GREENVILLE UTILITIES COMMISSION

Financial Report

March 31, 2017



GREENVILLE UTILITIES COMMISSION March 31, 2017

I. <u>Key Financial Highlights</u>

A.	Days Cash On Hand	<u> March 2017</u>	<u> March 2016</u>	March 2015
	Electric Fund	116	119	95
	Water Fund	225	218	176
	Sewer Fund	303	288	350
	Gas Fund	<u>213</u>	<u>262</u>	<u>247</u>
	Combined Funds	145	152	131

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	Combined Funds
	Operating cash	\$50,142,335	\$7,389,677	\$9,895,001	\$15,233,995	\$82,661,008
	Current liabilities	(\$14,552,851)	(\$1,220,188)	(\$771,152)	(\$2,424,845)	(\$18,969,036)
	Fund balance available for appropriation	\$35,589,484	\$6,169,489	\$9,123,849	\$12,809,150	\$63,691,972
	Percentage of total budgeted expenditures	19.9%	31.7%	39.3%	35.2%	24.7%
	Days unappropriated fund balance on hand	83	188	279	179	112

C.	Portfolio Management	Fiscal Year 201	<u>6-17</u>	Fiscal Year 201	<u>5-16</u>	Fiscal Year 2014-15		
		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	
	July	\$30,952	0.34%	\$23,678	0.40%	\$24,050	0.34%	
	August	\$36,654	0.35%	\$26,143	0.43%	\$27,757	0.36%	
	September	\$39,016	0.37%	\$25,839	0.35%	\$26,128	0.36%	
	October	\$47,519	0.41%	\$22,741	0.35%	\$26,221	0.39%	
	November	\$38,254	0.40%	\$21,649	0.36%	\$25,283	0.38%	
	December	\$23,685	0.45%	\$26,173	0.44%	\$25,911	0.39%	
	January	\$73,672	0.49%	\$30,038	0.44%	\$24,549	0.40%	
	February	\$47,329	0.53%	\$28,770	0.40%	\$26,579	0.39%	
	March	\$53,977	0.52%	\$29,175	0.36%	\$27,477	0.35%	

II. <u>Fund Performance</u>

<u>Electric</u>	March 2017	<u>March 2016</u>	March 2015
Number of Accounts	66,101	65,770	64,950

- YTD volumes billed to customers are 9,912,309 kWh more than last year and 16,297,075 kWh more than budget.
- YTD revenues from retail rates and charges are \$3,786,706 less than last year and \$1,082,540 less than budget.

GREENVILLE UTILITIES COMMISSION March 31, 2017

- YTD total revenues are \$3,718,659 less than last year and \$1,117,905 less than budget.
- YTD total expenditures are \$5,766,770 more than last year but \$203,118 less than budget.
- YTD revenues exceed YTD expenditures by \$6,708,910 compared to excess revenues of \$16,194,339 for last year.
- YTD total fund equity after transfers is \$1,284,517.

<u>Water</u>	March 2017	March 2016	March 2015
Number of Accounts	35,589	35,457	35,020

- YTD volumes billed to customers are 38,779 kgallons more than last year and 77,117 kgallons more than budget.
- YTD revenues from retail rates and charges are \$782,023 more than last year and \$101,878 more than budget.
- YTD total revenues are \$1,159,432 more than last year and \$428,807 more than budget.
- YTD total expenditures are \$760,346 more than last year but \$1,042,814 less than budget.
- YTD revenues exceed YTD expenditures by \$2,819,714 compared to excess revenues of \$2,420,628 for last year.
- YTD total fund equity after transfers is \$1,769,715.

Sewer	March 2017	March 2016	March 2015
Number of Accounts	29,283	29,134	28,725

- YTD revenues from retail rates and charges are \$1,344,124 more than last year and \$394,742 more than budget.
- YTD total revenues are \$1,536,767 more than last year but \$39,618 less than budget.
- YTD total expenditures are \$47,798 more than last year but \$2,016,058 less than budget.
- YTD revenues exceed YTD expenditures by \$3,389,665 compared to excess revenues of \$1,900,696 for last year.
- YTD total fund equity after transfers is \$2,114,667.

Gas	March 2017	March 2016	March 2015
Number of Accounts	23,203	23,146	22,909

- YTD total volumes billed to customers are 63,449 ccfs more than last year but 2,507,225 ccfs less than budget.
- YTD revenues from retail rates and charges are \$714,246 less than last year and \$6,413,652 less than budget.
- YTD total revenues are \$585,025 less than last year and \$6,495,040 less than budget.
- YTD total expenditures are \$1,101,712 more than last year but \$5,071,861 less than budget.
- YTD expenditures exceed YTD revenues by \$492,067 compared to excess revenues of \$1,194,670 for last year.
- YTD total fund deficit after transfers is \$567,064.

GREENVILLE UTILITIES COMMISSION March 31, 2017

III.	Volumes Billed Electric (kwh) Water (kgal) Sewer (kgal) Gas (ccf)	Firm Interruptible Total	March 2017 121,521,331 325,584 216,628 1,771,215 1,285,207 3,056,422	YTD FY 2016-17 1,302,712,301 3,067,449 2,143,889 11,795,239 11,097,771 22,893,010	March 2016 132,252,909 345,060 239,608 2,219,513 1,371,232 3,590,745	YTD FY 2015-16 1,292,799,992 3,028,669 2,124,087 11,839,856 10,989,705 22,829,561	YTD % Change 0.8% 1.3% 0.9% -0.4% 1.0% 0.3%	March 2015 152,943,600 341,151 227,575 3,489,849 1,085,118 4,574,967	YTD FY 2014-15 1,309,579,202 2,968,909 2,068,081 15,565,637 11,196,077 26,761,714	YTD % Change -0.5% 3.3% 3.7% -24.2% -0.9% -14.5%
IV.	Cooling Degree July August September October November December January February March YTD	Day Information	<u>Fis</u>	548.0 547.0 352.0 108.5 11.5 0.0 0.0 8.5 10.5 1,586.0	Fiscal Year 2015-1 498.5 408.0 298.5 38.5 17.0 36.0 0.0 0.0 54.0 1,350.5	.6 % Cha 23.4 13.2 17.9 181.8 -32.4 -100.0 0.09 100.0 -80.6 17.4	% % 3% .% 0% % 0%	6 Year Average 505.3 430.6 268.7 66.5 11.1 9.3 1.0 1.8 20.6 1,314.9	30 Year A 487 433. 253. 60. 9.6 4.3 1.7 2.5 15.	0 1 0 5 5 5
V.	Heating Degree July August September October November December January February March	Day Information	<u>Fis</u>	0.0 0.0 0.0 68.0 357.5 629.0 547.0 317.5 429.5 2,348.5	Fiscal Year 2015-1 0.0 0.0 1.0 111.0 262.5 248.5 731.5 558.5 233.0 2,146.0	.6 % Cha 0.0% 0.0% -100.0 -38.7 36.2 153.1 -25.2 -43.2 84.3 9.4%	% % 0% % % % 1.% 1.%	6 Year Average 0.0 0.0 3.5 119.8 398.1 488.9 663.2 564.7 391.6 2,629.8	30 Year A 0.0 0.0 8.3 152 379 619 685 557 399 2,800	1 8 2 9 2

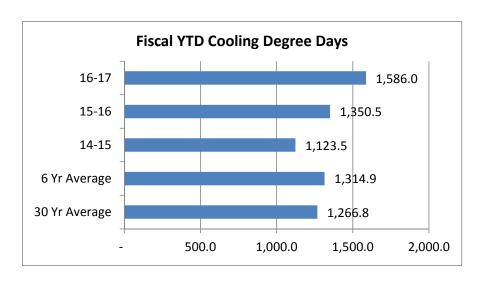
Commissioners Executive Summary March 31, 2017

