,902
Other nonoperating expenses	13	-	-	-		
Net nonoperating revenues	14	 125,956	(47,623)	(102,099)	(44,691)	 (68,457)
Income before contributions and transfers	15	1,222,573	(99,760)	(262,543)	316,369	1,176,639
Contributions and transfers:						
Capital contributions	16	-	-	-	-	-
Transfer to City of Greenville, General Fund	17	(335,077)	-	-	(139,144)	(474,221)
Transfer to City of Greenville, street light reimbursement	18	(86,392)	-	-		 (86,392)
Total contributions and transfers	19	(421,469)	-	-	(139,144)	(560,613)
Changes in net position	20	801,104	(99,760)	(262,543)	177,225	616,026
Net position, beginning of month	21	162,527,604	85,369,599	123,479,360	53,027,887	424,404,450
Net position, end of month	22	\$ 163,328,708 \$	85,269,839 \$	123,216,817 \$	53,205,112	\$ 425,020,476

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date January 31, 2022 Preliminary

Major Funds Electric Water Gas Sewer Fund Fund Fund Last Year Line # Fund Total Operating revenues: 21,990,465 158,292,391 Charges for services 1 107,713,909 \$ 14,124,511 \$ 14,463,506 \$ 151,669,846 Other operating revenues 2 288.740 68.835 63.952 472,723 2,590,620 51,196 Total operating revenues 3 108,002,649 14,193,346 14,527,458 22,041,661 158,765,114 154,260,466 Operating expenses: Administration and general 7,879,143 2,778,073 2,730,807 2,630,899 16,018,922 14,785,661 4 5 9,560,917 6,248,334 25,879,309 25,575,681 Operations and maintenance 6,051,756 4,018,302 6 Purchased power and gas 76,455,459 14,203,413 90,658,872 83,683,865 7 Depreciation 6,777,057 2,605,395 4,105,726 1,543,025 15,031,203 13,270,919 8 Total operating expenses 100,672,576 11,631,802 12,888,289 22,395,639 147,588,306 137,316,126 Operating income (Loss) 9 7,330,073 2,561,544 1,639,169 (353,978)11,176,808 16,944,340 Non-operating revenues (expenses): Interest income 10 220,810 55,634 66,034 76,879 419,357 720,453 Debt interest expense and service charges 11 (1,348,025)(594,101)(1,038,877)(423,115)(3,404,118)(4,063,036) Other nonoperating revenues 12 1.669.842 469,289 376,212 150,083 2,665,426 1,325,694 Other nonoperating expenses 13 (631,072)(631,072)14 (88,445)(596,631)(196, 153)(950,407)(2,016,889)Net nonoperating revenues (69,178)Income before contributions and transfers 15 7,241,628 2,492,366 1,042,538 (550,131)10,226,401 14,927,451 Contributions and transfers: Capital contributions 16 484,676 700,620 1,185,296 1.099.870 Transfer to City of Greenville, General Fund 17 (2,345,539)(974,008)(3,319,547)(3,232,901)Transfer to City of Greenville, street light reimbursement 18 (598,518)(598,518)(544,093)Total contributions and transfers 19 (2,944,057)484,676 700,620 (974,008)(2,732,769)(2,677,124)Changes in net position 20 4,297,571 2,977,042 1,743,158 (1,524,139)7,493,632 12,250,327 21 Beginning net position 159,031,137 82,292,797 121,473,659 54,729,251 417,526,844 408,931,213

22

Ending net position

85,269,839 \$

123,216,817 \$

53,205,112

425,020,476

421,181,540

163,328,708 \$

Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date January 31, 2022 Preliminary

