GREENVILLE UTILITIES COMMISSION

Financial Report

May 31, 2024



I. <u>Key Financial Highlights</u>

A.	Days Cash on Hand	<u>May 2024</u>	May 2023	May 2022
	Electric Fund	103	114	124
	Water Fund	153	144	180
	Sewer Fund	172	149	194
	Gas Fund	<u>208</u>	<u>152</u>	<u>162</u>
	Combined Funds	127	126	139

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	Combined Funds
	Operating cash	\$45,785,902	\$7,861,557	\$8,106,102	\$18,689,340	\$80,442,901
	Current liabilities	\$(18,482,575)	\$(1,993,723)	\$(888,615)	\$(2,382,468)	\$(23,747,381)
	Fund balance available for appropriation	\$27,303,327	\$5,867,834	\$7,217,487	\$16,306,872	\$56,695,520
	Percentage of total budgeted expenditures	14.6%	21.8%	28.5%	36.3%	19.9%
	Days unappropriated fund balance on hand	62	114	153	182	90

C.	Portfolio Management	Fiscal Year 202	<u>3-24</u>	Fiscal Year 2022-23		Fiscal Year 2022-23 Fiscal Year 2021-22		<u>1-22</u>
		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	
	July	\$367,220	3.11%	\$139,637	1.19%	\$64,647	0.52%	
	August	\$408,588	3.09%	\$150,839	1.17%	\$61,742	0.47%	
	September	\$387,367	3.05%	\$177,443	1.49%	\$57,321	0.40%	
	October	\$397,083	3.09%	\$218,968	1.68%	\$50,107	0.42%	
	November	\$383,533	3.11%	\$269,865	1.92%	\$49,579	0.41%	
	December	\$274,065	3.18%	\$273,166	1.96%	\$57,466	0.52%	
	January	\$432,664	3.39%	\$355,620	2.20%	\$78,495	0.70%	
	February	\$409,801	3.45%	\$397,020	2.37%	\$85,254	0.76%	
	March	\$438,851	3.59%	\$423,023	2.93%	\$96,183	0.80%	
	April	\$427,140	3.58%	\$422,730	2.83%	\$112,893	0.97%	
	May	\$424,859	3.50%	\$416,936	2.93%	\$118,308	0.96%	

II. Fund Performance

<u>Electric</u>	May 2024	May 2023	May 2022
Number of Accounts	74,096	72,940	72,127

- YTD volumes billed to customers are 24,672,632 kWh more than last year but 82,437,293 kWh less than budget.
- YTD revenues from retail rates and charges are \$5,739,446 more than last year but \$6,880,675 less than budget.
- YTD total revenues are \$7,603,059 more than last year but \$2,499,206 less than budget.
- YTD total expenditures are \$6,049,667 more than last year but \$6,332,892 less than budget.
- YTD expenditures exceed YTD revenues by \$3,137,499 compared to a deficit of \$4,690,891 for last year.
- YTD net fund equity after transfers is \$1,167,531.

<u>Water</u>	May 2024	May 2023	May 2022
Number of Accounts	39,409	38,907	38,600

- YTD volumes billed to customers are 42,739 kgallons less than last year but 13,821 kgallons more than budget.
- YTD revenues from retail rates and charges are \$855,247 more than last year but \$391,383 less than budget.
- YTD total revenues are \$1,017,397 more than last year and \$511,610 more than budget.
- YTD total expenditures are \$2,555,888 more than last year but \$250,883 less than budget.
- YTD revenues exceed YTD expenditures by \$2,359,481 compared to revenues of \$3,897,972 for last year.
- YTD net fund equity after transfers is \$824,491.

<u>Sewer</u>	<u>May 2024</u>	May 2023	May 2022
Number of Accounts	33,158	32,565	32,198

- YTD revenues from retail rates and charges are \$224,938 less than last year and \$648,151 less than budget.
- YTD total revenues are \$231,969 more than last year and \$188,398 more than budget.
- YTD total expenditures are \$550,783 less than last year and \$1,620,961 less than budget.
- YTD revenues exceed YTD expenditures by \$2,295,589 compared to revenues of \$1,512,837 for last year.
- YTD net fund equity after transfers is \$1,410,599.

Gas	May 2024	May 2023	May 2022
Number of Accounts	24,879	24,667	24,443

- YTD total volumes billed to customers are 1,037,597 ccfs more than last year but 971,347 ccfs less than budget.
- YTD revenues from retail rates and charges are \$5,797,419 less than last year and \$3,382,730 less than budget.
- YTD total revenues are \$5,473,132 less than last year and \$2,580,011 less than budget.
- YTD total expenditures are \$7,784,502 less than last year and 8,976,924 less than budget.
- YTD revenues exceed YTD expenditures by \$4,865,816 compared to revenues of \$2,554,446 for last year.
- YTD net fund equity after transfers is \$3,430,826.

							YID %			YID%
III.	Volumes Billed		May 2024	YTD FY 2023-24	May 2023	YTD FY 2022-23	<u>Change</u>	May 2022	YTD FY 2021-22	<u>Change</u>
	Electric (kwh)		131,100,888	1,603,019,947	120,414,156	1,578,347,315	1.6%	126,670,349	1,600,879,320	0.1%
	Water (kgal)		336,046	4,012,048	306,724	4,054,787	-1.1%	332,534	3,950,992	1.5%
	Sewer (kgal)		252,512	2,688,046	228,833	2,728,233	-1.5%	249,453	2,731,379	-1.6%
	Gas (ccf)	Firm	833,439	16,099,270	826,052	15,889,720	1.3%	939,136	16,965,086	-5.1%
		Interruptible	<u>1,383,466</u>	<u>15,091,350</u>	<u>1,260,950</u>	14,263,303	<u>5.8%</u>	<u>1,418,680</u>	<u>14,751,181</u>	<u>2.3%</u>
		Total	2,216,905	31,190,620	2,087,002	30,153,023	3.4%	2,357,816	31,716,267	-1.7%

IV.	Cooling Degree Day Information	Fiscal Year 2023-24	Fiscal Year 2022-23	% Change	<u> 6 Year Average</u>	30 Year Average
	July	581.0	505.5	14.9%	513.8	486.7
	August	449.0	448.5	0.1%	466.0	442.3
	September	247.0	256.5	-3.7%	304.8	265.3
	October	46.0	21.5	114.0%	94.3	73.8
	November	-	33.5	-100.0%	11.2	10.1
	December	1.0	-	n/a	2.8	4.0
	January	5.5	5.0	10.0%	4.7	2.6
	February	-	16.0	-100.0%	5.6	3.8
	March	8.5	10.0	-15.0%	23.3	15.6
	April	68.5	80.5	-14.9%	61.9	67.2
	May	<u>237.5</u>	<u>90.0</u>	<u>163.9%</u>	<u>202.8</u>	<u>184.1</u>
	YTD	1.644.0	1.467.0	12.1%	1.691.2	1.555.5

٧.	Heating Degree Day Information	Fiscal Year 2023-24	Fiscal Year 2022-23	<u>% Change</u>	<u> 6 Year Average</u>	30 Year Average
	July	-	-	n/a	-	-
	August	-	-	n/a	-	-
	September	-	12.5	-100.0%	5.3	5.9
	October	120.5	145.5	-17.2%	95.7	129.1
	November	434.5	288.5	50.6%	378.3	382.6
	December	524.0	634.5	-17.4%	527.2	591.7
	January	603.5	490.0	23.2%	622.7	681.8
	February	477.0	343.0	39.1%	453.4	528.0
	March	258.0	325.3	-20.7%	307.4	384.1
	April	107.0	106.2	0.8%	146.0	151.3
	May	<u>2.5</u>	<u>45.5</u>	<u>-94.5%</u>	<u>38.3</u>	<u>39.5</u>
	YTD	2,527.0	2,391.0	5.7%	2,574.3	2,894.0

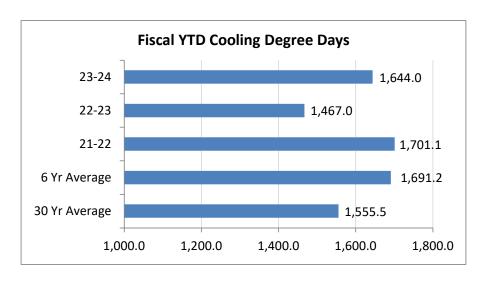
Commissioners Executive Summary May 31, 2024