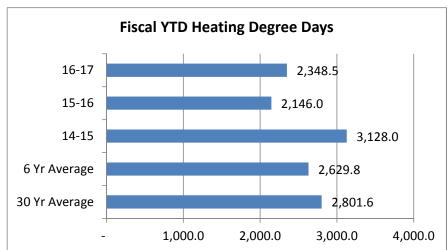
	Current Month			Year To Date				
	Actual	Budget	Last Year	Actual	Budget	Last Year		
Electric								
Revenues	13,272,691	14,247,977	13,917,229	135,537,839	136,655,744	139,256,498		
Expenses	(13,055,930)	(13,459,046)	(12,059,007)	(128,828,929)	(129,032,047)	(123,062,159)		
Equity/Deficit from Operations	216,761	788,931	1,858,222	6,708,910	7,623,697	16,194,339		
Turnefore and Fred Delever	(566.050)	(ECC 0E0)	(4 424 470)	(5.424.202)	(F 424 202)	(44.252.220)		
Transfers and Fund Balance	(566,858)	(566,858)	(1,124,478)	(5,424,393)	(5,424,393)	(11,353,228)		
Total Equity/Deficit	(350,097)	222,073	733,744	1,284,517	2,199,304	4,841,111		
Water								
Revenues	1,567,490	1,526,404	1.525.480	15,077,083	14,648,276	13,917,651		
Expenses	(1,252,513)	(1,431,002)	(1,285,547)	(12,257,369)	(13,300,183)	(11,497,023)		
Equity/Deficit from Operations	314,977	95,402	239,933	2,819,714	1,348,093	2,420,628		
Equity/ Dentit from Operations	314,377	33,402	233,333	2,013,714	1,340,033	2,420,020		
Transfers and Fund Balance	(116,667)	(116,667)	(137,500)	(1,049,999)	(1,049,999)	(1,237,500)		
Total Equity/Deficit	198,310	(21,265)	102,433	1,769,715	298,094	1,183,128		
4. 7						, , , , , ,		
Sewer								
Revenues	1,790,105	1,940,275	1,790,906	17,325,801	17,365,419	15,789,034		
Expenses	(1,557,276)	(1,727,241)	(1,555,092)	(13,936,136)	(15,952,194)	(13,888,338)		
Equity/Deficit from Operations	232,829	213,034	235,814	3,389,665	1,413,225	1,900,696		
Transfers and Fund Balance	(141,667)	(141,667)	(331,250)	(1,274,998)	(1,274,998)	(2,981,250)		
Total Equity/Deficit	91,162	71,367	(95,436)	2,114,667	138,227	(1,080,554)		
Gas								
Revenues	3,062,722	4,910,901	2,833,053	22,552,723	29,047,763	23,137,748		
Expenses	(2,965,888)	(3,843,905)	(2,586,729)	(23,044,790)	(28,116,651)	(21,943,078)		
Equity/Deficit from Operations	96,834	1,066,996	246,324	(492,067)	931,112	1,194,670		
- 6 1- 1- 1	(0.000)	(0.000)	(40= =00)	(= 1 00=)	(= 4 00=)	(2.00= 500)		
Transfers and Fund Balance	(8,333)	(8,333)	(437,500)	(74,997)	(74,997)	(3,937,500)		
Total Equity/Deficit	88,501	1,058,663	(191,176)	(567,064)	856,115	(2,742,830)		
Combined								
Total Revenues	19,693,008	22,625,557	20,066,668	190,493,446	197,717,202	192,100,931		
Total Expenses	(18,831,607)	(20,461,194)	(17,486,375)	(178,067,224)	(186,401,075)	(170,390,598)		
Total Equity/Deficit from Operations	861,401	2,164,363	2,580,293	12,426,222	11,316,127	21,710,333		
	·							
Total Transfers and Fund Balance	(833,525)	(833,525)	(2,030,728)	(7,824,387)	(7,824,387)	(19,509,478)		
Total Equity/Deficit	27,876	1,330,838	549,565	4,601,835	3,491,740	2,200,855		

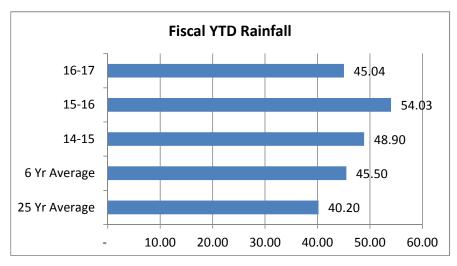
Budgetary Summary March 31, 2017

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$134,253,322	\$2,811,530	\$137,064,852	\$178,484,083	\$41,419,231
Water Fund	\$13,307,368	1,245,493	14,552,861	19,431,931	4,879,070
Sewer Fund	\$15,211,134	1,604,777	16,815,911	23,198,517	6,382,606
Gas Fund	\$23,119,787	1,293,348	24,413,135	36,385,098	11,971,963
Total	\$185,891,611	\$6,955,148	\$192,846,759	\$257,499,629	\$64,652,870

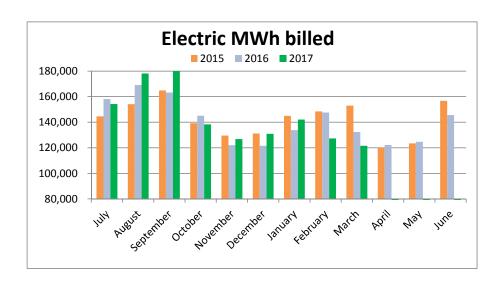
Weather

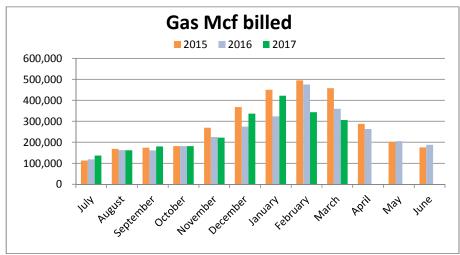


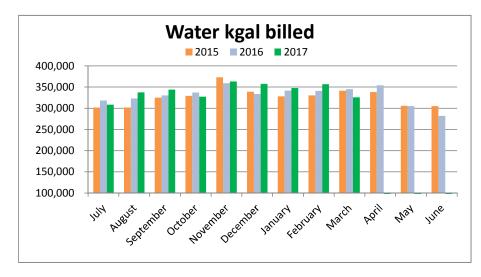


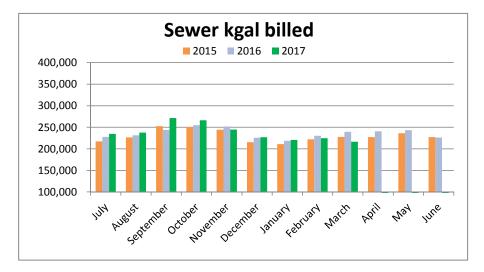


Customer Demand

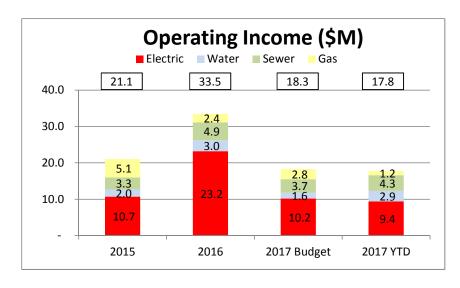


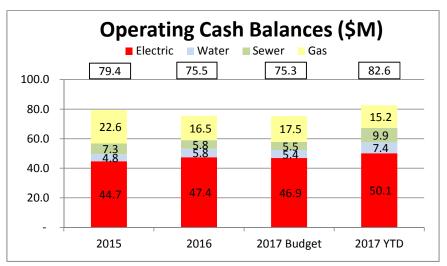


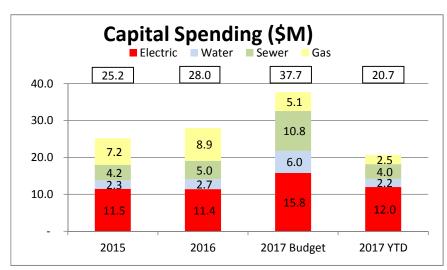




Financial Trends







Greenville Utilities Commission Revenue and Expenses - Combined March 31, 2017

					Current Fisc	al Year					Prior Fiscal Year	
				Variance			Variance	Original	% of			Change
		March	March	Favorable	YTD	YTD	Favorable	Total	Original	March	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Revenue:												
Rates & Charges	1	\$18,722,589	\$22,002,448	(\$3,279,859)	\$185,192,354	\$192,109,221	(\$6,916,867)	\$250,022,370	74.1%	\$19,615,909	\$187,535,512	(\$2,343,158)
Fees & Charges	2	268,547	180,871	87,676	1,817,232	1,627,839	189,393	2,170,451	83.7%	185,472	1,690,511	126,721
U. G. & Temp. Ser. Chgs.	3	32,134	11,663	20,471	191,672	104,967	86,705	139,951	137.0%	19,718	119,381	72,291
Miscellaneous	4	130,379	218,847	(88,468)	1,567,049	1,969,623	(402,574)	2,626,130	59.7%	216,639	2,513,606	(946,557)
Interest Income	5	39,359	26,834	12,525	268,186	241,506	26,680	322,000	83.3%	28,930	241,921	26,265
Bond Proceeds	6	-	184,894	(184,894)	812,115	1,664,046	(851,931)	2,218,727	36.6%	-	-	812,115
FEMA/Insurance Reimbursement	7	500,000	-	500,000	644,838	-	644,838	-	n/a	-	-	644,838
	8	\$19,693,008	\$22,625,557	(\$2,932,549)	\$190,493,446	\$197,717,202	(\$7,223,756)	\$257,499,629	74.0%	\$20,066,668	\$192,100,931	(\$1,607,485)
Expenditures:												
Operations	9	\$4,591,981	\$5,142,946	\$550,965	\$43,303,314	\$47,944,471	\$4,641,157	\$64,389,120	67.3%	\$4,152,581	\$40,056,641	\$3,246,673
Purchased Power/Gas	10	11,565,889	12,758,145	1,192,256	111,867,142	114,841,569	2,974,427	150,148,871	74.5%	10,509,835	108,560,816	3,306,326
Capital Outlay	11	988,818	794,911	(193,907)	7,033,247	7,228,313	195,066	9,686,918	72.6%	1,024,569	5,203,007	1,830,240
Debt Service	12	1,199,134	1,223,657	24,523	10,826,568	11,012,907	186,339	14,683,867	73.7%	1,169,908	10,652,701	173,867
City Turnover	13	420,964	476,917	55,953	3,956,535	4,292,253	335,718	5,723,000	69.1%	565,903	4,894,735	(938,200)
Street Light Reimbursement	14	64,821	64,618	(203)	580,418	581,562	1,144	775,420	74.9%	63,579	572,698	7,720
Trans. to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	-	450,000	50,000
	16	\$18,831,607	\$20,461,194	\$1,629,587	\$178,067,224	\$186,401,075	\$8,333,851	\$245,907,196	72.4%	\$17,486,375	\$170,390,598	\$7,676,626
Equity/Deficit from Operations	17	\$861,401	\$2,164,363	(\$1,302,962)	\$12,426,222	\$11,316,127	\$1,110,095	\$11,592,433		\$2,580,293	\$21,710,333	(\$9,284,111)
Transfers and Fund Balance												
Trans. To Rate Stabilization	18	(\$341,858)	(\$341,858)	\$0	(\$3,399,393)	(\$3,399,393)	\$0	(\$4,500,000)	75.5%	(\$957,811)	(\$9,853,225)	6,453,832
Trans. to Capital Projects	19	(404,167)	(404,167)	-	(3,637,495)	(3,637,495)	-	(4,850,000)	75.0%	(979,167)	(8,812,503)	5,175,008
Trans. to Designated Reserves	20	(87,500)	(87,500)	-	(787,499)	(787,499)	-	(1,050,000)	75.0%	(93,750)	(843,750)	56,251
	-		, ,	4.	· ·	, , ,	4.			, ,	•	
	21	(\$833,525)	(\$833,525)	\$0	(\$7,824,387)	(\$7,824,387)	\$0	(\$10,400,000)		(\$2,030,728)	(\$19,509,478)	\$11,685,091
Total Equity/Deficit	22	\$27,876	\$1,330,838	(\$1,302,962)	\$4,601,835	\$3,491,740	\$1,110,095	\$1,192,433		\$549,565	\$2,200,855	\$2,400,980

