GREENVILLE UTILITIES COMMISSION

Financial Report

August 31, 2020 Preliminary



GREENVILLE UTILITIES COMMISSION August 31, 2020 Preliminary

I. Key Financial Highlights

A.	Days Cash on Hand	<u>August 2020</u>	<u>August 2019</u>	August 2018
	Electric Fund	108	107	114
	Water Fund	204	176	205
	Sewer Fund	239	254	250
	Gas Fund	<u>282</u>	<u>235</u>	<u>231</u>
	Combined Funds	137	132	139

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	Combined Funds
	Operating cash	\$52,921,175	\$7,743,358	\$8,435,310	\$15,188,295	\$84,288,138
	Current liabilities	(\$18,629,696)	(\$1,760,888)	(\$1,132,958)	(\$2,007,569)	(\$23,531,111)
	Fund balance appropriated for FY 2021	(\$3,529,167)	(\$629,167)	(\$691,666)	(\$1,050,000)	(\$5,900,000)
	Fund balance available for appropriation	\$30,762,312	\$5,353,303	\$6,610,686	\$12,130,726	\$54,857,027
	Percentage of total budgeted expenditures	16.5%	22.0%	25.7%	35.5%	20.3%
	Days unappropriated fund balance on hand	63	141	188	225	89

C.	Portfolio Management	Fiscal Year 202	<u>0-21</u>	Fiscal Year 201	<u>9-20</u>	Fiscal Year 2018-19		
		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	
July		\$116,200	0.90%	\$275,957	2.33%	\$163,613	1.53%	
	August	\$115,742	0.92%	\$375,514	2.28%	\$189,935	1.71%	

II. <u>Fund Performance</u>

<u>Electric</u>	<u>August 2020</u>	<u>August 2019</u>	<u>August 2018</u>
Number of Accounts	70,401	69,294	68,792

- YTD volumes billed to customers are 1,652,586 kWh more than last year and 5,102,281 kWh more than budget.
- YTD revenues from retail rates and charges are \$108,887 less than last year but \$2,012,864 more than budget.
- YTD total revenues are \$404,366 less than last year but \$1,882,102 more than budget.
- YTD total expenditures are \$117,726 more than last year and \$940,386 more than budget.
- YTD revenues exceed YTD expenditures by \$1,824,208 compared to excess revenues of \$2,346,300 for last year.
- YTD net fund equity after transfers is \$1,503,375.

GREENVILLE UTILITIES COMMISSION August 31, 2020 Preliminary

 Water
 August 2020
 August 2019
 August 2018

 Number of Accounts
 37,361
 36,814
 36,784

- YTD volumes billed to customers are 8,959 kgallons less than last year and 39,348 kgallons less than budget.
- YTD revenues from retail rates and charges are \$59,279 more than last year and \$150,969 more than budget.
- YTD total revenues are \$8,374 less than last year but \$162,727 more than budget.
- YTD total expenditures are \$47,558 less than last year and \$436,495 less than budget.
- YTD revenues exceed YTD expenditures by \$1,247,713 compared to excess revenues of \$1,208,529 for last year.
- YTD net fund equity after transfers is \$826,880.

<u>Sewer</u>	<u>August 2020</u>	<u>August 2019</u>	<u>August 2018</u>
Number of Accounts	31,000	30,473	30,418

- YTD revenues from retail rates and charges are \$44,023 more than last year and \$70,389 more than budget.
- YTD total revenues are \$5,460 less than last year but \$64,414 more than budget.
- YTD total expenditures are \$39,479 less than last year and \$752,452 less than budget.
- YTD revenues exceed YTD expenditures by \$905,226 compared to excess revenues of \$871,207 for last year.
- YTD net fund equity after transfers is \$546,892.

Gas	<u>August 2020</u>	<u>August 2019</u>	<u>August 2018</u>
Number of Accounts	23,720	23,326	23,262

- YTD total volumes billed to customers are 185,821 ccfs less than last year but 28,940 ccfs more than budget.
- YTD revenues from retail rates and charges are \$303,991 less than last year but \$129,959 more than budget.
- YTD total revenues are \$324,500 less than last year but \$158,437 more than budget.
- YTD total expenditures are \$448,116 less than last year and \$178,610 less than budget.
- YTD expenditures exceed YTD revenues by \$702,949 compared to deficit revenues of \$826,565 for last year.
- YTD net fund deficit after transfers is \$702,949.

GREENVILLE UTILITIES COMMISSION

August 31, 2020 Preliminary

							YTD %			YTD %
III.	Volumes Billed		August 2020	YTD FY 2020-21	August 2019	YTD FY 2019-20	<u>Change</u>	August 2018	YTD FY 2018-19	<u>Change</u>
	Electric (kwh)		186,084,801	341,059,385	179,949,700	339,406,799	0.5%	166,386,786	328,188,165	3.9%
	Water (kgal)		352,630	678,783	348,338	687,742	-1.3%	328,332	657,402	3.3%
	Sewer (kgal)		258,344	503,751	253,595	493,401	2.1%	244,890	483,679	4.2%
	Gas (ccf)	Firm	584,909	1,167,198	600,171	1,147,662	1.7%	588,986	1,125,776	3.7%
		Interruptible	<u>1,019,056</u>	<u>1,905,124</u>	1,223,537	2,110,481	<u>-9.7%</u>	<u>1,268,319</u>	2,352,107	<u>-19.0%</u>
		Total	1,603,965	3,072,322	1,823,708	3,258,143	-5.7%	1,857,305	3,477,883	-11.7%

IV.	Cooling Degree Day Information	Fiscal Year 2020-21	Fiscal Year 2019-20	% Change	6 Year Average	30 Year Average
	July	552.0	531.5	3.9%	513.6	490.6
	August	<u>472.5</u>	<u>451.0</u>	<u>4.8%</u>	<u>464.8</u>	<u>435.1</u>
	YTD	1.024.5	982.5	4.3%	978.4	925.7

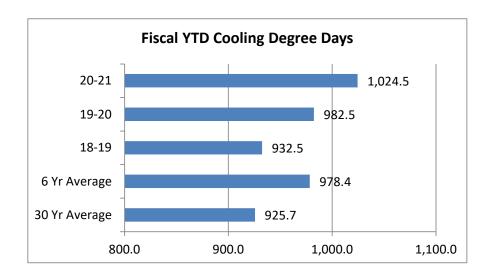
Commissioners Executive Summary August 31, 2020

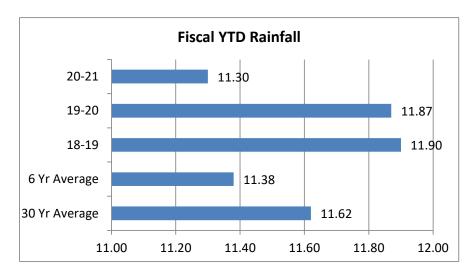
			Year To Date				
	Actual	Budget	Last Year	Actual	Budget	Last Year	
Electric							
Revenues	16,496,863	17,409,297	16,557,010	35,215,566	33,333,464	35,619,932	
Expenses	(17,311,598)	(17,463,041)	(16,929,065)	(33,391,358)	(32,450,972)	(33,273,632)	
Equity/Deficit from Operations	(814,735)	(53,744)	(372,055)	1,824,208	882,492	2,346,300	
Transfers and Fund Balance	_	200,001	_	(320,833)	400,002	(83,333)	
Total Equity/Deficit	(814,735)	146,257	(372,055)	1,503,375	1,282,494	2,262,967	
		<u>, </u>	, , ,			· ·	
Water							
Revenues	2,099,765	1,973,499	2,084,324	4,066,541	3,903,814	4,074,915	
Expenses	(1,841,337)	(1,906,880)	(1,764,281)	(2,818,828)	(3,255,323)	(2,866,386)	
Equity/Deficit from Operations	258,428	66,619	320,043	1,247,713	648,491	1,208,529	
Transfers and Fund Balance		(420,833)	(250,000)	(420,833)	(841,666)	(679,167)	
Total Equity/Deficit	258,428	(354,214)	70,043	826,880	(193,175)	529,362	
Sewer							
Revenues	2,096,339	2,046,851	2,125,002	4,137,928	4,073,514	4,143,388	
Expenses	(2,022,822)	(2,254,562)	(2,021,843)	(3,232,702)	(3,985,154)	(3,272,181)	
Equity/Deficit from Operations	73,517	(207,711)	103,159	905,226	88,360	871,207	
Transfers and Fund Balance	-	(179,167)	(50,000)	(358,334)	(358,334)	(225,000)	
Total Equity/Deficit	73,517	(386,878)	53,159	546,892	(269,974)	646,207	
		(000)010)	52,225		(===;		
Gas							
Revenues	1,750,792	1,720,256	1,909,954	3,288,569	3,130,132	3,613,069	
Expenses	(2,324,872)	(2,441,097)	(2,532,579)	(3,991,518)	(4,170,128)	(4,439,634)	
Equity/Deficit from Operations	(574,080)	(720,841)	(622,625)	(702,949)	(1,039,996)	(826,565)	
T (15 15 1		(70.222)			(4.40.666)	(20,022)	
Transfers and Fund Balance	- /574.000\	(70,333)	- (622 625)	(702.040)	(140,666)	(20,833)	
Total Equity/Deficit	(574,080)	(791,174)	(622,625)	(702,949)	(1,180,662)	(847,398)	
Combined							
Total Revenues	22,443,759	23,149,903	22,676,290	46,708,604	44,440,924	47,451,304	
Total Expenses	(23,500,629)	(24,065,580)	(23,247,768)	(43,434,406)	(43,861,577)	(43,851,833)	
Total Equity/Deficit from Operations	(1,056,870)	(915,677)	(571,478)	3,274,198	579,347	3,599,471	
	(=,==0,0.0)	(-20)0	ζ,)	-,,		-,300,2	
Total Transfers and Fund Balance		(470,332)	(300,000)	(1,100,000)	(940,664)	(1,008,333)	
Total Equity/Deficit	(1,056,870)	(1,386,009)	(871,478)	2,174,198	(361,317)	2,591,138	
rotal Equity/ Delicit	(1,030,070)	(1,300,003)	(0/1,4/0)	2,1/4,170	(301,317)	2,331,130	

