GREENVILLE UTILITIES COMMISSION

Financial Report

February 28, 2019



GREENVILLE UTILITIES COMMISSION February 28, 2019

I. <u>Key Financial Highlights</u>

| Α. | Days Cash On Hand | February 2019 | February 2018 | February 2017 |
|----|-------------------|---------------|---------------|---------------|
| | Electric Fund | 120 | 119 | 110 |
| | Water Fund | 180 | 193 | 210 |
| | Sewer Fund | 316 | 304 | 293 |
| | Gas Fund | <u>163</u> | <u>115</u> | <u>207</u> |
| | Combined Funds | 142 | 133 | 138 |

| В. | Fund Balance Available for Appropriation | Electric | Water | Sewer | Gas | Combined Funds |
|----|---|----------------|---------------|---------------|---------------|----------------|
| | Operating cash | \$51,878,357 | \$6,651,672 | \$10,916,427 | \$13,856,430 | \$83,302,886 |
| | Current liabilities | (\$14,242,980) | (\$1,518,742) | (\$1,024,549) | (\$3,076,681) | (\$19,862,952) |
| | Fund balance available for appropriation | \$37,635,377 | \$5,132,930 | \$9,891,878 | \$10,779,749 | \$63,439,934 |
| | Percentage of total budgeted expenditures | 21.9% | 24.2% | 42.0% | 29.6% | 25.0% |
| | Days unappropriated fund balance on hand | 87 | 139 | 286 | 127 | 108 |

| C. | Portfolio Management | Fiscal Year 201 | <u>8-19</u> | Fiscal Year 201 | 7-18 | Fiscal Year 201 | <u>6-17</u> |
|----|----------------------|-------------------|-------------|-------------------|-------|-------------------|-------------|
| | | Interest Earnings | Yield | Interest Earnings | Yield | Interest Earnings | Yield |
| | July | \$163,613 | 1.53% | \$64,466 | 0.69% | \$30,952 | 0.34% |
| | August | \$189,935 | 1.71% | \$71,444 | 0.67% | \$36,654 | 0.35% |
| | September | \$181,289 | 1.8% | \$74,785 | 0.72% | \$39,016 | 0.37% |
| | October | \$224,945 | 1.89% | \$96,107 | 0.96% | \$47,519 | 0.41% |
| | November | \$258,799 | 2.06% | \$101,219 | 1.00% | \$38,254 | 0.40% |
| | December | \$239,093 | 2.08% | \$114,658 | 1.02% | \$23,685 | 0.45% |
| | January | \$261,751 | 2.25% | \$134,043 | 1.02% | \$73,672 | 0.49% |
| | February | \$240,735 | 2.29% | \$104,083 | 1.12% | \$47.329 | 0.53% |

II. Fund Performance

| Electric | February 2019 | February 2018 | February 2017 |
|--------------------|---------------|---------------|---------------|
| Number of Accounts | 68,125 | 67,226 | 65,993 |

- YTD volumes billed to customers are 9,783,171 kWh more than last year and 57,547,483 kWh more than budget.
- YTD revenues from retail rates and charges are \$2,298,280 less than last year but \$2,601,598 more than budget.

GREENVILLE UTILITIES COMMISSION February 28, 2019

- YTD total revenues are \$1,229,858 less than last year but \$4,497,975 more than budget.
- YTD total expenditures are \$1,641,199 more than last year but \$376,142 less than budget.
- YTD revenues exceed YTD expenditures by \$6,116,479 compared to excess revenues of \$8,987,536 for last year.
- YTD net fund equity after transfers is \$4,066,479.

| Water | February 2019 | February 2018 | February 2017 |
|--------------------|---------------|---------------|---------------|
| Number of Accounts | 36,369 | 36,048 | 35,500 |

- YTD volumes billed to customers are 38,083 kgallons less than last year but 66,370 kgallons more than budget.
- YTD revenues from retail rates and charges are \$719,890 more than last year and \$138,768 more than budget.
- YTD total revenues are \$791,687 more than last year and \$326,601 more than budget.
- YTD total expenditures are \$887,001 more than last year and \$568,226 more than budget.
- YTD revenues exceed YTD expenditures by \$1,976,823 compared to excess revenues of \$2,072,137 for last year.
- YTD net fund equity after transfers is \$105,992.

| Sewer | February 2019 | February 2018 | February 2017 |
|--------------------|---------------|---------------|---------------|
| Number of Accounts | 30,103 | 29,745 | 29,220 |

- YTD revenues from retail rates and charges are \$628,394 more than last year and \$300,835 more than budget.
- YTD total revenues are \$909,836 more than last year and \$738,434 more than budget.
- YTD total expenditures are \$330,644 less than last year and \$1,433,730 less than budget.
- YTD revenues exceed YTD expenditures by \$3,627,009 compared to excess revenues of \$2,386,529 for last year.
- YTD net fund equity after transfers is \$1,643,677.

| Gas | February 2019 | February 2018 | February 2017 |
|--------------------|---------------|---------------|---------------|
| Number of Accounts | 23,581 | 23,451 | 23,203 |

- YTD total volumes billed to customers are 530,461 ccfs more than last year and 2,112,482 ccfs more than budget.
- YTD revenues from retail rates and charges are \$1,624,036 more than last year and \$2,200,960 more than budget.
- YTD total revenues are \$1,732,484 more than last year and \$2,400,172 more than budget.
- YTD total expenditures are \$2,978,211 less than last year and \$508,142 less than budget.
- YTD revenues exceed YTD expenditures by \$2,998,097 compared to deficit revenues of \$1,712,598 for last year.
- YTD net fund equity after transfers is \$1,258,097.

GREENVILLE UTILITIES COMMISSION February 28, 2019

| 111. | <u>Volumes Billed</u> Electric (kwh) Water (kgal) Sewer (kgal) Gas (ccf) | Firm Interruptible Total | February 2019 147,437,940 354,987 245,347 3,072,524 <u>1,721,013</u> 4,793,537 | YTD FY 2018-19 1,222,420,996 2,771,251 1,977,033 11,674,310 <u>11,261,884</u> 22,936,194 | February 2018 149,272,043 377,225 247,603 3,076,533 1,278,081 4,354,614 | YTD FY 2017-18 1,212,644,665 2,809,333 1,944,956 12,849,493 <u>9,556,239</u> 22,405,732 | YTD % <u>Change</u> 0.8% -1.4% 1.6% -9.1% <u>17.8%</u> 2.4% | February 2017 127,264,494 356,833 224,635 2,138,733 <u>1,291,002</u> 3,429,735 | YTD FY 2016-17 1,181,190,970 2,741,865 1,927,261 10,024,024 <u>9,812,564</u> 19,836,588 | YTD % <u>Change</u> 3.5% 1.1% 2.6% 16.5% <u>14.8%</u> 15.6% |
|------|---|--------------------------------|--|--|--|---|--|---|---|--|
| IV. | <u>Cooling Degree</u> July August September October November December January February YTD | <u>Day Information</u> | <u>Fisc</u> | cal Year 2018-19 454.0 478.5 436.5 153.5 14.5 2.0 0.5 <u>6.5</u> 1,546.0 | Fiscal Year 2017-1 497.5 432.0 270.5 127.0 10.0 0.0 3.5 <u>36.5</u> 1,377.0 | <u>18 % Char</u> -8.79 10.8 61.4 20.9 45.0 0.0 -85.7 <u>-82.2</u> 12.3 | % % % % % | <u>6 Year Average</u> 480.0 433.9 303.4 95.9 11.3 8.9 0.8 <u>8.6</u> 1,342.8 | <u>30 Year A</u> 485. 431. 261. 69.4 10.3 1.8 <u>3.5</u> 1,267 | 2 6 4 1 |
| V. | Heating Degree July August September October November December January February YTD | <u>Day Information</u> | <u>Fisc</u> | cal Year 2018-19 0.0 0.0 159.0 433.0 531.0 654.0 <u>412.5</u> 2,189.5 | Fiscal Year 2017-1 0.0 0.0 97.5 388.0 660.5 847.0 <u>324.0</u> 2,317.0 | 18 % Chai 0.09 0.09 0.09 0.09 63.1' 11.6' -19.6 -22.8 27.3' -5.55 | 6 6 % % % % | <u>6 Year Average</u> 0.0 1.3 108.9 399.2 531.9 717.6 <u>499.6</u> 2,258.5 | <u>30 Year A</u> 0.0 0.0 8.1 140. 384. 614. 687. <u>540.</u> 2,374 | 6 0 4 3 <u>2</u> |

Commissioners Executive Summary

February 28, 2019

| | | Current Month | | | Year To Date | |
|--------------------------------------|--------------|---------------|--------------|---------------|---------------|---------------|
| | Actual | Budget | Last Year | Actual | Budget | Last Year |
| Electric | | | | | | |
| Revenues | 12,924,160 | 16,018,388 | 13,467,984 | 121,730,030 | 117,232,055 | 122,959,888 |
| Expenses | (13,123,205) | (14,814,484) | (12,655,639) | (115,613,551) | (115,989,693) | (113,972,352) |
| Equity/Deficit from Operations | (199,045) | 1,203,904 | 812,345 | 6,116,479 | 1,242,362 | 8,987,536 |
| Transfers and Fund Balance | (500,000) | - | (350,000) | (2,050,000) | | (2,800,000) |
| Total Equity/Deficit | (699,045) | 1,203,904 | 462,345 | 4,066,479 | 1,242,362 | 6,187,536 |
| Mater | | | | | | |
| Water Revenues | 1,758,549 | 1,721,250 | 1,728,290 | 14,552,310 | 14,225,709 | 13,760,623 |
| Expenses | (1,647,505) | (1,443,651) | (1,609,524) | (12,575,487) | (12,007,261) | (11,688,486) |
| Equity/Deficit from Operations | 111,044 | 277,599 | 118,766 | 1,976,823 | 2,218,448 | 2,072,137 |
| Transfers and Fund Balance | (245,833) | (245,833) | (133,333) | (1,870,831) | (1,966,664) | (1,066,664) |
| Total Equity/Deficit | (134,789) | <u> </u> | (14,567) | 105,992 | 251,784 | 1,005,473 |
| | (| | (,,, | | | |
| Sewer | | | | | | |
| Revenues | 2,019,350 | 1,899,748 | 1,991,490 | 16,549,036 | 15,810,602 | 15,639,200 |
| Expenses | (1,611,680) | (1,741,183) | (1,632,805) | (12,922,027) | (14,355,757) | (13,252,671) |
| Equity/Deficit from Operations | 407,670 | 158,565 | 358,685 | 3,627,009 | 1,454,845 | 2,386,529 |
| Transfers and Fund Balance | (400,000) | (133,333) | (83,333) | (1,983,332) | (1,066,664) | (495,749) |
| Total Equity/Deficit | 7,670 | 25,232 | 275,352 | 1,643,677 | 388,181 | 1,890,780 |
| Gas | | | | | | |
| Revenues | 3,706,784 | 6,349,882 | 3,593,738 | 26,299,533 | 23,899,361 | 24,567,049 |
| Expenses | (3,480,445) | (4,680,073) | (3,435,409) | (23,301,436) | (23,809,578) | (26,279,647) |
| Equity/Deficit from Operations | 226,339 | 1,669,809 | 158,329 | 2,998,097 | 89,783 | (1,712,598) |
| Transfers and Fund Balance | (240,000) | - | (83,333) | (1,740,000) | - | (666,664) |
| Total Equity/Deficit | (13,661) | 1,669,809 | 74,996 | 1,258,097 | 89,783 | (2,379,262) |
| | | | | | | |
| Combined | | | | .= | | |
| Total Revenues | 20,408,843 | 25,989,268 | 20,781,502 | 179,130,909 | 171,167,727 | 176,926,760 |
| Total Expenses | (19,862,835) | (22,679,391) | (19,333,377) | (164,412,501) | (166,162,289) | (165,193,156) |
| Total Equity/Deficit from Operations | 546,008 | 3,309,877 | 1,448,125 | 14,718,408 | 5,005,438 | 11,733,604 |
| Total Transfers and Fund Balance | (1,385,833) | (379,166) | (649,999) | (7,644,163) | (3,033,328) | (5,029,077) |
| Total Equity/Deficit | (839,825) | 2,930,711 | 798,126 | 7,074,245 | 1,972,110 | 6,704,527 |

| February 28, 2019 | | | | | | | | | | | |
|-------------------|---------------|--------------|---------------|---------------|------------------|--|--|--|--|--|--|
| | YTD Actual | Encumbrances | Total | Total Budget | Available Budget | | | | | | |
| Electric Fund | \$117,663,551 | \$2,228,228 | \$119,891,779 | \$172,141,116 | \$52,249,337 | | | | | | |
| Water Fund | \$14,446,318 | \$794,379 | 15,240,697 | \$21,224,384 | 5,983,687 | | | | | | |
| Sewer Fund | \$14,905,359 | \$1,441,476 | 16,346,835 | \$23,573,561 | 7,226,726 | | | | | | |
| Gas Fund | \$25,041,436 | \$1,213,761 | 26,255,197 | \$36,371,597 | 10,116,400 | | | | | | |
| Total | \$172,056,664 | \$5,677,844 | \$177,734,508 | \$253,310,658 | \$75,576,150 | | | | | | |