Greenville Utilities Commission Revenue and Expenses - Electric Fund March 31, 2017

	Current Fiscal Year									Prior Fiscal Year			
				Variance			Variance	Original	% of			Change	
		March	March	Favorable	YTD	YTD	Favorable	Total	Original	March	YTD	Prior YTD to	
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD	
Customer Demand:													
Number of Accounts	1	66,101								65,770			
kWh Purchased	2	135,127,936	136,972,315	1,844,379	1,334,810,887	1,338,093,223	3,282,336	1,755,659,688	76.0%	126,869,977	1,311,200,754	23,610,133	
kWh Billed ¹	3	121,521,331	132,124,743	(10,603,412)	1,302,712,301	1,286,415,226	16,297,075	1,686,282,511	77.3%	132,252,909	1,292,799,992	9,912,309	
Revenue:													
Rates & Charges - Retail	4	\$12,471,958	\$13,868,134	(\$1,396,176)	\$132,154,617	\$133,237,157	(\$1,082,540)	\$173,925,971	76.0%	\$13,625,271	\$135,941,323	(\$3,786,706)	
Fees & Charges	5	183,858	111,604	72,254	1,127,907	1,004,436	123,471	1,339,253	84.2%	121,334	1,079,474	48,433	
U. G. & Temp. Ser. Chgs.	6	30,934	11,323	19,611	181,372	101,907	79,465	135,871	133.5%	19,118	116,881	64,491	
Miscellaneous	7	63,086	175,948	(112,862)	941,016	1,583,532	(642,516)	2,111,369	44.6%	136,372	1,992,567	(1,051,551)	
Interest Income	8	22,855	13,750	9,105	161,174	123,750	37,424	165,000	97.7%	15,134	126,253	34,921	
Bond Proceeds	9	-	67,218	(67,218)	345,367	604,962	(259,595)	806,619	42.8%	-	-	345,367	
FEMA/Insurance Reimbursement	10	500,000	-	500,000	626,386	-	626,386	-	n/a	-	-	626,386	
	11	\$13,272,691	\$14,247,977	(\$975,286)	\$135,537,839	\$136,655,744	(\$1,117,905)	\$178,484,083	75.9%	\$13,917,229	\$139,256,498	(\$3,718,659)	
Expenditures:													
Operations	12	\$2,044,994	\$2,268,954	\$223,960	\$18,922,711	\$21,113,601	\$2,190,890	\$28,442,836	66.5%	\$1,719,829	\$17,255,633	\$1,667,078	
Purchased Power	13	9,916,955	10,120,071	203,116	98,883,990	97,970,544	(913,446)	128,765,671	76.8%	8,906,682	95,807,521	3,076,469	
Capital Outlay	14	470,511	410,467	(60,044)	5,026,270	3,736,922	(1,289,348)	5,011,008	100.3%	712,187	3,373,344	1,652,926	
Debt Service	15	265,965	273,019	7,054	2,393,685	2,457,165	63,480	3,276,228	73.1%	249,875	2,248,875	144,810	
City Turnover	16	292,684	321,917	29,233	2,721,855	2,897,253	175,398	3,863,000	70.5%	406,855	3,556,588	(834,733)	
Street Light Reimbursement	17	64,821	64,618	(203)	580,418	581,562	1,144	775,420	74.9%	63,579	572,698	7,720	
Trans. to OPEB Trust Fund	18	-	-	-	300,000	275,000	(25,000)	275,000	109.1%	-	247,500	52,500	
	19	\$13,055,930	\$13,459,046	\$403,116	\$128,828,929	\$129,032,047	\$203,118	\$170,409,163	75.6%	\$12,059,007	\$123,062,159	\$5,766,770	
Equity/Deficit from Operations	20	\$216,761	\$788,931	(\$572,170)	\$6,708,910	\$7,623,697	(\$914,787)	\$8,074,920		\$1,858,222	\$16,194,339	(\$9,485,429)	
Transfers and Fund Balance													
Trans. To Rate Stabilization	21	(\$341,858)	(\$341,858)	\$0	(\$3,399,393)	(\$3,399,393)	\$0	(\$4,500,000)	n/a	(\$957,811)	(\$9,853,225)	\$6,453,832	
Trans. to Capital Projects	22	(200,000)	(200,000)	-	(1,800,000)	(1,800,000)	-	(2,400,000)	-	(166,667)	(1,500,003)	(299,997)	
Trans. to Designated Reserves	23	(25,000)	(25,000)	_	(225,000)	(225,000)	_	(300,000)		(100,007)	(1,500,005)	(225,000)	
		(25,550)	(23,300)		(223,000)	(223,300)		(555,666)	, 3.3,0			(223,300)	
	24	(\$566,858)	(\$566,858)	\$0	(\$5,424,393)	(\$5,424,393)	\$0	(\$7,200,000)		(\$1,124,478)	(\$11,353,228)	\$5,928,835	
Total Equity/Deficit	25	(\$350,097)	\$222,073	(\$572,170)	\$1,284,517	\$2,199,304	(\$914,787)	\$874,920		\$733,744	\$4,841,111	(\$3,556,594)	

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund March 31, 2017

					Current Fisc	al Year					Prior Fiscal Year	
				Variance			Variance	Original	% of			Change
		March	March	Favorable	YTD	YTD	Favorable	Total	Original	March	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	35,589								35,457		
Kgallons Pumped	2	383,911	355,561	(28,350)	3,612,951	3,327,084	(285,867)	4,488,709	80.5%	389,101	3,501,594	111,357
Kgallons Billed - Retail	3	252,904	256,148	(3,244)	2,552,747	2,517,628	35,119	3,352,064	76.2%	265,728	2,539,450	13,297
Kgallons Billed - Wholesale ¹	4 _	72,679	77,574	(4,895)	514,701	472,703	41,998	589,784	87.3%	79,332	489,219	25,482
Kgallons Billed	5	325,583	333,722	(8,139)	3,067,448	2,990,331	77,117	3,941,848	77.8%	345,060	3,028,669	38,779
Revenue:												
Rates & Charges - Retail	6	\$1,346,287	\$1,322,882	\$23,405	\$13,311,266	\$13,209,388	\$101,878	\$17,584,407	75.7%	\$1,322,419	\$12,529,243	\$782,023
Rates & Charges - Wholesale ¹	7	135,441	143,805	(8,364)	981,353	901,435	79,918	1,130,914	86.8%	139,311	899,534	81,819
Fees & Charges	8	28,523	28,960	(437)	270,226	260,640	9,586	347,527	77.8%	31,046	250,137	20,089
Temporary Service Charges	9	1,200	340	860	10,300	3,060	7,240	4,080	252.5%	600	2,500	7,800
Miscellaneous	10	51,119	20,031	31,088	316,176	180,279	135,897	240,370	131.5%	27,340	199,078	117,098
Interest Income	11	4,920	3,750	1,170	36,509	33,750	2,759	45,000	81.1%	4,764	37,159	(650)
Bond Proceeds	12	-	6,636	(6,636)	146,640	59,724	86,916	79,633	184.1%	-	-	146,640
FEMA/Insurance Reimbursement	13	-	-	-	4,613	-	4,613	-	n/a	-	-	4,613
	14	\$1,567,490	\$1,526,404	\$41,086	\$15,077,083	\$14,648,276	\$428,807	\$19,431,931	77.6%	\$1,525,480	\$13,917,651	\$1,159,432
Expenditures:												
Operations	15	\$858,660	\$1,050,376	\$191,716	\$8,892,237	\$9,795,037	\$902,800	\$13,202,792	67.4%	\$899,326	\$8,258,283	\$633,954
Capital Outlay	16	97,198	81,025	(16,173)	595,237	733,737	138,500	981,270	60.7%	82,709	439,632	155,605
Debt Service	17	296,655	299,601	2,946	2,669,895	2,696,409	26,514	3,595,217	74.3%	303,512	2,731,608	(61,713)
Trans. to OPEB Trust Fund	18	-	-	-	100,000	75,000	(25,000)	75,000	133.3%	-	67,500	32,500
	19	\$1,252,513	\$1,431,002	\$178,489	\$12,257,369	\$13,300,183	\$1,042,814	\$17,854,279	68.7%	\$1,285,547	\$11,497,023	\$760,346
Equity/Deficit from Operations	20	\$314,977	\$95,402	\$219,575	\$2,819,714	\$1,348,093	\$1,471,621	\$1,577,652		\$239,933	\$2,420,628	\$399,086
Transfers and Fund Balance												
Trans. to Capital Projects	21	(\$91,667)	(\$91,667)	\$0	(\$824,999)	(\$824,999)	\$0	(\$1,100,000)	n/a	(\$87,500)	(\$787,500)	(\$37,499)
Trans. to Designated Reserves	22 _	(25,000)	(25,000)	-	(225,000)	(225,000)	-	(300,000)	n/a	(50,000)	(450,000)	225,000
	23	(\$116,667)	(\$116,667)	\$0	(\$1,049,999)	(\$1,049,999)	\$0	(\$1,400,000)		(\$137,500)	(\$1,237,500)	\$187,501
Total Equity/Deficit	24	\$198,310	(\$21,265)	\$219,575	\$1,769,715	\$298,094	\$1,471,621	\$177,652		\$102,433	\$1,183,128	\$586,587