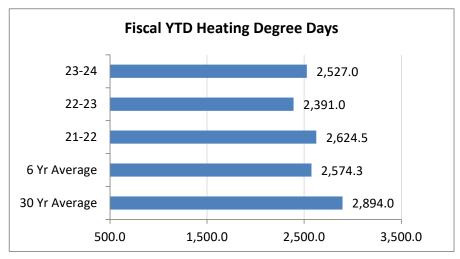
		Current Month		Ī	Year To Date	
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	15,715,486	13,821,703	12,675,024	167,320,079	169,819,285	159,717,020
Expenses	(15,615,799)	(16,459,387)	(14,032,348)	(170,457,578)	(176,790,470)	(164,407,911)
Equity/Deficit from Operations	99,687	(2,637,684)	(1,357,324)	(3,137,499)	(6,971,185)	(4,690,891)
Transfers and Fund Balance	- -	650,000	550,000	4,305,030	7,150,000	4,003,323
Total Equity/Deficit	99,687	(1,987,684)	(807,324)	1,167,531	178,815	(687,568)
Maken						
Water Revenues	2,255,931	2,196,605	2,202,630	25,078,490	24 566 990	24.061.002
	, ,		, ,	, ,	24,566,880	24,061,093
Expenses	(1,826,416)	(2,096,160)	(2,352,286)	(22,719,009)	(22,969,892)	(20,163,121)
Equity/Deficit from Operations	429,515	100,445	(149,656)	2,359,481	1,596,988	3,897,972
Transfers and Fund Balance	(200,000)	(133,333)	_	(1,534,990)	(1,466,663)	(2,811,536)
Total Equity/Deficit	229.515	(32,888)	(149,656)	824.491	130.325	1,086,436
Total Equity/ Delicit		(32,000)	(143,030)		130,323	1,000,430
Sewer						
Revenues	2,134,065	2,136,498	1,999,460	23,363,212	23,174,814	23,131,243
Expenses	(1,866,792)	(2,027,660)	(1,954,496)	(21,067,623)	(22,688,584)	(21,618,406)
Equity/Deficit from Operations	267,273	108,838	44,964	2,295,589	486,230	1,512,837
Transfers and Fund Balance	(50,000)	(50,000)		(884,990)	(550,000)	(1,432,993)
Total Equity/Deficit	217,273	58,838	44,964	1,410,599	(63,770)	79,844
Gas	2 2 4 2 2 5 2	2 274 222	2 524 454	22 24 4 225	** ** ***	
Revenues	2,349,059	3,374,098	2,624,151	39,314,825	41,894,836	44,787,957
Expenses	(2,397,040)	(3,569,349)	(2,540,737)	(34,449,009)	(43,425,933)	(42,233,511)
Equity/Deficit from Operations	(47,981)	(195,251)	83,414	4,865,816	(1,531,097)	2,554,446
Transfers and Fund Balance		200,000		(1,434,990)	2,200,000	107,597
Total Equity/Deficit	(47,981)	<u> </u>	83,414	3,430,826	668,903	2,662,043
Total Equity/ Delicit	(47,361)		63,414	3,430,820	008,303	2,002,043
Combined						
Total Revenues	22,454,541	21,528,904	19,501,265	255,076,606	259,455,815	251,697,313
Total Expenses	(21,706,047)	(24,152,556)	(20,879,867)	(248,693,219)	(265,874,879)	(248,422,949)
Total Equity/Deficit from Operations	748,494	(2,623,652)	(1,378,602)	6,383,387	(6,419,064)	3,274,364
		-	•		•	
Total Transfers and Fund Balance	(250,000)	666,667	550,000	450,060	7,333,337	(133,609)
Total Equity/Deficit	498,494	(1,956,985)	(828,602)	6,833,447	914,273	3,140,755
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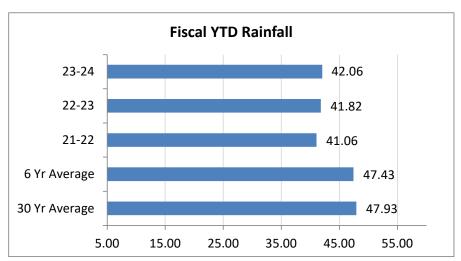
Budgetary Summary May 31, 2024

	YTD Actual	Encumbrances	Total	Projected Budget	Available Budget
Electric Fund	\$172,052,548	(\$7,044,089)	\$165,008,459	\$193,464,954	\$28,456,495
Water Fund	24,253,999	1,034,321	25,288,320	27,514,556	2,226,236
Sewer Fund	21,952,613	991,516	22,944,129	25,970,020	3,025,891
Gas Fund	35,133,999	(684,736)	34,449,263	42,722,124	8,272,861
Total	\$253,393,159	(\$5,702,988)	\$247,690,171	\$289,671,654	\$41,981,483

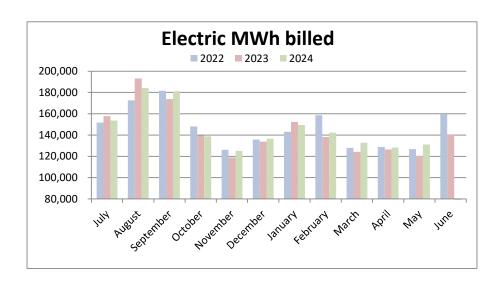
Weather

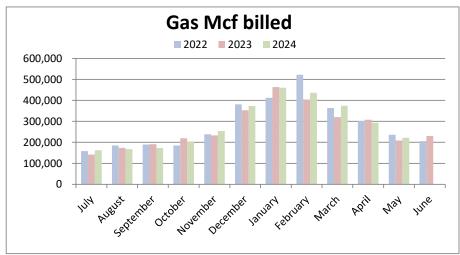


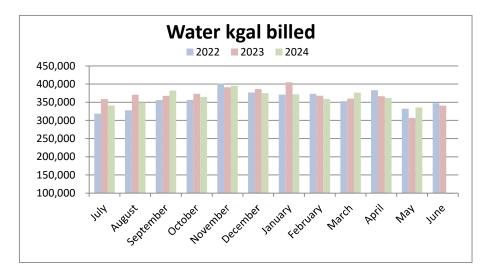


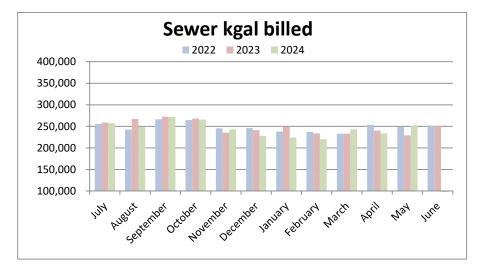


Customer Demand









Greenville Utilities Commission Revenue and Expenses - Combined May 31, 2024

	Current Fiscal Year												Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		May	May	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	May	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Revenue:														
Rates & Charges	1	\$21,705,207	\$20,832,955	\$872,252	\$242,941,200	\$254,099,474	(\$11,158,274)	\$278,321,560	87.3%	\$268,466,344	90.5%	\$18,544,499	\$242,221,957	\$719,243
Fees & Charges	2	296,704	190,614	106,090	2,596,361	2,154,440	441,921	2,342,250	110.8%	2,615,507	99.3%	223,562	2,612,655	(16,294)
U. G. & Temp. Ser. Chgs.	3	38,460	19,372	19,088	685,058	400,370	284,688	440,000	155.7%	953,092	71.9%	22,485	727,793	(42,735)
Miscellaneous	4	157,483	391,291	(233,808)	6,263,270	2,146,997	4,116,273	2,413,860	259.5%	8,204,838	76.3%	491,528	3,960,135	2,303,135
Interest Income	5	256,687	94,672	162,015	2,542,934	654,534	1,888,400	815,000	312.0%	1,884,090	135.0%	219,191	1,799,377	743,557
FEMA/Insurance Reimbursement	6	-	-	-	47,783	-	47,783	-	n/a	47,783	100.0%	-	-	47,783
Bond Proceeds	7.	-	-	-	=	-	-	-	n/a	-	n/a	-	375,396	(375,396)
	8	\$22,454,541	\$21,528,904	\$925,637	\$255,076,606	\$259,455,815	(\$4,379,209)	\$284,332,670	89.7%	\$282,171,654	90.4%	\$19,501,265	\$251,697,313	\$3,379,293
	0	322,434,341	321,328,304	3923,037	3233,070,000	3233,433,613	(34,373,203)	3204,332,070	65.7%	3202,171,034	30.470	313,301,203	3231,037,313	33,373,233
Expenditures:														
Operations	9	\$7,016,975	\$7,238,109	\$221,134	\$77,229,450	\$79,894,991	\$2,665,541	\$87,406,176	88.4%	\$89,584,894	86.2%	\$7,295,940	\$74,563,032	\$2,666,418
Purchased Power/Gas	10	11,959,918	13,751,462	1,791,544	134,624,188	150,137,735	15,513,547	165,000,758	81.6%	152,720,938	88.2%	10,736,944	140,244,930	(5,620,742)
Capital Outlay	11	707,758	1,329,225	621,467	15,017,292	15,188,981	171,689	16,873,680	89.0%	15,798,125	95.1%	1,238,558	15,010,068	7,224
Debt Service	12	1,328,810	1,237,465	(91,345)	13,745,349	13,612,119	(133,230)	14,853,005	92.5%	14,855,555	92.5%	1,015,627	11,607,228	2,138,121
City Turnover	13	600,383	515,047	(85,336)	6,604,213	5,665,518	(938,695)	6,180,555	106.9%	7,204,587	91.7%	504,947	5,554,417	1,049,796
Street Light Reimbursement	14	92,203	81,248	(10,955)	972,727	875,535	(97,192)	959,977	101.3%	1,085,555	89.6%	87,851	943,274	29,453
Transfer to OPEB Trust Fund	15 .	-	-	-	500,000	500,000	-	500,000	100.0%	500,000	100.0%	-	500,000	
	16	\$21,706,047	\$24,152,556	\$2,446,509	\$248,693,219	\$265,874,879	\$17,181,660	\$291,774,151	85.2%	\$281,749,654	88.3%	\$20,879,867	\$248,422,949	\$270,270
Equity/Deficit from Operations	17	\$748,494	(\$2,623,652)	\$3,372,146	\$6,383,387	(\$6,419,064)	\$12,802,451	(\$7,441,481)		\$422,000		(\$1,378,602)	\$3,274,364	\$3,109,023
Transfers and Fund Balance									,		,			/4
Transfer from Capital Projects	18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$366,391	(\$366,391)
Transfer from Rate Stabilization	19	=	850,000	(850,000)	5,900,000	9,350,000	(3,450,000)	10,200,000	57.8%	7,500,000	78.7%	550,000	4,000,000	1,900,000
Appropriated Fund Balance	20	-	-	-	(750,000)	-	(750,000)	-	n/a	- (4 650 000)	n/a	-	-	(750,000)
Transfer to Rate Stabilization	21	(350,000)	(102 222)	-	(750,000)	(2.016.662)	(750,000)	- (2.200.000)	n/a	(1,650,000)	45.5%	-	- (4 500 000)	(750,000)
Transfer to Capital Projects	22 23	(250,000)	(183,333)	(66,667)	(4,699,940)	(2,016,663)	(2,683,277)	(2,200,000)		(5,800,000)	81.0%	-	(4,500,000)	(199,940)
Transfer to Designated Reserves	23 -	-	-	-	-	-	-	-	n/a	-	n/a	-	-	
	24	(\$250,000)	\$666,667	(\$916,667)	\$450,060	\$7,333,337	(\$6,883,277)	\$8,000,000		\$50,000		\$550,000	(\$133,609)	\$583,669
Total Equity/Deficit	25	\$498,494	(\$1,956,985)	\$2,455,479	\$6,833,447	\$914,273	\$5,919,174	\$558,519		\$472,000		(\$828,602)	\$3,140,755	\$3,692,692