Budgetary Summary August 31, 2020

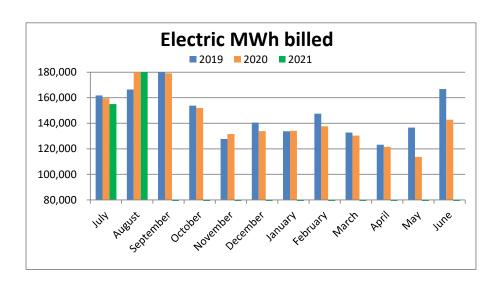
	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$33,712,191	\$3,725,084	\$37,437,275	\$186,224,450	\$148,787,175
Water Fund	\$3,239,661	\$1,790,247	5,029,908	\$24,336,079	19,306,171
Sewer Fund	\$3,591,036	\$1,789,130	5,380,166	\$25,766,148	20,385,982
Gas Fund	\$3,991,518	\$16,453,953	20,445,471	\$34,165,161	13,719,690
Total	\$44,534,406	\$23,758,414	\$68,292,820	\$270,491,838	\$202,199,018

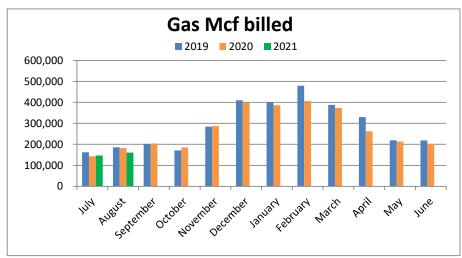
Weather

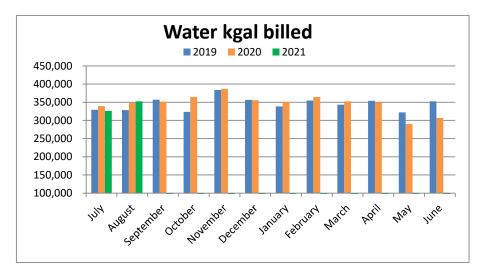


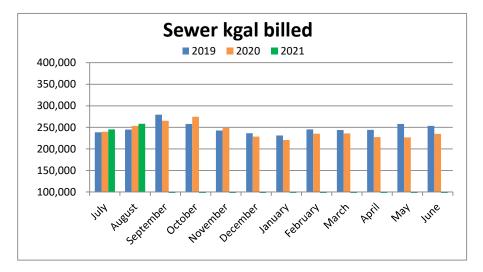


Customer Demand

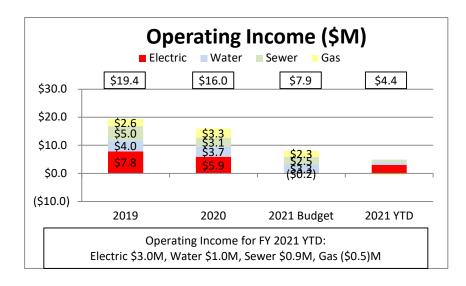


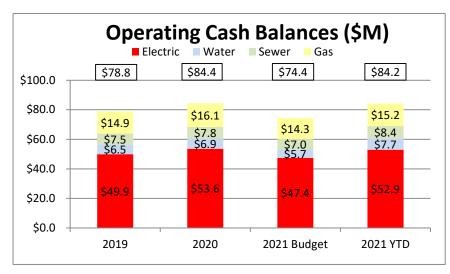


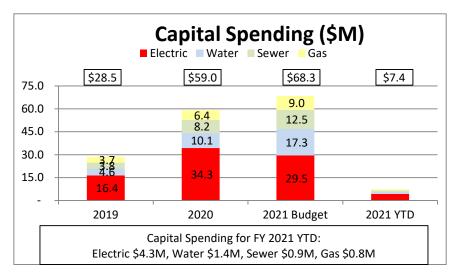




Financial Trends







Greenville Utilities Commission Revenue and Expenses - Combined August 31, 2020

					Current Fisca	al Year				Prior Fiscal Year			
				Variance			Variance	Total	% of			Change	
		August	August	Favorable	YTD	YTD	Favorable	Original	Original	August	YTD	Prior YTD to	
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD	
Revenue:													
Rates & Charges	1	\$22,059,146	\$22,714,265	(\$655,119)	\$45,922,595	\$43,569,648	\$2,352,947	\$251,514,172	18.3%	\$22,119,398	\$46,235,762	(\$313,167)	
Fees & Charges	2	153,168	161,533	(8,365)	306,334	323,066	(16,732)	1,938,375	15.8%	204,796	484,326	(177,992)	
U. G. & Temp. Ser. Chgs.	3	43,559	35,419	8,140	90,822	70,838	19,984	425,038	21.4%	27,795	56,591	34,231	
Miscellaneous	4	124,561	176,186	(51,625)	257,599	352,372	(94,773)	4,214,192	6.1%	123,966	314,433	(56,834)	
Interest Income	5	63,325	62,500	825	131,254	125,000	6,254	750,000	17.5%	160,547	320,404	(189,150)	
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	39,788	39,788	(39,788)	
Bond Proceeds	7 _	-	-	-	-	-	-	294,061	0.0%	-	-		
	9	\$22,443,759	\$23,149,903	(\$706,144)	\$46,708,604	\$44,440,924	\$2,267,680	\$259,135,838	18.0%	\$22,676,290	\$47,451,304	(\$742,700)	
Expenditures:													
Operations	10	\$7,101,762	\$7,312,212	\$210,450	\$10,616,765	\$12,444,180	\$1,827,415	\$73,471,410	14.5%	\$6,817,793	\$10,856,245	(\$239,480)	
Purchased Power/Gas	11	13,144,595	13,310,726	166,131	27,107,803	25,227,487	(1,880,316)	149,233,019	18.2%	13,514,886	27,890,425	(782,622)	
Capital Outlay	12	1,074,811	1,275,427	200,616	1,863,020	2,355,494	492,474	14,002,610	13.3%	873,454	1,520,651	342,369	
Debt Service	13	1,135,261	1,135,260	(1)	2,270,522	2,270,506	(16)	14,217,192	16.0%	989,632	1,986,432	284,090	
City Turnover	14	461,843	461,843	-	923,686	923,686	-	5,542,118	16.7%	480,824	961,648	(37,962)	
Street Light Reimbursement	15	82,357	70,112	(12,245)	152,610	140,224	(12,386)	841,345	18.1%	71,179	136,432	16,178	
Transfer to OPEB Trust Fund	16	500,000	500,000	-	500,000	500,000	-	500,000	100.0%	500,000	500,000		
	17	\$23,500,629	\$24,065,580	\$564,951	\$43,434,406	\$43,861,577	\$427,171	\$257,807,694	16.8%	\$23,247,768	\$43,851,833	(\$417,427)	
Equity/Deficit from Operations	18	(\$1,056,870)	(\$915,677)	(\$141,193)	\$3,274,198	\$579,347	\$2,694,851	\$1,328,144		(\$571,478)	\$3,599,471	(\$325,273)	
Transfers and Fund Balance													
Transfer from Capital Projects	19	\$0	\$58,834	(\$58,834)	\$0	\$117,668	(\$117,668)	\$706,000	0.0%	\$0	\$0	\$0	
Transfer from Rate Stabilization	20	-	479,167	(479,167)	-	958,334	(958,334)	5,750,000	0.0%	-	-	-	
Appropriated Fund Balance	21	-	-	-	-	-	-	7,000,000	0.0%	-	-	-	
Transfer to Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	(20,833)	20,833	
Transfer to Capital Projects	23	-	(1,008,333)	1,008,333	(1,100,000)	(2,016,666)	916,666	(12,100,000)	9.1%	(300,000)	(987,500)	(112,500)	
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	-		
	25	\$0	(\$470,332)	\$470,332	(\$1,100,000)	(\$940,664)	(\$159,336)	\$1,356,000		(\$300,000)	(\$1,008,333)	(\$91,667)	
Total Equity/Deficit	26	(\$1,056,870)	(\$1,386,009)	\$329,139	\$2,174,198	(\$361,317)	\$2,535,515	\$2,684,144		(\$871,478)	\$2,591,138	(\$416,940)	