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund March 31, 2017

					Current Fisca	l Year					Prior Fiscal Year	
				Variance			Variance	Original	% of			Change
		March	March	Favorable	YTD	YTD	Favorable	Total	Original	March	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	29,283								29,134		
Kgallons Total Flow	2	275,420	373,815	98,395	2,844,030	3,052,644	208,614	4,042,619	70.4%	348,530	3,187,060	(343,030)
Kgallons Billed - Retail	3	207,539	219,918	(12,379)	2,048,162	2,005,030	43,132	2,685,541	76.3%	221,523	2,019,400	28,762
Kgallons Billed - Wholesale ¹	4	9,089	16,442	(7,353)	95,727	95,229	498	118,724	80.6%	18,085	104,687	(8,960)
Total Kgallons Billed	5	216,628	236,360	(19,732)	2,143,889	2,100,259	43,630	2,804,265	76.5%	239,608	2,124,087	19,802
Revenue:												
Rates & Charges - Retail	6	\$1,684,162	\$1,725,660	(\$41,498)	\$16,124,024	\$15,729,282	\$394,742	\$21,063,224	76.6%	\$1,641,895	\$14,779,900	\$1,344,124
Rates & Charges - Wholesale ¹	7	50,897	92,076	(41,179)	536,073	533,286	2,787	664,854	80.6%	101,274	586,245	(50,172)
Fees & Charges	8	42,574	28,460	14,114	293,378	256,140	37,238	341,518	85.9%	24,807	253,775	39,603
Miscellaneous	9	7,919	10,755	(2,836)	156,626	96,795	59,831	129,041	121.4%	19,466	143,372	13,254
Interest Income	10	4,553	2,667	1,886	25,572	24,003	1,569	32,000	79.9%	3,464	25,742	(170)
Bond Proceeds	11	-	80,657	(80,657)	185,515	725,913	(540,398)	967,880	19.2%	-	-	185,515
FEMA/Insurance Reimbursement	12	-	-	-	4,613	-	4,613	-	n/a	-	-	4,613
	13	\$1,790,105	\$1,940,275	(\$150,170)	\$17,325,801	\$17,365,419	(\$39,618)	\$23,198,517	74.7%	\$1,790,906	\$15,789,034	\$1,536,767
Expenditures:												
Operations	14	\$1,022,536	\$1,046,489	\$23,953	\$8,850,669	\$9,746,313	\$895,644	\$13,141,223	67.4%	\$880,023	\$8,460,443	\$390,226
Capital Outlay	15	27,217	161,307	134,090	383,398	1,455,876	1,072,478	1,943,810	19.7%	167,424	668,061	(284,663)
Debt Service	16	507,523	519,445	11,922	4,602,069	4,675,005	72,936	6,233,324	73.8%	507,645	4,692,334	(90,265)
Trans. to OPEB Trust Fund	17	-	-	-	100,000	75,000	(25,000)	75,000	133.3%	-	67,500	32,500
	18	\$1,557,276	\$1,727,241	\$169,965	\$13,936,136	\$15,952,194	\$2,016,058	\$21,393,357	65.1%	\$1,555,092	\$13,888,338	\$47,798
Equity/Deficit from Operations	19	\$232,829	\$213,034	\$19,795	\$3,389,665	\$1,413,225	\$1,976,440	\$1,805,160		\$235,814	\$1,900,696	\$1,488,969
Transfers and Fund Balance												
Trans. to Capital Projects	20	(\$104,167)	(\$104,167)	\$0	(\$937,499)	(\$937,499)	\$0	(\$1,250,000)	75.0%	(\$287,500)	(\$2,587,500)	\$1,650,001
Trans. to Designated Reserves	21	(37,500)	(37,500)	-	(337,499)	(337,499)	-	(450,000)	n/a	(43,750)	(393,750)	56,251
	22	(\$141,667)	(\$141,667)	\$0	(\$1,274,998)	(\$1,274,998)	\$0	(\$1,700,000)		(\$331,250)	(\$2,981,250)	\$1,706,252
Total Equity/Deficit	23	\$91,162	\$71,367	\$19,795	\$2,114,667	\$138,227	\$1,976,440	\$105,160		(\$95,436)	(\$1,080,554)	\$3,195,221

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund March 31, 2017

					Current Fisca	l Year					Prior Fiscal Year	
				Variance			Variance	Original	% of			Change
		March	March	Favorable	YTD	YTD	Favorable	Total	Original	March	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	23,203								23,146		
CCFs Purchased	2	3,618,990	4,262,978	643,988	25,451,338	27,096,141	1,644,803	34,743,097		2,823,555	24,986,012	465,326
CCFs Delivered to GUC	3	3,552,852	4,138,499	585,647	24,598,666	26,304,934	1,706,268	33,728,599	72.9%	2,741,107	24,256,420	342,246
CCFs Billed - Firm	4	1,771,215	2,657,754	(886,539)	11,795,239	13,946,959	(2,151,720)	16,776,000	70.3%	2,219,513	11,839,856	(44,617)
CCFs Billed - Interruptible	5 _	1,285,207	1,429,909	(144,702)	11,097,771	11,453,276	(355,505)	15,559,400	71.3%	1,371,232	10,989,705	108,066
CCFs Billed - Total	6	3,056,422	4,087,663	(1,031,241)	22,893,010	25,400,235	(2,507,225)	32,335,400	70.8%	3,590,745	22,829,561	63,449
Revenue:												
Rates & Charges - Retail	7	\$3,033,844	\$4,849,891	(\$1,816,047)	\$22,085,021	\$28,498,673	(\$6,413,652)	\$35,653,000	61.9%	\$2,785,739	\$22,799,267	(\$714,246)
Fees & Charges	8	13,592	11,847	1,745	125,721	106,623	19,098	142,153		8,285	107,125	18,596
Miscellaneous	9	8,255	12,113	(3,858)	153,231	109,017	44,214	145,350		33,461	178,589	(25,358)
Interest Income	10	7,031	6,667	364	44,931	60,003	(15,072)	80,000		5,568	52,767	(7,836)
Bond Proceeds	11	-,052	30,383	(30,383)	134,593	273,447	(138,854)	364,595	36.9%	-	-	134,593
FEMA/Insurance Reimbursement	12	_	-	(30)303)	9,226		9,226	-	n/a	_	_	9,226
,					3,223		3,223		, u			3,223
	13	\$3,062,722	\$4,910,901	(\$1,848,179)	\$22,552,723	\$29,047,763	(\$6,495,040)	\$36,385,098	62.0%	\$2,833,053	\$23,137,748	(\$585,025)
Expenditures:												
Operations	14	\$665,791	\$777,127	\$111,336	\$6,637,697	\$7,289,520	\$651,823	\$9,602,269	69.1%	\$653,403	\$6,082,282	\$555,415
Purchased Gas	15	1,648,934	2,638,074	989,140	12,983,152	16,871,025	3,887,873	21,383,200		1,603,153	12,753,295	229,857
Capital Outlay	16	393,892	142,112	(251,780)	1,028,342	1,301,778	273,436	1,750,830		62,249	721,970	306,372
Debt Service	17	128,991	131,592	2,601	1,160,919	1,184,328	23,409	1,579,098		108,876	979,884	181,035
City Turnover	18	128,280	155,000	26,720	1,234,680	1,395,000	160,320	1,860,000		159,048	1,338,147	(103,467)
Trans. to OPEB Trust Fund	19	-	-	, -		75,000	75,000	75,000		, -	67,500	(67,500)
	20	\$2,965,888	\$3,843,905	\$878,017	\$23,044,790	\$28,116,651	\$5,071,861	\$36,250,397	63.6%	\$2,586,729	\$21,943,078	\$1,101,712
					. , ,				03.076			
Equity/Deficit from Operations	21	\$96,834	\$1,066,996	(\$970,162)	(\$492,067)	\$931,112	(\$1,423,179)	\$134,701		\$246,324	\$1,194,670	(\$1,686,737)
Transfers and Fund Balance												
Trans. to Capital Projects	22 _	(\$8,333)	(\$8,333)	\$0	(\$74,997)	(\$74,997)	\$0	(\$100,000)	75.0%	(\$437,500)	(\$3,937,500)	\$3,862,503
	23	(\$8,333)	(\$8,333)	\$0	(\$74,997)	(\$74,997)	\$0	(\$100,000)		(\$437,500)	(\$3,937,500)	\$3,862,503
Total Equity/Deficit	24	\$88,501	\$1,058,663	(\$970,162)	(\$567,064)	\$856,115	(\$1,423,179)	\$34,701		(\$191,176)	(\$2,742,830)	\$2,175,766