Budgetary Summary February 28, 2019

Weather







Customer Demand









Financial Trends







Greenville Utilities Commission Revenue and Expenses - Combined February 28, 2019

| | | | | | Current Fisc | al Year | | | | Prior Fiscal Year | | |
|----------------------------------|--------|---------------|--------------|---------------|---------------|---------------|---------------|---------------|----------|-------------------|---------------|---------------|
| | | | | Variance | | | Variance | Original | % of | | | Change |
| | | February | February | Favorable | YTD | YTD | Favorable | Total | Original | February | YTD | Prior YTD to |
| | Line # | Actual | Budget | (Unfavorable) | Actual | Budget | (Unfavorable) | Budget | Budget | Actual | Actual | Current YTD |
| Revenue: | | | | | | | | | | | | |
| Rates & Charges | 1 | \$19,111,000 | \$25,543,503 | (\$6,432,503) | \$172,904,955 | \$167,601,607 | \$5,303,348 | \$247,711,476 | 69.8% | \$20,228,136 | \$172,071,743 | \$833,212 |
| Fees & Charges | 2 | 475,571 | 230,207 | 245,364 | 2,702,806 | 1,841,656 | 861,150 | 2,762,497 | 97.8% | 282,857 | 1,937,834 | 764,972 |
| U. G. & Temp. Ser. Chgs. | 3 | 12,605 | 19,771 | (7,166) | 275,603 | 158,168 | 117,435 | 237,251 | 116.2% | 22,268 | 209,586 | 66,017 |
| Miscellaneous | 4 | 264,952 | 156,204 | 108,748 | 1,766,712 | 1,249,632 | 517,080 | 1,874,434 | 94.3% | 178,738 | 2,140,517 | (373,805) |
| Interest Income | 5 | 146,451 | 39,583 | 106,868 | 1,082,569 | 316,664 | 765,905 | 475,000 | 227.9% | 69,503 | 489,497 | 593,072 |
| FEMA/Insurance Reimbursement | 6 | 398,264 | - | 398,264 | 398,264 | - | 398,264 | - | n/a | - | 77,583 | 320,681 |
| Bond Proceeds | | - | - | - | - | - | - | - | n/a | - | - | - |
| | 7 | \$20,408,843 | \$25,989,268 | (\$5,580,425) | \$179,130,909 | \$171,167,727 | \$7,963,182 | \$253,060,658 | 70.8% | \$20,781,502 | \$176,926,760 | \$2,204,149 |
| Expenditures: | | | | | | | | | | | | |
| Operations | 8 | \$5,272,052 | \$5,417,967 | \$145,915 | \$41,032,334 | \$44,974,961 | \$3,942,627 | \$67,870,789 | 60.5% | \$4,877,108 | \$39,165,245 | \$1,867,089 |
| Purchased Power/Gas | 9 | 12,117,401 | 14,649,445 | 2,532,044 | 101,498,581 | 99,692,304 | (1,806,277) | 147,762,398 | 68.7% | 11,674,163 | 104,671,900 | (3,173,319) |
| Capital Outlay | 10 | 583,499 | 882,278 | 298,779 | 6,336,821 | 7,157,426 | 820,605 | 10,785,611 | 58.8% | 1,042,836 | 6,935,601 | (598,780) |
| Debt Service | 11 | 1,330,419 | 1,168,759 | (161,660) | 10,643,352 | 9,350,062 | (1,293,290) | 14,025,045 | 75.9% | 1,190,286 | 9,522,288 | 1,121,064 |
| City Turnover | 12 | 492,387 | 492,387 | - | 3,939,096 | 3,939,096 | - | 5,908,642 | 66.7% | 487,769 | 3,902,152 | 36,944 |
| Street Light Reimbursement | 13 | 67,077 | 68,555 | 1,478 | 462,317 | 548,440 | 86,123 | 822,654 | 56.2% | 61,215 | 495,970 | (33,653) |
| Transfer to OPEB Trust Fund | 14 | - | - | - | 500,000 | 500,000 | - | 500,000 | 100.0% | - | 500,000 | - |
| | | | | | | | | | | | | |
| | 15 | \$19,862,835 | \$22,679,391 | \$2,816,556 | \$164,412,501 | \$166,162,289 | \$1,749,788 | \$247,675,139 | 66.4% | \$19,333,377 | \$165,193,156 | (\$780,655) |
| Equity/Deficit from Operations | 16 | \$546,008 | \$3,309,877 | (\$2,763,869) | \$14,718,408 | \$5,005,438 | \$9,712,970 | \$5,385,519 | | \$1,448,125 | \$11,733,604 | \$2,984,804 |
| Transfers and Fund Balance | | | | | | | | | | | | |
| Transfer from Capital Projects | 17 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | n/a | \$0 | \$170,915 | (\$170,915) |
| Transfer from Rate Stabilization | 18 | - | - | - | - | - | - | 250,000 | 0.0% | - | - | - |
| Appropriated Fund Balance | 19 | - | - | - | - | - | - | - | n/a | - | - | - |
| Transfer to Capital Projects | 20 | (1,385,833) | (379,166) | (1,006,667) | (7,644,163) | (3,033,328) | (4,610,835) | (4,550,000) | 168.0% | (529,166) | (4,233,328) | (3,410,835) |
| Transfer to Rate Stabilization | 21 | - | - | - | - | - | - | - | n/a | (120,833) | (966,664) | 966,664 |
| Transfer to Designated Reserves | 22 | - | - | - | - | - | - | - | n/a | - | - | |
| | 23 | (\$1,385,833) | (\$379,166) | (\$1,006,667) | (\$7,644,163) | (\$3,033,328) | (\$4,610,835) | (\$4,300,000) | | (\$649,999) | (\$5,029,077) | (\$2,615,086) |
| Total Equity/Deficit | 24 | (\$839,825) | \$2,930,711 | (\$3,770,536) | \$7,074,245 | \$1,972,110 | \$5,102,135 | \$1,085,519 | | \$798,126 | \$6,704,527 | \$369,718 |

Greenville Utilities Commission Revenue and Expenses - Electric Fund February 28, 2019

| | | | | | Current Fisca | al Year | | | | | Prior Fiscal Year | |
|----------------------------------|--------|--------------|--------------|---------------|---------------|---------------|---------------|---------------|----------|--------------|-------------------|---------------|
| | | | | Variance | | | Variance | Original | % of | | | Change |
| | | February | February | Favorable | YTD | YTD | Favorable | Total | Original | February | YTD | Prior YTD to |
| | Line # | Actual | Budget | (Unfavorable) | Actual | Budget | (Unfavorable) | Budget | Budget | Actual | Actual | Current YTD |
| Customer Demand: | | | | | | | | | | | | |
| Number of Accounts | 1 | 68,125 | | | | | | | | 67,226 | | |
| kWh Purchased | 2 | 129,087,049 | 157,495,748 | 28,408,699 | 1,239,952,098 | 1,203,510,972 | (36,441,126) | 1,770,005,223 | 70.1% | 126,591,464 | 1,238,888,624 | 1,063,473 |
| kWh Billed ¹ | 3 | 147,437,940 | 154,160,825 | (6,722,885) | 1,222,420,996 | 1,164,873,563 | 57,547,433 | 1,711,764,942 | 71.4% | 149,272,043 | 1,212,637,825 | 9,783,171 |
| <u>Revenue:</u> | | | | | | | | | | | | |
| Rates & Charges - Retail | 4 | \$11,788,864 | \$15,710,161 | (\$3,921,297) | \$117,367,837 | \$114,766,239 | \$2,601,598 | \$168,192,401 | 69.8% | \$13,141,033 | \$119,666,117 | (\$2,298,280) |
| Fees & Charges | 5 | 413,292 | 154,872 | 258,420 | 1,922,109 | 1,238,976 | 683,133 | 1,858,468 | 103.4% | 158,776 | 1,134,135 | 787,974 |
| U. G. & Temp. Ser. Chgs. | 6 | 12,305 | 18,563 | (6,258) | 266,403 | 148,504 | 117,899 | 222,751 | 119.6% | 20,768 | 199,386 | 67,017 |
| Miscellaneous | 7 | 218,915 | 107,709 | 111,206 | 1,093,408 | 861,672 | 231,736 | 1,292,496 | 84.6% | 104,034 | 1,615,455 | (522,047) |
| Interest Income | 8 | 92,520 | 27,083 | 65,437 | 682,009 | 216,664 | 465,345 | 325,000 | 209.8% | 43,373 | 302,836 | 379,173 |
| FEMA/Insurance Reimbursement | 9 | 398,264 | - | 398,264 | 398,264 | - | 398,264 | - | n/a | - | 41,959 | 356,305 |
| Bond Proceeds | 10 | - | - | - | - | - | - | - | n/a | - | - | - |
| | 11 | \$12,924,160 | \$16,018,388 | (\$3,094,228) | \$121,730,030 | \$117,232,055 | \$4,497,975 | \$171,891,116 | 70.8% | \$13,467,984 | \$122,959,888 | (\$1,229,858) |
| Expenditures: | | | | | | | | | | | | |
| Operations | 12 | \$2,270,743 | \$2,334,169 | \$63,426 | \$17,285,225 | \$19,340,918 | \$2,055,693 | \$29,133,393 | 59.3% | \$2,077,596 | \$16,702,783 | \$582,442 |
| Purchased Power | 13 | 9,733,708 | 11,130,991 | 1,397,283 | 87,486,367 | 85,488,773 | (1,997,594) | 126,008,698 | 69.4% | 9,301,574 | 87,258,444 | 227,923 |
| Capital Outlay | 14 | 412,081 | 650,139 | 238,058 | 4,987,874 | 5,266,532 | 278,658 | 7,932,467 | 62.9% | 603,238 | 4,319,027 | 668,847 |
| Debt Service | 15 | 290,880 | 281,914 | (8,966) | 2,327,040 | 2,255,302 | (71,738) | 3,382,942 | 68.8% | 257,468 | 2,059,744 | 267,296 |
| City Turnover | 16 | 348,716 | 348,716 | - | 2,789,728 | 2,789,728 | - | 4,184,591 | 66.7% | 354,548 | 2,836,384 | (46,656) |
| Street Light Reimbursement | 17 | 67,077 | 68,555 | 1,478 | 462,317 | 548,440 | 86,123 | 822,654 | 56.2% | 61,215 | 495,970 | (33,653) |
| Transfer to OPEB Trust Fund | 18 | - | - | - | 275,000 | 300,000 | 25,000 | 300,000 | 91.7% | - | 300,000 | (25,000) |
| | 19 | \$13,123,205 | \$14,814,484 | \$1,691,279 | \$115,613,551 | \$115,989,693 | \$376,142 | \$171,764,745 | 67.3% | \$12,655,639 | \$113,972,352 | \$1,641,199 |
| Equity/Deficit from Operations | 20 | (\$199,045) | \$1,203,904 | (\$1,402,949) | \$6,116,479 | \$1,242,362 | \$4,874,117 | \$126,371 | | \$812,345 | \$8,987,536 | (\$2,871,057) |
| Transfers and Fund Balance | | | | | | | | | | | | |
| Transfer from Capital Projects | 21 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | n/a | \$0 | \$0 | \$0 |
| Transfer from Rate Stabilization | 22 | - | - | - | - | - | - | 250,000 | 0.0% | - | - | - |
| Appropriated Fund Balance | 23 | - | - | - | - | - | - | - | n/a | - | - | - |
| Transfer to Capital Projects | 24 | (500,000) | - | (500,000) | (2,050,000) | - | (2,050,000) | - | n/a | (250,000) | (2,000,000) | (50,000) |
| Transfer to Rate Stabilization | 25 | - | - | - | - | - | - | - | n/a | (100,000) | (800,000) | 800,000 |
| Transfer to Designated Reserves | 26 | - | - | - | - | - | - | - | n/a | - | - | - |
| | 27 | (\$500,000) | \$0 | (\$500,000) | (\$2,050,000) | \$0 | (\$2,050,000) | \$250,000 | | (\$350,000) | (\$2,800,000) | \$750,000 |
| Total Equity/Deficit | 28 | (\$699,045) | \$1,203,904 | (\$1,902,949) | \$4,066,479 | \$1,242,362 | \$2,824,117 | \$376,371 | | \$462,345 | \$6,187,536 | (\$2,121,057) |