	Line #	 Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 7,330,073 \$	2,561,544 \$	1,639,169 \$	(353,978) \$	11,176,808	\$ 16,944,340
Depreciation	2	6,777,057	2,605,395	4,105,726	1,543,025	15,031,203	13,270,919
Changes in working capital	3	(1,232,401)	(156,645)	(361,100)	(1,070,327)	(2,820,473)	(2,990,536)
Interest earned	4	143,552	26,739	23,976	39,391	233,658	412,723
FEMA/insurance reimbursement	5	70,637	20,929	20,929	18,313	130,808	-
Transfer from rate stabilization	6	-	-	-	-	-	-
Transfer from capital projects	7	-	-	-	-	-	-
Proceeds from debt issuance	8	 -	-	-	-		
Subtotal	9	13,088,918	5,057,962	5,428,700	176,424	23,752,004	27,637,446
Uses:							
City Turnover	10	(2,345,539)	-	-	(974,008)	(3,319,547)	(3,232,901)
City Street Light reimbursement	11	(598,518)	-	-	-	(598,518)	(544,093)
Debt service payments	12	(2,579,243)	(971,726)	(1,358,969)	(959,846)	(5,869,784)	(5,051,140)
Debt Issuance costs	13	-	(19,310)	-	-	(19,310)	(800,000)
Other nonoperating expenses	14	(631,072)	-	-	-	(631,072)	-
Capital Outlay expenditures	15	(6,008,914)	(961,647)	(763,646)	(953,776)	(8,687,983)	(7,759,687)
Transfers to Rate Stabilization Fund	16	-	-	-	-	-	-
Transfers to Capital Projects Fund	17	(3,450,000)	(2,735,000)	(2,100,000)	-	(8,285,000)	(4,372,522)
Subtotal	18	(15,613,286)	(4,687,683)	(4,222,615)	(2,887,630)	(27,411,214)	(21,760,343)
Net increase (decrease) - operating cash	19	 (2,524,368)	370,279	1,206,085	(2,711,206)	(3,659,210)	5,877,103
Rate stabilization funds							
Transfers from Operating Fund	20	-	-	-	-	-	-
Interest earnings	21	67,836	-	_	10,242	78,078	124,834
Transfers to Operating Fund	22	, <u>-</u>	-	_	· -	· -	, -
Net increase (decrease) - rate stabilization fund	23	67,836	-	-	10,242	78,078	124,834
Capital projects funds							
Proceeds from debt issuance	24	_	13,172,140	_	_	13,172,140	-
Contributions/grants	25	-		-	-	-	71,000
Interest earnings	26	9,423	24,664	37,350	27,246	98,683	175,344
Transfers from Operating Fund	27	3,450,000	2,735,000	2,100,000	· -	8,285,000	4,372,522
Changes in working capital	28	159,753	22,844	12,454	41,504	236,555	438,074
Capital Projects expenditures	29	(6,264,035)	(16,531,843)	(5,311,041)	(2,702,837)	(30,809,756)	(24,339,298)
Net increase (decrease) - capital projects	30	(2,644,859)	(577,195)	(3,161,237)	(2,634,087)	(9,017,378)	(19,282,358)
Capital reserves funds							
System development fees	31	_	305,549	353,547	_	659,096	282,462
Interest earnings	32	_	4,231	4,708	_	8,939	7,551
Transfers to Capital Projects Fund	33	_	-,	-,,	_	-	
Transfers to Operating Fund	34	_	_	_	_	_	_
Net increase (decrease) - capital reserves	35	 _	309,780	358,255	-	668,035	290,013
· · · ·				·			
Net increase (decrease) in cash and investments	36	(5,101,391)	102,864	(1,596,897)	(5,335,051)	(11,930,475)	(12,990,408)
Cash and investments and revenue bond proceeds, beginning	37	\$ 83,712,908 \$	21,121,786 \$	26,164,432 \$	31,088,997 \$	162,088,123	\$ 169,653,776
Cash and investments and revenue bond proceeds, ending	38	\$ 78,611,517 \$	21,224,650 \$	24,567,535 \$	25,753,946 \$	150,157,648	\$ 156,663,368

Greenville Utilities Commission Statement of Net Position January 31, 2022 Preliminary