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position March 31, 2017

					Major F	unds				
		Elect	ric	Water		Sewer		Gas		_
	Line #	Fun	nd	Fund		Fund		Fund		Total
Operating revenues:										
Charges for services	1	\$ 12,6	686,751		1,450		,633 \$	3,047,436	\$	19,023,270
Other operating revenues	2		17,687		5,638	5	,440	5,628		34,393
Total operating revenues	3	12,	704,438	1,51	7,088	1,783	,073	3,053,064		19,057,663
Operating expenses:										
Administration and general	4		733,479	25	6,855	253	,483	263,052		1,506,869
Operations and maintenance	5	1,3	311,518	60	1,809	769	,053	402,738		3,085,118
Purchased power and gas	6	9,9	916,955		-		-	1,648,934		11,565,889
Depreciation	7		690,165	32	2,902	418	,321	348,510		1,779,898
Total operating expenses	8	12,6	652,117	1,18	1,566	1,440	,857	2,663,234		17,937,774
Operating income (loss)	9		52,321	33	5,522	342	,216	389,830		1,119,889
Non-operating revenues (expenses):										
Interest income	10		32,449		4,447	6	,183	10,898		53,977
Debt interest expense and service charges	11		(98,755)	(6	9,695)	(123	,274)	(39,002)		(330,726)
Other nonoperating revenues	12		545,398	6	4,074	36	,033	2,626		648,131
Net nonoperating revenues	13		479,092	(1,174)	(81	,058)	(25,478)		371,382
Income before contributions and transfers	14	!	531,413	33	4,348	261	,158	364,352		1,491,271
Contribution and transfers:										
Transfer to City of Greenville, General Fund	15	(2	292,684)		-		-	(128,280)		(420,964)
Transfer to City of Greenville, street light reimbursement	16		(64,821)		-		-	-		(64,821)
Total operating transfers	17	(3	357,505)		-		-	(128,280)		(485,785)
Changes in net position	18	:	173,908	33	4,348	261	,158	236,072		1,005,486
Net position, beginning of month	19	\$147,0	097,203	\$72,96	6,238	\$106,153	,436	\$52,305,839	. <u> </u>	378,522,716
Net position, end of month	20	\$ 147,2	271,111	\$ 73,30	0,586 \$	106,414	,594 \$	52,541,911	\$	379,528,202

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date March 31, 2017

Major Funds Water Electric Sewer Gas Fund Fund Fund Fund Total Last Year Line # Operating revenues: Charges for services 133,463,897 \$ 14,573,145 \$ 16,953,475 \$ 22,210,742 187,201,259 \$ 189,345,404 1 Other operating revenues 2 162,722 53,691 53,771 47,453 317,637 791,700 Total operating revenues 3 133,626,619 14,626,836 17,007,246 22,258,195 187,518,896 190,137,104 Operating expenses: Administration and general 4 7,846,825 2,769,826 2,719,775 2,657,797 15,994,223 14,946,810 5 Operations and maintenance 11,375,888 6,222,414 6,230,895 3,979,898 27,809,095 25,559,832 6 12,983,152 Purchased power and gas 98,883,990 111,867,142 108,560,816 7 Depreciation 6,133,227 2,709,569 3,717,011 1,445,776 14,005,583 13,064,667 Total operating expenses 8 124,239,930 11,701,809 12,667,681 21,066,623 169,676,043 162,132,125 9 Operating income (Loss) 9,386,689 2,925,027 4,339,565 1,191,572 17,842,853 28,004,979 Non-operating revenues (expenses): 10 Interest income 238,263 38,092 41,099 73,604 391,058 234,205 Debt interest expense and service charges 11 (888,795)(627, 255)(1,143,828)(351,018)(3,010,896)(2,595,217)Other nonoperating revenues 12 1,404,838 348,276 317,253 115,003 2,185,370 2,017,900 Net nonoperating revenues 13 754,306 (240,887)(785,476)(162,411)(434,468)(343,112)Income before contributions and transfers 14 10,140,995 2,684,140 3,554,089 1,029,161 17,408,385 27,661,867 Contributions and transfers: 82,786 **Capital Contributions** 15 52,104 134,890 Transfer to City of Greenville, General Fund 16 (2,721,855)(1,234,680)(3,956,535)(4,894,734)Transfer to City of Greenville, street light reimbursement 17 (580,418)(580,418)(572,698)Total contributions and transfers 18 (3,302,273)82.786 52,104 (1,234,680)(4,402,063)(5,467,432)19 Changes in net position 6,838,722 2,766,926 3,606,193 (205,519)13,006,322 22,194,435 341,670,494 Beginning net position 20 140,432,389 70,533,660 102,808,401 52,747,430 366,521,880 **Ending net position** 21 147,271,111 \$ 73,300,586 \$ 106,414,594 \$ 52,541,911 379,528,202 363,864,929

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date March 31, 2017

	Line #	 Electric	Water	Sewer	Gas	Total	 Last Year
Sources:							
Operating income	1	\$ 9,386,689 \$	2,925,027 \$		1,191,572 \$		\$ 28,004,979
Depreciation	2	6,133,227	2,709,569	3,717,011	1,445,776	14,005,583	13,064,667
Changes in working capital	3	2,200,956	(30,593)	(334,650)	(499,454)	1,336,259	(1,186,876)
Interest earned	4	161,174	36,509	25,573	44,931	268,187	241,920
FEMA reimbursement	5	626,386	4,613	4,613	9,226	644,838	-
Proceeds from debt issuance	6	 345,367	146,640	185,515	134,593	812,115	
Subtotal	7	18,853,799	5,791,765	7,937,627	2,326,644	34,909,835	40,124,690
Uses:							
City Turnover	8	(2,721,855)	-	-	(1,234,680)	(3,956,535)	(4,894,734)
City Street Light reimbursement	9	(580,418)	-	-	-	(580,418)	(572,698)
Debt service payments	10	(2,616,743)	(2,781,759)	(2,456,900)	(1,211,409)	(9,066,811)	(7,424,021)
Debt Issuance costs	11	-	-	(34,362)	-	(34,362)	(123,529)
Capital Outlay expenditures	12	(5,026,270)	(595,237)	(383,398)	(1,028,342)	(7,033,247)	(5,203,007)
Transfer to Rate Stabilization Fund	13	(3,399,393)	-		-	(3,399,393)	(9,853,225)
Transfer to Capital Projects Fund	14	(1,800,000)	(824,999)	(937,499)	(74,997)	(3,637,495)	(8,812,503)
Subtotal	15	 (16,144,679)	(4,201,995)	(3,812,159)	(3,549,428)	(27,708,261)	 (36,883,717)
Net increase (decrease) - operating cash	16	 2,709,120	1,589,770	4,125,468	(1,222,784)	7,201,574	 3,240,973
Rate stabilization fund							
Transfer from Operating Fund	17	3,399,393	-	_	_	3,399,393	9,853,225
Interest earnings	18	50,217	-	-	2,859	53,076	16,589
Net increase (decrease) - rate stabilization fund	19	 3,449,610	-	-	2,859	3,452,469	 9,869,814
Capital projects							
Proceeds from debt issuance	20	-	-	3,240,656	-	3,240,656	2,735,439
Acreage fees and capacity fees	21	-	163,964	261,889	-	425,853	295,994
Interest earnings	22	26,872	1,583	15,526	25,814	69,795	(24,305)
Transfer from Operating Fund	23	1,800,000	824,999	937,499	74,997	3,637,495	8,812,503
Changes in working capital	24	(675,337)	(161,588)	(261,988)	24,939	(1,073,974)	47,585
Capital Projects expenditures	25	(8,417,142)	(1,735,950)	(3,924,408)	(1,937,312)	(16,014,812)	(15,175,656)
Net increase (decrease) - capital projects	26	(7,265,607)	(906,992)	269,174	(1,811,562)	(9,714,987)	(3,308,440)
Net increase (decrease) - operating, rate stabilization and capital projects	27	 (1,106,877)	682,778	4,394,642	(3,031,487)	939,056	 9,802,347
Cash and investments and revenue bond proceeds, beginning	28	\$ 79,362,845 \$	10,122,970 \$	14,036,951 \$	27,775,097 \$	131,297,863	\$ 82,053,279
Cash and investments and revenue bond proceeds, ending	29	\$ 78,255,968 \$	10,805,748 \$	18,431,593 \$	24,743,610 \$	132,236,919	\$ 91,855,626
(A)		 					
Cash and Investment (A)	30	68,559,880	8,320,606	15,223,794	23,711,352	115,815,632	87,589,363
Revenue Bond Proceeds	31	 9,696,088	2,485,142	3,207,799	1,032,258	16,421,287	 4,266,263
subtotal	32	78,255,968	10,805,748	18,431,593	24,743,610	132,236,919	91,855,626
(A) Operating Fund	33	50,142,335	7,389,677	9,895,000	15,233,995	82,661,007	99,191,697
Rate Stabilization Fund	34	17,976,604	-	-	1,002,859	18,979,463	11,369,814
Capital Project Fund	35	 440,941	930,929	5,328,794	7,474,498	14,175,162	 (11,602,334)
	36	68,559,880	8,320,606	15,223,794	23,711,352	115,815,632	98,959,177