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund February 28, 2019

| | | | | | Current Fisca | al Year | | | | | Prior Fiscal Year | |
|--|--------|-------------|-------------|---------------|---------------|---------------|---------------|-------------------|----------|-----------------|-------------------|--------------|
| | | | | Variance | | | Variance | Original | % of | | | Change |
| | | February | February | Favorable | YTD | YTD | Favorable | Total | Original | February | YTD | Prior YTD to |
| | Line # | Actual | Budget | (Unfavorable) | Actual | Budget | (Unfavorable) | Budget | Budget | Actual | Actual | Current YTD |
| Customer Demand: | | | | | | | | | | | | |
| Number of Accounts | 1 | 36,369 | | | | | | | | 36,048 | | |
| Kgallons Pumped | 2 | 389,093 | 368,811 | (20,282) | 3,376,911 | 3,215,692 | (161,219) | 4,706,497 | 71.7% | 374,860 | 3,268,436 | 108,475 |
| Kgallons Billed - Retail | 3 | 272,133 | 268,508 | 3,625 | 2,348,984 | 2,283,650 | 65,334 | 3,410,869 | 68.9% | 294,371 | 2,382,807 | (33,823) |
| Kgallons Billed - Wholesale ¹ | 4 | 82,854 | 81,141 | 1,713 | 422,267 | 421,231 | 1,036 | 636,195 | 66.4% | 82,854 | 426,527 | (4,259) |
| Kgallons Billed | 5 | 354,987 | 349,649 | 5,338 | 2,771,251 | 2,704,881 | 66,370 | 4,047,064 | 68.5% | 377,225 | 2,809,333 | (38,083) |
| Revenue: | | | | | | | | | | | | |
| Rates & Charges - Retail | 6 | \$1,541,264 | \$1,497,504 | \$43,760 | \$13,020,588 | \$12,881,820 | \$138,768 | \$19,198,423 | 67.8% | \$1,484,322 | \$12,300,698 | \$719,890 |
| Rates & Charges - Wholesale ¹ | 7 | 158,835 | 163,785 | (4,950) | 877,688 | 864,201 | 13,487 | 1,306,406 | 67.2% | 159,946 | 851,592 | 26,096 |
| Fees & Charges | 8 | 24,973 | 32,291 | (7,318) | 304,130 | 258,328 | 45,802 | 387,500 | 78.5% | 52,980 | 334,274 | (30,144) |
| Temporary Service Charges | 9 | 300 | 1,208 | (908) | 9,200 | 9,664 | (464) | 14,500 | 63.4% | 1,500 | 10,200 | (1,000) |
| Miscellaneous | 10 | 20,798 | 21,879 | (1,081) | 244,664 | 175,032 | 69,632 | 262,555 | 93.2% | 22,684 | 207,696 | 36,968 |
| Interest Income | 11 | 12,379 | 4,583 | 7,796 | 96,040 | 36,664 | 59,376 | 55,000 | 174.6% | 6,858 | 53,541 | 42,499 |
| FEMA/Insurance Reimbursement | 12 | - | - | | - | | - | - | n/a | - | 2,622 | (2,622) |
| Bond Proceeds | 13 | - | - | - | - | - | - | - | n/a | - | - | - |
| | - | | | | | | | | · | | | |
| | 14 | \$1,758,549 | \$1,721,250 | \$37,299 | \$14,552,310 | \$14,225,709 | \$326,601 | \$21,224,384 | 68.6% | \$1,728,290 | \$13,760,623 | \$791,687 |
| Expenditures: | | | | | | | | | | | | |
| Operations | 15 | \$1,203,232 | \$1,129,266 | (\$73,966) | \$8,882,672 | \$9,382,575 | \$499,903 | \$14,181,011 | 62.6% | \$1,034,672 | \$8,154,379 | \$728,293 |
| Capital Outlay | 16 | 26,112 | 45,587 | 19,475 | 272,527 | 374,302 | 101,775 | 566,231 | 48.1% | 289,462 | 1,150,987 | (878,460) |
| Debt Service | 17 | 418,161 | 268,798 | (149,363) | 3,345,288 | 2,150,384 | (1,194,904) | 3,225,573 | 103.7% | 285,390 | 2,283,120 | 1,062,168 |
| Transfer to OPEB Trust Fund | 18 | - | - | - | 75,000 | 100,000 | 25,000 | 100,000 | 75.0% | - | 100,000 | (25,000) |
| | 19 | \$1,647,505 | \$1,443,651 | (\$203,854) | \$12,575,487 | \$12,007,261 | (\$568,226) | \$18,072,815 | 69.6% | \$1,609,524 | \$11,688,486 | \$887,001 |
| Equity/Deficit from Operations | 20 | \$111,044 | \$277,599 | (\$166,555) | \$1,976,823 | \$2,218,448 | (\$241,625) | \$3,151,569 | | \$118,766 | \$2,072,137 | (\$95,314) |
| Equity/ Denote from Operations | 20 | ¥111,044 | 277,533 | (7100,000) | Ŷ1,570,023 | 72,210,770 | (7271,023) | <i>43,131,303</i> | | <i>9110,700</i> | 72,072,137 | (755,514) |
| Transfers and Fund Balance | | | | | | | | | | | | |
| Transfer from Capital Projects | 21 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | n/a | \$0 | \$0 | \$0 |
| Transfer from Rate Stabilization | 22 | - | - | - | - | - | - | - | n/a | - | - | - |
| Appropriated Fund Balance | 23 | - | - | - | - | - | - | - | n/a | - | - | - |
| Transfer to Capital Projects | 24 | (245,833) | (245,833) | - | (1,870,831) | (1,966,664) | 95,833 | (2,950,000) | 63.4% | (133,333) | (1,066,664) | (804,167) |
| Transfer to Designated Reserves | 25 | - | - | - | - | - | - | - | n/a | - | - | - |
| | 26 | (\$245,833) | (\$245,833) | \$0 | (\$1,870,831) | (\$1,966,664) | \$95,833 | (\$2,950,000) | | (\$133,333) | (\$1,066,664) | (\$804,167) |
| Total Equity/Deficit | 27 | (\$134,789) | \$31,766 | (\$166,555) | \$105,992 | \$251,784 | (\$145,792) | \$201,569 | | (\$14,567) | \$1,005,473 | (\$899,481) |
| | | - | | - | | | | | | - | | - |

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund February 28, 2019

| | | | | | Current Fisca | l Year | | | | | Prior Fiscal Year | |
|--|--------|-------------|--------------------|---------------|---------------|---------------|----------------|-----------------|---------|-------------|-------------------|---------------|
| | | | | Variance | | | Variance | Original % | % of | | | Change |
| | | February | February | Favorable | YTD | YTD | Favorable | Total Ori | riginal | February | YTD | Prior YTD to |
| | Line # | Actual | Budget | (Unfavorable) | Actual | Budget | (Unfavorable) | Budget Bu | udget | Actual | Actual | Current YTD |
| Customer Demand: | | | | | | | | | | | | |
| Number of Accounts | 1 | 30,103 | | | | | | | | 29,745 | | |
| Kgallons Total Flow | 2 | 349,900 | 312,958 | (36,942) | 2,816,410 | 2,266,539 | (549,871) | | 1.8% | 316,370 | 2,291,250 | 525,160 |
| Kgallons Billed - Retail | 3 | 232,663 | 218,937 | 13,726 | 1,887,492 | 1,842,981 | 44,511 | | 8.8% | 238,485 | 1,879,179 | 8,313 |
| Kgallons Billed - Wholesale ¹ | 4 | 12,685 | 13,457 | (772) | 89,541 | 80,503 | 9,038 | 123,964 72 | 2.2% | 9,118 | 65,777 | 23,764 |
| Total Kgallons Billed | 5 | 245,347 | 232,394 | 12,953 | 1,977,033 | 1,923,484 | 53,549 | 2,867,094 69 | 9.0% | 247,603 | 1,944,956 | 32,077 |
| Revenue: | c | 64 000 004 | 64 7 07 600 | 6404 670 | 645 270 702 | A4 4 979 967 | ¢200.025 | 622.242.245 | 0.50 | 64.042.000 | A44 654 222 | 6620.204 |
| Rates & Charges - Retail | 6 | \$1,892,301 | \$1,787,628 | \$104,673 | \$15,279,702 | \$14,978,867 | \$300,835 | | 8.5% | \$1,842,608 | \$14,651,308 | \$628,394 |
| Rates & Charges - Wholesale ¹ | 7 | 71,035 | 64,869 | 6,166 | 501,427 | 453,727 | 47,700 | , | 2.2% | 51,058 | 368,351 | 133,076 |
| Fees & Charges | 8 | 25,499 | 30,300 | (4,801) | 346,067 | 242,400 | 103,667 | , | 5.2% | 59,559 | 354,529 | (8,462) |
| Miscellaneous | 9 | 12,353 | 14,034 | (1,681) | 303,239 | 112,272 | 190,967 | 168,411 18 | | 30,361 | 186,095 | 117,144 |
| Interest Income | 10 | 18,162 | 2,917 | 15,245 | 118,601 | 23,336 | 95,265 | , | 38.9% | 7,904 | 51,160 | 67,441 |
| FEMA/Insurance Reimbursement | | - | - | - | - | - | - | | n/a | - | 27,757 | (27,757) |
| Bond Proceeds | 12 | - | - | - | - | - | - | - I | n/a | - | - | - |
| | 13 | \$2,019,350 | \$1,899,748 | \$119,602 | \$16,549,036 | \$15,810,602 | \$738,434 | \$23,573,561 70 | 0.2% | \$1,991,490 | \$15,639,200 | \$909,836 |
| Expenditures: | | | | | | | | | | | | |
| Operations | 14 | \$1,009,364 | \$1,140,904 | \$131,540 | \$8,317,478 | \$9,449,544 | \$1,132,066 | \$14,283,007 58 | 8.2% | \$1,034,371 | \$8,073,590 | \$243,888 |
| Capital Outlay | 15 | 91,288 | 92,309 | 1,021 | 441,325 | 742,453 | 301,128 | | 9.6% | 65,550 | 816,009 | (374,684) |
| Debt Service | 16 | 511,028 | 507,970 | (3,058) | 4,088,224 | 4,063,760 | (24,464) | | 7.1% | 532,884 | 4,263,072 | (174,848) |
| Transfer to OPEB Trust Fund | 17 | - | - | (3)000) | 75,000 | 100,000 | 25,000 | | 5.0% | - | 100,000 | (25,000) |
| | | | | | 13,000 | 100,000 | 23,000 | 100,000 73 | 5.070 | | 100,000 | (23,000) |
| | 18 | \$1,611,680 | \$1,741,183 | \$129,503 | \$12,922,027 | \$14,355,757 | \$1,433,730 | \$21,594,244 59 | 9.8% | \$1,632,805 | \$13,252,671 | (\$330,644) |
| Equity/Deficit from Operations | 19 | \$407,670 | \$158,565 | \$249,105 | \$3,627,009 | \$1,454,845 | \$2,172,164 | \$1,979,317 | | \$358,685 | \$2,386,529 | \$1,240,480 |
| Transfers and Fund Balance | | | | | | | | | | | | |
| Transfer from Capital Projects | 20 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 r | n/a | \$0 | \$170,915 | (\$170,915) |
| Transfer from Rate Stabilization | 20 | - - | - - | - - | - - | - - | - ⁻ | | n/a | - - | ÷170,515 | (\$170,515) |
| Appropriated Fund Balance | 22 | - | - | _ | - | - | - | | n/a | - | - | - |
| Transfer to Capital Projects | 23 | (400,000) | (133,333) | (266,667) | (1,983,332) | (1,066,664) | (916,668) | | 24.0% | (83,333) | (666,664) | (1,316,668) |
| Transfer to Designated Reserves | 24 | (400,000) | - | (200,007) | - | - | (510,000) | | n/a | - | - | - (1,510,000) |
| - | 25 | (\$400,000) | (\$133,333) | (\$266,667) | (\$1,983,332) | (\$1,066,664) | (\$916,668) | (\$1,600,000) | | (\$83,333) | (\$495,749) | (\$1,487,583) |
| | 26 | 47 675 | 405 0 | | \$4.540.5TT | 4000 454 | | 4979 945 | | | 44 000 700 | |
| Total Equity/Deficit | 26 | \$7,670 | \$25,232 | (\$17,562) | \$1,643,677 | \$388,181 | \$1,255,496 | \$379,317 | | \$275,352 | \$1,890,780 | (\$247,103) |