Greenville Utilities Commission Revenue and Expenses - Electric Fund August 31, 2020

	Current Fiscal Year							Prior Fiscal Year				
	Line #	August Actual	August Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	August Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:			_			_		_				
Number of Accounts	1	70,401								69,294		
kWh Purchased	2	182,998,124	183,277,825	279,701	377,047,531	350,654,581	(26,392,950)	1,846,814,038	20.4%	181,781,871	375,810,854	1,236,677
kWh Billed ¹	3	186,084,801	173,996,754	12,088,047	341,059,385	335,957,104	5,102,281	1,791,409,617	19.0%	179,949,700	339,406,799	1,652,586
Revenue:												
Rates & Charges - Retail	4	\$16,279,387	\$17,117,805	(\$838,418)	\$34,763,344	\$32,750,480	\$2,012,864	\$172,488,964	20.2%	\$16,231,368	\$34,872,231	(\$108,887)
Fees & Charges	5	62,025	81,356	(19,331)	125,890	162,712	(36,822)	976,268	12.9%	114,596	275,831	(149,941)
U. G. & Temp. Ser. Chgs.	6	43,059	34,252	8,807	88,422	68,504	19,918	411,038		26,995	55,191	33,231
Miscellaneous	7	73,267	136,717	(63,450)	158,696	273,434	(114,738)	1,640,595	9.7%	43,543	176,355	(17,659)
Interest Income	8	39,125	39,167	(42)	79,214	78,334	880	470,000	16.9%	100,720	200,536	(121,322)
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	39,788	39,788	(39,788)
Bond Proceeds	10	-	-	-	-	-	-	137,585	0.0%	-	-	-
	12	\$16,496,863	\$17,409,297	(\$912,434)	\$35,215,566	\$33,333,464	\$1,882,102	\$176,124,450	20.0%	\$16,557,010	\$35,619,932	(\$404,366)
Expenditures:												
Operations	13	\$3,013,769	\$3,110,862	\$97,093	\$4,555,781	\$5,332,097	\$776,316	\$31,495,702	14.5%	\$2,814,906	\$4,497,215	\$58,566
Purchased Power	14	12,358,392	12,499,449	141,057	25,509,486	23,828,974	(1,680,512)	132,210,549	19.3%	12,565,537	26,014,608	(505,122)
Capital Outlay	15	893,449	818,987	(74,462)	1,521,219	1,497,429	(23,790)	8,890,926	17.1%	587,144	1,119,779	401,440
Debt Service	16	365,550	365,550		731,100	731,086	(14)	4,524,186	16.2%	277,382	554,764	176,336
City Turnover	17	323,081	323,081	-	646,162	646,162	` -	3,876,969	16.7%	337,917	675,834	(29,672)
Street Light Reimbursement	18	82,357	70,112	(12,245)	152,610	140,224	(12,386)	841,345	18.1%	71,179	136,432	16,178
Transfer to OPEB Trust Fund	19	275,000	275,000	-	275,000	275,000	-	275,000	100.0%	275,000	275,000	-
	20	\$17,311,598	\$17,463,041	\$151,443	\$33,391,358	\$32,450,972	(\$940,386)	\$182,114,677	18.3%	\$16,929,065	\$33,273,632	\$117,726
Equity/Deficit from Operations	21	(\$814,735)	(\$53,744)	(\$760,991)	\$1,824,208	\$882,492	\$941,716	(\$5,990,227)		(\$372,055)	\$2,346,300	(\$522,092)
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$41,667	(\$41,667)	\$0	\$83,334	(\$83,334)	\$500,000	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	479,167	(479,167)	-	958,334	(958,334)	5,750,000	0.0%	-	-	φo -
Appropriated Fund Balance	24	_		(173)207)	_	-	(330)33.,	3,850,000	0.0%	-	-	_
Transfer to Rate Stabilization	25	_	_	_	_	_	_	-	n/a	-	_	_
Transfer to Capital Projects	26	_	(320,833)	320,833	(320,833)	(641,666)	320,833	(3,850,000)		-	(83,333)	(237,500)
Transfer to Designated Reserves	27	-	(525)5557	-	-	-	-	(3,555,555)	n/a	-	-	(207)5007
-	28	\$0	\$200,001	(\$200,001)	(\$320,833)	\$400,002	(\$720,835)	\$6,250,000		\$0	(\$83,333)	(\$237,500)
Total Equity/Deficit	29	(\$814,735)	\$146,257	(\$960,992)	\$1,503,375	\$1,282,494	\$220,881	\$259,773		(\$372,055)	\$2,262,967	(\$759,592)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund August 31, 2020

					Current Fisca	al Year					Prior Fiscal Year	
				Variance			Variance	Total	% of			Change
		August	August	Favorable	YTD	YTD	Favorable	Original	Original	August	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:				,			,	-				
Number of Accounts	1	37,361								36,814		
Kgallons Pumped	2	417,196	406,959	(10,237)	857,668	812,410	(45,258)	4,962,922	17.3%	430,997	876,814	(19,146)
Kgallons Billed - Retail	3	334,084	296,460	37,624	642,556	586,241	56,315	3,544,787	18.1%	328,612	645,653	(3,096)
Kgallons Billed - Wholesale ¹	4	18,546	63,339	(44,793)	36,227	131,890	(95,663)	592,395	6.1%	19,726	42,090	(5,863)
Kgallons Billed	5	352,630	359,799	(7,169)	678,783	718,131	(39,348)	4,137,182	16.4%	348,338	687,742	(8,959)
			200,100	(1,120)	3. 3,. 33	,	(55,515)	,,,,		5 15,255		(2,222)
Revenue:												
Rates & Charges - Retail	6	\$1,994,658	\$1,876,483	\$118,175	\$3,859,611	\$3,708,642	\$150,969	\$21,285,174	18.1%	\$1,960,641	\$3,800,332	\$59,279
Rates & Charges - Wholesale ¹	7	47,116	39,767	7,349	92,288	80,674	11,614	1,298,471	7.1%	51,655	107,661	(15,373)
Fees & Charges	8	40,770	33,952	6,818	69,674	67,904	1,770	407,409	17.1%	37,655	96,124	(26,450)
Temporary Service Charges	9	500	1,167	(667)	2,400	2,334	66	14,000	17.1%	800	1,400	1,000
Miscellaneous	10	10,390	16,297	(5,907)	29,261	32,594	(3,333)	2,295,566	1.3%	19,346	40,820	(11,559)
Interest Income	11	6,331	5,833	498	13,307	11,666	1,641	70,000	19.0%	14,227	28,578	(15,271)
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	-	-
Bond Proceeds	13	-	-	-	-	-	-	15,459	0.0%	-	-	-
	_											
	15	\$2,099,765	\$1,973,499	\$126,266	\$4,066,541	\$3,903,814	\$162,727	\$25,386,079	16.0%	\$2,084,324	\$4,074,915	(\$8,374)
Expenditures:												
Operations	16	\$1,534,426	\$1,531,876	(\$2,550)	\$2,281,712	\$2,594,726	\$313,014	\$15,318,599	14.9%	\$1,463,596	\$2,379,544	(\$97,832)
Capital Outlay	17	34,638	102,733	68,095	67,570	191,055	123,485	1,136,630	5.9%	74,214	108,900	(41,330)
Debt Service	18	197,273	197,271	(2)	394,546	394,542	(4)	2,682,732	14.7%	151,471	302,942	91,604
Transfer to OPEB Trust Fund	19	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	-
	20	\$1,841,337	\$1,906,880	\$65,543	\$2,818,828	\$3,255,323	\$436,495	\$19,212,961	14.7%	\$1,764,281	\$2,866,386	(\$47,558)
Equity/Deficit from Operations	21	\$258,428	\$66,619	\$191,809	\$1,247,713	\$648,491	\$599,222	\$6,173,118		\$320,043	\$1,208,529	\$39,184
Equity/ Deficit from Operations	21	7230,420	700,013	7151,005	41,247,713	70-10,-131	4333,222	70,173,110		\$320,043	71,200,323	733,184
Transfers and Fund Balance												
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	24	-		-		-	-	1,050,000	0.0%	-	-	-
Transfer to Capital Projects	25	-	(420,833)	420,833	(420,833)	(841,666)	420,833	(5,050,000)	8.3%	(250,000)	(679,167)	258,334
Transfer to Designated Reserves	26 _	-	-	-	-	-	-	-	n/a	-	-	-
	27	\$0	(\$420,833)	\$420,833	(\$420,833)	(\$841,666)	\$420,833	(\$4,000,000)		(\$250,000)	(\$679,167)	\$258,334
Total Equity/Deficit	28	\$258,428	(\$354,214)	\$612,642	\$826,880	(\$193,175)	\$1,020,055	\$2,173,118		\$70,043	\$529,362	\$297,518