Greenville Utilities Commission Revenue and Expenses - Electric Fund May 31, 2024

						Current Fiscal Y	ear						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		May	May	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	May	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	74,096										72,940		
kWh Purchased	2	148,728,107	140,547,063	(8,181,044)	1,646,323,669	1,728,673,671	82,350,002	1,903,657,906		1,795,143,632	91.7%	129,522,120	1,602,055,632	44,268,037
kWh Billed ¹	3	131,100,888	132,705,468	(1,604,580)	1,603,019,947	1,685,457,240	(82,437,293)	1,835,794,377	87.3%	1,746,901,851	91.8%	120,414,156	1,578,347,315	24,672,632
Revenue:														
Rates & Charges - Retail	4	\$15,238,357	\$13,268,850	\$1,969,507	\$159,092,192	\$165,972,867	(\$6,880,675)	\$182,903,800	87.0%	\$176,563,019	90.1%	\$12,221,665	\$153,352,746	\$5,739,446
Fees & Charges	5	156,084	105,780	50,304	1,248,304	1,186,388	61,916	1,310,000		1,265,929	98.6%	103,455	1,589,916	(341,612)
U. G. & Temp. Ser. Chgs.	6	34,930	18,955	15,975	642,835	382,141	260,694	420,000		907,118	70.9%	21,185	708,793	(65,958)
Miscellaneous	7	136,398	363,731	(227,333)	4,795,368	1,841,664	2,953,704	2,007,564		6,044,668	79.3%	197,018	2,674,154	2,121,214
Interest Income	8	149,717	64,387	85,330	1,493,597	436,225	1,057,372	530,000		1,136,437	131.4%	131,701	1,103,798	389,799
FEMA/Insurance Reimbursement	9	-	· <u>-</u>		47,783	-	47,783	-	n/a	47,783	100.0%	-	-	47,783
Bond Proceeds	10	-	-	-	-	-	-	-	n/a	-	n/a	-	287,613	(287,613)
	44	445 745 405	440.004.700	44 000 700	4467 222 272	4450 040 005	(42,400,005)	4407.474.064	20.40/	440= 054 0=4	00.00/	440 575 004	4450 747 000	47.502.050
	11	\$15,715,486	\$13,821,703	\$1,893,783	\$167,320,079	\$169,819,285	(\$2,499,206)	\$187,171,364	89.4%	\$185,964,954	90.0%	\$12,675,024	\$159,717,020	\$7,603,059
Expenditures:														
Operations	12	\$3,178,057	\$2,975,619	(\$202,438)	\$32,504,944	\$33,244,120	\$739,176	\$36,393,624	89.3%	\$37,149,441	87.5%	\$2,778,284	\$30,666,848	\$1,838,096
Purchased Power	13	10,955,798	11,739,185	783,387	116,324,760	123,979,722	7,654,962	136,930,058	85.0%	132,618,781	87.7%	9,577,845	113,244,419	3,080,341
Capital Outlay	14	533,353	894,480	361,127	11,136,327	9,958,695	(1,177,632)	10,926,900		10,547,593	105.6%	864,403	11,030,574	105,753
Debt Service	15	415,954	398,522	(17,432)	4,399,046	4,383,735	(15,311)	4,782,256	92.0%	4,782,500	92.0%	360,894	4,254,015	145,031
City Turnover	16	440,434	370,333	(70,101)	4,844,774	4,073,663	(771,111)	4,443,989		5,285,203	91.7%	363,071	3,993,781	850,993
Street Light Reimbursement	17	92,203	81,248	(10,955)	972,727	875,535	(97,192)	959,977		1,085,555	89.6%	87,851	943,274	29,453
Transfer to OPEB Trust Fund	18 -		-	-	275,000	275,000	-	275,000	100.0%	275,000	100.0%	-	275,000	<u>-</u>
	19	\$15,615,799	\$16,459,387	\$843,588	\$170,457,578	\$176,790,470	\$6,332,892	\$194,711,804	87.5%	\$191,744,073	88.9%	\$14,032,348	\$164,407,911	\$6,049,667
Equity/Deficit from Operations	20	\$99,687	(\$2,637,684)	\$2,737,371	(\$3,137,499)	(\$6,971,185)	\$3,833,686	(\$7,540,440)		(\$5,779,119)		(\$1,357,324)	(\$4,690,891)	\$1,553,392
Equity/ Delicit from Operations	20	333,087	(32,037,084)	32,737,371	(33,137,433)	(30,371,183)	33,833,080	(37,340,440)	'	(33,773,113)		(31,337,324)	(34,030,831)	31,333,332
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$3,323	(\$3,323)
Transfer from Rate Stabilization	22	-	650,000	(650,000)	5,900,000	7,150,000	(1,250,000)	7,800,000	75.6%	7,500,000	78.7%	550,000	4,000,000	1,900,000
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	=
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	25	-	-	-	(1,594,970)	-	(1,594,970)	-	n/a	(1,600,000)	99.7%	-	-	(1,594,970)
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	27	\$0	\$650,000	(\$650,000)	\$4,305,030	\$7,150,000	(\$2,844,970)	\$7,800,000		\$5,900,000		\$550,000	\$4,003,323	\$301,707
Total Equity/Deficit	28	\$99,687	(\$1,987,684)	\$2,087,371	\$1,167,531	\$178,815	\$988,716	\$259,560		\$120,881		(\$807,324)	(\$687,568)	\$1,855,099