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund February 28, 2019

| L Customer Demand: Number of Accounts CCFs Purchased CCFs Delivered to GUC CCFs Billed - Firm CCFs Billed - Interruptible CCFs Billed - Total Revenue: Rates & Charges - Retail Fees & Charges | Line # 1 2 3 4 5 6 7 8 9 | February Actual 23,581 3,860,575 3,730,497 3,072,524 1,721,013 4,793,537 \$3,658,701 | February Budget 5,248,811 5,095,545 3,539,679 1,396,122 4,935,801 | Variance Favorable (Unfavorable) 1,388,236 1,365,048 (467,155) 324,891 (142,264) | YTD Actual 25,565,373 24,686,688 11,674,310 11,261,884 22,936,194 | YTD Budget 22,256,322 21,606,437 10,974,148 9,849,564 20,823,712 | Variance Favorable (Unfavorable) (3,309,051) (3,080,251) 700,162 1,412,320 2,112,482 | Original Total Budget 34,083,189 33,087,960 16,532,300 15,342,000 31,874,300 | % of Original Budget 75.0% 74.6% 70.6% 73.4% 72.0% | February Actual 23,451 3,425,610 3,272,444 3,076,533 1,278,081 4,354,614 | YTD Actual 25,111,632 24,366,892 12,849,493 9,556,239 | Change Prior YTD to Current YTD 453,741 319,796 (1,175,184) 1,705,645 |
|--|---|--|---|---|---|--|---|---|---|---|--|---|
| Customer Demand: Number of Accounts CCFs Purchased CCFs Delivered to GUC CCFs Billed - Firm CCFs Billed - Interruptible CCFs Billed - Total Revenue: Rates & Charges - Retail | 1 2 3 4 5 6 7 8 | Actual 23,581 3,860,575 3,730,497 3,072,524 1,721,013 4,793,537 \$3,658,701 | Budget 5,248,811 5,095,545 3,539,679 1,396,122 4,935,801 | (Unfavorable) 1,388,236 1,365,048 (467,155) 324,891 | Actual 25,565,373 24,686,688 11,674,310 11,261,884 | Budget 22,256,322 21,606,437 10,974,148 9,849,564 | (Unfavorable) (3,309,051) (3,080,251) 700,162 1,412,320 | Budget 34,083,189 33,087,960 16,532,300 15,342,000 | Budget 75.0% 74.6% 70.6% 73.4% | Actual 23,451 3,425,610 3,272,444 3,076,533 1,278,081 | Actual 25,111,632 24,366,892 12,849,493 | Current YTD 453,741 319,796 (1,175,184) |
| Customer Demand: Number of Accounts CCFs Purchased CCFs Delivered to GUC CCFs Billed - Firm CCFs Billed - Interruptible CCFs Billed - Total Revenue: Rates & Charges - Retail | 1 2 3 4 5 6 7 8 | 23,581 3,860,575 3,730,497 3,072,524 1,721,013 4,793,537 \$3,658,701 | 5,248,811 5,095,545 3,539,679 1,396,122 4,935,801 | 1,388,236 1,365,048 (467,155) 324,891 | 25,565,373 24,686,688 11,674,310 11,261,884 | 22,256,322 21,606,437 10,974,148 9,849,564 | (3,309,051) (3,080,251) 700,162 1,412,320 | 34,083,189 33,087,960 16,532,300 15,342,000 | 75.0% 74.6% 70.6% 73.4% | 23,451 3,425,610 3,272,444 3,076,533 1,278,081 | 25,111,632 24,366,892 12,849,493 | 453,741 319,796 (1,175,184) |
| Number of Accounts CCFs Purchased CCFs Delivered to GUC CCFs Billed - Firm CCFs Billed - Interruptible CCFs Billed - Total <u>Revenue:</u> Rates & Charges - Retail | 2 3 4 5 6 7 8 | 3,860,575 3,730,497 3,072,524 1,721,013 4,793,537 \$3,658,701 | 5,095,545 3,539,679 1,396,122 4,935,801 | 1,365,048 (467,155) 324,891 | 24,686,688 11,674,310 11,261,884 | 21,606,437 10,974,148 9,849,564 | (3,080,251) 700,162 1,412,320 | 33,087,960 16,532,300 15,342,000 | 74.6% 70.6% 73.4% | 3,425,610 3,272,444 3,076,533 1,278,081 | 24,366,892 12,849,493 | 319,796 (1,175,184) |
| CCFs Purchased CCFs Delivered to GUC CCFs Billed - Firm CCFs Billed - Interruptible CCFs Billed - Total <u>Revenue:</u> Rates & Charges - Retail | 2 3 4 5 6 7 8 | 3,860,575 3,730,497 3,072,524 1,721,013 4,793,537 \$3,658,701 | 5,095,545 3,539,679 1,396,122 4,935,801 | 1,365,048 (467,155) 324,891 | 24,686,688 11,674,310 11,261,884 | 21,606,437 10,974,148 9,849,564 | (3,080,251) 700,162 1,412,320 | 33,087,960 16,532,300 15,342,000 | 74.6% 70.6% 73.4% | 3,425,610 3,272,444 3,076,533 1,278,081 | 24,366,892 12,849,493 | 319,796 (1,175,184) |
| CCFs Delivered to GUC CCFs Billed - Firm CCFs Billed - Interruptible CCFs Billed - Total <u>Revenue:</u> Rates & Charges - Retail | 3 4 5 6 7 8 | 3,730,497 3,072,524 1,721,013 4,793,537 \$3,658,701 | 5,095,545 3,539,679 1,396,122 4,935,801 | 1,365,048 (467,155) 324,891 | 24,686,688 11,674,310 11,261,884 | 21,606,437 10,974,148 9,849,564 | (3,080,251) 700,162 1,412,320 | 33,087,960 16,532,300 15,342,000 | 74.6% 70.6% 73.4% | 3,272,444 3,076,533 1,278,081 | 24,366,892 12,849,493 | 319,796 (1,175,184) |
| CCFs Billed - Firm CCFs Billed - Interruptible CCFs Billed - Total <u>Revenue:</u> Rates & Charges - Retail | 4 5 6 7 8 | 3,072,524 1,721,013 4,793,537 \$3,658,701 | 3,539,679 1,396,122 4,935,801 | (467,155) 324,891 | 11,674,310 11,261,884 | 10,974,148 9,849,564 | 700,162 1,412,320 | 16,532,300 15,342,000 | 70.6% 73.4% | 3,076,533 1,278,081 | 12,849,493 | (1,175,184) |
| CCFs Billed - Interruptible CCFs Billed - Total <u>Revenue:</u> Rates & Charges - Retail | 5 6 7 8 | <u>1,721,013</u> 4,793,537 \$3,658,701 | 1,396,122 4,935,801 | 324,891 | 11,261,884 | 9,849,564 | 1,412,320 | 15,342,000 | 73.4% | 1,278,081 | | |
| CCFs Billed - Total <u>Revenue:</u> Rates & Charges - Retail | 6 7 8 | 4,793,537 \$3,658,701 | 4,935,801 | | | | | | | · · · · | 9,550,259 | 1,703,043 |
| <u>Revenue:</u> Rates & Charges - Retail | 7 8 | \$3,658,701 | | (142,204) | 22,550,194 | 20,823,712 | 2,112,402 | 51,874,500 | 12.070 | / 35/ 61/ | 22,405,732 | 530,461 |
| Rates & Charges - Retail | 8 | | ¢c 240 555 | | | | | | | 4,334,014 | 22,403,732 | 550,401 |
| - | 8 | | | (\$2,660,855) | \$25,857,713 | \$23,656,753 | \$2,200,960 | \$36,007,700 | 71.8% | \$3,549,169 | \$24,233,677 | \$1,624,036 |
| | | 11 007 | \$6,319,556 12,744 | , | 130,500 | \$23,656,755 101,952 | | \$50,007,700 152,925 | 85.3% | | | |
| Miscellaneous | | 11,807 12,886 | 12,744 | (937) 304 | 130,500 | 101,952 | 28,548 24,745 | 150,972 | 85.3% 83.1% | 11,542 21,659 | 114,896 131,271 | 15,604 |
| Interest Income | 9 10 | | 5,000 | | 125,401 185,919 | - | | 60,000 | 83.1% 309.9% | | | (5,870) 103,959 |
| | | 23,390 | 5,000 | 18,390 | 185,919 | 40,000 | 145,919 | 60,000 | | 11,368 | 81,960 | |
| FEMA/Insurance Reimbursement | 11 | - | - | - | - | - | - | - | n/a | - | 5,245 | (5,245) |
| Bond Proceeds | 12 | - | - | - | - | - | - | - | n/a | - | - | - |
| | 13 | \$3,706,784 | \$6,349,882 | (\$2,643,098) | \$26,299,533 | \$23,899,361 | \$2,400,172 | \$36,371,597 | 72.3% | \$3,593,738 | \$24,567,049 | \$1,732,484 |
| Expenditures: | | | | | | | | | | | | |
| Operations | 14 | \$788,713 | \$813,628 | \$24,915 | \$6,546,959 | \$6,801,924 | \$254,965 | \$10,273,378 | 63.7% | \$730,469 | \$6,234,493 | \$312,466 |
| Purchased Gas | 15 | 2,383,693 | 3,518,454 | 1,134,761 | 14,012,214 | 14,203,531 | 191,317 | 21,753,700 | 64.4% | 2,372,589 | 17,413,456 | (3,401,242) |
| Capital Outlay | 16 | 54,018 | 94,243 | 40,225 | 635,095 | 774,139 | 139,044 | 1,171,282 | 54.2% | 84,586 | 649,578 | (14,483) |
| Debt Service | 17 | 110,350 | 110,077 | (273) | 882,800 | 880,616 | (2,184) | 1,320,924 | 66.8% | 114,544 | 916,352 | (33,552) |
| City Turnover | 18 | 143,671 | 143,671 | - | 1,149,368 | 1,149,368 | - | 1,724,051 | 66.7% | 133,221 | 1,065,768 | 83,600 |
| Transfer to OPEB Trust Fund | 19 | - | - | - | 75,000 | - | (75,000) | - | n/a | - | - | 75,000 |
| | 20 | \$3,480,445 | \$4,680,073 | \$1,199,628 | \$23,301,436 | \$23,809,578 | \$508,142 | \$36,243,335 | 64.3% | \$3,435,409 | \$26,279,647 | (\$2,978,211) |
| Equity/Deficit from Operations | 21 | \$226,339 | \$1,669,809 | (\$1,443,470) | \$2,998,097 | \$89,783 | \$2,908,314 | \$128,262 | | \$158,329 | (\$1,712,598) | \$4,710,695 |
| Transfers and Fund Balance | | | | | | | | | | | | |
| Transfer from Capital Projects | 22 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | n/a | \$0 | \$0 | \$0 |
| Transfer from Rate Stabilization | 23 | ÷0 | ÷. | ÷. | ÷. | ÷. | ÷. | ÷. | n/a | ÷. | ÷. | ÷0 |
| Appropriated Fund Balance | 24 | - | - | - | - | - | - | - | n/a | - | - | - |
| Transfer to Capital Projects | 25 | (240,000) | - | (240,000) | (1,740,000) | - | (1,740,000) | - | n/a | (62,500) | (500,000) | (1,240,000) |
| Transfer to Rate Stabilization | 26 | (= ::,:::0) | - | (= , | | - | | - | n/a | (20,833) | (166,664) | 166,664 |
| Transfer to Designated Reserves | 27 | - | - | - | - | - | - | - | n/a | (20)000) | (100)00 !) | - |
| | 28 | (\$240,000) | \$0 | (\$240,000) | (\$1,740,000) | \$0 | (\$1,740,000) | \$0 | | (\$83,333) | (\$666,664) | (\$1,073,336) |
| Total Equity/Deficit | 29 | (\$13,661) | \$1,669,809 | (\$1,683,470) | \$1,258,097 | \$89,783 | \$1,168,314 | \$128,262 | | \$74,996 | (\$2,379,262) | \$3,637,359 |

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position February 28, 2019

| | | | | Major Fun | lds | | | |
|--|--------|----|-----------------|---------------|----------------|------------|----|-------------|
| | | | Electric | Water | Sewer | Gas | | |
| e | Line # | | Fund | Fund | Fund | Fund | | Total |
| Operating revenues: | | ć | 12 24 4 4 5 4 6 | 4 705 070 ¢ | 1 000 00c ć | | ć | 10 500 177 |
| Charges for services | 1 | \$ | 12,214,461 \$ | 1,725,373 \$ | 1,988,836 \$ | 3,670,507 | \$ | 19,599,177 |
| Other operating revenues | 2 | | 42,995 | 10,093 | 10,414 | 10,306 | | 73,808 |
| Total operating revenues | 3 | | 12,257,456 | 1,735,466 | 1,999,250 | 3,680,813 | | 19,672,985 |
| Operating expenses: | | | | | | | | |
| Administration and general | 4 | | 855,515 | 291,037 | 286,475 | 285,089 | | 1,718,116 |
| Operations and maintenance | 5 | | 1,415,231 | 912,193 | 722,325 | 503,625 | | 3,553,374 |
| Purchased power and gas | 6 | | 9,733,708 | - | - | 2,383,693 | | 12,117,401 |
| Depreciation | 7 | | 1,026,421 | 326,416 | 495,185 | 184,192 | | 2,032,214 |
| Total operating expenses | 8 | | 13,030,875 | 1,529,646 | 1,503,985 | 3,356,599 | | 19,421,105 |
| Operating income (loss) | 9 | | (773,419) | 205,820 | 495,265 | 324,214 | | 251,880 |
| Non-operating revenues (expenses): | | | | | | | | |
| Interest income | 10 | | 147,812 | 17,435 | 36,154 | 39,334 | | 240,735 |
| Debt interest expense and service charges | 11 | | (107,350) | (60,010) | (127,360) | (42,059) | | (336,779) |
| Other nonoperating revenues | 12 | | 574,184 | 30,976 | 24,253 | 2,580 | | 631,993 |
| Other nonoperating expenses | 13 | | - | · _ | (563) | | | (563) |
| Net nonoperating revenues | 14 | | 614,646 | (11,599) | (67,516) | (145) | | 535,386 |
| Income before contributions and transfers | 15 | | (158,773) | 194,221 | 427,749 | 324,069 | | 787,266 |
| Contribution and transfers: | | | | | | | | |
| Capital Contributions | 16 | | - | - | - | - | | - |
| Transfer to City of Greenville, General Fund | 17 | | (348,716) | - | - | (143,671) | | (492,387) |
| Transfer to City of Greenville, street light reimbursement | 18 | | (67,077) | - | - | - | | (67,077) |
| Total operating transfers | 19 | | (415,793) | - | - | (143,671) | | (559,464) |
| Changes in net position | 20 | | (574,566) | 194,221 | 427,749 | 180,398 | | 227,802 |
| Net position, beginning of month | 21 | | 152,806,380 | 75,624,114 | 111,875,090 | 50,639,329 | | 390,944,913 |
| Net position, end of month | 22 | \$ | 152,231,814 \$ | 75,818,335 \$ | 112,302,839 \$ | 50,819,727 | \$ | 391,172,715 |