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund August 31, 2020

					Current Fiscal	Year					Prior Fiscal Year	
				Variance			Variance	Total	% of			Change
		August	August	Favorable	YTD	YTD	Favorable	Original	Original	August	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	31,000								30,473		
Kgallons Total Flow	2	351,000	311,910	(39,090)	635,860	588,774	(47,086)	3,754,754		294,380	580,270	55,590
Kgallons Billed - Retail	3	251,535	239,978	11,557	490,206	474,638	15,568	2,853,350		245,714	481,959	8,247
Kgallons Billed - Wholesale ¹	4	6,809	10,869	(4,060)	13,546	19,724	(6,178)	129,612	10.5%	7,881	11,442	2,104
Total Kgallons Billed	5	258,344	250,847	7,497	503,751	494,362	9,389	2,982,962	16.9%	253,595	493,401	10,350
Revenue:												
Rates & Charges - Retail	6	\$2,008,643	\$1,935,220	\$73,423	\$3,940,751	\$3,870,362	\$70,389	\$23,222,636	17.0%	\$1,981,007	\$3,896,728	\$44,023
Rates & Charges - Wholesale ¹	7	38,128	59,407	(21,279)	75,856	98,704	(22,848)	725,827	10.5%	44,132	64,074	11,782
Fees & Charges	8	38,473	34,179	4,294	82,884	68,358	14,526	410,148	20.2%	40,690	91,181	(8,297)
Miscellaneous	9	5,144	11,378	(6,234)	25,489	22,756	2,733	136,520		43,732	60,450	(34,961)
Interest Income	10	5,951	6,667	(716)	12,948	13,334	(386)	80,000		15,441	30,955	(18,007)
FEMA/Insurance Reimbursement	11	-	-	-	,		-	-	n/a	,	-	(==,===,
Bond Proceeds	12	_	_	_	_	_	-	141,017	-	-	_	_
								=,	0.0,1			
	14	\$2,096,339	\$2,046,851	\$49,488	\$4,137,928	\$4,073,514	\$64,414	\$24,716,148	16.7%	\$2,125,002	\$4,143,388	(\$5,460)
Expenditures:												
Operations	15	\$1,412,930	\$1,528,195	\$115,265	\$2,108,819	\$2,613,670	\$504,851	\$15,427,569	13.7%	\$1,338,353	\$2,103,220	\$5,599
Capital Outlay	16	94,815	211,290	116,475	168,729	416,330	247,601	2,493,784	6.8%	151,227	172,267	(3,538)
Debt Service	17	440,077	440,077	-	880,154	880,154	-	5,421,936	16.2%	457,263	921,694	(41,540)
Transfer to OPEB Trust Fund	18	75,000	75,000	-	75,000	75,000	-	75,000	100.0%	75,000	75,000	
	19	\$2,022,822	\$2,254,562	\$231,740	\$3,232,702	\$3,985,154	\$752,452	\$23,418,289	13.8%	\$2,021,843	\$3,272,181	(\$39,479)
Equity/Deficit from Operations	20	\$73,517	(\$207,711)	\$281,228	\$905,226	\$88,360	\$816,866	\$1,297,859		\$103,159	\$871,207	\$34,019
Transfers and Fund Balance												
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	1,050,000		-	-	-
Transfer to Capital Projects	24	-	(179,167)	179,167	(358,334)	(358,334)	-	(2,150,000)		(50,000)	(225,000)	(133,334)
Transfer to Designated Reserves	25 _	-	-	-	-	-	-	-	n/a	-	-	-
	26	\$0	(\$179,167)	\$179,167	(\$358,334)	(\$358,334)	\$0	(\$1,100,000)		(\$50,000)	(\$225,000)	(\$133,334)
Total Equity/Deficit	27	\$73,517	(\$386,878)	\$460,395	\$546,892	(\$269,974)	\$816,866	\$197,859		\$53,159	\$646,207	(\$99,315)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund August 31, 2020

					Prior Fiscal Year							
				Variance			Variance	Total	% of			Change
		August	August	Favorable	YTD	YTD	Favorable	Original	Original	August	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	23,720								23,326		
CCFs Purchased	2	1,998,165	1,759,955	(238,210)	3,762,257	3,027,122	(735,135)	35,199,097	10.7%	2,031,759	3,940,428	(178,171)
CCFs Delivered to GUC	3	1,874,411	1,708,564	(165,847)	3,533,999	2,938,730	(595,269)	34,171,283	10.3%	1,933,047	3,718,471	(184,472)
CCFs Billed - Firm	4	584,909	551,790	33,119	1,167,198	1,045,685	121,513	16,972,600	6.9%	600,171	1,147,662	19,536
CCFs Billed - Interruptible	5	1,019,056	1,101,426	(82,370)	1,905,124	1,997,697	(92,573)	15,787,200	12.1%	1,223,537	2,110,481	(205,357)
CCFs Billed - Total	6	1,603,965	1,653,216	(49,251)	3,072,322	3,043,382	28,940	32,759,800	9.4%	1,823,708	3,258,143	(185,821)
Revenue:												
Rates & Charges - Retail	7	\$1,691,214	\$1,685,583	\$5,631	\$3,190,745	\$3,060,786	\$129,959	\$32,493,100	9.8%	\$1,850,595	\$3,494,736	(\$303,991)
Fees & Charges	8	11,900	12,046	(146)	27,886	24,092	3,794	144,550	19.3%	11,855	21,190	6,696
Miscellaneous	9	35,760	11,794	23,966	44,153	23,588	20,565	141,511	31.2%	17,345	36,808	7,345
Interest Income	10	11,918	10,833	1,085	25,785	21,666	4,119	130,000	19.8%	30,159	60,335	(34,550)
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	· -	-	-
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	-	-
	-								, -			-
	14	\$1,750,792	\$1,720,256	\$30,536	\$3,288,569	\$3,130,132	\$158,437	\$32,909,161	10.0%	\$1,909,954	\$3,613,069	(\$324,500)
Expenditures:												
Operations	15	\$1,140,637	\$1,141,279	\$642	\$1,670,453	\$1,903,687	\$233,234	\$11,229,540	14.9%	\$1,200,938	\$1,876,266	(\$205,813)
Purchased Gas	16	786,203	811,277	25,074	1,598,317	1,398,513	(199,804)	17,022,470	9.4%	949,349	1,875,817	(277,500)
Capital Outlay	17	51,909	142,417	90,508	105,502	250,680	145,178	1,481,270	7.1%	60,869	119,705	(14,203)
Debt Service	18	132,361	132,362	1	264,722	264,724	2	1,588,338	16.7%	103,516	207,032	57,690
City Turnover	19	138,762	138,762	-	277,524	277,524	-	1,665,149	16.7%	142,907	285,814	(8,290)
Transfer to OPEB Trust Fund	20	75,000	75,000	-	75,000	75,000	-	75,000		75,000	75,000	-
	-	4		4	4		4	*		4	4	(4
	21	\$2,324,872	\$2,441,097	\$116,225	\$3,991,518	\$4,170,128	\$178,610	\$33,061,767	12.1%	\$2,532,579	\$4,439,634	(\$448,116)
Equity/Deficit from Operations	22	(\$574,080)	(\$720,841)	\$146,761	(\$702,949)	(\$1,039,996)	\$337,047	(\$152,606)		(\$622,625)	(\$826,565)	\$123,616
Transfers and Fund Balance												
Transfer from Capital Projects	23	\$0	\$17,167	(\$17,167)	\$0	\$34,334	(\$34,334)	\$206,000	0.0%	\$0	\$0	\$0
Transfer from Rate Stabilization	24	-	ψ2.,j20.	(427)207)	-	φσ.,σσ. -	(\$0.,00.,	Ψ200,000 -	n/a	-	-	-
Appropriated Fund Balance	25	_	_	_	_	_	_	1,050,000	0.0%	_	_	_
Transfer to Rate Stabilization	26	_	_	_	_	_	_	1,030,000	n/a	_	(20,833)	20,833
Transfer to Kate Stabilization Transfer to Capital Projects	27		(87,500)	87,500	- -	(175,000)	175,000	(1,050,000)		_	(20,033)	20,033
Transfer to Designated Reserves	28	_	(87,300)	87,300	_	(173,000)	173,000	(1,030,000)	n/a	_	_	_
mansier to besignated neserves	20 _			-			_		II/a			
	29	\$0	(\$70,333)	\$70,333	\$0	(\$140,666)	\$140,666	\$206,000		\$0	(\$20,833)	\$20,833
Total Equity/Deficit	30	(\$574,080)	(\$791,174)	\$217,094	(\$702,949)	(\$1,180,662)	\$477,713	\$53,394		(\$622,625)	(\$847,398)	\$144,449