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:	_					
Cash and investments - Operating Fund Cash and investments - Rate Stabilization Fund	1 2	51,800,108 24,596,935	8,377,077	9,688,229	13,608,322 3,980,795	83,473,736 28,577,730
Cash and investments - Rate Stabilization Fund	3	2,182,328	11,241,918	13,068,171	7,976,624	34,469,041
Accounts receivable, net	4	20,646,236	2,309,932	2,559,994	6,879,363	32,395,525
Due from other governments	5	665,701	278.852	168,527	97.935	1,211,015
Inventories	6	8,789,394	1,352,474	227,209	1,089,983	11,459,060
Prepaid expenses and deposits	7	717,414	160,639	156,444	145,138	1,179,635
Total current assets	8	109,398,116	23,720,892	25,868,574	33,778,160	192,765,742
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents: Bond funds	9	32,146	229,553	284,127	188,205	734,031
System development fees	10	52,140	1,376,102	1,527,008	100,203	2,903,110
Total restricted cash and cash equivalents	11	32,146	1,605,655	1,811,135	188,205	3,637,141
Total restricted assets	12	32,146	1,605,655	1,811,135	188,205	3,637,141
	-	32,110		1,011,100	100,203	
Notes receivable	13	-	155,417	-	-	155,417
Capital assets:						
Land, easements and construction in progress	14	20,657,012	41,465,045	8,953,293	6,161,591	77,236,941
Other capital assets, net of depreciation	15	135,265,016	87,527,714	149,285,125	47,005,628	419,083,483
Total capital assets	16	155,922,028	128,992,759	158,238,418	53,167,219	496,320,424
Total non-current assets	17	155,954,174	130,753,831	160,049,553	53,355,424	500,112,982
Total assets	18	265,352,290	154,474,723	185,918,127	87,133,584	692,878,724
Deferred Outflows of Resources						
Pension deferrals	19	3,586,078	1,924,237	1,836,772	1,399,446	8,746,533
OPEB deferrals	20	5,770,484	3,096,358	2,955,615	2,251,896	14,074,353
Unamortized bond refunding charges Total deferred outflows of resources	21 22	242,573 9,599,135	461,769 5,482,364	436,538 5,228,925	32,988 3,684,330	1,173,868 23,994,754
		3,333,133	3,402,304	3,220,323	3,004,330	23,334,134
Liabilities Current liabilities:						
Accounts payable and accrued expenses	23	14,899,480	953,963	1,134,964	5,546,429	22,534,836
Customer deposits	24	4,274,477	1,309,735	537,584	489.906	6,611,702
Accrued interest payable	25	382,334	202,095	432,012	147,932	1,164,373
Due to City of Greenville	26	-	-	-	-	-
Unearned revenue ²	27	-	18,600	10,080	-	28,680
Current portion of compensated absences	28	661,979	320,742	292,225	262,402	1,537,348
Current maturities of long-term debt	29	1,158,320	1,000,595	2,562,738	337,620	5,059,273
Total current liabilities	30	21,376,590	3,805,730	4,969,603	6,784,289	36,936,212
Non-current liabilities						
Compensated absences	31	575,502	308,154	288,631	299,552	1,471,839
Long-term debt, excluding current portion	32	59,867,943	54,581,681	47,407,213	18,898,644	180,755,481
Net OPEB liability	33	13,180,538	7,072,485	6,751,008	5,143,625	32,147,656
Net pension liability	34	6,444,994	3,458,290	3,301,095	2,515,121	15,719,500
Total non current liabilities	35	80,068,977	65,420,610	57,747,947	26,856,942	230,094,476
Total liabilities	36	101,445,567	69,226,340	62,717,550	33,641,231	267,030,688
Deferred Inflows of Resources						
Pension deferrals	37	51,097	27,417	26,171	19,940	124,625
OPEB deferrals	38	10,126,053	5,433,491	5,186,514	3,951,631	24,697,689
Total deferred inflows of resources	39	10,177,150	5,460,908	5,212,685	3,971,571	24,822,314
Net Position						
Net investment in capital assets	40	95,170,484	74,101,805	108,989,132	34,152,148	312,413,569
Unrestricted	41	68,158,224	11,168,034	14,227,685	19,052,964	112,606,907
Total net position	42	\$ 163,328,708 \$	85,269,839 \$	123,216,817 \$	53,205,112	\$ 425,020,476

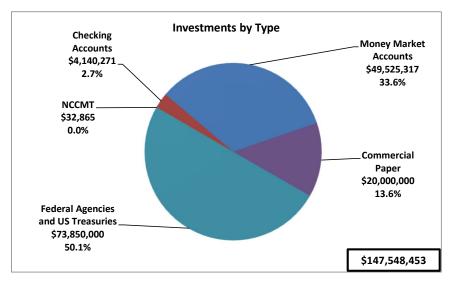
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

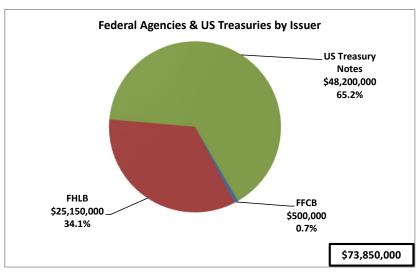
² Unearned revenue includes prepaid water and sewer tap fees.