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date February 28, 2019

| | | | Major Fun | ds | | | |
|--|--------|----------------------|---------------|----------------|-------------|-------------------|-------------------|
| | | Electric | Water | Sewer | Gas | | |
| | Line # | Fund | Fund | Fund | Fund | Total | Last Year |
| Operating revenues: | | | | | | | |
| Charges for services | 1 | \$ 119,556,349 \$ | 14,211,606 \$ | 16,127,196 \$ | 25,988,212 | \$ 175,883,363 | \$ 174,219,164 |
| Other operating revenues | 2 | 514,897 | 77,608 | 79,375 | 66,145 | 738,025 | 636,664 |
| Total operating revenues | 3 | 120,071,246 | 14,289,214 | 16,206,571 | 26,054,357 | 176,621,388 | 174,855,828 |
| Operating expenses: | | | | | | | |
| Administration and general | 4 | 7,302,860 | 2,713,783 | 2,665,991 | 2,642,355 | 15,324,989 | 14,151,702 |
| Operations and maintenance | 5 | 10,177,986 | 6,222,493 | 5,575,216 | 3,979,603 | 25,955,298 | 24,887,533 |
| Purchased power and gas | 6 | 87,486,367 | - | - | 14,012,214 | 101,498,581 | 104,671,900 |
| Depreciation | 7 | 6,124,478 | 2,604,353 | 3,954,498 | 1,456,759 | 14,140,088 | 13,674,042 |
| Total operating expenses | 8 | 111,091,691 | 11,540,629 | 12,195,705 | 22,090,931 | 156,918,956 | 157,385,177 |
| Operating income (Loss) | 9 | 8,979,555 | 2,748,585 | 4,010,866 | 3,963,426 | 19,702,432 | 17,470,651 |
| Non-operating revenues (expenses): | | | | | | | |
| Interest income | 10 | 1,083,998 | 135,300 | 240,878 | 299,982 | 1,760,158 | 760,805 |
| Debt interest expense and service charges | 11 | (858,800) | (480,080) | (1,018,880) | (336,472) | (2,694,232) | (2,880,440) |
| Other nonoperating revenues | 12 | 976,775 | 414,193 | 511,559 | 59,257 | 1,961,784 | 2,026,979 |
| Other nonoperating expenses | 13 | (79,381) | (21,393) | (151,268) | - | (252,042) | (626,011) |
| Net nonoperating revenues | 14 | 1,122,592 | 48,020 | (417,711) | 22,767 | 775,668 | (718,667) |
| Income before contributions and transfers | 15 | 10,102,147 | 2,796,605 | 3,593,155 | 3,986,193 | 20,478,100 | 16,751,984 |
| Contributions and transfers: | | | | | | | |
| Capital Contributions | 16 | - | - | - | - | - | 14,295 |
| Transfer to City of Greenville, General Fund | 17 | (2,789,728) | - | - | (1,149,368) | (3,939,096) | (3,902,152) |
| Transfer to City of Greenville, street light reimbursement | 18 | (462,317) | - | - | - | (462,317) | (495,970) |
| Total contributions and transfers | 19 | (3,252,045) | - | - | (1,149,368) | (4,401,413) | (4,383,827) |
| Changes in net position | 20 | 6,850,102 | 2,796,605 | 3,593,155 | 2,836,825 | 16,076,687 | 12,368,157 |
| Beginning net position | 21 | 145,381,712 | 73,021,730 | 108,709,684 | 47,982,902 | 375,096,028 | 378,926,067 |
| Ending net position | 22 | \$ 152,231,814 \$ | 75,818,335 \$ | 112,302,839 \$ | 50,819,727 | \$ 391,172,715 | \$ 391,294,224 |

 1 Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue. $^{15}_{15}$

Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date February 28, 2019

| | Line # | Electric | Water | Sewer | Gas | Total | Last Year |
|---|--------|------------------|---------------------|---------------|---------------|--------------|------------------|
| Sources: | | | | | | | |
| Operating income | 1 | \$ 8,979,555 | \$ 2,748,585 \$ | 4,010,866 \$ | 3,963,426 \$ | | \$ 17,470,651 |
| Depreciation | 2 | 6,124,478 | 2,604,353 | 3,954,498 | 1,456,759 | 14,140,088 | 13,674,042 |
| Changes in working capital | 3 | (1,918,247) | (396,041) | (301,398) | (2,601,603) | (5,217,289) | (5,009,905) |
| Interest earned | 4 | 682,010 | 96,040 | 118,602 | 185,919 | 1,082,571 | 489,497 |
| FEMA/insurance reimbursement | 5 | 398,264 | - | - | - | 398,264 | 77,584 |
| Transfer from capital projects | 6 | - | - | - | - | - | 170,915 |
| Subtotal | 7 | 14,266,060 | 5,052,937 | 7,782,568 | 3,004,501 | 30,106,066 | 26,872,784 |
| Uses: | | | | | | | |
| City Turnover | 8 | (2,789,728) | - | - | (1,149,368) | (3,939,096) | (3,902,152) |
| City Street Light reimbursement | 9 | (462,317) | - | - | - | (462,317) | (495,970) |
| Debt service payments | 10 | (1,905,560) | (4,216,146) | (1,911,712) | (797,099) | (8,830,517) | (6,773,793) |
| Other nonoperating expenses | 11 | (79,381) | (21,393) | (151,268) | - | (252,042) | (626,011) |
| Capital Outlay expenditures | 12 | (4,987,874) | (272,527) | (441,325) | (635,095) | (6,336,821) | (6,935,602) |
| Transfers to Rate Stabilization Fund | 13 | - | - | - | - | - | (966,664) |
| Transfers to Capital Projects Fund | 14 | (2,050,000) | (1,870,831) | (1,983,332) | (1,740,000) | (7,644,163) | (4,233,328) |
| Subtotal | 15 | (12,274,860) | (6,380,897) | (4,487,637) | (4,321,562) | (27,464,956) | (23,933,520) |
| Net increase (decrease) - operating cash | 16 | 1,991,200 | (1,327,960) | 3,294,931 | (1,317,061) | 2,641,110 | 2,939,264 |
| Rate stabilization funds | | | | | | | |
| Transfers from Operating Fund | 17 | - | - | - | - | - | 966,664 |
| Interest earnings | 18 | 308,239 | - | - | 11,136 | 319,375 | 116,956 |
| Net increase (decrease) - rate stabilization fund | 19 | 308,239 | - | - | 11,136 | 319,375 | 1,083,620 |
| Capital projects funds | | | | | | | |
| Proceeds from debt issuance | 20 | - | - | - | - | - | 2,472,685 |
| Acreage fees and capacity fees | 21 | - | - | - | - | - | 459,760 |
| Interest earnings | 22 | 93,750 | 37,968 | 120,795 | 102,926 | 355,439 | 154,353 |
| Transfers from Operating Fund | 23 | 2,050,000 | 1,870,831 | 1,983,332 | 1,740,000 | 7,644,163 | 4,233,328 |
| Changes in working capital | 24 | (18,713) | 17,181 | 19,574 | (15,344) | 2,698 | (380,633) |
| Capital Projects expenditures | 25 | (1,881,716) | (2,323,057) | (816,811) | (1,659,361) | (6,680,945) | (6,281,435) |
| Net increase (decrease) - capital projects | 26 | 243,321 | (397,077) | 1,306,890 | 168,221 | 1,321,355 | 658,058 |
| Capital reserves funds | | | | | | | |
| System development fees | 27 | - | 227,625 | 264,124 | - | 491,749 | - |
| Interest earnings | 28 | - | 1,293 | 1,481 | - | 2,774 | - |
| Net increase (decrease) - capital reserves | 29 | - | 228,918 | 265,605 | - | 494,523 | - |
| Net increase (decrease) in cash and investments | 30 | 2,542,760 | (1,496,119) | 4,867,426 | (1,137,704) | 4,776,363 | 4,680,942 |
| Cash and investments and revenue bond proceeds, beginning | 31 | \$ 81,058,345 | \$ 12,844,047 \$ | 18,751,161 \$ | 24,304,952 \$ | 136,958,505 | \$ 82,053,279 |
| Cash and investments and revenue bond proceeds, ending | 32 | \$ 83,601,105 | \$ 11,347,928 \$ | 23,618,587 \$ | 23,167,248 \$ | 141,734,868 | \$ 86,734,221 |

Greenville Utilities Commission Statement of Net Position February 28, 2019

| | Line # | Electric Fund | Water Fund | Sewer Fund | Gas Fund | Total |
|--|------------|-------------------|-------------|-------------------|------------|----------------|
| Assets | | | | | | |
| Current assets: | | | | | | |
| Cash and investments - Operating Fund | 1 | 51,878,357 | 6,651,672 | 10,916,427 | 13,856,430 | 83,302,886 |
| Cash and investments - Rate Stabilization Fund | 2 | 23,715,022 | - | - | 872,442 | 24,587,464 |
| Cash and investments - Capital Project Fund | 3 | 6,118,333 | 1,325,343 | 8,757,127 | 8,332,925 | 24,533,728 |
| Accounts receivable, net | 4 | 18,614,292 | 2,379,798 | 2,679,977 | 5,790,216 | 29,464,283 |
| Due from other governments | 5 | 1,268,836 | 307,234 | 354,027 | 247,758 | 2,177,855 |
| Inventories | 6 | 6,367,364 | 918,861 | 225,737 | 783,071 | 8,295,033 |
| Prepaid expenses and deposits | 7 | 194,698 | 46,753 | 45,620 | 42,594 | 329,665 |
| Total current assets | 8 | 108,156,902 | 11,629,661 | 22,978,915 | 29,925,436 | 172,690,914 |
| Non-current assets: | | | | | | |
| Restricted assets: | | | | | | |
| Restricted cash and cash equivalents: | | | | | | |
| Bond funds | 9 | 1,889,393 | 1,221,184 | 1,520,525 | 105,451 | 4,736,553 |
| Capacity fees | 10 | - | 1,920,812 | 2,158,902 | - | 4,079,714 |
| System development fees | 11 | | 228,918 | 265,605 | - | 494,523 |
| Total restricted cash and cash equivalents | 12 | 1,889,393 | 3,370,914 | 3,945,032 | 105,451 | 9,310,790 |
| Total restricted assets | 13 | 1,889,393 | 3,370,914 | 3,945,032 | 105,451 | 9,310,790 |
| Notes receivable | 14 | | 281,037 | | | 281,037 |
| Notes receivable | 14 | - | 281,057 | - | - | 281,057 |
| Capital assets: | <i>.</i> - | | | 40.000.000 | c | |
| Land, easements and construction in progress | 15 | 12,397,695 | 6,783,549 | 10,293,008 | 6,677,793 | 36,152,045 |
| Other capital assets, net of depreciation | 16 | 98,225,408 | 82,188,510 | 136,896,830 | 38,489,850 | 355,800,598 |
| Total capital assets | 17 | 110,623,103 | 88,972,059 | 147,189,838 | 45,167,643 | 391,952,643 |
| Total non-current assets | 18 | 112,512,496 | 92,624,010 | 151,134,870 | 45,273,094 | 401,544,470 |
| Total assets | 19 | 220,669,398 | 104,253,671 | 174,113,785 | 75,198,530 | 574,235,384 |
| Deferred Outflows of Resources | | | | | | |
| Pension deferrals | 20 | 2,307,329 | 1,238,079 | 1,181,803 | 900,421 | 5,627,632 |
| OPEB deferrals | 21 | 183,371 | 98,394 | 93,922 | 71,559 | 447,246 |
| Unamortized bond refunding charges | 22 | 483,635 | 699,033 | 592,114 | 115,227 | 1,890,009 |
| Total deferred outflows of resources | 23 | 2,974,335 | 2,035,506 | 1,867,839 | 1,087,207 | 7,964,887 |
| Liabilities | | | | | | |
| Current liabilities: | | | | | | |
| Accounts payable and accrued expenses | 24 | 10,764,978 | 584,215 | 488,181 | 2,533,671 | 14,371,045 |
| Customer deposits | 25 | 3,337,837 | 737,275 | 1,397 | 433,691 | 4,510,200 |
| Accrued interest payable | 26 | 302,245 | 173,360 | 415,751 | 114,860 | 1,006,216 |
| Unearned revenue ² | 27 | 179,760 | 73,001 | 119,220 | - | 371,981 |
| Current portion of compensated absences | 28 | 791,566 | 389,887 | 409,729 | 318,047 | 1,909,229 |
| Current maturities of long-term debt | 29 | 969,283 | 472,903 | 3,412,078 | 292,307 | 5,146,571 |
| Total current liabilities | 30 | 16,345,669 | 2,430,641 | 4,846,356 | 3,692,576 | 27,315,242 |
| Non-current liabilities | | | | | | |
| Compensated absences | 31 | 129,548 | 85,730 | 17,712 | 119,800 | 352,790 |
| Long-term debt, excluding current portion | 32 | 34,929,682 | 17,218,996 | 48,567,219 | 13,846,016 | 114,561,913 |
| Net OPEB liability | 33 | 14,617,717 | 7,843,653 | 7,487,123 | 5,704,475 | 35,652,968 |
| Net pension liability | 34 | 2,823,785 | 1,515,202 | 1,446,329 | 1,101,965 | 6,887,281 |
| Total non current liabilities | 35 | 52,500,732 | 26,663,581 | 57,518,383 | 20,772,256 | 157,454,952 |
| Total liabilities | 36 | 68,846,401 | 29,094,222 | 62,364,739 | 24,464,832 | 184,770,194 |
| | | | | | | |
| Deferred Inflows of Resources Pension deferrals | 37 | 79,932 | 42,891 | 40,941 | 31,193 | 194,957 |
| OPEB deferrals | 38 | 2,485,586 | 1,333,729 | 1,273,105 | 969,985 | 6,062,405 |
| Total deferred inflows of resources | 39 | 2,565,518 | 1,376,620 | 1,314,046 | 1,001,178 | 6,257,362 |
| Net Position | | | | | | |
| Net investment in capital assets | 40 | 77,097,166 | 73,200,377 | 97,323,180 | 31,249,998 | 278,870,721 |
| Unrestricted | 41 | 75,134,648 | 2,617,958 | 14,979,659 | 19,569,729 | 112,301,994 |
| Total net position | 42 | \$ 152,231,814 \$ | 75,818,335 | \$ 112,302,839 \$ | 50,819,727 | \$ 391,172,715 |

¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid street light installations and prepaid water and sewer tap fees.

| | | | | | Current | | | | | | % of | | | |
|--|--|----|------------------------|------------------------|----------------------|-------------|----------------------|-------------|-------------|----------------|----------------|-----------------|------------------------|------------------------|
| | | | | Board | Approved | c | rrent Month | Year To Dat | . D | roject To Date | | | Available | Estimated |
| Project # | Project Name | Oi | riginal Budget | Approval | Budget | | penditures | Expenditure | | • | 0 | Encumbrances | Budget | Completion Da |
| FCP-100 | Downtown Office Efficiency and Enhancement | | 1,750,000 | 6/11/2015 | 3,675,00 | 0 | 4,548 | 277,43 | 7 | 297,493 | 8.1% | 115,007 | 3,262,500 | 6/30/2019 |
| FCP10072 | New Operations Center Phase 2 | | 4,000,000 | 6/9/2016 | 53,300,00 | | 239,421 | 1,725,85 | | 4,165,358 | 7.8% | 1,258,379 | 47,876,263 | 12/31/2020 |
| WCP-120 | Water/Sewer Meter ERT/Low Lead Compliance Changeout | | 3,125,000 | 6/12/2014 | 3,125,00 | | | _,: _=,;== | - | 465,465 | 14.9% | _,, | 2,659,535 | 6/30/2019 |
| | Total Shared Capital Projects | Ś | 8,875,000 | •,, _ • - • - • | \$ 60,100,00 | | 243,969 | \$ 2,003,28 | 9 Ś | | 8.2% | \$ 1,373,386 \$ | 53,798,298 | -,, |
| ECP-133 | Sugg Parkway Transmission Line | Ŧ | 1,700,000 | 5/17/2011 | 1,700,00 | | 2.0,000 | + _,000,_0 | | .,020,020 | 0.0% | ÷ _)=?=0,==== ÷ | 1,700,000 | 7/1/2020 |
| ECP-135 ECP-134 | | | 3,400,000 | 5/17/2011 | 3,400,00 | | - | | 2 | - 15,049 | 0.0% | - 6,927 | 3,378,024 | 7/1/2020 |
| | Sugg Parkway Substation | | | | | | - | | | - | | - | | |
| ECP-138 ECP-142 | Greenville 230 kV South POD Substation | | 300,000 | 9/20/2012 6/13/2013 | 4,800,00 | | 1,618 | 185,54 | | 4,722,981 | 98.4% 85.6% | 65,153 6,063 | 11,866 | Complete |
| | Bells Fork to Hollywood Substation Upgrade | | 2,370,000 | | 5,605,15 | | 1,750 | 306,34 | | 4,798,600 | | , | 800,492 | Complete |
| ECP-144 | 10th Street Connector Project | | 1,535,000 | 12/19/2013 | 1,535,00 | | - | 2,41 | | 1,127,141 | 73.4% | - | 407,859 | TBD by NCDC |
| ECP10168 | POD #3 to Simpson Substation 115 kV Transmission Loop | | 300,000 | 6/9/2016 | 300,00 | | 18,329 | 73,82 | | 91,537 | 30.5% | - | 208,463 | 6/30/2022 |
| ECP10171 | Greenville 115kV Transmission Circuit #18 Flood Mitigation | | 600,340 | 12/21/2017 | 600,34 | | - | 16,00 | | 16,000 | 2.7% | 562,180 | 22,160 | 12/31/2019 |
| ECP10172 | Greenville 230 kV West Substation Flood Mitigation | | 3,355,000 | 12/21/2017 | 3,355,00 | | 204,002 | 406,49 | 9 | 411,215 | 12.3% | 1,950,003 | 993,782 | 12/31/2019 |
| ECP10174 | Electric System Expansion | | 2,500,000 | 6/8/2017 | 2,500,00 | | - | | - | - | 0.0% | - | 2,500,000 | 6/30/2019 |
| ECP10187 | Vidant Peaking Generators | | 6,000,000 | 6/14/2018 | 6,000,00 | | 22,552 | 32,65 | | 32,651 | 0.5% | - | 5,967,349 | 6/30/2019 |
| | Total Electric Capital Projects | \$ | 22,060,340 | | \$ 29,795,49 | 5\$ | 248,251 | \$ 1,023,32 | 0\$ | 11,215,174 | 37.6% | \$ 2,590,326 \$ | 15,989,995 | |
| WCP-117 | WTP Upgrade Phase I | | 1,900,000 | 6/12/2014 | 47,500,00 | | 59,070 | 1,088,73 | 9 | 2,716,294 | 5.7% | 2,379,307 | 42,404,399 | 12/31/202 |
| WCP-121 | 10th Street Connector Project | | 892,500 | 10/16/2014 | 1,896,00 | | - | | - | 5,875 | 0.3% | 851,079 | 1,039,046 | TBD by NCD |
| WCP-122 | Water Main Rehabilitation Program Phase I | | 1,500,000 | 12/18/2014 | 1,500,00 |) | 199,910 | 906,08 | 1 | 1,426,794 | 95.1% | - | 73,206 | 6/30/2019 |
| WCP-123 | COG Town Creek Culvert Improvement | | 80,000 | 3/19/2015 | 1,100,00 | C | - | | - | 150 | 0.0% | - | 1,099,850 | 12/31/2020 |
| WCP-124 | Residual Lagoon Improvements | | 1,250,000 | 6/11/2015 | 1,250,00 | C | - | | - | - | 0.0% | - | 1,250,000 | 6/30/2020 |
| WCP10030 | Water Distribution System Improvements | | 500,000 | 6/14/2018 | 500,00 |) | - | | - | - | 0.0% | - | 500,000 | 12/31/2022 |
| | Total Water Capital Projects | \$ | 6,122,500 | | \$ 53,746,00 | D\$ | 258,980 | \$ 1,994,82 | 0\$ | 4,149,113 | 7.7% | \$ 3,230,386 \$ | 46,366,501 | |
| SCP-118 | Southside Pump Station Upgrade | | 3,450,000 | 6/13/2013 | 6,600,00 | | - | 221,09 | 3 | 6,001,432 | 90.9% | 15,496 | 583,072 | 8/30/2019 |
| SCP-120 | Sewer Biosolids Processing Upgrades | | 6,800,000 | 6/12/2014 | 6,800,00 |) | - | | - | 22,572 | 0.3% | 61,028 | 6,716,400 | On Hold |
| SCP-123 | COG Town Creek Culvert Improvement | | 80,000 | 3/19/2015 | 1,900,00 | C | - | | - | 480 | 0.0% | - | 1,899,520 | 12/31/2020 |
| SCP10217 | 10th Street Connector Project | | 306,000 | 6/9/2016 | 306,00 | C | - | | - | - | 0.0% | - | 306,000 | TBD by NCDC |
| SCP10219 | Candlewick Area Sanitary District Sewer Project | | 700,000 | 7/21/2016 | 800,00 |) | - | 4,09 | 8 | 104,098 | 13.0% | 45,000 | 650,902 | 5/31/2019 |
| SCP10221 | Southeast Sewer Service Area Project | | 2,500,000 | 6/8/2017 | 2,500,00 |) | - | | - | - | 0.0% | - | 2,500,000 | 6/30/2019 |
| SCP10222 | Sewer Outfall Rehabilitation Phase 4 | | 2,480,000 | 6/8/2017 | 2,480,00 |) | - | 23,26 | 8 | 42,105 | 1.7% | 200,895 | 2,237,000 | 12/30/2019 |
| SCP10223 | Regional Pump Station Upgrades | | 1,800,000 | 6/8/2017 | 1,800,00 | C | 33,000 | 218,66 | 0 | 326,075 | 18.1% | 415,753 | 1,058,172 | 10/31/2020 |
| SCP10229 | Greene Street Pump Station and Force Main | | 1,100,000 | 6/14/2018 | 1,100,00 | C | - | | - | - | 0.0% | - | 1,100,000 | 12/31/2020 |
| SCP10230 | Forlines Pump Station Expansion | | 250,000 | 6/14/2018 | 250,00 |) | - | | - | - | 0.0% | - | 250,000 | 6/30/2019 |
| | Total Sewer Capital Projects | \$ | 19,466,000 | | \$ 24,536,00 | D\$ | 33,000 | \$ 467,11 | 9\$ | 6,496,762 | 26.5% | \$ 738,172 \$ | 17,301,066 | |
| GCP-88 | GUC-PNG Multiple Gas Facilities Upgrade Project | | 2,650,000 | 11/15/2012 | 2,650,00 | C | 2,136 | 483,14 | 1 | 2,529,437 | 95.5% | 7,337 | 113,226 | 6/1/2019 |
| | LNG Liquefaction Additions | | 1,000,000 | 6/11/2015 | 1,000,00 | C | - | | - | 28,428 | 2.8% | - | 971,572 | On Hold |
| GCP-92 | Couthwastern Lean Dhess L | | 500,000 | 6/11/2015 | 500,00 | C | - | 25,86 | 5 | 501,864 | 100.4% | 3,200 | (5,064) | 6/30/2019 |
| GCP-92 GCP-93 | Southwestern Loop Phase I | | | | 1 100 00 | C | 654 | 827,62 | 8 | 1,073,908 | 76.7% | 4,062 | 322,030 | 3/31/2019 |
| | Thomas Langston Road Enhancements | | 1,000,000 | 6/9/2016 | 1,400,00 | | | | | | | | | |
| GCP-93 | • | | 1,000,000 9,500,000 | 6/9/2016 6/8/2017 | 1,400,00 9,500,00 | | - | | - | - | 0.0% | - | 9,500,000 | 6/30/2021 |
| GCP-93 GCP10094 | Thomas Langston Road Enhancements | | | | | D | - | | - | - | 0.0% 0.0% | - | 9,500,000 1,300,000 | 6/30/2021 6/30/2022 |
| GCP-93 GCP10094 GCP10099 GCP10101 | Thomas Langston Road Enhancements High-Pressure Multiple Gas Facilities Relocation Firetower Road Widening | | 9,500,000 | 6/8/2017 | 9,500,00 |)) | - - | | - - 0 | - - 30 | | - - | | |
| GCP-93 GCP10094 GCP10099 GCP10101 | Thomas Langston Road Enhancements High-Pressure Multiple Gas Facilities Relocation Firetower Road Widening | \$ | 9,500,000 1,300,000 | 6/8/2017 6/8/2017 | 9,500,00 1,300,00 | 0 0 0 | - - - 2,790 | | 0 | | 0.0% | - | 1,300,000 | 6/30/2022 |