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund May 31, 2024

	Current Fiscal Year												Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		May	May	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	May	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	39,409										38,907		
Kgallons Pumped	2	411,214	419,594	8,380	4,985,301	4,904,955	(80,346)	5,337,047	93.4%	5,323,017	93.7%	415,017	4,939,261	46,040
Kgallons Billed - Retail	3	317,726	316,862	864	3,374,931	3,410,925	(35,994)	3,727,788	90.5%	3,716,301	90.8%	287,518	3,448,904	(73,973)
Kgallons Billed - Wholesale ¹	4 _	18,320	54,558	(36,238)	637,117	587,302	49,815	641,861	99.3%	641,861	99.3%	19,206	605,883	31,234
Kgallons Billed	5	336,046	371,420	(35,374)	4,012,048	3,998,227	13,821	4,369,649	91.8%	4,358,162	92.1%	306,724	4,054,787	(42,739)
Revenue:														
Rates & Charges - Retail	6	\$2,075,725	\$2,083,936	(\$8,211)	\$22,044,355	\$22,435,738	(\$391,383)	\$24,606,831	89.6%	24,421,176	90.3%	\$1,817,210	\$21,189,108	\$855,247
Rates & Charges - Wholesale ¹	7	55,111	60,320	(5,209)	1,632,791	1,494,565	138,226	1,564,297	104.4%	1,564,297	104.4%	50,540	1,493,326	139,465
Fees & Charges	8	87,976	29,875	58,101	647,462	404,963	242,499	430,000	150.6%	608,219	106.5%	56,467	394,416	253,046
Temporary Service Charges	9	3,530	417	3,113	42,223	18,229	23,994	20,000	211.1%	45,974	91.8%	1,300	19,000	23,223
Miscellaneous	10	9,539	13,638	(4,099)	431,623	147,028	284,595	239,000	180.6%	677,754	63.7%	254,368	753,941	(322,318)
Interest Income	11	24,050	8,419	15,631	280,036	66,357	213,679	100,000	280.0%	197,136	142.1%	22,745	192,667	87,369
FEMA/Insurance Reimbursement		- 1,555	-, -		-	-	-		n/a	-	n/a	,		-
Bond Proceeds	13	_	-	-	-	_	-	-	n/a	_	n/a	-	18,635	(18,635)
	_								, -		, -		-,	(-,,
	14	\$2,255,931	\$2,196,605	\$59,326	\$25,078,490	\$24,566,880	\$511,610	\$26,960,128	93.0%	\$27,514,556	91.1%	\$2,202,630	\$24,061,093	\$1,017,397
Expenditures:		4				4	44			4				
Operations	15	\$1,380,222	\$1,583,581	\$203,359	\$17,209,738	\$17,048,599	(\$161,139)	\$18,779,372	91.6%	\$19,416,788	88.6%	\$2,048,227	\$17,103,503	\$106,235
Capital Outlay	16	25,710	145,626	119,916	1,360,740	1,809,804	449,064	1,966,250	69.2%	1,733,775	78.5%	124,816	925,570	435,170
Debt Service	17	420,484	366,953	(53,531)	4,073,531	4,036,489	(37,042)	4,405,043	92.5%	4,386,615	92.9%	179,243	2,059,048	2,014,483
Transfer to OPEB Trust Fund	¹⁸ _	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	
	19	\$1,826,416	\$2,096,160	\$269,744	\$22,719,009	\$22,969,892	\$250,883	\$25,225,665	90.1%	\$25,612,178	88.7%	\$2,352,286	\$20,163,121	\$2,555,888
Equity/Deficit from Operations	20	\$429,515	\$100,445	\$329,070	\$2,359,481	\$1,596,988	\$762,493	\$1,734,463		\$1,902,378		(\$149,656)	\$3,897,972	(\$1,538,491)
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$113,464	(\$113,464)
Transfer from Rate Stabilization	22	=	=	-	=	-	-	=	n/a	-	n/a	-	=	=
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	24	(200,000)	(133,333)	(66,667)	(1,534,990)	(1,466,663)	(68,327)	(1,600,000)		(1,850,000)		-	(2,925,000)	1,390,010
Transfer to Designated Reserves	25 _	-	-	-	-	-	-	-	n/a	-	n/a	-	-	
	26	(\$200,000)	(\$133,333)	(\$66,667)	(\$1,534,990)	(\$1,466,663)	(\$68,327)	(\$1,600,000)		(\$1,850,000)		\$0	(\$2,811,536)	\$1,276,546
Total Equity/Deficit	27	\$229,515	(\$32,888)	\$262,403	\$824,491	\$130,325	\$694,166	\$134,463		\$52,378		(\$149,656)	\$1,086,436	(\$261,945)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund May 31, 2024

	Current Fiscal Year												Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		May	May	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	May	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	33,158										32,565		
Kgallons Total Flow	2	289,680	323,764	34,084	3,501,650	3,386,387	(115,263)	3,666,254		3,647,730	96.0%	305,690	3,359,160	142,490
Kgallons Billed - Retail	3	251,514	248,886	2,628	2,678,164	2,742,878	(64,714)	2,991,912		2,976,748	90.0%	227,968	2,719,600	(41,436)
Kgallons Billed - Wholesale ¹	4 _	998	785	213	9,882	8,647	1,235	9,432		9,432	104.8%	865	8,633	1,249
Total Kgallons Billed	5	252,512	249,671	2,841	2,688,046	2,751,525	(63,479)	3,001,344	89.6%	2,986,180	90.0%	228,833	2,728,233	(40,187)
Revenue:														
Rates & Charges - Retail	6	\$2,054,110	\$2,074,399	(\$20,289)	\$21,935,062	\$22,583,213	(\$648,151)	\$24,676,262	88.9%	\$24,466,062	89.7%	\$1,900,572	\$22,160,000	(\$224,938)
Rates & Charges - Wholesale ¹	7	5,589	4,008	1,581	55,339	48,900	6,439	52,819	104.8%	52,819	104.8%	4,844	47,897	7,442
Fees & Charges	8	43,389	41,713	1,676	556,690	390,881	165,809	420,250	132.5%	573,260	97.1%	52,932	468,271	88,419
Miscellaneous	9	6,415	8,348	(1,933)	541,070	85,492	455,578	92,250	586.5%	687,497	78.7%	22,700	201,335	339,735
Interest Income	10	24,562	8,030	16,532	275,051	66,328	208,723	85,000	323.6%	190,382	144.5%	18,412	184,592	90,459
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Bond Proceeds	12 _	-	-	-	-	-	-	-	n/a	-	n/a	-	69,148	(69,148)
	13	\$2,134,065	\$2,136,498	(\$2,433)	\$23,363,212	\$23,174,814	\$188,398	\$25,326,581	92.2%	\$25,970,020	90.0%	\$1,999,460	\$23,131,243	\$231,969
F dia														
Expenditures:	4.4	ć1 200 222	ć4 FF4 COO	6462.277	Ć45 747 COO	¢17.100.107	61 410 400	¢40.645.056	04.50/	Ć10 111 151	02.40/	ć1 470 000	Ć45 524 270	6246 224
Operations	14	\$1,388,232	\$1,551,609	\$163,377	\$15,747,609	\$17,166,107	\$1,418,498	\$18,645,956		\$19,111,454	82.4% 71.1%	\$1,478,908	\$15,531,378	\$216,231
Capital Outlay	15 16	91,628	101,750	10,122	1,054,267	1,330,168	275,901	1,434,130		1,482,832		98,390	1,799,111	(744,844)
Debt Service Transfer to OPEB Trust Fund	16 17	386,932	374,301	(12,631)	4,190,747 75,000	4,117,309 75,000	(73,438)	4,492,110 75,000		4,512,903 75,000	92.9% 100.0%	377,198	4,212,917 75,000	(22,170)
Transfer to OPED Trust Fullu	1/ -	-	-	-	75,000	75,000	-	73,000	100.0%	75,000	100.0%	-	73,000	- _
	18	\$1,866,792	\$2,027,660	\$160,868	\$21,067,623	\$22,688,584	\$1,620,961	\$24,647,196	85.5%	\$25,182,189	83.7%	\$1,954,496	\$21,618,406	(\$550,783)
Equity/Deficit from Operations	19	\$267,273	\$108,838	\$158,435	\$2,295,589	\$486,230	\$1,809,359	\$679,385		\$787,831		\$44,964	\$1,512,837	\$782,752
Transfers and Fund Balance														
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$142,007	(\$142,007)
Transfer from Rate Stabilization	21	-	-	-	-	-	-	· -	n/a	· -	n/a	· -	-	-
Appropriated Fund Balance	22	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	23	(50,000)	(50,000)	-	(884,990)	(550,000)	(334,990)	(600,000)	147.5%	(700,000)	126.4%	-	(1,575,000)	690,010
Transfer to Designated Reserves	24 _	-	-	-		-	-	-	n/a	-	n/a	-	-	
	25	(\$50,000)	(\$50,000)	\$0	(\$884,990)	(\$550,000)	(\$334,990)	(\$600,000)		(\$700,000)		\$0	(\$1,432,993)	\$548,003
Total Equity/Deficit	26	\$217,273	\$58,838	\$158,435	\$1,410,599	(\$63,770)	\$1,474,369	\$79,385		\$87,831		\$44,964	\$79,844	\$1,330,755