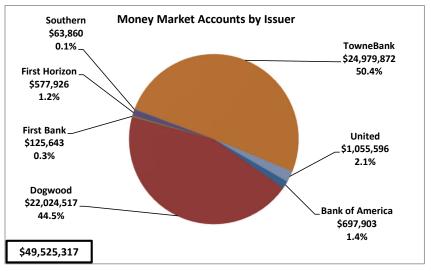
Capital Projects Summary Report January 31, 2022

Page					Junuary 31	, 2022							
Position Process					Current					% of			
Page									•	-			
Professor Prof	Project #	Project Name	Original Budget	Approval	Budget	Expenditu	res	Expenditures	Expenditures	Expended	Encumbrances	Budget	Completion Date
Properties	FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,0	00 9	550	234,983	51,133,553	97.3%	252,150	1,164,297	7/31/2022
Part	FCP10160	·								61.1%			
Part	ICP10189	Asset Management Software	3,100,000				-		-	0.0%	· · ·		
Page		•	-				583	\$ 4.696.887	\$ 55.869.638		\$ 2.518.621 \$, ,
Sugar New Substation Sugar New Substation Substatio	FCD 133	•		E /17/2011				· · · · · · · · · · · · · · · · · · ·	· , , ,			<u> </u>	12/1/2022
Policy P		,											
EPHD102 Electro System Expansion		,											
Properties Program False													
Public P		, ,					5/9	704,306			155,992		
Part		, ,					-	-			-		
Part							803						
			, ,				-						
WF-10130 WF-1017 WF-	ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	2,000,0	00	-	203,351	795,387	39.8%	-	1,204,613	6/30/2025
NCP-121 Miles Mi		Total Electric Capital Projects	\$ 26,392,000		\$ 26,692,0	00 \$ 607	464	\$ 4,008,584	\$ 8,784,561	32.9%	\$ 2,639,392 \$	15,268,047	
	WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,0	00 1,312	434	10,679,952	35,305,307	64.2%	18,082,911	1,611,782	12/31/2023
	WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,0	00	-	1,889,792	1,895,667	100.0%	-	333	TBD by NCDOT
	WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,0	00	-	2,300	951,282	76.1%	19,758	278,960	6/30/2022
No.	WCP10030	Water Distribution System Improvements	500,000	6/14/2018	500,0	00	-	-	-	0.0%	-	500,000	12/31/2022
MCP1035 Sethed Water System Improvements 1,367,000 4/19/2012 1367,000 - 210,191 12/19/1023 12/19/1023 13	WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,0	00	-	13,959	163,796	16.4%	767,897	68,307	6/30/2022
MCP1003 Elm Street Water Main Relocations 375,000 6/10/2012 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 375,000 5.00/2014 3.00/2	WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,0	00	-	-	-	0.0%	-	1,500,000	6/30/2024
NCDOT Memorial Drive Bridge Water Main Relocation 300,00 17/16/2012 300,000 50,000			1,367,000	4/19/2021	1,367,0	00	-	210,191	210,191	15.4%	90,190	1,066,619	12/31/2023
Part	WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	375,0	00	-	-	-	0.0%	· -	375,000	6/30/2024
Part	WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation					_	-	_	0.0%	-		
Total Water Capital Projects 9,334,500 5,63,438,000 7,312,434 7,279,6194 7,38,526,243 60.7% 1,890,756 5,951,001		S C C C C C C C C C C C C C C C C C C C					-	-	-		_		
Southeast Sewer Service Area Project 2,500,000 6/8/2017 2,480,000 31,281 1,624,762 1,989,288 80.2% 333 2,745,591 1/31/2022 2,748,000 6/8/2017 1,800,000 1,624,762 1,989,288 80.2% 384,777 105,925 12/31/2022 2,720,000 31,281 3,721,788 3,728		Total Water Capital Projects	\$ 9,334,500		\$ 63,438,0	00 \$ 1,312	434	\$ 12,796,194	\$ 38,526,243	60.7%	\$ 18,960,756 \$	5,951,001	