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position August 31, 2020 Preliminary

			Major Fur	nds		
		Electric	Water	Sewer	Gas	_
	Line #	 Fund	Fund	Fund	Fund	 Total
Operating revenues:						
Charges for services	1	\$ 16,384,469 \$	2,083,045 \$	2,085,245 \$	1,703,113	\$ 22,255,872
Other operating revenues	2	18,191	4,971	8,220	4,972	 36,354
Total operating revenues	3	16,402,660	2,088,016	2,093,465	1,708,085	22,292,226
Operating expenses:						
Administration and general	4	1,483,877	539,343	524,880	538,792	3,086,892
Operations and maintenance	5	1,804,892	1,070,084	963,052	676,843	4,514,871
Purchased power and gas	6	12,358,392	-	-	786,203	13,144,595
Depreciation	7	816,162	335,800	533,591	190,064	 1,875,617
Total operating expenses	8	 16,463,323	1,945,227	2,021,523	2,191,902	 22,621,975
Operating income (loss)	9	 (60,663)	142,789	71,942	(483,817)	 (329,749)
Non-operating revenues (expenses):						
Interest income	10	64,794	11,678	17,182	22,088	115,742
Debt interest expense and service charges	11	(194,945)	(75,953)	(133,271)	(61,979)	(466,148)
Other nonoperating revenues	12	55,077	29,078	15,725	30,788	130,668
Other nonoperating expenses	13	 -	-	-	<u>-</u>	
Net nonoperating revenues	14	 (75,074)	(35,197)	(100,364)	(9,103)	 (219,738)
Income before contributions and transfers	15	(135,737)	107,592	(28,422)	(492,920)	(549,487)
Contributions and transfers:						
Capital contributions	16	-	70,643	210,929	-	281,572
Transfer to City of Greenville, General Fund	17	(323,081)	-	-	(138,762)	(461,843)
Transfer to City of Greenville, street light reimbursement	18	 (82,357)	-	-		 (82,357)
Total contributions and transfers	19	(405,438)	70,643	210,929	(138,762)	(262,628)
Changes in net position	20	(541,175)	178,235	182,507	(631,682)	(812,115)
Net position, beginning of month	21	157,203,152	82,448,960	121,295,895	52,001,536	412,949,543
Net position, end of month	22	\$ 156,661,977 \$	82,627,195 \$	121,478,402 \$	51,369,854	\$ 412,137,428

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date August 31, 2020 Preliminary

Major Funds Electric Water Gas Sewer Fund Fund Fund **Last Year** Line # Fund Total Operating revenues: 46,319,750 Charges for services 1 34,977,655 \$ 4,023,974 \$ 4,099,491 \$ 3,218,630 46,776,679 Other operating revenues 2 36.294 10,325 70,516 10,324 13,573 169,953 Total operating revenues 3 35,013,949 4,034,298 4,113,064 3,228,955 46,390,266 46,946,632 Operating expenses: Administration and general 2,280,580 778,657 756,428 725,716 4,541,381 4,578,007 4 Operations and maintenance 5 2,550,202 1,019,738 6,778,239 1,578,057 1,427,391 6,575,388 6 Purchased power and gas 25,509,486 1,598,317 27,107,803 27,890,426 Depreciation 7 1,632,324 671,364 1,066,479 380,127 3,750,294 3,561,127 8 Total operating expenses 31,972,592 3,028,078 3,250,298 3,723,898 41,974,866 42,807,799 Operating income (Loss) 9 3,041,357 1,006,220 862,766 (494,943)4,415,400 4,138,833 Non-operating revenues (expenses): Interest income 10 130,195 23,170 34,035 44,542 231,942 651.471 Debt interest expense and service charges 11 (389,890)(151,906)(266,542)(123,958)(932,296)(844,158)Other nonoperating revenues 12 122,403 71,042 58,619 33,829 285,893 397,315 Other nonoperating expenses 13 14 (137,292)(57,694)(173,888)(45,587)(414,461)204,628 Net nonoperating revenues Income before contributions and transfers 15 2,904,065 948,526 688.878 (540,530)4,000,939 4,343,461 Contributions and transfers: Capital contributions 16 70,643 210,929 281,572 Transfer to City of Greenville, General Fund 17 (646, 162)(277,524)(923,686)(961,648)Transfer to City of Greenville, street light reimbursement 18 (152,610)(152,610)(136,432)Total contributions and transfers 19 70,643 (277,524)(798,772)210,929 (794,724)(1,098,080)Changes in net position 20 2,105,293 1,019,169 899,807 (818,054) 3,206,215 3,245,381 21 Beginning net position 154,556,684 81,608,026 120,578,595 52,187,908 408,931,213 394,456,066

22

Ending net position

156,661,977 \$

82,627,195 \$

121,478,402 \$

51,369,854

412,137,428

397,701,447

Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date August 31, 2020 Preliminary