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund May 31, 2024

	Current Fiscal Year												Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		May	May	Favorable	YTD	YTD	Favorable	Original	Original	Projected	Projected	May	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	24,879										24,667		
CCFs Purchased	2	2,077,531	2,371,317	293,786	33,067,208	34,329,377	1,262,169	36,481,803		35,831,893	92.3%	2,225,433	32,488,764	578,444
CCFs Delivered to GUC	3	1,958,848	2,302,074	343,226	31,574,241	33,326,959	1,752,718	35,416,534		33,803,808		2,115,824	31,370,086	204,155
CCFs Billed - Firm	4	833,439	1,176,759	(343,320)	16,099,270	17,683,470	(1,584,200)	18,368,764		17,479,085		826,052	15,889,720	209,550
CCFs Billed - Interruptible	5 _	1,383,466	1,286,933	96,533	15,091,350	14,478,498	612,852	15,812,347		15,869,658		1,260,950	14,263,303	828,047
CCFs Billed - Total	6	2,216,905	2,463,692	(246,787)	31,190,620	32,161,967	(971,347)	34,181,111	91.3%	33,348,743	93.5%	2,087,002	30,153,023	1,037,597
Revenue:														
Rates & Charges - Retail	7	\$2,276,315	\$3,341,442	(\$1,065,127)	\$38,181,461	\$41,564,191	(\$3,382,730)	\$44,517,551	85.8%	\$41,398,971	92.2%	\$2,549,668	\$43,978,880	(\$5,797,419)
Fees & Charges	8	9,255	13,246	(3,991)	143,905	172,208	(28,303)	182,000		168,099	85.6%	10,708	160,052	(16,147)
Miscellaneous	9	5,131	5,574	(443)	495,209	72,813	422,396	75,046		794,919		17,442	330,705	164,504
Interest Income	10	58,358	13,836	44,522	494,250	85,624	408,626	100,000		360,135		46,333	318,320	175,930
FEMA/Insurance Reimbursement	11	=	=	-	=	=	-	=	n/a	=	n/a	-	=	=
Bond Proceeds	12 _	-		-	-	-	-		n/a		n/a	-	-	<u> </u>
	13	\$2,349,059	\$3,374,098	(\$1,025,039)	\$39,314,825	\$41,894,836	(\$2,580,011)	\$44,874,597	87.6%	\$42,722,124	92.0%	\$2,624,151	\$44,787,957	(\$5,473,132)
Expenditures:														
Operations	14	\$1,070,464	\$1,127,300	\$56,836	\$11,767,159	\$12,436,165	\$669,006	\$13,587,224	86.6%	\$13,907,211	84.6%	\$990,521	\$11,261,303	\$505,856
Purchased Gas	15	1,004,120	2,012,277	1,008,157	18,299,428	26,158,013	7,858,585	28,070,700	65.2%	20,102,157	91.0%	1,159,099	27,000,511	(8,701,083)
Capital Outlay	16	57,067	187,369	130,302	1,465,958	2,090,314	624,356	2,546,400	57.6%	2,033,925	72.1%	150,949	1,254,813	211,145
Debt Service	17	105,440	97,689	(7,751)	1,082,025	1,074,586	(7,439)	1,173,596	92.2%	1,173,537	92.2%	98,292	1,081,248	777
City Turnover	18	159,949	144,714	(15,235)	1,759,439	1,591,855	(167,584)	1,736,566	101.3%	1,919,384	91.7%	141,876	1,560,636	198,803
Transfer to OPEB Trust Fund	19 _	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	<u> </u>
	20	\$2,397,040	\$3,569,349	\$1,172,309	\$34,449,009	\$43,425,933	\$8,976,924	\$47,189,486	73.0%	\$39,211,214	87.9%	\$2,540,737	\$42,233,511	(\$7,784,502)
Equity/Deficit from Operations	21	(\$47,981)	(\$195,251)	\$147,270	\$4,865,816	(\$1,531,097)	\$6,396,913	(\$2,314,889))	\$3,510,910		\$83,414	\$2,554,446	\$2,311,370
Transfers and Fried Dalar														
Transfers and Fund Balance Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$107,597	(\$107,597)
Transfer from Rate Stabilization	23	- -	200,000	(200,000)	ŞU	2,200,000	(2,200,000)	2,400,000	, .	3 0	n/a	ŞU	\$107,597	(\$107,597)
Appropriated Fund Balance	23	-	200,000	(200,000)	-	2,200,000	(2,200,000)	2,400,000	0.0% n/a	-	n/a	_	-	-
Transfer to Rate Stabilization	25		_		(750,000)	_	(750,000)	_	n/a	(1,650,000)		_		(750,000)
Transfer to Kate Stabilization	26	_	_	-	(684,990)	_	(684,990)	-	n/a	(1,650,000)		_	_	(684,990)
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	(1,030,000		-	_	-
-	28	\$0	\$200,000	(\$200,000)	(\$1,434,990)	\$2,200,000	(\$3,634,990)	\$2,400,000	·	(\$3,300,000))	\$0	\$107,597	(\$1,542,587)
	-	,	,,	,,	, - ,/	. , ,	(, -, , ,	. , , ,		(, -,,,	,	,-	, . ,	., ,- ,,
Total Equity/Deficit	29	(\$47,981)	\$4,749	(\$52,730)	\$3,430,826	\$668,903	\$2,761,923	\$85,111		\$210,910		\$83,414	\$2,662,043	\$768,783

Greenville Utilities Commission Statement of Net Position May 31, 2024

	Line #	Electric F	und	Water Fund	Sewer Fur	d	Gas Fund		Total
Assets									
Current assets:			05.003	ć 7.004.557	ć 0.40		10.000.240	Ś	80.442.901
Cash and investments - Operating Funds Cash and investments - Rate Stabilization Funds	1 2		85,902 66,603	\$ 7,861,557	\$ 8,10	6,102	5 18,689,340 5.718.770	\$	80,442,901 19,785,373
Cash and investments - Capital Projects Funds ¹	3		70,800)	10,623,792	7 77	5,190	3,550,192		17,278,374
Accounts receivable, net	4		03,545	2,641,170		3,325	2,338,344		25,006,384
Lease receivable	5		22.131	47,883		4,478	59,582		284.074
Due from other governments	6	2,7	97,518	718,305		9,540	326,578		4,651,941
Inventories	7	14,9	23,212	1,534,796	18	5,525	1,333,151		17,976,684
Prepaid expenses and deposits Total current assets	8		72,320	121,357 23,548,860	11 19,67	9,021	181,488 32,197,445		1,766,075 167,191,806
	,		72,320	23,540,600	13,07	3,101	32,137,443		107,131,000
Non-current assets: Restricted assets:									
Restricted assets: Restricted cash and cash equivalents:									
Bond funds	10	5.0	85,481	158.446	22	4,558	87,702		5,556,187
System development fees	11	-,-	-	2,232,026		8,981	-		4,151,007
Total restricted cash and cash equivalents	12	5,0	85,481	2,390,472		3,539	87,702		9,707,194
Total restricted assets	13		85,481	2,390,472	2.14	3,539	87,702		9,707,194
Total restricted assets	13		03,401	2,350,472	2,14	3,333	87,702	_	3,707,134
Notes receivable	14		-	40,146		-	-		40,146
Lease receivable, non-current	15	1,0	74,493	654,455	31	3,716	627,603		2,670,267
Capital assets:									
Land, easements and construction in progress	16	34,5	78,400	7,818,438	12,33	1,616	7,197,233		61,925,687
Right to use leased assets, net of amortization	17		39,172	49,611	2	6,877	20,969		136,629
Right to use subscription assets, net of amortization	18	2	84,996	18,968	1	8,968	36,704		359,636
Other capital assets, net of depreciation	19	138,9	91,393	141,242,743	159,11	5,475	48,856,756		488,206,367
Total capital assets	20		93,961	149,129,760	171,49		56,111,662		550,628,319
Total non-current assets	21	180,0	53,935	152,214,833	173,95	0,191	56,826,967		563,045,926
Total assets	22	271,8	26,255	175,763,693	193,62	3,372	89,024,412		730,237,732
Deferred Outflows of Resources									
Pension deferrals	23	6,4	45,377	3,458,496	3,30	1,292	2,515,272		15,720,437
OPEB deferrals	24		26,981	1,999,845		8,944	1,454,432		9,090,202
Unamortized bond refunding charges	25		86,956	369,585		1,690	24,411		922,642
Total deferred outflows of resources	26	10,3	59,314	5,827,926	5,55	1,926	3,994,115		25,733,281
Liabilities									
Current liabilities:									
Accounts payable and accrued expenses	27 28		54,744 84,497	744,048		5,516	1,567,960		15,832,268
Customer deposits Accrued interest payable	28 29		44.428	1,121,646 169,741		2,129 3,625	659,788 158,073		6,868,060 1,115,867
Due to other governments	30	3	1,484	450	24	371	344		2,649
Current portion of compensated absences	31	g	36,312	481,900	46	2,868	423,999		2,305,079
Current portion of long-term leases	32		17,322	11,638		0,677	7,396		47,033
Current portion of long-term subscriptions	33	1	49,836	11,071	1	1,071	20,322		192,300
Current maturities of long-term debt	34		-	(13,567)	1	-	<u>-</u>		(13,567)
Total current liabilities	35	19,5	88,623	2,526,927	1,39	6,257	2,837,882		26,349,689
Non-current liabilities									
Compensated absences	36		50,602	160,448		8,275	184,890		874,215
Long-term leases, excluding current portion	37		26,396	70,381		1,593	16,264		134,634
Long-term subscriptions, excluding current portion	38		83,715	17,732		7,732	35,464		354,643
Long-term debt, excluding current portion	39		56,166	63,112,891	45,69		17,770,656		201,937,798
Net OPEB liability	40		05,583	7,461,534		2,375	5,426,570		33,916,062
Net pension liability Total non current liabilities	41 42		18,237 40,699	5,214,665 76,037,651		7,635	3,792,486 27,226,330		23,703,023
Total non current habilities	42	99,0	40,099	76,037,631	58,01	5,095	27,220,330	_	200,920,373
Total liabilities	43	119,2	29,322	78,564,578	59,41	1,952	30,064,212	_	287,270,064
Deferred Inflows of Resources									
Leases	44		06,250	760,358		7,757	671,264		2,995,629
Pension deferrals	45		34,291	72,058		8,783	52,406		327,538
OPEB deferrals Total deferred inflows of resources	46 47		28,697 69,238	3,342,227 4,174,643		0,306 6,846	2,430,712 3,154,382	_	15,191,942 18,515,109
	7,		02,230	4,174,043	3,01	0,040	3,134,362		10,313,103
Net Position Net investment in capital assets	48	103.0	10 222	96 FER 463	126.26	1 000	20 452 440		255 192 017
Net investment in capital assets Unrestricted	48 49		10,232 76,777	86,558,467 12,293,931	126,36 9.78	1,099 5,401	38,453,119 21,346,814		355,182,917 95,002,923
Total net position	50		87,009			6,500		\$	450,185,840
•				-, ,,	,		, ,	_	

 $^{^{1}}$ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position May 31, 2024