Southeast Sewer Service Area Project 2,500,000 6/8/2017 2,480,000 31,281 1,624,762 1,989,288 80.2% 333 2,745,591 1/31/2022 2,748,000 6/8/2017 1,800,000 1,624,762 1,989,288 80.2% 384,777 105,925 12/31/2022 2,720,000 31,281 3,721,788 3,728	SCP10217	10th Street Connector Project	306.000	6/9/2016	306.0	00	-	242.984	242.984	79.4%	_	63.016	TBD by NCDOT
Sever Outfall Rehabilitation Phase 4 2,480,000 6/8/2017 2,480,000 301,281 1,624,762 1,989,288 80.2% 384,777 10,5.925 12/31/2022 12/31/202	SCP10221	•					_			8.5%	353		•
Regional Pump Station Upgrades 1,800,000 6/8/2017 1,800,000 17,089 90,853 1,721,788 70,7% 368,061 16,0151 6/1/2028 1,000 1,0000 6/1/2018 2,250,000 - 8,174 14,754 14,		•					281		,				
SCP10229 Greene Street Pump Station and Force Main 1,100,000 6/14/2018 2,200,000 - 38,175 194,772 8.7% 227,118 1,825,368 12/31/2022 194,772	SCP10223												
Forlicable Forlices Furnish							_	,			,	,	
SCP10233 WWTP Headworks Improvements 2,500,000 6/13/2019 500,000 - 31,000 341,000 7.3% 496,960 3,802,700 12/31/2025 502,0025 502,0000 5 5 5 5 5 5 5 5 5		·					_						
Description		·					_						
SCP10238 WWTP Clarifier Replacement Project 6,000,000 8/19/2019 7,500,000 - - - - - - - - -							_				450,500		
ScP10241 Sethel Wastewater System Improvements 3,000,000 4/19/2021 3,424,000 - 101,773 101,773 3.0% 133,657 3,188,570 12/31/2023 12/31/20					,		_	_			_		
Sevent System Impr. for Industry and Commercial 656,000 6/10/2021 656,000 - 3,206 3,206 0.5% - 652,794 6/30/2022 5CP10243 Elm Street Sewer Pipeline Relocations 325,000 6/10/2021 325,000 0.0% - 325,000 6/30/2024 5CP10244 Sewer System Extensions Phase 3,244,000 6/10/2021 3,244,000 0.0% - 3,244,000 6/30/2023 5CP10244 Sewer System Extensions Phase 3,244,000 6/10/2021 3,244,000 0.0% 3,244,000 6/30/2023 5CP10244 Sewer Capital Projects 24,661,000 5/11/2015 1,000,000		· · · · · · · · · · · · · · · · · · ·					-	101 772	101 772		122 657		
SCP10243 Elm Street Sewer Pipeline Relocations 325,000 6/10/2021 325,000 0.0% 325,000 6/30/2024		· · · · · · · · · · · · · · · · · · ·					-				155,057		
SCP10244 Sewer System Extensions Phase I 3,244,000 6/10/2021 3,244,000			,				-		3,200		-		
Total Sewer Capital Projects \$ 24,661,000 \$ 32,325,660 \$ 318,370 \$ 2,190,882 \$ 4,961,340 15.3% \$ 1,637,678 \$ 25,726,642		·					-	-	-		-		
Corposition	3CP10244	·		6/10/2021			270	¢ 2100.002	¢ 4.061.240		¢ 1637679 ¢		6/30/2023
GCP10109 High-Pressure Multiple Gas Facilities Relocation 9,500,000 6/8/2017 5,200,000 2,261 16,426 107,931 2.1% 21,403 5,070,666 6/30/2023 GCP10101 Firetower Road Widening 1,300,000 6/8/2017 1,300,000 - 1,300,000 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT GCP10108 Allen Road Widening (NCDOT U-5875) 1,000,000 6/13/2019 1,000,000 - 1,231/2022 488,294 825,929 47.2% 34,363 889,708 6/30/2022 GCP10112 VOA Road Loop 1,200,000 6/11/2020 1,200,000 - 1,200,000 - 1,200,000 1,200	CCD 03	· · · · · · · · · · · · · · · · · · ·		6/11/2015			3/0	2,130,082 ب			\$ 1,05/,60,1 \$		0511-14
GCP10101 Firetower Road Widening		·					-	46.436			- 24 402		