	Line #	Electri	С	Water	s	Sewer	Gas		Total	 Last Year
Sources:										
Operating income	1		1,357 \$	1,006,220		862,766 \$			4,415,400	\$ 4,138,833
Depreciation	2		2,324	671,364		1,066,479	380,1		3,750,294	3,561,127
Changes in working capital	3	(2,062		(75,735)		(490,564)		09	(2,629,064)	1,605,724
Interest earned	4	79	9,214	13,307		12,948	25,78	36	131,255	320,403
FEMA/insurance reimbursement	5		-	-		-		-	-	39,788
Transfer from rate stabilization	6		-	-		-		-	-	-
Transfer from capital projects	7		-	-		-		-	-	-
Proceeds from debt issuance	8		-	-		-		-		_
Subtotal	9	2,689	9,921	1,615,156		1,451,629	(88,83	21)	5,667,885	9,665,875
Uses:										
City Turnover	10	(646	5,162)	-		-	(277,5	24)	(923,686)	(961,648)
City Street Light reimbursement	11	(152	2,610)	-		-		-	(152,610)	(136,432)
Debt service payments	12	(1,01	1,547)	(362,887)		(392,412)	(496,1	43)	(2,262,989)	(1,206,821)
Debt Issuance costs	13		-	-		-		-	-	-
Other nonoperating expenses	14		-	-		-		-	-	-
Capital Outlay expenditures	15	(1,52	1,219)	(67,570)		(168,729)	(105,50	02)	(1,863,020)	(1,520,650)
Transfers to Rate Stabilization Fund	16	, .	-	-		-	•	-	-	(20,833)
Transfers to Capital Projects Fund	17	(320	0,833)	(420,833)		(358,334)		-	(1,100,000)	(987,500)
Subtotal	18		2,371)	(851,290)		(919,475)	(879,1	59)	(6,302,305)	 (4,833,884)
Net increase (decrease) - operating cash	19	(962	2,450)	763,866		532,154	(967,99	90)	(634,420)	 4,831,991
Rate stabilization funds										
Transfers from Operating Fund	20			_		_		_	_	20,833
Interest earnings	21	21	5,862	_			3,03	27	39,899	99,325
Transfers to Operating Fund	22	30	-				3,0.	-	39,899	33,323
Net increase (decrease) - rate stabilization fund	23	36	5,862	-		-	3,03	37	39,899	 120,158
Capital projects funds										
Proceeds from debt issuance	24									
Contributions/grants	25					_		_	_	_
Interest earnings	26	1,	4,119	8,811		19,922	15,7	20	58,572	229,053
Transfers from Operating Fund	27		+,119 D,833	420,833		358,334	13,7.	20	1,100,000	987,500
Changes in working capital	28		-				(7,3	- 1E\		,
9 .	29		5,059)	(15,550)		(8,620)		,	(57,574)	(122,277)
Capital Projects expenditures Net increase (decrease) - capital projects	30	(4,156		(2,132,512) (1,718,418)		(1,097,281) (727,645)	(1,076,29		(8,462,392) (7,361,394)	 (5,607,549) (4,513,273)
Control accounts for de										
Capital reserves funds	24			50 711		50.074			100.055	224 645
System development fees	31		-	59,714		50,274		-	109,988	231,642
Interest earnings	32		-	1,052		1,166		-	2,218	2,690
Transfers to Capital Projects Fund	33		-	-		-		-	-	-
Transfers to Operating Fund	34		-	-		-		-		_
Net increase (decrease) - capital reserves	35		-	60,766		51,440		-	112,206	234,332
Net increase (decrease) in cash and investments	36	(4,772	2,997)	(893,786)		(144,051)	(2,032,8	75)	(7,843,709)	673,208
Cash and investments and revenue bond proceeds, beginning	37	\$ 91,386	5,449 \$	20,034,946	\$ 2	27,399,369 \$	30,833,0	12 \$	169,653,776	\$ 82,053,279
Cash and investments and revenue bond proceeds, ending	38	\$ 86,613	3,452 \$	19,141,160	\$ 2	27,255,318 \$	28,800,1	37 \$	161,810,067	\$ 82,726,487

Greenville Utilities Commission Statement of Net Position August 31, 2020 Preliminary

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:						
Cash and investments - Operating Fund	1	52,921,175	7,743,358	8,435,310	15,188,295	84,288,138
Cash and investments - Rate Stabilization Fund	2	24,391,859	-	-	2,158,409	26,550,268
Cash and investments - Capital Project Fund	3	8,287,610	5,181,414	13,616,168	11,009,889	38,095,081
Accounts receivable, net	4	22,014,384	2,554,211	2,616,706	1,865,929	29,051,230
Due from other governments	5	1,414,326	348,146	370,137	227,421	2,360,030
Inventories	6	6,265,917	896,832	227,696	795,202	8,185,647
Prepaid expenses and deposits	7	357,089	122,296	119,366	96,104	694,855
Total current assets	8	115,652,360	16,846,257	25,385,383	31,341,249	189,225,249
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	9	1,012,808	3,473,939	2,146,691	443,544	7,076,982
Capacity fees	10	-	1,920,812	2,158,902	-	4,079,714
System development fees	11		821,637	898,247	-	1,719,884
Total restricted cash and cash equivalents	12	1,012,808	6,216,388	5,203,840	443,544	12,876,580
Total restricted assets	13	1,012,808	6,216,388	5,203,840	443,544	12,876,580
Notes receivable	14	-	218,830	-	-	218,830
Capital assets:						
Land, easements and construction in progress	15	36,203,296	16,904,541	12,598,890	9,274,966	74,981,693
Other capital assets, net of depreciation	16	107,056,805	81,394,531	142,197,914	40,869,749	371,518,999
Total capital assets	17	143,260,101	98,299,072	154,796,804	50,144,715	446,500,692
Total non-current assets	18	144,272,909	104,734,290	160,000,644	50,588,259	459,596,102
Total assets	19	259,925,269	121,580,547	185,386,027	81,929,508	648,821,351
Deferred Outflows of Resources						
Pension deferrals	20	3,029,313	1,625,485	1,551,599	1,182,171	7,388,568
OPEB deferrals	21	6,128,584	3,288,509	3,139,032	2,391,642	14,947,767
Unamortized bond refunding charges	22	369,546	509,142	487,566	71,808	1,438,062
Total deferred outflows of resources	23	9,527,443	5,423,136	5,178,197	3,645,621	23,774,397
	•		-, -,	-, -, -, -		
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	24	14,792,963	815,241	610,798	1,379,287	17,598,289
Customer deposits	25	3,405,832	775,280	1,469	457,402	4,639,983
Accrued interest payable	26	574,150	251,622	498,885	208,834	1,533,491
Unearned revenue ²	27	-	52,370	59,760	-	112,130
Current portion of compensated absences	28	781,695	371,857	334,080	310,526	1,798,158
Current maturities of long-term debt	29	1,628,855	1,274,021	3,448,715	497,772	6,849,363
Total current liabilities	30	21,183,495	3,540,391	4,953,707	2,853,821	32,531,414
	•					
Non-current liabilities			,=. =	4=0=00		
Compensated absences	31	265,397	171,761	158,786	180,449	776,393
Long-term debt, excluding current portion	32	62,124,519	24,986,747	49,008,359	19,769,122	155,888,747
Net OPEB liability	33	22,288,744	11,959,815	11,416,186	8,698,046	54,362,791
Net pension liability	34	5,027,690	2,697,785	2,575,158	1,962,025	12,262,658
Total non current liabilities	35	89,706,350	39,816,108	63,158,489	30,609,642	223,290,589
Total liabilities	36	110,889,845	43,356,499	68,112,196	33,463,463	255,822,003
Deferred Inflows of Resources						
Pension deferrals	37	38,283	20,542	19,608	14,940	93,373
OPEB deferrals	38	1,862,607	999,447	954,018	726,872	4,542,944
Total deferred inflows of resources	39	1,900,890	1,019,989	973,626	741,812	4,636,317
	•					
Net Position Net investment in capital assets	40	80,889,081	76,021,385	104,973,987	30,393,173	292,277,626
Unrestricted	41	75,772,896	6,605,810	16,504,415	20,976,681	119,859,802
Total net position	41	\$ 156,661,977 \$	82,627,195 \$		51,369,854	\$ 412,137,428
. Sta. Het position	→ ∠	φ 150,001,377 \$	02,021,133 3	121,470,402 3	31,303,634	7 712,137,420

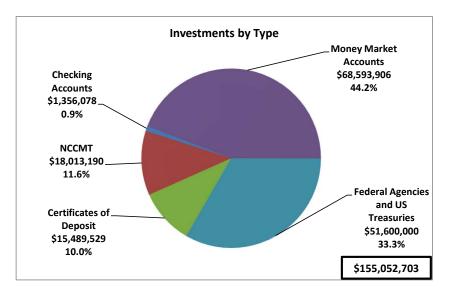
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

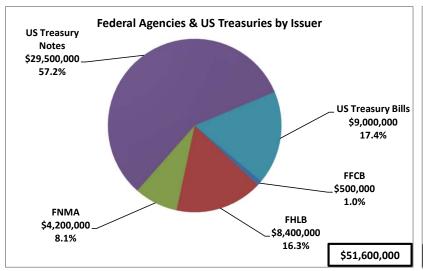
 $^{^{2}}$ Unearned revenue includes prepaid street light installations and prepaid water and sewer tap fees.