		Electric	Major Fur Water	Sewer	Gas	
	Line #	 Fund	Fund	Fund	Fund	 Total
Operating revenues:						
Charges for services	1	\$ 15,429,371 \$	2,222,343 \$	2,103,088 \$	2,285,570	\$ 22,040,372
Other operating revenues	2	 32,237	3,219	3,410	2,098	 40,964
Total operating revenues	3	15,461,608	2,225,562	2,106,498	2,287,668	22,081,336
Operating expenses:						
Administration and general	4	1,196,720	404,798	396,425	402,745	2,400,688
Operations and maintenance	5	1,981,339	975,424	991,805	667,077	4,615,645
Purchased power and gas	6	10,955,798	-	-	1,004,120	11,959,918
Depreciation and amortization	7	 1,086,712	536,100	670,737	230,332	 2,523,881
Total operating expenses	8	15,220,569	1,916,322	2,058,967	2,304,274	21,500,132
Operating income (loss)	9	241,039	309,240	47,531	(16,606)	 581,204
Non-operating revenues (expenses):						
Interest income	10	213,752	64,308	57,858	88,941	424,859
Debt interest expense and service charges	11	(251,326)	(100,840)	(150,654)	(57,012)	(559,832)
Other nonoperating revenues	12	104,162	117,345	68,865	3,033	293,405
Other nonoperating expenses	13	 -	-	-	-	
Net nonoperating revenues	14	 66,588	80,813	(23,931)	34,962	 158,432
Income before contributions and transfers	15	307,627	390,053	23,600	18,356	739,636
Contributions and transfers:						
Capital contributions	16	-	-	-	-	-
Transfer to City of Greenville, General Fund	17	(440,434)	-	-	(159,949)	(600,383)
Transfer to City of Greenville, street light reimbursement	18	(92,203)	-	-	-	 (92,203)
Total contributions and transfers	19	(532,637)	-	-	(159,949)	(692,586)
Changes in net position	20	(225,010)	390,053	23,600	(141,593)	47,050
Net position, beginning of month	21	155,612,019	98,462,345	136,122,900	59,941,526	450,138,790
Net position, end of month	22	\$ 155,387,009 \$	98,852,398 \$	136,146,500 \$	59,799,933	\$ 450,185,840

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date May 31, 2024

Major Funds

		Electric	Water	Sewer	Gas		
	Line #	Fund	Fund	Fund	Fund	Total	Last Year
Operating revenues:							
Charges for services	1	\$ 160,983,331 \$	24,366,831 \$	22,547,091 \$	38,325,366	\$ 246,222,619	\$ 245,562,405
Other operating revenues	2	499,623	62,911	64,059	40,675	667,268	655,704
Total operating revenues	3	161,482,954	24,429,742	22,611,150	38,366,041	246,889,887	246,218,109
Operating expenses:							
Administration and general	4	13,604,085	4,662,544	4,583,415	4,449,059	27,299,103	25,553,206
Operations and maintenance	5	19,175,861	12,622,193	11,239,193	7,392,462	50,429,709	49,510,592
Purchased power and gas	6	116,324,760	-	-	18,299,428	134,624,188	140,244,930
Depreciation and amortization	7	11,955,765	5,896,389	7,377,403	2,533,124	27,762,681	25,270,033
Total operating expenses	8	161,060,471	23,181,126	23,200,011	32,674,073	240,115,681	240,578,761
Operating income (Loss)	9	422,483	1,248,616	(588,861)	5,691,968	6,774,206	5,639,348
Non-operating revenues (expenses):							
Interest income	10	2,354,224	686,624	635,856	794,886	4,471,590	3,245,247
Unrealized gain (loss) on investments	11	-	· <u>-</u>	-	-	-	· · · · · · · · · · · · · · · · · · ·
Debt interest expense and service charges	12	(2,762,798)	(1,110,387)	(1,700,899)	(626,207)	(6,200,291)	(6,034,506)
Other nonoperating revenues	13	4,343,529	1,116,152	1,336,017	454,534	7,250,232	3,928,056
Other nonoperating expenses	14	-	<u> </u>	<u> </u>	<u>-</u>		(28)
Net nonoperating revenues	15	3,934,955	692,389	270,974	623,213	5,521,531	1,138,769
Income before contributions and transfers	16	4,357,438	1,941,005	(317,887)	6,315,181	12,295,737	6,778,117
Contributions and transfers:							
Capital contributions	17	-	1,358,616	727,782	_	2,086,398	5,759,001
Transfer to City of Greenville, General Fund	18	(4,844,774)	-	-	(1,759,439)	(6,604,213)	(5,554,417)
Transfer to City of Greenville, street light reimbursement	19	(972,727)	-	-		(972,727)	(943,274)
Total contributions and transfers	20	(5,817,501)	1,358,616	727,782	(1,759,439)	(5,490,542)	(738,690)
Changes in net position	21	(1,460,063)	3,299,621	409,895	4,555,742	6,805,195	6,039,427
Beginning net position	22	156,847,072	95,552,777	135,736,605	55,244,191	443,380,645	441,531,280
Ending net position	23	\$ 155,387,009 \$	98,852,398 \$	136,146,500 \$	59,799,933	\$ 450,185,840	\$ 447,570,707

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

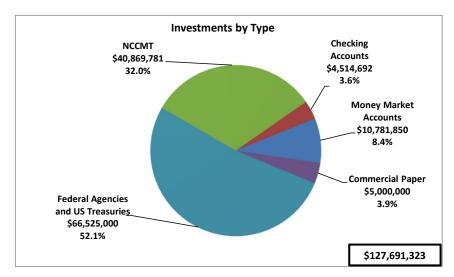
Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date May 31, 2024

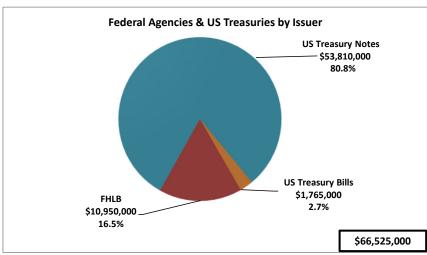
	Line #		Electric	Water	Sewer	Gas	Total	Last Year
Sources:								
Operating income	1	\$	422,483 \$	1,248,616	\$ (588,861) \$	5,691,968	\$ 6,774,206	\$ 5,639,348
Depreciation and amortization	2		11,955,765	5,896,389	7,377,403	2,533,124	27,762,681	25,270,033
Changes in working capital	3		(251,616)	288,254	(45,527)	590,460	581,571	(2,071,504)
Interest earned	4		1,493,598	280,036	275,051	494,251	2,542,936	1,799,377
FEMA/insurance reimbursement	5		47,783	-	-	-	47,783	-
Transfer from rate stabilization	6		5,900,000	-	-	-	5,900,000	4,000,000
Transfer from capital projects	7		-	-	-	-	-	366,390
Proceeds from debt issuance	8		-	-	-	-	-	375,396
Subtotal	9		19,568,013	7,713,295	7,018,066	9,309,803	43,609,177	35,379,040
Uses:								
City Turnover	10		(4,844,774)	-	-	(1,759,439)	(6,604,213)	(5,554,417)
City Street Light reimbursement	11		(972,727)	-	-	-	(972,727)	(943,274)
Debt service payments	12		(4,797,301)	(4,438,522)	(4,521,587)	(1,179,653)	(14,937,063)	(12,214,397)
Debt Issuance costs	13		-	-	(45,000)	-	(45,000)	(399,602)
Other nonoperating expenses	14		-	-	-	-	-	(28)
Capital outlay expenditures	15		(11,136,327)	(1,360,740)	(1,054,267)	(1,465,958)	(15,017,292)	(15,010,067)
Transfers to Rate Stabilization Fund	16		-	-	-	(750,000)	(750,000)	-
Transfers to Capital Projects Fund	17		(1,594,970)	(1,534,990)	(884,990)	(684,990)	(4,699,940)	(4,500,000)
Subtotal	18		(23,346,099)	(7,334,252)	(6,505,844)	(5,840,040)	(43,026,235)	(38,621,785)
Net increase (decrease) - operating cash	19	_	(3,778,086)	379,043	512,222	3,469,763	582,942	(3,242,745)
Rate stabilization funds								
Transfers from Operating Fund	20		_	_	_	750,000	750,000	-
Interest earnings	21		552,156	_	_	160,631	712,787	570,076
Transfers to Operating Fund	22		(5,900,000)	_	_	100,031	(5,900,000)	(4,000,000)
Net increase (decrease) - rate stabilization fund	23		(5,347,844)	-	-	910,631	(4,437,213)	(3,429,924)
Capital projects funds								
Proceeds from debt issuance	24		_	_	_	_	_	29,610,291
Contributions/grants	25		_	529,847	_	_	529,847	386,630
Interest earnings	26		308,471	359,659	314,351	140,005	1,122,486	842,022
Transfers from Operating Fund	27		1,594,970	1,534,990	884,990	684,990	4,699,940	4,500,000
Transfers from Capital Reserve Funds	28			500,000	1,200,000	-	1,700,000	-,500,000
Changes in working capital	29		(278,853)	(32,608)	(52,103)	(50,857)	(414,421)	(162,019)
Capital Projects expenditures	30		(11,262,214)	(4,999,121)	(5,195,662)	(2,453,950)	(23,910,947)	(24,840,580)
Net increase (decrease) - capital projects	31		(9,637,626)	(2,107,233)	(2,848,424)	(1,679,812)	(16,273,095)	10,336,344
Capital reserves funds								
System development fees	32		_	750,702	853,489	_	1,604,191	784,583
Interest earnings	33		_	46,929	46,454		93,383	33,771
Transfers to Capital Projects Fund	34			(500,000)	(1,200,000)		(1,700,000)	33,771
Transfers to Capital Projects Fund	35			(300,000)	(1,200,000)		(1,700,000)	
Net increase (decrease) - capital reserves	35 36			297,631	(300,057)	-	(2,426)	818,354
ivet increase (uecrease) - capital reserves	30			297,031	(300,037)	-	(2,420)	010,354
Net increase (decrease) in cash and investments	37		(18,763,556)	(1,430,559)	(2,636,259)	2,700,582	(20,129,792)	4,482,029
Cash and investments and revenue bond proceeds, beginning	38	\$	79,030,742 \$	22,306,380	\$ 20,661,090 \$	25,345,422	\$ 147,343,634	\$ 144,698,125
Cash and investments and revenue bond proceeds, ending	39	\$	60,267,186 \$	20,875,821	\$ 18,024,831 \$	28,046,004	\$ 127,213,842	\$ 149,180,154