Capital Projects Summary Report February 28, 2019

Investment Portfolio Diversification February 28, 2019





Cash and Investment Report February 28, 2019





Days to Maturity Percent of Portfolio

Portfolio by Issuer Current Month Prior Month 40.00% 30.00% 20.00% 10.00% 0.00% b^{O}_{C0} b^{C}_{C1} b^{C}_{C1} b^{C}_{C2} b^{C}_{C1} b^{C}

GUC Investments Summary by Issuer February 28, 2019

| Issuer | | mber of stments | Par Value | Market Value | % of Portfolio | Average YTM 365 | Average Days to Maturity |
|------------------------------|-------------------|-----------------|----------------|----------------|-------------------|--------------------|-----------------------------|
| Bank of America | | 2 | 3,181,831.61 | 3,181,831.61 | 2.31 | 0.818 | 1 |
| Capital Bank | | 3 | 2,792,242.38 | 2,792,242.38 | 2.03 | 0.835 | 11 |
| CresCom Bank | | 1 | 1,026,811.51 | 1,026,811.51 | 0.75 | 1.450 | 1 |
| First Bank | | 1 | 2,066,343.65 | 2,066,343.65 | 1.50 | 2.050 | 1 |
| First Citizens Bank | | 1 | 100.00 | 100.00 | 0.00 | 0.001 | 1 |
| Federal Farm Credit Bank | | 11 | 5,500,000.00 | 5,487,623.50 | 3.99 | 1.943 | 271 |
| Federal Home Loan Bank | | 18 | 20,600,000.00 | 20,513,649.50 | 14.90 | 2.194 | 168 |
| Federal Home Loan Mort Corp | | 17 | 8,455,000.00 | 8,403,272.63 | 6.11 | 1.876 | 461 |
| First National Bank | | 1 | 3,209,133.68 | 3,209,133.68 | 2.33 | 2.250 | 1 |
| Federal National Mort Assoc | | 12 | 9,200,000.00 | 9,120,595.50 | 6.63 | 2.102 | 419 |
| N C Capital Management Trust | | 3 | 45,664,502.68 | 45,664,502.68 | 33.18 | 2.449 | 1 |
| Pinnacle Bank | | 1 | 3,122,307.17 | 3,122,307.17 | 2.27 | 2.050 | 1 |
| Select Bank & Trust Co. | | 1 | 1,046,633.98 | 1,046,633.98 | 0.76 | 1.790 | 1 |
| Southern Bank & Trust Co. | | 1 | 3,164,761.32 | 3,164,761.32 | 2.30 | 2.250 | 1 |
| US Treasury Note | | 9 | 19,050,000.00 | 18,831,456.00 | 13.68 | 2.754 | 548 |
| US Treasury Bill | | 4 | 4,000,000.00 | 3,988,686.00 | 2.90 | 2.413 | 43 |
| TowneBank | | 2 | 6,000,491.01 | 6,000,491.01 | 4.36 | 3.087 | 175 |
| Union Bank | | 1 | 24,097.35 | 24,097.35 | 0.02 | 0.250 | 1 |
| | Total and Average | 89 | 138,104,256.34 | 137,644,539.47 | 100.00 | 2.293 | 176 |

GUC Investments Portfolio Management Portfolio Details - Investments February 28, 2019

| CUSIP | Investment | # Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | Stated Rate | ҮТМ 360 | YTM 365 | Days to Maturity | Maturity Date |
|-----------------|-----------------|-----------------------|--------------------|------------------|---------------|---------------|---------------|----------------|------------|------------|---------------------|------------------|
| Certificates of | Deposit - Bank | | | | | | | | | | | |
| SYS972 | 972 | Capital Bank | | 04/28/2014 | 500,000.00 | 500,000.00 | 500,000.00 | 1.650 | 1.627 | 1.650 | 58 | 04/28/2019 |
| SYS1033 | 1033 | TowneBank | | 02/27/2019 | 5,000,000.00 | 5,000,000.00 | 5,000,000.00 | 3.250 | 3.205 | 3.250 | 210 | 09/27/2019 |
| | | Subtotal and Average | 857,142.86 | | 5,500,000.00 | 5,500,000.00 | 5,500,000.00 | - | 3.062 | 3.105 | 196 | |
| NC Capital Ma | nagement Trust | | | | | | | | | | | |
| SYS33 | 33 | N C Capital Managem | ent Trust | | 11,445,179.19 | 11,445,179.19 | 11,445,179.19 | 2.270 | 2.239 | 2.270 | 1 | |
| SYS745 | 745 | N C Capital Managem | | | 34,071,867.96 | 34,071,867.96 | 34,071,867.96 | 2.510 | 2.476 | 2.510 | 1 | |
| SYS988 | 988 | N C Capital Managem | | 10/31/2018 | 147,455.53 | 147,455.53 | 147,455.53 | 2.270 | 2.239 | 2.270 | 1 | |
| | | Subtotal and Average | 44,760,574.31 | | 45,664,502.68 | 45,664,502.68 | 45,664,502.68 | - | 2.416 | 2.449 | 1 | |
| Passbook/Che | ecking Accounts | i | | | | | | | | | | |
| SYS735 | 735 | Bank of America | | | 1,445,636.38 | 1,445,636.38 | 1,445,636.38 | | 0.000 | 0.000 | 1 | |
| SYS974 | 974 | Capital Bank | | 07/01/2018 | 1,287,544.21 | 1,287,544.21 | 1,287,544.21 | | 0.000 | 0.000 | 1 | |
| SYS706 | 706 | First Citizens Bank | | 07/01/2018 | 100.00 | 100.00 | 100.00 | 0.001 | 0.001 | 0.001 | 1 | |
| | | Subtotal and Average | 1,918,251.07 | | 2,733,280.59 | 2,733,280.59 | 2,733,280.59 | | 0.000 | 0.000 | 1 | |
| Money Market | | | ,, | | , , | ,, | ,, | | | | | |
| SYS733 | 733 | Bank of America | | | 1,736,195.23 | 1,736,195.23 | 1,736,195.23 | 1.500 | 1.479 | 1.500 | 1 | |
| SYS975 | 975 | Capital Bank | | 08/02/2018 | 1,004,698.17 | 1,004,698.17 | 1,004,698.17 | 1.500 | 1.479 | 1.500 | 1 | |
| SYS954 | 954 | CresCom Bank | | 00,02,2010 | 1,026,811.51 | 1,026,811.51 | 1,026,811.51 | 1.450 | 1.430 | 1.450 | 1 | |
| SYS946 | 946 | First Bank | | | 2,066,343.65 | 2,066,343.65 | 2,066,343.65 | 2.050 | 2.022 | 2.050 | 1 | |
| SYS899 | 899 | First National Bank | | | 3,209,133.68 | 3,209,133.68 | 3,209,133.68 | 2.250 | 2.219 | 2.250 | 1 | |
| SYS915 | 915 | Pinnacle Bank | | | 3,122,307.17 | 3,122,307.17 | 3,122,307.17 | 2.050 | 2.022 | 2.050 | 1 | |
| SYS916 | 916 | Select Bank & Trust C | 0. | | 1,046,633.98 | 1,046,633.98 | 1,046,633.98 | 1.790 | 1.765 | 1.790 | 1 | |
| SYS917 | 917 | Southern Bank & Trus | t Co. | | 3,164,761.32 | 3,164,761.32 | 3,164,761.32 | 2.250 | 2.219 | 2.250 | 1 | |
| SYS1032 | 1032 | TowneBank | | 02/26/2019 | 1,000,491.01 | 1,000,491.01 | 1,000,491.01 | 2.270 | 2.239 | 2.270 | 1 | |
| SYS927 | 927 | Union Bank | | | 24,097.35 | 24,097.35 | 24,097.35 | 0.250 | 0.247 | 0.250 | 1 | |
| | | Subtotal and Average | 26,619,950.24 | _ | 17,401,473.07 | 17,401,473.07 | 17,401,473.07 | - | 1.968 | 1.996 | 1 | |
| Federal Agence | cy Coupon Secu | rities | | | | | | | | | | |
| 3133EGN76 | 890 | Federal Farm Credit B | ank | 12/06/2016 | 500,000.00 | 498,636.50 | 500,000.00 | 1.375 | 1.356 | 1.375 | 97 | 06/06/2019 |
| 3133EHFP3 | 900 | Federal Farm Credit B | ank | 04/17/2017 | 500,000.00 | 499,342.50 | 500,000.00 | 1.390 | 1.371 | 1.390 | 47 | 04/17/2019 |
| 3133EHJG9 | 904 | Federal Farm Credit B | | 05/15/2017 | 500,000.00 | 498,951.00 | 500,000.00 | 1.400 | 1.381 | 1.400 | | 05/15/2019 |
| 3133EGLC7 | 910 | Federal Farm Credit B | | 07/14/2017 | 500,000.00 | 497,568.50 | 496,325.00 | 1.080 | 1.435 | 1.455 | | 07/12/2019 |
| 3133EHTF0 | 913 | Federal Farm Credit B | ank | 08/01/2017 | 500,000.00 | 498,025.50 | 500,000.00 | 1.480 | 1.460 | 1.480 | | 08/01/2019 |
| 3133EHXT5 | 922 | Federal Farm Credit B | | 09/19/2017 | 500,000.00 | 497,305.50 | 499,320.00 | 1.430 | 1.479 | 1.500 | | 09/11/2019 |
| 3133EJJT7 | 949 | Federal Farm Credit B | | 04/03/2018 | 500,000.00 | 499,060.50 | 500,000.00 | 2.430 | 2.397 | 2.430 | | 04/03/2020 |
| 3133EJMA4 | 951 | Federal Farm Credit B | | 04/23/2018 | 500,000.00 | 499,613.50 | 500,000.00 | 2.500 | 2.466 | 2.500 | | 04/23/2020 |
| | | | | | | | | | | | | |

Page 1

GUC Investments Portfolio Management Portfolio Details - Investments February 28, 2019