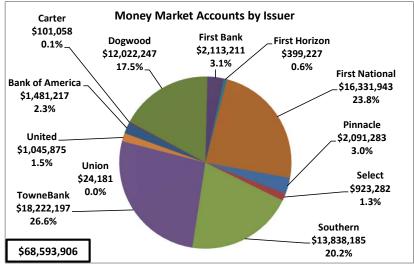
Capital Projects Summary Report August 31, 2020

				August 31, 20							
				Current			- ·	% of			
Drainat #	Droject Name	Original Budget	Board	Approved	Current Month Expenditures	Year To Date Expenditures	Project To Date	_	Engumbrances	Available	Estimated
Project #	Project Name	Original Budget		Budget					Encumbrances	Budget	Completion Date
FCP-100	Downtown Office Efficiency and Enhancement	1,750,000	6/11/2015	4,075,000	19,272	19,938		97.1%	78,399	39,144	8/31/2020
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	53,300,000	4,083,695	6,872,523	42,375,636	79.5%	8,342,483	2,581,881	12/31/2020
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,000,000	-	-	-	0.0%	-	7,000,000	6/30/2023
	Total Shared Capital Projects	\$ 12,750,000		\$ 64,375,000	\$ 4,102,967	\$ 6,892,461	\$ 46,333,093	72.0%	\$ 8,420,882 \$	9,621,025	
ECP-133	Sugg Parkway Transmission Line	1,700,000	5/17/2011	1,700,000	39,074	39,074	45,224	2.7%	447,433	1,207,343	12/31/2020
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	-	-	117,250	3.4%	766,067	2,516,683	12/31/2020
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	300,000	-	1,735	155,902	52.0%	-	144,098	6/30/2024
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	-	0.0%	-	2,500,000	6/30/2020
ECP10187	Vidant Peaking Generators	6,000,000	6/14/2018	6,000,000	129,250	129,250	5,788,635	96.5%	15,000	196,365	7/31/2020
ECP10208	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019	1,600,000	199,240	199,240	327,860	20.5%	697,340	574,800	10/31/2020
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	2,270	2,270	2,270	0.0%	-	8,889,730	6/30/2023
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	6,000,000	-	-	-	0.0%	-	6,000,000	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	2,000,000	-	-	-	0.0%	-	2,000,000	6/30/2025
	Total Electric Capital Projects	\$ 32,392,000		\$ 32,392,000	\$ 369,834	\$ 371,569	\$ 6,437,141	19.9%	\$ 1,925,840 \$	24,029,019	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	524,968	1,011,288	7,203,805	13.1%	46,216,241	1,579,954	12/31/2022
WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,000	-	-	5,875	0.3%	851,079	1,039,046	TBD by NCDOT
WCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	1,260,000	-	-	150	0.0%	-	1,259,850	12/31/2020
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	95,670	168,196	748,045	59.8%	220,695	281,260	12/31/2021
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	500,000	-	-	-	0.0%	-	500,000	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	-	13,092	98,756	9.9%	82,899	818,345	12/31/2020
WCP10033	Water Treatment Plan Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	-	0.0%	-	1,500,000	6/30/2021
	Total Water Capital Projects	\$ 7,122,500		\$ 62,406,000	\$ 620,638	\$ 1,192,576	\$ 8,056,631	12.9%	\$ 47,370,914 \$	6,978,455	
SCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	2,950,000	_	-	50,593	1.7%	-	2,899,407	12/31/2020
SCP10217	10th Street Connector Project	306,000	6/9/2016	306,000	-	-	· -	0.0%	_	306,000	TBD by NCDOT
SCP10219	Candlewick Area Sanitary District Sewer Project	700,000	7/21/2016	800,000	7,500	7,500	676,526	84.6%	45,000	78,474	10/31/2019
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	3,000,000	-	-	9,414	0.3%	, -	2,990,586	12/31/2020
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	-	-	315,770	12.7%	56,183	2,108,047	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	-	-	1,004,801	55.8%	4,840	790,359	10/31/2020
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	1,600,000	-	-	36,461	2.3%	103,555	1,459,984	12/31/2020
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	250,000	35,972	35,972		22.3%	67,810	126,550	7/31/2021
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	2,500,000	-	-	-	0.0%	· -	2,500,000	12/31/2021
SCP10234	Harris Mill Run Outfall	500,000	6/13/2019	500,000	-	-	-	0.0%	-	500,000	12/31/2021
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	18,202	18,202	414,949	83.0%	-	85,051	6/30/2022
SCP10236	Green Mill Run Tributary - 18-21 inch section	1,800,000	6/13/2019	1,800,000	-	-	-	0.0%	-	1,800,000	3/1/2021
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	-	-	-	0.0%	-	7,500,000	7/31/2022
	Total Sewer Capital Projects	\$ 20,516,000		\$ 25,986,000	\$ 61,674	\$ 61,674	\$ 2,564,154	9.9%	\$ 277,388 \$	23,144,458	
GCP-92	LNG Liquefaction Additions	1,000,000	6/11/2015	1,000,000	-	-	28,428	2.8%	-	971,572	On Hold
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	1,575	2,635		1.3%	1,515	5,128,427	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-,	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	35,548	35,548	144,745	7.2%	56,160	1,799,095	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	,		,	0.0%	-,	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	2,507	2,507	2,507	0.1%	196,800	1,550,693	6/30/2022
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	-	-	-	0.0%	, -	1,200,000	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	57,000	-	-	-	0.0%	-	57,000	6/30/2026
	Total Gas Capital Projects	\$ 17,443,000		\$ 13,643,000	\$ 39,630	\$ 40,690	\$ 245,738	1.8%	\$ 254,475 \$	13,142,787	•
Grand Tota	Capital Projects	\$ 90,223,500		\$ 198,802,000			\$ 63,636,757		\$ 58,249,499 \$		
	r	,,		,,	, -,,,,	, -,,	,,,-		, ,-,-,-,-, -,	-,,	•

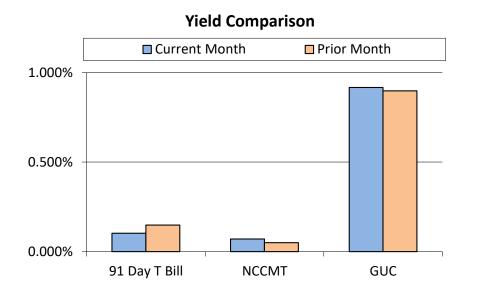
Investment Portfolio Diversification August 31, 2020

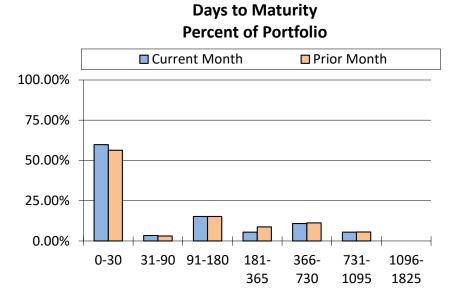


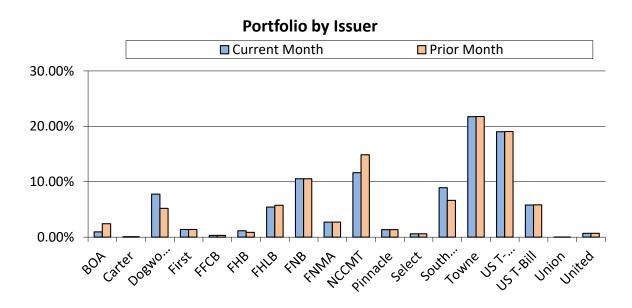




Cash and Investment Report August 31, 2020







GUC Investments Summary by Issuer August 31, 2020

Issuer		mber of stments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	1,481,216.93	1,481,216.93	0.96	0.180	1
Carter Bank		1	101,057.94	101,057.94	0.07	0.250	1
Dogwood State Bank		1	12,022,246.71	12,022,246.71	7.77	0.750	1
First Bank		1	2,113,211.43	2,113,211.43	1.37	0.400	1
Federal Farm Credit Bank		1	500,000.00	499,940.00	0.32	1.812	22
First Horizon Bank		2	1,755,304.82	1,755,304.82	1.13	0.045	1
Federal Home Loan Bank		4	8,400,000.00	8,380,234.50	5.42	1.936	387
First National Bank		1	16,331,942.53	16,331,942.53	10.56	0.600	1
Federal National Mort Assoc		2	4,200,000.00	4,162,336.50	2.69	2.256	118
N C Capital Management Trust		3	18,013,189.90	18,013,189.90	11.64	0.105	1
Pinnacle Bank		1	2,091,283.27	2,091,283.27	1.35	0.450	1
Select Bank & Trust Co.		1	923,281.87	923,281.87	0.60	1.790	1
Southern Bank & Trust Co.		1	13,838,185.14	13,838,185.14	8.94	0.500	1
US Treasury Note		13	29,500,000.00	29,237,880.76	18.90	2.001	498
US Treasury Bill		1	9,000,000.00	8,993,030.58	5.81	0.162	121
TowneBank		4	33,711,725.37	33,711,725.37	21.79	0.669	56
Union Bank		1	24,181.31	24,181.31	0.02	0.150	1
United Bank		1	1,045,875.30	1,045,875.30	0.68	1.200	1
	Total and Average	41	155,052,702.52	154,726,124.86	100.00	0.916	138