GCP10104 Memorial Drive Bridge Replacement 1,500,000 6/14/2018 2,000,000 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT GCP10108 Allen Road Widening (NCDOT U-5875) 1,000,000 6/13/2019 1,000,000 - 1 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT U-5875) 1,000,000 6/13/2019 1,000,000 - 1 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT U-5875) 1,000,000 6/13/2019 1,000,000 - 1 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT U-5875) 1,000,000 12/31/2023 1,000,000 - 1 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT U-5875) 1,000,000 12/31/2023 1,000,000 - 1 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT U-5875) 1,000,000 12/31/2023 1,000,000 - 1 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT U-5875 1,000,000 12/31/2023 1,000,000 - 1 - 1,425,754 1,828,785 91.4% 141,521 29,694 TBD by NCDOT U-5875 1,000,000 12/31/2023 1,000,000 - 1,51,892 1,520 1,000,000 12/31/2023 1,000,000 1,231/2023 1,000,000 - 1,231/2023 1,000,000 1,231/2023 1		•					261	16,426	107,931		21,403		
GCP10108 Allen Road Widening (NCDOT U-5875) 1,000,000 6/13/2019 1,000,000 - U- U		•					-	-			-		
GCP10109 Integrity Management Replacement Project 1,750,000 6/33/2019 1,750,000 46,272 488,294 825,929 47.2% 34,363 889,708 6/30/2022 GCP10112 VOA Road Loop 1,200,000 6/11/2020 1,200,000 - 51,892 152,001 12.7% 39,052 1,008,947 6/30/2023 GCP10113 Evans Street Widening (NCDOT U-2817) 136,000 6/11/2020 136,000 - - - - 0.0% - 136,000 6/30/2025 GCP10114 14th Street Widening (NCDOT U-5917) 57,000 6/11/2020 100,000 - - - - 0.0% - 100,000 6/30/2025 Total Gas Capital Projects \$ 17,443,000 \$ 13,686,000 \$ 48,533 \$ 1,982,366 \$ 2,943,074 21.5% \$ 236,339 \$ 10,506,587		• ,					-	1,425,754	1,828,785		141,521		
GCP10112 VOA Road Loop 1,200,000 6/11/2020 1,200,000 - 51,892 152,001 12.7% 39,052 1,008,947 6/30/2023 GCP10113 Evans Street Widening (NCDOT U-2817) 136,000 6/11/2020 136,000 0.0% - 136,000 6/30/2025 GCP10114 14th Street Widening (NCDOT U-5917) 57,000 6/11/2020 100,000 0.0% - 100,000 6/30/2025 Total Gas Capital Projects \$ 17,443,000 \$ 13,686,000 \$ 48,533 \$ 1,982,366 \$ 2,943,074 21.5% \$ 236,339 \$ 10,506,587								-	-				
GCP10113 Evans Street Widening (NCDOT U-2817) 136,000 6/11/2020 136,000 0.0% - 136,000 6/30/2025 GCP10114 14th Street Widening (NCDOT U-5917) 57,000 6/11/2020 100,000 0.0% - 100,000 6/30/2025 Total Gas Capital Projects \$ 17,443,000 \$ 13,686,000 \$ 48,533 \$ 1,982,366 \$ 2,943,074 21.5% \$ 236,339 \$ 10,506,587		• , •	, ,				272	,			,		
GCP10114 14th Street Widening (NCDOT U-5917) 57,000 6/11/2020 100,000 - - - 0.0% - 100,000 6/30/2026 Total Gas Capital Projects \$ 17,443,000 \$ 13,686,000 \$ 48,533 \$ 1,982,366 \$ 2,943,074 21.5% \$ 236,339 \$ 10,506,587		•					-	51,892	152,001		39,052		
Total Gas Capital Projects \$ 17,443,000 \$ 13,686,000 \$ 48,533 \$ 1,982,366 \$ 2,943,074 21.5% \$ 236,339 \$ 10,506,587							-	-	-		-		
	GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,0	00	-	-	-	0.0%	-	100,000	6/30/2026
Grand Total Capital Projects \$ 91,930,500 \$ 199,541,660 \$ 3,278,384 \$ 25,674,913 \$ 111,084,856 \$ 55.7% \$ 25,992,786 \$ 62,464,018		Total Gas Capital Projects	\$ 17,443,000		\$ 13,686,0	00 \$ 48	533	\$ 1,982,366	\$ 2,943,074	21.5%	\$ 236,339 \$	10,506,587	
	Grand Tota	l Capital Projects	\$ 91,930,500		\$ 199,541,6	60 \$ 3,278	384	\$ 25,674,913	\$ 111,084,856	55.7%	\$ 25,992,786 \$	62,464,018	