Greenville Utilities Commission Statement of Net Position March 31, 2017

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						·
Current assets:						
Cash and investments - Operating Fund	1 2	50,142,335	7,389,677	9,895,001	15,233,995	82,661,008
Cash and investments - Rate Stabilization Fund Cash and investments - Capital Project Fund	3	17,976,604 440,941	(557,400)	3,657,149	1,002,859 7,474,498	18,979,463 11,015,188
Accounts receivable, net	4	16,395,438	1,880,430	2,242,696	2,900,621	23,419,185
Due from other governments	5	1,371,842	281,832	388,555	272,977	2,315,206
Inventories	6	5,323,585	728,093	193,811	579,232	6,824,721
Prepaid expenses and deposits	7	70,449	46,602	45,138	29,150	191,339
Total current assets	8	91,721,194	9,769,234	16,422,350	27,493,332	145,406,110
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents: Bond funds	9	9,696,088	2.485.142	3,207,799	1,032,258	16.421.287
Capacity fees	10	9,090,088	1,488,329	1,671,644	1,032,238	3,159,973
Total restricted cash and cash equivalents	11	9,696,088	3,973,471	4,879,443	1,032,258	19,581,260
Total restricted cash and cash equivalents		3,030,000	3,373,171	1,073,113	1,032,230	13,301,200
Total restricted assets	12	9,696,088	3,973,471	4,879,443	1,032,258	19,581,260
Notes receivable	13	-	353,731	-	-	353,731
Capital assets:						
Land, easements and construction in progress	14	21,049,040	5,962,827	37,383,082	7,346,643	71,741,592
Other capital assets, net of depreciation	15	85,381,513	81,619,204	107,710,311	37,254,648	311,965,676
Total capital assets	16	106,430,553	87,582,031	145,093,393	44,601,291	383,707,268
Total non-current assets	17	116,126,641	91,909,233	149,972,836	45,633,549	403,642,259
Total assets	18	207,847,835	101,678,467	166,395,186	73,126,881	549,048,369
Deferred Outflows of Resources						
Pension deferrals	19	775,363	416,048	397,137	302,581	1,891,129
Unamortized bond refunding charges	20	608,421	898,874	748,762	179,710	2,435,767
Total deferred outflows of resources	21	1,383,784	1,314,922	1,145,899	482,291	4,326,896
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	22	11,586,333	383,022	370,636	2,071,295	14,411,286
Customer deposits	23	3,097,012	651,953	1,325	385,332	4,135,622
Accrued interest payable	24	(97,617)	85,712	259,825	(42,078)	205,842
Due to City of Greenville	25	41,043	-	-	-	41,043
Unearned revenue ²	26	-	99,501	155,220	-	254,721
Current portion of compensated absences	27	722,002	315,750	280,721	235,534	1,554,007
Current maturities of long-term debt	28	487,817	592,645	3,198,286	312,539	4,591,287
Total current liabilities	29	15,836,590	2,128,583	4,266,013	2,962,622	25,193,808
Non-current liabilities						
Compensated absences	30	112,133	121,741	144,715	152,415	531,004
Long-term debt, excluding current portion	31	39,139,237	24,368,493	54,024,348	15,617,666	133,149,744
Other post-employment benefits	32	5,701,067	2,445,387	2,091,389	1,877,395	12,115,238
Net pension liability	33	770,836	413,619	394,818	300,814	1,880,087
Total non current liabilities	34	45,723,273	27,349,240	56,655,270	17,948,290	147,676,073
Total liabilities	35	61,559,863	29,477,823	60,921,283	20,910,912	172,869,881
Deferred Inflows of Resources Pension deferrals	36	400.645	214 000	205 209	156 240	077 103
Pension deferrals Total deferred inflows of resources	36 37	400,645 400,645	214,980 214,980	205,208 205,208	156,349 156,349	977,182 977,182
Total deferred filliows of resources	37	400,043	214,300	203,200	130,343	311,102
Net Position				04.5		
Net investment in capital assets	38	77,108,008	66,004,909	91,827,320	29,883,054	264,823,291
Unrestricted Total net position	39 40	70,163,103 \$ 147,271,111 \$	7,295,677 73,300,586 \$	14,587,274 106,414,594 \$	22,658,857 52,541,911	\$ 379,528,202
rotal net position	40	y 141,2/1,111 \$	73,300,300 \$	100,414,334 \$	32,341,311	J 3/3,320,202

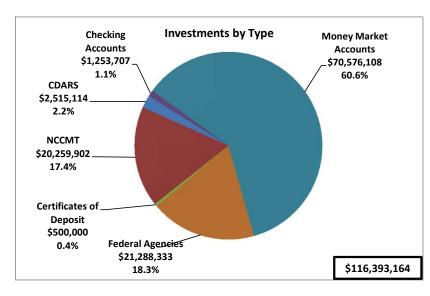
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

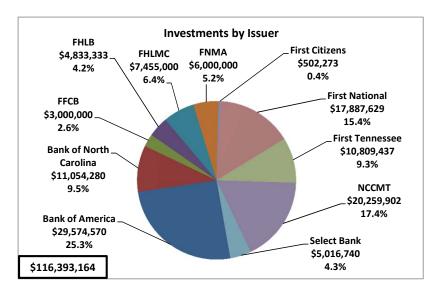
² Unearned revenue includes prepaid water and sewer tap fees.

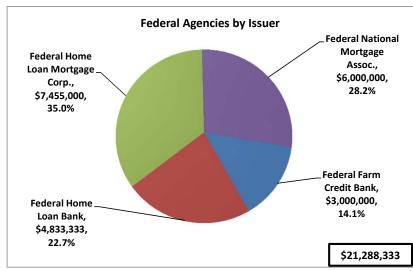
Capital Projects Summary Report March 31, 2017