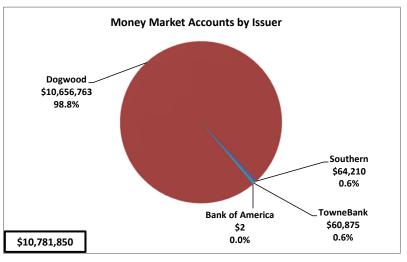
Capital Projects Summary Report May 31, 2024

					may 51, 202	•								
					Current						% of			
			Board		Approved	Current N		Year To Date		ject To Date	Ū		Available	Estimated
Project #	Project Name	Original Budget	Approval		Budget	Expendit	tures	Expenditures	Ex	penditures	Expended	Encumbrances	Budget	Completion Date
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016		52,550,000		-	122,360		51,331,795	97.7%	1,145,901	72,304	7/31/2024
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022		2,000,000		-	-		-	0.0%	-	2,000,000	12/31/2028
ICP10189	Asset Management Software	3,100,000	6/10/2021		3,100,000	42	2,303	1,319,764		1,543,610	49.8%	294,024	1,262,366	6/30/2024
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022		4,500,000		0,740	1,229,740		3,130,380	69.6%	113,540	1,256,080	5/31/2024
	Total Shared Capital Projects	\$ 13,600,000		Ś	62,150,000	¢ 16:	3,043		ć	56,005,785	90.1%	•	4,590,750	· ·
				Ą		-		· · · ·	Ą			<u> </u>		
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016		6,600,000		2,119	441,265		793,861	12.0%	2,839,824	2,966,315	6/30/2027
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020		12,692,000	1,51	2,746	7,400,596		10,530,040	83.0%	1,781,532	380,428	7/31/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020		15,500,000		-	-		2,652,175	17.1%	3,915,400	8,932,425	6/30/2027
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020		5,292,000	10	0,445	347,413		2,899,301	54.8%	753,261	1,639,438	6/30/2025
ECP10244	Hudson's Crossroads	4,000,000	6/8/2023		4,000,000		-	748,355		748,355	18.7%	839,442	2,412,203	6/30/2025
ECP10248	POD Transformer Replacement	4,250,000	6/8/2023		5,000,000		-	443,770		443,770	8.9%	4,239,630	316,600	6/30/2027
ECP10261	Community Solar Project	1,500,000	11/9/2023		1,500,000		-	-		-	0.0%	-	1,500,000	9/30/2025
	Total Electric Capital Projects	\$ 26,942,000		\$	50,584,000	\$ 1,61	5,310	\$ 9,381,399	\$	18,067,502	35.7%	\$ 14,369,089 \$	18,147,409	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014		55,000,000	68	8,252	3,081,349		53,080,401	96.5%	1,169,607	749,992	12/31/2024
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015		1,750,000		-	-		1,223,630	69.9%	250,000	276,370	6/30/2026
WCP10030	Water Distribution System Improvements	500,000	6/14/2018		6,250,000	4	4,030	60,726		136,974	2.2%	450,040	5,662,986	6/30/2028
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020		1,500,000		-	9,100		584,991	39.0%	109,268	805,741	6/30/2025
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021		1,867,000	184	4,290	1,446,232		1,689,628	90.5%	4,465	172,907	12/31/2024
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021		575,000		· -	-		-	0.0%	-	575,000	1/1/2028
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000			300,000		-	-		_	0.0%	_	300,000	1/1/2026
WCP10039	Water Main Rehab Phase III	6,000,000	10/20/2022		6,000,000	3	3,999	165,376		214,709	3.6%	143,460	5,641,831	12/31/2025
WCP10040	WTP Lab Upgrades	1,000,000	6/8/2023		1,000,000		· -	-		· -	0.0%	· -	1,000,000	12/31/2025
WCP10043	Whitehurst Station Water Main Extension	1,300,000	1/8/2024		1,300,000		-	-		-	0.0%	-	1,300,000	7/1/2026
	Total Water Capital Projects	\$ 15,492,000		\$	75,542,000	\$ 260	0,571	\$ 4,762,783	\$	56,930,333	75.4%	\$ 2,126,840 \$	16,484,827	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017		7,000,000	7:	1,604	3,034,821		4,255,326	60.8%	2,424,445	320,229	10/31/2024
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018		2,450,000		3,908	105,775		2,037,023	83.1%	95,144	317,833	12/31/2024
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019		500,000		-,			492,841	98.6%	-	7,159	6/30/2026
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019		20,000,000	78	2,633	1,490,752		2,304,492	11.5%	16,234,188	1,461,320	12/31/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021		5,224,000		2,150	40,926		264,428	5.1%	4,709,847	249,725	6/30/2025
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021		656,000		-,	-		189,415	28.9%	-	466,585	6/30/2025
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021		550,000		_	_		-	0.0%	_	550,000	6/30/2028
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021		3,244,000		_	102,834		132,350	4.1%	6,152	3,105,498	6/30/2025
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022		1,500,000	1:	1,188	47,705		128,215	8.5%	1,346,267	25,518	6/30/2025
	Total Sewer Capital Projects	\$ 17,975,000		\$	41,124,000	\$ 87:	1,483	\$ 4,822,813	\$	9,804,090	23.8%	\$ 24,816,043 \$	6,503,867	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015		15,000,000		_	1,431,582		2,330,758	15.5%	4,589,122	8,080,120	11/30/2025
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017		5,200,000		400	146,667		1,074,184	20.7%	4,843	4,120,973	12/30/2025
GCP10101	Firetower Road Widening	1,300,000	6/8/2017		1,300,000		-				0.0%	-,0-3	1,300,000	6/30/2030
GCP10101	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019		1,000,000		_	_		_	0.0%	_	1,000,000	6/30/2027
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020		136,000		_	_		_	0.0%	_	136,000	6/30/2028
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020		100,000		_	_		_	0.0%	_	100,000	6/30/2030
GCP10124	Gas System Improvements for Industry and Commercial	1,500,000	6/8/2023		1,500,000		5,246	469,159		469,159	31.3%	218,413	812,428	8/31/2024
50. 10127	Total Gas Capital Projects	\$ 14,493,000	0,0,2023	Ś	24,236,000		5,646		Ś	3,874,101	16.0%	•		5,52,2024
Grand Tata	· · · · · · · · · · · · · · · · · · ·						•	\$ 23,686,267						
Grand rota	l Capital Projects	\$ 88,502,000		Þ	233,030,000	کر,910 ج	0,055	/25,080,20	Ą.	144,001,811	57.0%	\$ 47,677,815 \$	01,2/0,3/4	

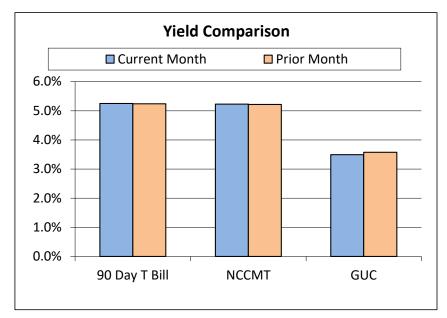
Investment Portfolio Diversification May 31, 2024

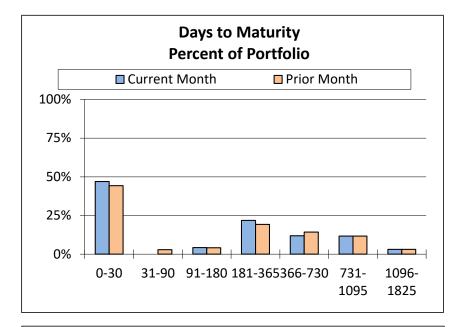


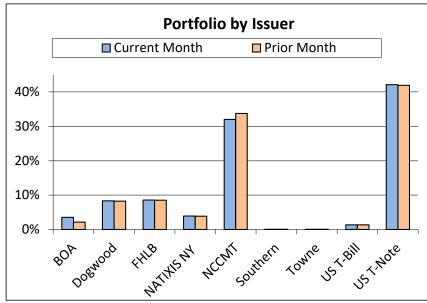


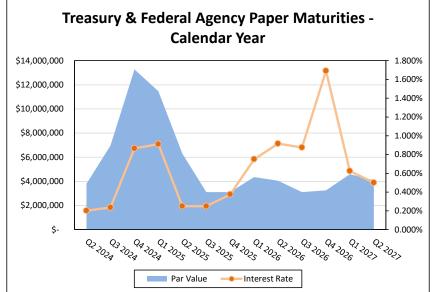


Cash and Investment Report May 31, 2024









GUC Investments Portfolio Summary by Issuer May 31, 2024

Issuer		umber of estments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	4,514,694.27	4,514,694.27	3.61	0.000	1
Dogwood State Bank		1	10,656,763.43	10,656,763.43	8.52	5.350	1
First Horizon Bank		2	0.00	0.00	0.00	0.000	0
Federal Home Loan Bank		3	10,950,000.00	10,891,250.00	8.71	1.046	298
NATIXIS NY Branch		1	5,000,000.00	4,821,066.67	3.85	5.611	185
N C Capital Management Trust		2	40,869,781.02	40,869,781.02	32.68	5.170	1
Southern Bank & Trust Co.		1	64,209.54	64,209.54	0.05	0.400	1
US Treasury Note		40	53,810,000.00	51,458,592.31	41.14	2.352	548
US Treasury Bill		2	1,765,000.00	1,730,845.19	1.38	5.353	65
TowneBank		1	60,875.14	60,875.14	0.05	0.150	1
	Total and Average	55	127,691,323.40	125,068,077.57	100.00	3.495	260