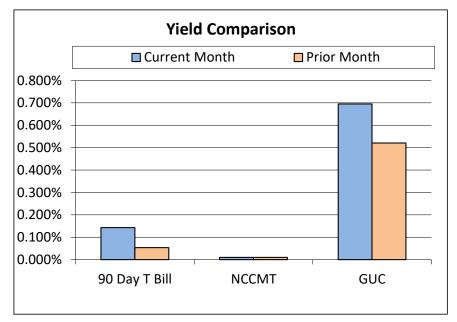
Investment Portfolio Diversification January 31, 2022

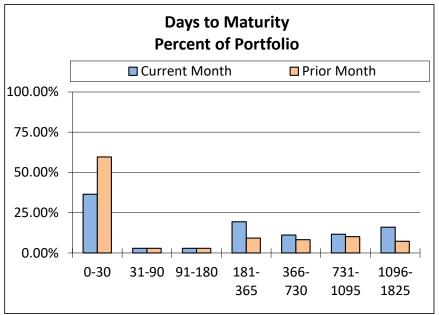


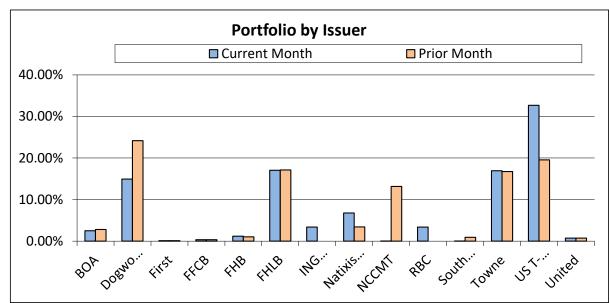




Cash and Investment Report January 31, 2022







GUC Investments Portfolio Summary by Issuer January 31, 2022

Issuer		umber of estments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	3,676,116.55	3,676,116.55	2.50	0.034	1
Dogwood State Bank		1	22,024,516.71	22,024,516.71	14.95	0.250	1
First Bank		1	125,642.90	125,642.90	0.09	0.200	1
Federal Farm Credit Bank		1	500,000.00	500,000.00	0.34	0.370	773
First Horizon Bank		2	1,739,983.93	1,739,983.93	1.18	0.003	1
Federal Home Loan Bank		7	25,150,000.00	25,134,862.50	17.06	1.038	810
ING Funding LLC		1	5,000,000.00	4,982,000.00	3.38	0.494	245
NATIXIS NY Branch		2	10,000,000.00	9,965,722.22	6.77	0.478	229
N C Capital Management Trust		2	32,865.44	32,865.44	0.02	0.010	1
Royal Bank of Canada		1	5,000,000.00	4,953,000.00	3.36	0.973	356
Southern Bank & Trust Co.		1	63,859.51	63,859.51	0.04	0.130	1
US Treasury Note		22	48,200,000.00	48,056,742.06	32.63	1.071	883
TowneBank		1	24,979,872.19	24,979,872.19	16.96	0.250	1
United Bank		1	1,055,595.65	1,055,595.65	0.72	0.650	1
	Total and Average	45	147,548,452.88	147,290,779.66	100.00	0.695	465

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CUSIP	Investmen	t# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	Maturity Date
NC Capital Mar	nagement Trust	t										
SYS33	33	N C Capital Managem	ent Trust		25,975.26	25,975.26	25,975.26	0.010	0.010	0.010	1	
SYS988	988	N C Capital Managem			6,890.18	6,890.18	6,890.18	0.010	0.010	0.010	1	
		Subtotal and Average	1,350,590.18	_	32,865.44	32,865.44	32,865.44	-	0.010	0.010	1	
Passbook/Ched	cking Accounts	3										
SYS735	735	Bank of America			2,978,213.41	2,978,213.41	2,978,213.41		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2021	1,162,058.22	1,162,058.22	1,162,058.22		0.000	0.000	1	
		Subtotal and Average	4,804,442.08	_	4,140,271.63	4,140,271.63	4,140,271.63	-	0.000	0.000	1	
Money Market	Accounts											
SYS733	733	Bank of America			697,903.14	697,903.14	697,903.14	0.180	0.178	0.180	1	
SYS1125	1125	Dogwood State Bank			22,024,516.71	22,024,516.71	22,024,516.71	0.250	0.247	0.250	1	
SYS946	946	First Bank			125,642.90	125,642.90	125,642.90	0.200	0.197	0.200	1	
SYS975	975	First Horizon Bank			577,925.71	577,925.71	577,925.71	0.010	0.010	0.010	1	
SYS917	917	Southern Bank & Trus	t Co.		63,859.51	63,859.51	63,859.51	0.130	0.128	0.130	1	
SYS1032	1032	TowneBank			24,979,872.19	24,979,872.19	24,979,872.19	0.250	0.247	0.250	1	
SYS954	954	United Bank			1,055,595.65	1,055,595.65	1,055,595.65	0.650	0.641	0.650	1	
		Subtotal and Average	50,514,403.54		49,525,315.81	49,525,315.81	49,525,315.81		0.251	0.254	1	
Federal Agency	y Coupon Secu	rities										
3133EMTD4	1140	Federal Farm Credit B	ank	03/15/2021	500,000.00	491,015.13	500,000.00	0.370	0.365	0.370	773 (03/15/2024
313380GJ0	1093	Federal Home Loan B	ank	09/13/2019	2,250,000.00	2,270,227.50	2,273,332.50	2.000	1.620	1.643	220 (09/09/2022
313380GJ0	1099	Federal Home Loan B	ank	10/23/2019	1,950,000.00	1,967,530.50	1,970,280.00	2.000	1.606	1.628	220 (09/09/2022
3130AMQK1	1144	Federal Home Loan B	ank	06/17/2021	950,000.00	933,290.16	950,000.00	0.500	0.925	0.938	1,596 (06/16/2026
3130ANX96	1152	Federal Home Loan B	ank	12/03/2021	5,000,000.00	4,867,791.75	4,941,250.00	0.600	0.947	0.960	1,151 (03/28/2025
3130AQAF0	1153	Federal Home Loan B	ank	12/22/2021	5,000,000.00	4,979,543.30	5,000,000.00	0.800	0.789	0.800	689	12/22/2023
3130AQ5R0	1154	Federal Home Loan B	ank	12/30/2021	5,000,000.00	4,971,768.70	5,000,000.00	1.150	1.134	1.150	1,063	12/30/2024
3130AQDF7	1158	Federal Home Loan B	ank	12/27/2021	5,000,000.00	4,975,992.05	5,000,000.00	0.750	0.740	0.750	694	12/27/2023
		Subtotal and Average	25,634,862.50		25,650,000.00	25,457,159.09	25,634,862.50		1.011	1.025	810	
Treasury Coup	on Securities											
912828W89	1062	US Treasury Note		04/02/2019	2,100,000.00	2,105,775.00	2,076,046.88	1.875	2.240	2.271	58 (03/31/2022
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,262,442.50	2,251,054.69	1.750	1.710	1.734	149 (06/30/2022
912828W89	1105	US Treasury Note		10/24/2019	2,100,000.00	2,105,775.00	2,115,503.90	1.875	1.543	1.565	58 (03/31/2022
912828XW5	1110	US Treasury Note		10/25/2019	1,950,000.00	1,960,783.50	1,959,750.00	1.750	1.537	1.559	149 (06/30/2022
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,333,970.00	4,302,519.50	1.625	1.583	1.604	317	12/15/2022
9128284U1	1141	US Treasury Note		04/01/2021	1,000,000.00	1,023,130.00	1,054,765.62	2.625	0.181	0.183	514 (06/30/2023
912828ZD5	1143	US Treasury Note		04/01/2021	1,000,000.00	996,290.00	1,006,679.68	0.500	0.155	0.157	407 (03/15/2023