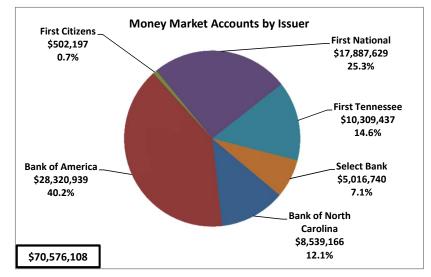
				Waren 31, 20				2/ 5			
			B	Current	C 1 14 1 1	V T- D-4-	Decision To Date	% of		A !! - !-! -	Father 4
Drainet #	Drainet Nama	Original Bu	Board	Approved	Current Month Expenditures	Year To Date	Project To Date	•	Engumbrances	Available	Estimated
Project #	Project Name	Original Bu	get Approval	Budget	Expenditures	Expenditures	Expenditures	Expended	Encumbrances	Budget	Completion Date
ECP-141	OPTICS Phase 3B	14,405,	00 6/13/2013	16,252,067	-	1,734,768	14,922,779	91.8%	573,311	755,977	6/30/2017
FCP-100	Downtown Office Efficiency and Enhancement	1,750,			-	-	-	0.0%	-	1,750,000	6/30/2020
FCP10062	New Operations Center	4,100,			5,997	3,765,611	3,806,948	92.9%	18,549	274,503	12/31/2022
FCP10066	Downtown Facilities Development	1,400,	00 11/19/2019	1,600,000	135	391,294	1,323,940	82.7%	14,521	261,539	3/31/2017
FCP10072	New Operations Center Phase 2	4,000,		4,000,000	-	12,603	12,603	0.3%	20,100	3,967,297	3/31/2019
WCP-120	Water/Sewer Meter ERT/Low Lead Compliance Changeout	3,125,	00 6/12/2014	3,125,000	-	982	465,465	14.9%	-	2,659,535	6/30/2019
	Total Shared Capital Projects	\$ 28,780,	00	\$ 30,827,067	\$ 6,132	\$ 5,905,258	\$ 20,531,735	66.6%	\$ 626,481 \$	9,668,851	
ECP-133	Sugg Parkway Transmission Line	1,700,	00 5/17/2011	1,700,000	_	_	_	0.0%	_	1,700,000	7/1/2017
ECP-134	Sugg Parkway Substation	3,400,			_	_	6,050	0.2%	_	3,393,950	7/1/2017
ECP-138	Greenville 230 kV South POD Substation	300,			1,589,876	3,250,417	3,575,253	74.5%	780,568	444,179	7/1/2019
ECP-142	Bells Fork to Hollywood Substation Upgrade	2,370,			175,919	461,579	1,032,720	18.4%	3,033,624	1,538,811	12/30/2018
ECP-144	10th Street Connector Project	1,535,			1,313	44,749	1,068,549	69.6%	3,033,024	466,451	TBD by NCDOT
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,		300,000	1,313		1,000,545	0.0%	_	300,000	7/31/2019
20, 10100	·	\$ 9,605,		\$ 17,340,155	\$ 1,767,108	\$ 3,756,745	\$ 5,682,572	32.8%	\$ 3,814,192 \$	7,843,391	773172013
	Total Electric Capital Projects	, ,,,,,,,,			\$ 1,767,106				3,614,192 3		
WCP-115	WTP Impoundment Dredging	350,			-	84,050	324,636	92.8%	-	25,364	Complete
WCP-116	WTP Sedimentation Basin Upgrade	355,			-	-	109,532	18.3%	-	490,468	7/31/2018
WCP-117	WTP Upgrade Phase I	1,900,			-	668,528	940,341	49.5%	602,372	357,287	12/31/2017
WCP-121	10th Street Connector Project	892,			-	-	5,875	0.3%	851,079	1,039,046	11/30/2018
WCP-122	Water Main Rehabilitation Program Phase I	1,500,			37,704	61,813	430,404	28.7%	95,484	974,112	6/30/2018
WCP-123	COG Town Creek Culvert Improvement	80,			-	-	150	0.0%	-	1,099,850	12/31/2018
WCP-124	Residual Lagoon Improvements	1,250,			-	-	-	0.0%	-	1,250,000	6/30/2020
-	Total Water Capital Projects	\$ 6,327,	00	\$ 8,596,000	\$ 37,704	\$ 814,391	\$ 1,810,938	21.1%	\$ 1,548,935 \$	5,236,127	
SCP-99	Sterling Pointe Pump Station and Force Main Project	1,034,	00 3/25/2008	9,900,000	-	64,024	9,851,469	99.5%	-	48,531	6/30/2017
SCP-100	Westside Pump Station and Force Main Project	1,300,	00 9/16/2008	15,287,369	-	-	15,110,661	98.8%	15,977	160,731	3/31/2017
SCP-117	WWTP Ultraviolet Disinfection Equip. Replacement	3,360,	00 6/13/2013	3,360,000	7,500	80,430	1,891,607	56.3%	121,620	1,346,773	6/30/2017
SCP-118	Southside Pump Station Upgrade	3,450,	00 6/13/2013	6,600,000	227,420	2,639,259	3,562,557	54.0%	2,363,986	673,457	12/31/2017
SCP-120	Sewer Biosolids Processing Upgrades	6,800,	00 6/12/2014	6,800,000	-	3,344	20,900	0.3%	62,700	6,716,400	7/31/2017
SCP-121	Sewer Harris Mill Intercepter	524,	00 6/12/2014	635,000	195	33,490	85,189	13.4%	4,083	545,728	6/30/2017
SCP-122	WWTP Air Distribution System	1,500,			7,298	40,166	170,625	8.5%	1,706,020	123,355	12/31/2017
SCP-123	COG Town Creek Culvert Improvement	80,			-	-	480	0.0%	-	1,899,520	12/31/2018
SCP-124	Generators for Pumping Stations	310,		310,000	-	138,986	208,962	67.4%	-	101,038	6/30/2017
SCP10217	10th Street Connector Project	306,		306,000	-	-	-	0.0%	-	306,000	11/30/2018
SCP10219	Candlewick Area Sanitary District Sewer Project	700,	00 7/21/2016	700,000	-	-	-	0.0%	-	700,000	1/31/2018
	Total Sewer Capital Projects	\$ 19,364,	00	\$ 47,798,369	\$ 242,413	\$ 2,999,699	\$ 30,902,450	64.7%	\$ 4,274,386 \$	12,621,533	
GCP-87	NC 33 Main Extension and Old River Road Main Replacement	1,300,	00 10/20/2011	1,300,000	14,484	474,938	831,149	63.9%	-	468,851	Complete
GCP-88	GUC-PNG Multiple Gas Facilities Upgrade Project	2,650,	00 11/15/2012	2,650,000	-	-	1,846,518	69.7%	175,204	628,278	6/30/2018
GCP-89	Western Loop High Pressure Gas Main Extension	2,850,	00 6/13/2013	4,300,000	-	376,442	4,297,512	99.9%	-	2,488	Complete
GCP-90	LNG Plant Tank Additions	4,000,			-	5,631	3,683,269	92.1%	-	316,731	Complete
GCP-91	Natural Gas Vehicle Fueling Station	2,500,			-	20,000	2,421,365	96.9%	-	78,635	Complete
GCP-92	LNG Liquefaction Additions	1,000,	00 6/11/2015	1,000,000	-	7,965	7,965	0.8%	20,466	971,569	6/30/2018
GCP-93	Southwestern Loop Phase I	500,		500,000	-	30,875	42,750	8.6%	109,750	347,500	6/30/2019
GCP10094	Thomas Langston Road Enhancements	1,000,	00 6/9/2016	1,000,000	3,280	3,410	3,410	0.3%	6,091	990,499	6/30/2017
	Total Gas Capital Projects	\$ 15,800,	00	\$ 17,250,000	\$ 17,764	\$ 919,261	\$ 13,133,938	76.1%	\$ 311,511 \$	3,804,551	
Grand Tota	l Capital Projects	\$ 79,876,	00	\$ 121,811,591	\$ 2,071,121	\$ 14,395,354	\$ 72,061,633	59.2%	\$ 10,575,505 \$	39,174,453	
							-				

Investment Portfolio Diversification March 31, 2017

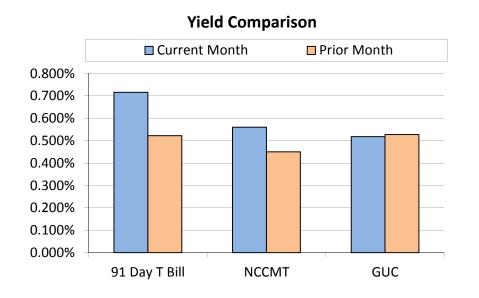


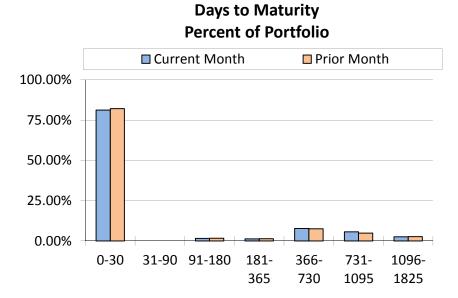


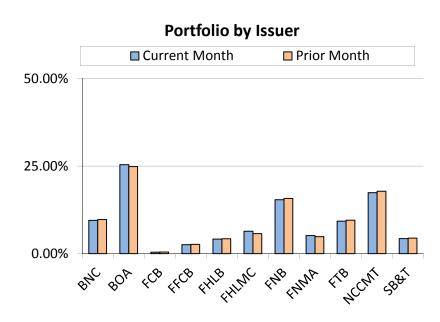




Cash and Investment Report March 31, 2017







GUC Investments Summary by Issuer March 31, 2017

Issuer		umber of estments	Par Value	Market Value	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of North Carolina		2	11,054,280.51	11,054,280.51	9.50	0.337	1
Bank of America		2	29,574,569.54	29,574,569.54	25.43	0.192	1
First Citizens Bank		2	502,273.27	502,273.27	0.43	0.050	1
Federal Farm Credit Bank		6	3,000,000.00	2,987,167.50	2.57	1.148	618
Federal Home Loan Bank		10	4,833,333.33	4,818,991.66	4.14	0.998	487
Federal Home Loan Mort Corp		15	7,455,000.00	7,430,194.86	6.39	1.373	839
First National Bank		1	17,887,628.74	17,887,628.74	15.38	0.350	1
Federal National Mort Assoc		12	6,000,000.00	5,964,615.00	5.13	1.421	932
First Tennessee Bank		2	10,809,437.38	10,809,437.38	9.29	0.305	36
N C Capital Management Trust		2	20,259,901.81	20,259,901.81	17.42	0.655	1
Select Bank & Trust		1	5,016,740.24	5,016,740.24	4.31	0.200	1
Yadkin Bank		1	0.00	0.00	0.00	0.000	0
	Total and Average	56	116,393,164.82	116,305,800.51	100.00	0.518	142

Page 1

GUC Investments Portfolio Management Portfolio Details - Investments March 31, 2017

CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	Maturity Date
Certificates of D	Deposit - Bank											
SYS762	762	First Tennessee Bank		04/28/2014	500,000.00	500,000.00	500,000.00	1.650	1.627	1.650	757	04/28/2019
	:	Subtotal and Average	500,000.00		500,000.00	500,000.00	500,000.00	_	1.627	1.650	757	
NC Capital Man	agement Trust											
SYS33	33	N C Capital Manageme	ent Trust		1,101,651.55	1,101,651.55	1,101,651.55	0.560	0.552	0.560	1	
SYS745	745	N C Capital Manageme	ent Trust		19,158,250.26	19,158,250.26	19,158,250.26	0.660	0.651	0.660	1	
	;	Subtotal and Average	20,199,047.24	_	20,259,901.81	20,259,901.81	20,259,901.81	-	0.646	0.655	1	
CDARS												
SYS852	852	Bank of North Carolina			2,515,114.10	2,515,114.10	2,515,114.10	0.800	0.789	0.800	1	
	:	Subtotal and Average	2,513,460.91	_	2,515,114.10	2,515,114.10	2,515,114.10		0.789	0.800	1	
Passbook/Chec	king Accounts											
SYS735	735	Bank of America			1,253,631.01	1,253,631.01	1,253,631.01		0.000	0.000	1	
SYS706	706	First Citizens Bank		07/01/2016	76.00	76.00	76.00	0.001	0.001	0.001	1	
	;	Subtotal and Average	1,851,494.64	_	1,253,707.01	1,253,707.01	1,253,707.01	_	0.000	0.000	1	
Money Market A	Accounts											
SYS812	812	Bank of North Carolina			8,539,166.41	8,539,166.41	8,539,166.41	0.200	0.197	0.200	1	
SYS733	733	Bank of America			28,320,938.53	28,320,938.53	28,320,938.53	0.200	0.197	0.200	1	
SYS704	704	First Citizens Bank			502,197.27	502,197.27	502,197.27	0.050	0.049	0.050	1	
SYS899	899	First National Bank		03/01/2017	17,887,628.74	17,887,628.74	17,887,628.74	0.350	0.345	0.350	1	
SYS788	788	First Tennessee Bank			10,309,437.38	10,309,437.38	10,309,437.38	0.240	0.237	0.240	1	
SYS810	810	Select Bank & Trust			5,016,740.24	5,016,740.24	5,016,740.24	0.200	0.197	0.200	1	
SYS781	781	Yadkin Bank			0.00	0.00	0.00	0.350	0.345	0.350	1	
	:	Subtotal and Average	67,330,354.66		70,576,108.57	70,576,108.57	70,576,108.57		0.239	0.243	1	
Federal Agency	Coupon Securi	ities										
3133EGBV6	849	Federal Farm Credit Ba	ank	06/06/2016	500,000.00	498,393.50	500,000.00	1.210	1.193	1.210	614	12/06/2018
3133EGTH8	868	Federal Farm Credit Ba	ank	09/06/2016	500,000.00	497,495.50	499,875.00	1.030	1.028	1.043	523	09/06/2018
3133EGTH8	875	Federal Farm Credit Ba	ank	09/13/2016	500,000.00	497,495.50	499,970.00	1.030	1.019	1.033	523	09/06/2018
3133EGYD1	877	Federal Farm Credit Ba	ank	10/18/2016	500,000.00	497,338.00	499,860.00	1.000	1.000	1.014	559	10/12/2018
3133EFYS0	884	Federal Farm Credit Ba		11/17/2016	500,000.00	497,460.50	499,275.00	1.150	1.198	1.215		02/22/2019
3133EGN76	890	Federal Farm Credit Ba	ank	12/06/2016	500,000.00	498,984.50	500,000.00	1.375	1.356	1.375	796	06/06/2019
3130A6S32	825	Federal Home Loan Ba	ınk	11/24/2015	500,000.00	499,085.50	500,000.00	0.980	0.967	0.980	237	11/24/2017
3130A77L3	840	Federal Home Loan Ba	ınk	02/16/2016	500,000.00	499,131.00	500,000.00	1.000	0.986	1.000	321	02/16/2018
3130A7S63	844	Federal Home Loan Ba	ınk	05/09/2016	500,000.00	499,429.50	500,000.00	1.000	0.986	1.000	403	05/09/2018
3130A8TB9	857	Federal Home Loan Ba	ınk	07/26/2016	500,000.00	499,676.00	500,000.00	0.690	0.681	0.690	116	07/26/2017

Portfolio GUC CP PM (PRF_PM2) 7.3.0

Run Date: 04/07/2017 - 12:05

Page 2

GUC Investments Portfolio Management Portfolio Details - Investments March 31, 2017

CUSIP	Investment #	# Issuer	Average P Balance	urchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
Federal Agency	/ Coupon Securi	ties										
3130A8YV9	862	Federal Home Loan Bank	08/	/08/2016	500,000.00	499,508.00	500,000.00	0.625	0.616	0.625	129	08/08/2017
3130A8ZN6	863	Federal Home Loan Bank	08,	/15/2016	333,333.33	333,105.66	333,333.33	0.750	0.740	0.750	136	08/15/2017
3130A8Y98	864	Federal Home Loan Bank	08/	/23/2016	500,000.00	496,540.00	500,000.00	1.000	0.589	0.598	601	11/23/2018
3130A97M7	871	Federal Home Loan Bank	09/	/21/2016	500,000.00	496,584.50	500,000.00	1.000	0.986	1.000	538	09/21/2018
3130A9AC5	876	Federal Home Loan Bank	09	/21/2016	500,000.00	498,942.00	500,000.00	1.100	1.085	1.100	538	09/21/2018
3130AACF3	888	Federal Home Loan Bank	12	/30/2016	500,000.00	496,989.50	500,000.00	2.150	2.121	2.150	1,734	12/30/2021
3134G8L49	841	Federal Home Loan Mort Corp	02	/25/2016	500,000.00	499,716.50	500,000.00	0.800	0.789	0.800	146	08/25/2017
3134G7U25	846	Federal Home Loan Mort Corp	05	/06/2016	500,000.00	499,440.00	500,000.00	0.800	0.789	0.800	209	10/27/2017
3134G9KU0	848	Federal Home Loan Mort Corp	05/	/25/2016	500,000.00	498,864.00	500,000.00	1.000	0.986	1.000	419	05/25/2018
3134G9Q67	859	Federal Home Loan Mort Corp	07/	/27/2016	500,000.00	499,041.50	500,000.00	1.050	1.036	1.050	482	07/27/2018
3134G9N60	860	Federal Home Loan Mort Corp	07.	/27/2016	500,000.00	498,936.50	500,000.00	1.000	0.986	1.000	482	07/27/2018
3134G96B8	866	Federal Home Loan Mort Corp	08/	/24/2016	500,000.00	494,395.50	500,000.00	1.000	1.472	1.493	1,241	08/24/2020
3134GAGF5	869	Federal Home Loan Mort Corp	09/	/13/2016	500,000.00	498,248.00	500,000.00	1.100	1.085	1.100	530	09/13/2018
3134GAGF5	870	Federal Home Loan Mort Corp	09	/13/2016	500,000.00	498,248.00	500,000.00	1.100	1.085	1.100	530	09/13/2018
3134GATS3	878	Federal Home Loan Mort Corp	10	/26/2016	500,000.00	499,878.00	500,000.00	0.625	1.170	1.186	573	10/26/2018
3134GAYV0	882	Federal Home Loan Mort Corp	12	/30/2016	500,000.00	495,940.50	500,000.00	2.000	1.973	2.000	1,734	12/30/2021
3134GAYV0	883	Federal Home Loan Mort Corp	12	/30/2016	500,000.00	495,940.50	500,000.00	2.000	1.973	2.000	1,734	12/30/2021
3134GAZR8	887	Federal Home Loan Mort Corp	12	/30/2016	455,000.00	452,357.36	455,000.00	2.050	2.022	2.050	1,734	12/30/2021
3134GAV50	891	Federal Home Loan Mort Corp	02	/28/2017	500,000.00	499,640.00	500,000.00	1.800	1.775	1.800	1,063	02/28/2020
3134GBAN2	894	Federal Home Loan Mort Corp	03/	/30/2017	500,000.00	500,067.00	500,000.00	1.900	1.874	1.900	1,094	03/30/2020
3134GA6H2	896	Federal Home Loan Mort Corp	03	/20/2017	500,000.00	499,481.50	500,000.00	1.375	1.356	1.375	698	02/28/2019
3136G3RM9	850	Federal National Mort Assoc	06	/21/2016	500,000.00	495,668.50	500,000.00	1.400	1.381	1.400	811	06/21/2019
3136G3RD9	851	Federal National Mort Assoc	06	/21/2016	500,000.00	498,396.00	500,000.00	1.375	1.356	1.375	811	06/21/2019
3136G3J22	858	Federal National Mort Assoc	07.	/26/2016	500,000.00	497,067.50	500,000.00	1.000	0.986	1.000	573	10/26/2018
3136G3G74	861	Federal National Mort Assoc	08	/08/2016	500,000.00	497,325.00	500,000.00	0.900	0.888	0.900	482	07/27/2018
3136G3Y74	865	Federal National Mort Assoc	08	/24/2016	500,000.00	488,954.00	500,000.00	1.125	1.387	1.406	1,333	11/24/2020
3136G4GU1	880	Federal National Mort Assoc	11,	/25/2016	500,000.00	497,471.00	499,500.00	1.400	1.415	1.434	968	11/25/2019
3136G4GU1	881	Federal National Mort Assoc	11,	/25/2016	500,000.00	497,471.00	499,925.00	1.400	1.386	1.405	968	11/25/2019
3136G4HH9	885	Federal National Mort Assoc	11/	/30/2016	500,000.00	497,274.50	500,000.00	1.500	1.480	1.500	1,061	02/26/2020
3136G4HH9	886	Federal National Mort Assoc	11,	/30/2016	500,000.00	497,274.50	500,000.00	1.500	1.480	1.500	1,061	02/26/2020
3136G4JZ7	889	Federal National Mort Assoc	12	/30/2016	500,000.00	498,586.00	500,000.00	1.625	1.603	1.625	1,003	12/30/2019
3135G0S53	892	Federal National Mort Assoc	01	/27/2017	500,000.00	499,957.50	500,000.00	1.700	1.677	1.700	1,031	01/27/2020
3136G4MG5	893	Federal National Mort Assoc	03/	/13/2017	500,000.00	499,169.50	500,000.00	1.800	1.775	1.800	1,077	03/13/2020
	S	Subtotal and Average 20	,318,996.39		21,288,333.33	21,200,969.02	21,286,738.33		1.252	1.269	754	

Portfolio GUC CP PM (PRF_PM2) 7.3.0

GUC Investments

Portfolio Management Portfolio Details - Investments

March 31, 2017

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM D 365 M		
	Tota	al and Average	112,713,353.83		116,393,164.82	116,305,800.51	116,391,569.82		0.511	0.518	142	

Page 3