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GUC Investments Portfolio Portfolio Management Portfolio Details - Investments May 31, 2024

CUSIP	Investment	t# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Mar	nagement Trust	t										
SYS33	33	N C Capital Managem	nent Trust		40,768,653.29	40,768,653.29	40,768,653.29	5.170	5.099	5.170	1	
SYS988	988	N C Capital Managem			101,127.73	101,127.73	101,127.73	5.170	5.099	5.170	1	
		Subtotal and Average	44,975,400.51	_	40,869,781.02	40,869,781.02	40,869,781.02	-	5.099	5.170	1	
Passbook/Ched	cking Accounts)										
SYS735	735	Bank of America			4,514,692.22	4,514,692.22	4,514,692.22		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2023	0.00	0.00	0.00		0.000	0.000	1	
		Subtotal and Average	2,803,686.91	_	4,514,692.22	4,514,692.22	4,514,692.22	-	0.000	0.000	1	
Money Market	Accounts	-										
SYS733	733	Bank of America			2.05	2.05	2.05	2.730	2.693	2.730	1	
SYS1125	1125	Dogwood State Bank			10,656,763.43	10,656,763.43	10,656,763.43	5.350	5.277	5.350	1	
SYS975	975	First Horizon Bank			0.00	0.00	0.00	4.750	4.685	4.750	1	
SYS917	917	Southern Bank & Trus	st Co.		64,209.54	64,209.54	64,209.54	0.400	0.395	0.400	1	
SYS1032	1032	TowneBank		_	60,875.14	60,875.14	60,875.14	0.150	0.148	0.150	1	
		Subtotal and Average	10,733,455.75		10,781,850.16	10,781,850.16	10,781,850.16		5.219	5.291	1	
Federal Agency	y Coupon Secu	rities										
3130AMQK1	1144	Federal Home Loan B	Bank	06/17/2021	950,000.00	879,399.91	950,000.00	1.050	0.925	0.938	745	06/16/2026
3130ANX96	1152	Federal Home Loan B	Bank	12/03/2021	5,000,000.00	4,814,645.55	4,941,250.00	0.600	0.947	0.960	300	03/28/2025
3130AQ5R0	1154	Federal Home Loan B	Bank	12/30/2021	5,000,000.00	4,882,842.00	5,000,000.00	1.150	1.134	1.150	212	12/30/2024
		Subtotal and Average	10,891,250.00		10,950,000.00	10,576,887.46	10,891,250.00		1.031	1.046	298	
Treasury Coup	on Securities											
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,495,825.00	2,487,890.63	0.250	0.407	0.413	14	06/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,338,620.00	4,378,515.59	0.375	0.534	0.542	106	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,105,006.00	2,267,476.55	0.875	1.164	1.180	851	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,135,872.00	2,363,699.21	1.750	1.166	1.182	943	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	2,018,613.50	2,083,316.41	0.250	1.084	1.099		09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	2,000,897.50	2,085,332.04	0.375	1.132	1.148	578	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,995,522.50	2,110,695.31	0.750	1.177	1.193		03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,984,063.00	2,117,414.06	0.875	1.206	1.223	759	06/30/2026
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,106,828.00	2,200,306.64	1.750	0.942	0.955		12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	2,069,203.00	2,115,818.36	0.500	0.986	1.000	303	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	2,041,317.50	2,090,371.09	0.250	1.047	1.061		06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	137,514.00	148,107.42	1.250	1.495	1.515		12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,111,434.00	4,215,109.35	0.625	2.379	2.412		03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	192,472.45	187,222.66	0.250	3.033	3.075	486	09/30/2025

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CUSIP	Investmen	t# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
Treasury Coup	on Securities											
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	190,783.25	186,750.19	0.375	3.037	3.080	578	12/31/2025
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	190,270.75	188,199.61	0.750	3.039	3.081	668	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	189,178.10	188,119.53	0.875	3.038	3.080	759	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,618,578.00	3,612,644.52	0.500	3.043	3.085	1,124	06/30/2027
91282CAM3	1188	US Treasury Note		09/12/2022	515,000.00	483,528.35	466,658.40	0.250	3.475	3.524	486	09/30/2025
91282CBC4	1189	US Treasury Note		09/12/2022	515,000.00	479,284.75	464,787.50	0.375	3.484	3.532	578	12/31/2025
91282CBT7	1190	US Treasury Note		09/12/2022	515,000.00	477,997.25	467,925.78	0.750	3.464	3.512	668	03/31/2026
91282CCJ8	1191	US Treasury Note		09/12/2022	515,000.00	475,252.30	467,523.44	0.875	3.439	3.487	759	06/30/2026
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	521,675.40	514,692.19	0.875	3.416	3.464	851	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	529,324.80	532,304.30	1.750	3.370	3.417	943	12/31/2026
912828ZF0	1194	US Treasury Note		09/12/2022	720,000.00	692,942.40	667,518.75	0.500	3.466	3.514	303	03/31/2025
912828ZW3	1195	US Treasury Note		09/12/2022	720,000.00	683,604.00	657,900.00	0.250	3.464	3.512	394	06/30/2025
91282CCG4	1205	US Treasury Note		12/16/2022	565,000.00	564,056.45	530,437.89	0.250	4.460	4.521	14	06/15/2024
91282CAM3	1206	US Treasury Note		12/19/2022	235,000.00	220,639.15	212,353.71	0.250	3.890	3.944	486	09/30/2025
91282CBT7	1207	US Treasury Note		12/19/2022	235,000.00	218,115.25	212,353.71	0.750	3.855	3.908	668	03/31/2026
912828ZW3	1208	US Treasury Note		12/19/2022	235,000.00	223,120.75	213,905.08	0.250	3.958	4.013	394	06/30/2025
912828ZF0	1209	US Treasury Note		12/19/2022	235,000.00	226,168.70	216,732.42	0.500	4.049	4.106	303	03/31/2025
91282CBC4	1210	US Treasury Note		12/20/2022	235,000.00	218,702.75	211,545.90	0.375	3.846	3.899	578	12/31/2025
91282CCJ8	1211	US Treasury Note		12/20/2022	235,000.00	216,862.70	211,977.34	0.875	3.818	3.871	759	06/30/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	215,076.70	210,728.91	0.875	3.785	3.838	851	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	215,438.60	212,785.16	1.250	3.750	3.802	943	12/31/2026
91282CBT7	1228	US Treasury Note		03/16/2023	1,255,000.00	1,164,828.25	1,146,413.08	0.750	3.737	3.789	668	03/31/2026
912828YY0	1234	US Treasury Note		07/03/2023	1,125,000.00	1,102,410.00	1,070,244.14	1.750	5.111	5.182	213	12/31/2024
91282CED9	1235	US Treasury Note		10/04/2023	3,375,000.00	3,286,170.00	3,209,018.55	1.750	5.251	5.324	287	03/15/2025
912828ZT0	1238	US Treasury Note		01/04/2024	3,200,000.00	3,048,288.00	3,012,375.01	0.250	4.546	4.609	364	05/31/2025
91282CFK2	1242	US Treasury Note		03/22/2024	1,550,000.00	1,519,604.50	1,521,421.88	3.500	4.738	4.804	471	09/15/2025
		Subtotal and Average	51,458,592.31		53,810,000.00	50,705,089.60	51,458,592.31		2.319	2.352	548	
Treasury Disco	ounts -Amortizi	ng										
912797FS1	1240	US Treasury Bill		03/22/2024	740,000.00	738,919.60	731,094.10	5.220	5.285	5.358	12	06/13/2024
912797KK2	1241	US Treasury Bill		03/22/2024	1,025,000.00	1,010,024.75	999,751.09	5.096	5.275	5.348	103	09/12/2024
		Subtotal and Average	1,730,845.19		1,765,000.00	1,748,944.35	1,730,845.19		5.279	5.353	65	
Commercial Pa	aper DiscAmo	ortizing										
63873JM31	1243	NATIXIS NY Branch		04/03/2024	5,000,000.00	4,862,580.00	4,821,066.67		5.534	5.611	185	12/03/2024
		Subtotal and Average	4,821,066.67	_	5,000,000.00	4,862,580.00	4,821,066.67	•	5.534	5.611	185	

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM Days to 365 Maturity		
	Tota	Total and Average 127			127,691,323.40	124,059,824.81	125,068,077.57		3.447	3.495	260	