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CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
Treasury Coup	on Securities											
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,440,725.00	2,487,890.63	0.250	0.407	0.413	865	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,449,325.00	2,490,332.03	0.250	0.388	0.394	773	03/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,294,488.00	4,378,515.59	0.375	0.534	0.542	957	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,225,158.00	2,267,476.55	0.875	1.164	1.180	1,702	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,317,066.00	2,363,699.21	1.750	1.166	1.182	1,794	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	2,055,443.00	2,083,316.41	0.250	1.084	1.099	1,337	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	2,056,367.50	2,085,332.04	0.375	1.132	1.148	1,429	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	2,079,888.50	2,110,695.31	0.750	1.177	1.193	1,519	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	2,085,328.00	2,117,414.06	0.875	1.206	1.223	1,610	06/30/2026
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,121,125.50	2,135,806.62	0.250	0.624	0.632	606	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,194,440.50	2,215,339.83	2.250	0.701	0.711	698	12/31/2023
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,173,607.00	2,200,306.64	1.750	0.942	0.955	1,064	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	2,089,800.00	2,115,818.36	0.500	0.986	1.000	1,154	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	2,064,000.00	2,090,371.09	0.250	1.047	1.061	1,245	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	147,469.50	148,107.42	1.250	1.495	1.515	1,794	12/31/2026
	;	Subtotal and Average	46,739,754.10		48,200,000.00	47,582,397.50	48,056,742.06		1.056	1.071	883	
Commercial Pa	aper DiscAmo	rtizing										
4497W1K47	1170	ING Funding LLC		01/07/2022	5,000,000.00	4,977,720.00	4,982,000.00	0.480	0.487	0.494	245	10/04/2022
63873KJ24	1157	NATIXIS NY Branch		12/16/2021	5,000,000.00	4,980,590.00	4,984,472.22	0.430	0.437	0.443	213	09/02/2022
63873KK48	1171	NATIXIS NY Branch		01/07/2022	5,000,000.00	4,975,020.00	4,981,250.00	0.500	0.507	0.514	245	10/04/2022
78015DNP1	1173	Royal Bank of Canada		01/28/2022	5,000,000.00	4,953,540.00	4,953,000.00	0.940	0.960	0.973	356	01/23/2023
	:	Subtotal and Average	13,658,448.03	_	20,000,000.00	19,886,870.00	19,900,722.22	-	0.597	0.605	265	
		Total and Average	142,702,500.42		147,548,452.88	146,624,879.47	147,290,779.66		0.686	0.695	465	