| CUSIP | Investment # | Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | Stated Rate | YTM 360 | | Days to Maturity | |
|----------------|-------------------|-----------------------------|--------------------|------------------|--------------|--------------|--------------|----------------|------------|-------|---------------------|------------|
| Federal Agency | Coupon Securities | 6 | | | | | | | | | | |
| 3133EJRL5 | 961 | Federal Farm Credit Bank | | 06/11/2018 | 500,000.00 | 499,293.00 | 500,000.00 | 2.550 | 2.515 | 2.550 | 468 | 06/11/2020 |
| 3133EJSS9 | 962 | Federal Farm Credit Bank | | 06/25/2018 | 500,000.00 | 499,822.00 | 500,000.00 | 2.630 | 2.594 | 2.630 | 482 | 06/25/2020 |
| 3133EJVK2 | 969 | Federal Farm Credit Bank | | 07/30/2018 | 500,000.00 | 500,005.00 | 500,000.00 | 2.660 | 2.624 | 2.660 | 517 | 07/30/2020 |
| 3130ABKQ8 | 906 | Federal Home Loan Bank | | 06/28/2017 | 500,000.00 | 498,422.00 | 500,000.00 | 1.500 | 1.479 | 1.500 | 119 | 06/28/2019 |
| 3130ABJK3 | 908 | Federal Home Loan Bank | | 06/28/2017 | 500,000.00 | 498,342.00 | 500,000.00 | 1.450 | 1.430 | 1.450 | 119 | 06/28/2019 |
| 3130ABRF5 | 911 | Federal Home Loan Bank | | 07/25/2017 | 500,000.00 | 498,053.00 | 500,000.00 | 1.500 | 1.479 | 1.500 | 146 | 07/25/2019 |
| 3130ACCS1 | 919 | Federal Home Loan Bank | | 09/27/2017 | 500,000.00 | 497,153.00 | 500,000.00 | 1.500 | 1.479 | 1.500 | 210 | 09/27/2019 |
| 3130ACHR8 | 923 | Federal Home Loan Bank | | 10/23/2017 | 500,000.00 | 496,927.50 | 500,000.00 | 1.600 | 1.578 | 1.600 | 236 | 10/23/2019 |
| 3130ACJ96 | 924 | Federal Home Loan Bank | | 09/29/2017 | 500,000.00 | 498,422.00 | 500,000.00 | 1.500 | 1.476 | 1.496 | 119 | 06/28/2019 |
| 3130ACJF2 | 929 | Federal Home Loan Bank | | 10/17/2017 | 500,000.00 | 499,483.00 | 500,000.00 | 1.500 | 1.479 | 1.500 | 47 | 04/17/2019 |
| 3130ACLP7 | 930 | Federal Home Loan Bank | | 10/30/2017 | 1,000,000.00 | 988,495.00 | 1,000,000.00 | 1.950 | 1.923 | 1.950 | 615 | 11/05/2020 |
| 3130ACU36 | 936 | Federal Home Loan Bank | | 12/11/2017 | 500,000.00 | 493,968.00 | 500,000.00 | 2.000 | 1.973 | 2.000 | 651 | 12/11/2020 |
| 3130ACVE1 | 937 | Federal Home Loan Bank | | 12/13/2017 | 500,000.00 | 497,125.00 | 500,000.00 | 1.800 | 1.775 | 1.800 | 287 | 12/13/2019 |
| 3130AD4U3 | 938 | Federal Home Loan Bank | | 12/19/2017 | 500,000.00 | 497,203.00 | 499,975.00 | 1.900 | 1.876 | 1.903 | 293 | 12/19/2019 |
| 3130ADDH2 | 942 | Federal Home Loan Bank | | 02/01/2018 | 500,000.00 | 500,444.50 | 500,000.00 | 2.500 | 2.158 | 2.188 | 335 | 01/30/2020 |
| 3130ADPU0 | 944 | Federal Home Loan Bank | | 03/13/2018 | 500,000.00 | 498,832.00 | 500,000.00 | 2.350 | 2.318 | 2.350 | 378 | 03/13/2020 |
| 3130ADXE7 | 948 | Federal Home Loan Bank | | 04/04/2018 | 500,000.00 | 499,937.50 | 500,000.00 | 2.125 | 2.096 | 2.125 | 34 | 04/04/2019 |
| 3130ACE26 | 989 | Federal Home Loan Bank | | 11/02/2018 | 2,100,000.00 | 2,062,347.00 | 2,041,011.00 | 1.375 | 2.861 | 2.900 | 577 | 09/28/2020 |
| 3134G96B8 | 866 | Federal Home Loan Mort Corp | | 08/24/2016 | 500,000.00 | 494,623.00 | 500,000.00 | 2.000 | 1.479 | 1.500 | 542 | 08/24/2020 |
| 3134GAYV0 | 882 | Federal Home Loan Mort Corp | | 12/30/2016 | 500,000.00 | 491,794.50 | 500,000.00 | 2.000 | 1.973 | 2.000 | 1,035 | 12/30/2021 |
| 3134GAYV0 | 883 | Federal Home Loan Mort Corp | | 12/30/2016 | 500,000.00 | 491,794.50 | 500,000.00 | 2.000 | 1.973 | 2.000 | 1,035 | 12/30/2021 |
| 3134GAZR8 | 887 | Federal Home Loan Mort Corp | | 12/30/2016 | 455,000.00 | 447,167.63 | 455,000.00 | 2.050 | 2.022 | 2.050 | 1,035 | 12/30/2021 |
| 3134GBFT4 | 898 | Federal Home Loan Mort Corp | | 04/26/2017 | 500,000.00 | 499,293.00 | 500,000.00 | 1.450 | 1.430 | 1.450 | 56 | 04/26/2019 |
| 3134GBGS5 | 903 | Federal Home Loan Mort Corp | | 04/27/2017 | 500,000.00 | 499,255.50 | 500,000.00 | 1.400 | 1.381 | 1.400 | 56 | 04/26/2019 |
| 3134GBNZ1 | 905 | Federal Home Loan Mort Corp | | 05/30/2017 | 500,000.00 | 498,879.00 | 500,000.00 | 1.450 | 1.422 | 1.442 | 88 | 05/28/2019 |
| 3134GBWP3 | 909 | Federal Home Loan Mort Corp | | 07/26/2017 | 500,000.00 | 497,957.00 | 500,000.00 | 1.500 | 1.479 | 1.500 | 147 | 07/26/2019 |
| 3134GBYS5 | 912 | Federal Home Loan Mort Corp | | 07/26/2017 | 500,000.00 | 498,079.50 | 500,000.00 | 1.600 | 1.578 | 1.600 | 147 | 07/26/2019 |
| 3134GBG30 | 920 | Federal Home Loan Mort Corp | | 09/27/2017 | 500,000.00 | 497,101.50 | 500,000.00 | 1.500 | 1.479 | 1.500 | 210 | 09/27/2019 |
| 3134GBJ52 | 925 | Federal Home Loan Mort Corp | | 09/27/2017 | 500,000.00 | 496,989.50 | 500,000.00 | 1.500 | 1.479 | 1.500 | 210 | 09/27/2019 |
| 3134GBR61 | 928 | Federal Home Loan Mort Corp | | 10/30/2017 | 500,000.00 | 497,018.50 | 500,000.00 | 1.650 | 1.627 | 1.650 | 243 | 10/30/2019 |
| 3134GBV41 | 932 | Federal Home Loan Mort Corp | | 11/27/2017 | 500,000.00 | 496,948.50 | 500,000.00 | 1.700 | 1.677 | 1.700 | 271 | 11/27/2019 |
| 3134GBW40 | 935 | Federal Home Loan Mort Corp | | 11/27/2017 | 500,000.00 | 496,861.00 | 500,000.00 | 1.750 | 1.726 | 1.750 | 271 | 11/27/2019 |
| 3134GSWR2 | 978 | Federal Home Loan Mort Corp | | 10/02/2018 | 500,000.00 | 500,089.00 | 500,000.00 | 3.000 | 2.959 | 3.000 | 942 | 09/28/2021 |
| 3134GSWG6 | 984 | Federal Home Loan Mort Corp | | 09/20/2018 | 500,000.00 | 499,343.50 | 499,875.00 | 3.000 | 2.968 | 3.009 | ' | 12/20/2021 |
| 3134GSYC3 | 985 | Federal Home Loan Mort Corp | | 09/28/2018 | 500,000.00 | 500,077.50 | 500,000.00 | 2.850 | 2.811 | 2.850 | 577 | 09/28/2020 |
| 3136G3RM9 | 850 | Federal National Mort Assoc | | 06/21/2016 | 500,000.00 | 498,303.00 | 500,000.00 | 1.400 | 1.381 | 1.400 | 112 | 06/21/2019 |
| 3136G3RD9 | 851 | Federal National Mort Assoc | | 06/21/2016 | 500,000.00 | 498,219.50 | 500,000.00 | 1.375 | 1.356 | 1.375 | | 06/21/2019 |
| 3136G3Y74 | 865 | Federal National Mort Assoc | | 08/24/2016 | 500,000.00 | 490,088.00 | 500,000.00 | 1.375 | 1.226 | 1.243 | 634 | 11/24/2020 |

Run Date: 03/06/2019 - 14:31

GUC Investments Portfolio Management Portfolio Details - Investments February 28, 2019

| CUSIP | Investment | # Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | Stated Rate | YTM 360 | | Days to Maturity | |
|----------------|----------------|-----------------------|--------------------|------------------|----------------|----------------|----------------|----------------|------------|-------|---------------------|------------|
| Federal Agency | / Coupon Secur | rities | | | | | | | | | | |
| 3136G4GU1 | 880 | Federal National Mort | Assoc | 11/25/2016 | 500,000.00 | 495,650.00 | 499,500.00 | 1.400 | 1.415 | 1.434 | 269 | 11/25/2019 |
| 3136G4GU1 | 881 | Federal National Mort | Assoc | 11/25/2016 | 500,000.00 | 495,650.00 | 499,925.00 | 1.400 | 1.386 | 1.405 | 269 | 11/25/2019 |
| 3136G4HH9 | 885 | Federal National Mort | Assoc | 11/30/2016 | 500,000.00 | 495,003.50 | 500,000.00 | 1.500 | 1.480 | 1.500 | 362 | 02/26/2020 |
| 3136G4HH9 | 886 | Federal National Mort | Assoc | 11/30/2016 | 500,000.00 | 495,003.50 | 500,000.00 | 1.500 | 1.480 | 1.500 | 362 | 02/26/2020 |
| 3136G4JZ7 | 889 | Federal National Mort | Assoc | 12/30/2016 | 500,000.00 | 496,228.00 | 500,000.00 | 1.625 | 1.603 | 1.625 | 304 | 12/30/2019 |
| 3135G0S53 | 892 | Federal National Mort | Assoc | 01/27/2017 | 500,000.00 | 495,923.00 | 500,000.00 | 1.700 | 1.677 | 1.700 | 332 | 01/27/2020 |
| 3136G4PV9 | 926 | Federal National Mort | Assoc | 10/27/2017 | 500,000.00 | 493,035.00 | 500,000.00 | 2.250 | 2.219 | 2.250 | 1,336 | 10/27/2022 |
| 3135G0H55 | 992 | Federal National Mort | Assoc | 11/05/2018 | 2,100,000.00 | 2,076,039.00 | 2,057,307.00 | 1.875 | 2.818 | 2.857 | 668 | 12/28/2020 |
| 3135G0ZG1 | 993 | Federal National Mort | Assoc | 11/05/2018 | 2,100,000.00 | 2,091,453.00 | 2,083,326.00 | 1.750 | 2.660 | 2.697 | 195 | 09/12/2019 |
| | | Subtotal and Average | 34,898,877.39 | | 32,755,000.00 | 32,536,646.13 | 32,631,564.00 | | 1.967 | 1.994 | 383 | |
| Treasury Coupo | on Securities | | | | | | | | | | | |
| 9128284C1 | 1000 | US Treasury Note | | 11/07/2018 | 2,100,000.00 | 2,093,490.00 | 2,082,855.45 | 2.250 | 2.811 | 2.850 | 396 | 03/31/2020 |
| 912828U81 | 1019 | US Treasury Note | | 01/02/2019 | 2,250,000.00 | 2,220,750.00 | 2,220,468.75 | 2.000 | 2.424 | 2.457 | 1,036 | 12/31/2021 |
| 912828XV7 | 991 | US Treasury Note | | 11/02/2018 | 2,100,000.00 | 2,091,306.00 | 2,081,953.13 | 1.250 | 2.534 | 2.570 | 121 | 06/30/2019 |
| 912828W97 | 994 | US Treasury Note | | 11/05/2018 | 2,100,000.00 | 2,097,984.00 | 2,089,992.18 | 1.250 | 2.413 | 2.447 | 30 | 03/31/2019 |
| 912828T34 | 995 | US Treasury Note | | 11/06/2018 | 2,100,000.00 | 2,029,041.00 | 1,993,605.45 | 1.125 | 2.921 | 2.962 | 944 | 09/30/2021 |
| 912828UF5 | 996 | US Treasury Note | | 11/06/2018 | 2,100,000.00 | 2,075,682.00 | 2,061,281.25 | 1.125 | 2.727 | 2.765 | 305 | 12/31/2019 |
| 912828XY1 | 997 | US Treasury Note | | 11/06/2018 | 2,100,000.00 | 2,098,824.00 | 2,087,367.20 | 2.500 | 2.835 | 2.875 | 487 | 06/30/2020 |
| 912828C57 | 998 | US Treasury Note | | 11/07/2018 | 2,100,000.00 | 2,088,681.00 | 2,066,613.28 | 2.250 | 2.901 | 2.942 | 761 | 03/31/2021 |
| 912828S27 | 999 | US Treasury Note | | 11/07/2018 | 2,100,000.00 | 2,035,698.00 | 2,002,792.95 | 1.125 | 2.915 | 2.956 | 852 | 06/30/2021 |
| | | Subtotal and Average | 18,686,929.64 | _ | 19,050,000.00 | 18,831,456.00 | 18,686,929.64 | - | 2.716 | 2.754 | 548 | |
| Miscellaneous | Discounts -Amo | ortizing | | | | | | | | | | |
| 313384CM9 | 1025 | Federal Home Loan Ba | ank | 02/14/2019 | 3,000,000.00 | 3,000,000.00 | 2,997,162.50 | 2.270 | 2.304 | 2.336 | 0 | 03/01/2019 |
| 313384DF3 | 1034 | Federal Home Loan Ba | ank | 02/28/2019 | 3,000,000.00 | 2,996,430.00 | 2,996,405.83 | 2.270 | 2.304 | 2.336 | 18 | 03/19/2019 |
| 313384DM8 | 1035 | Federal Home Loan Ba | ank | 02/28/2019 | 5,000,000.00 | 4,992,065.00 | 4,992,083.33 | 2.280 | 2.315 | 2.347 | 24 | 03/25/2019 |
| 912796RD3 | 1001 | US Treasury Bill | | 01/08/2019 | 1,000,000.00 | 997,776.00 | 994,433.89 | 2.330 | 2.376 | 2.409 | 34 | 04/04/2019 |
| 912796RH4 | 1008 | US Treasury Bill | | 01/18/2019 | 1,000,000.00 | 996,820.00 | 994,237.50 | 2.305 | 2.351 | 2.383 | 48 | 04/18/2019 |
| 912796QH5 | 1031 | US Treasury Bill | | 02/25/2019 | 1,000,000.00 | 994,478.00 | 994,272.50 | 2.370 | 2.417 | 2.450 | 83 | 05/23/2019 |
| 912796QZ5 | 987 | US Treasury Bill | | 12/06/2018 | 1,000,000.00 | 999,612.00 | 994,110.28 | 2.330 | 2.376 | 2.409 | 6 | 03/07/2019 |
| | | Subtotal and Average | 9,192,743.47 | _ | 15,000,000.00 | 14,977,181.00 | 14,962,705.83 | - | 2.328 | 2.360 | 23 | |
| | | Total and Average | 136,934,468.98 | | 138,104,256.34 | 137,644,539.47 | 137,580,455.81 | | 2.262 | 2.293 | 176 | |