Page 1

GUC Investments Portfolio Management Portfolio Details - Investments August 31, 2020

CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
Certificates of	Deposit - Bank											
SYS1131	1131	TowneBank		04/27/2020	5,167,691.08	5,167,691.08	5,167,691.08	1.010	0.996	1.010	87	11/27/2020
SYS1132	1132	TowneBank		05/29/2020	5,165,565.52	5,165,565.52	5,165,565.52	0.760	0.750	0.760	119	12/29/2020
SYS1133	1133	TowneBank		07/01/2020	5,156,272.27	5,156,272.27	5,156,272.27	0.760	0.750	0.760	153	02/01/2021
	;	Subtotal and Average	15,489,528.87	_	15,489,528.87	15,489,528.87	15,489,528.87	-	0.832	0.843	120	
NC Capital Mar	nagement Trust											
SYS33	33	N C Capital Managem	nent Trust		1,807,240.94	1,807,240.94	1,807,240.94	0.070	0.069	0.070	1	
SYS745	745	N C Capital Managem			15,939,686.06	15,939,686.06	15,939,686.06	0.110	0.108	0.110	1	
SYS988	988	N C Capital Managem			266,262.90	266,262.90	266,262.90	0.070	0.069	0.070	1	
	;	Subtotal and Average	21,075,834.41	_	18,013,189.90	18,013,189.90	18,013,189.90	-	0.104	0.105	1	
Passbook/Che	cking Accounts	i										
SYS735	735	Bank of America			0.00	0.00	0.00		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2020	1,356,077.51	1,356,077.51	1,356,077.51		0.000	0.000	1	
	;	—— Subtotal and Average	3,630,208.72	_	1,356,077.51	1,356,077.51	1,356,077.51	-	0.000	0.000	1	
Money Market	Accounts	· · · · · · · · · · · · · · · · · · ·										
SYS733	733	Bank of America			1,481,216.93	1,481,216.93	1,481,216.93	0.180	0.178	0.180	1	
SYS1082	1082	Carter Bank			101,057.94	101,057.94	101,057.94	0.250	0.247	0.250	1	
SYS1125	1125	Dogwood State Bank			12,022,246.71	12,022,246.71	12,022,246.71	0.750	0.740	0.750	1	
SYS946	946	First Bank			2,113,211.43	2,113,211.43	2,113,211.43	0.400	0.395	0.400	1	
SYS975	975	First Horizon Bank			399,227.31	399,227.31	399,227.31	0.200	0.197	0.200	1	
SYS899	899	First National Bank			16,331,942.53	16,331,942.53	16,331,942.53	0.600	0.592	0.600	1	
SYS915	915	Pinnacle Bank			2,091,283.27	2,091,283.27	2,091,283.27	0.450	0.444	0.450	1	
SYS916	916	Select Bank & Trust C	Co.		923,281.87	923,281.87	923,281.87	1.790	1.765	1.790	1	
SYS917	917	Southern Bank & Trus	st Co.		13,838,185.14	13,838,185.14	13,838,185.14	0.500	0.493	0.500	1	
SYS1032	1032	TowneBank			18,222,196.50	18,222,196.50	18,222,196.50	0.520	0.513	0.520	1	
SYS927	927	Union Bank			24,181.31	24,181.31	24,181.31	0.150	0.148	0.150	1	
SYS954	954	United Bank		_	1,045,875.30	1,045,875.30	1,045,875.30	1.200	1.184	1.200	1	
	:	Subtotal and Average	60,878,588.02		68,593,906.24	68,593,906.24	68,593,906.24		0.579	0.587	1	
Federal Agency	y Coupon Secu	rities										
3133EKR65	1090	Federal Farm Credit E	Bank	09/23/2019	500,000.00	500,525.64	499,940.00	1.800	1.787	1.812	22	09/23/2020
313380GJ0	1093	Federal Home Loan B	Bank	09/13/2019	2,250,000.00	2,335,567.50	2,273,332.50	2.000	1.620	1.643	738	09/09/2022
313380GJ0	1099	Federal Home Loan E	Bank	10/23/2019	1,950,000.00	2,024,158.50	1,970,280.00	2.000	1.606	1.628	738	09/09/2022
3130ACE26	1103	Federal Home Loan B	Bank	10/24/2019	2,100,000.00	2,101,995.00	2,095,611.00	1.375	1.581	1.602	27	09/28/2020
3130ACE26	989	Federal Home Loan B	Bank	11/02/2018	2,100,000.00	2,101,995.00	2,041,011.00	1.375	2.861	2.900	27	09/28/2020
3135G0H55	1100	Federal National Mort	Assoc	10/23/2019	2,100,000.00	2,111,970.00	2,105,029.50	1.875	1.646	1.669	118	12/28/2020

Portfolio GUC CP

Run Date: 09/08/2020 - 09:51

Page 2

GUC Investments Portfolio Management Portfolio Details - Investments August 31, 2020

CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Federal Agency	/ Coupon Secui	rities										
3135G0H55	992	Federal National Mort	Assoc	11/05/2018	2,100,000.00	2,111,970.00	2,057,307.00	1.875	2.818	2.857	118	12/28/2020
	;	Subtotal and Average	13,252,188.42		13,100,000.00	13,288,181.64	13,042,511.00		2.005	2.033	287	
Treasury Coup	on Securities											
912828U81	1019	US Treasury Note		01/02/2019	2,250,000.00	2,305,552.50	2,220,468.75	2.000	2.424	2.457	486	12/31/2021
912828W89	1062	US Treasury Note		04/02/2019	2,100,000.00	2,157,519.00	2,076,046.88	1.875	2.240	2.271	576	03/31/2022
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,316,195.00	2,251,054.69	1.750	1.710	1.734	667	06/30/2022
912828U81	1102	US Treasury Note		10/23/2019	1,950,000.00	1,998,145.50	1,966,833.98	2.000	1.575	1.596	486	12/31/2021
912828C57	1104	US Treasury Note		10/24/2019	2,100,000.00	2,125,074.00	2,118,867.18	2.250	1.591	1.613	211	03/31/2021
912828W89	1105	US Treasury Note		10/24/2019	2,100,000.00	2,157,519.00	2,115,503.90	1.875	1.543	1.565	576	03/31/2022
912828S27	1108	US Treasury Note		10/25/2019	2,100,000.00	2,117,073.00	2,082,937.50	1.125	1.594	1.616	302	06/30/2021
912828T34	1109	US Treasury Note		10/25/2019	2,100,000.00	2,121,903.00	2,080,886.70	1.125	1.583	1.605	394	09/30/2021
912828XW5	1110	US Treasury Note		10/25/2019	1,950,000.00	2,007,369.00	1,959,750.00	1.750	1.537	1.559	667	06/30/2022
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,447,146.00	4,302,519.50	1.625	1.583	1.604	835	12/15/2022
912828T34	995	US Treasury Note		11/06/2018	2,100,000.00	2,121,903.00	1,993,605.45	1.125	2.921	2.962	394	09/30/2021
912828C57	998	US Treasury Note		11/07/2018	2,100,000.00	2,125,074.00	2,066,613.28	2.250	2.901	2.942	211	03/31/2021
912828S27	999	US Treasury Note		11/07/2018	2,100,000.00	2,117,073.00	2,002,792.95	1.125	2.915	2.956	302	06/30/2021
	:	Subtotal and Average	29,237,880.76		29,500,000.00	30,117,546.00	29,237,880.76		1.974	2.001	498	
Miscellaneous	Discounts -Amo	ortizing										
912796TY5	1134	US Treasury Bill		07/07/2020	9,000,000.00	8,996,670.00	8,993,030.58	0.158	0.160	0.162	121	12/31/2020
	;	Subtotal and Average	8,993,030.58	_	9,000,000.00	8,996,670.00	8,993,030.58	•	0.160	0.162	121	
		Total and Average	152,557,259.78		155,052,702.52	155,855,100.16	154,726,124.86		0.903	0.916	138	