GREENVILLE UTILITIES COMMISSION

Financial Report

June 30, 2023 Preliminary



GREENVILLE UTILITIES COMMISSION June 30, 2023 Preliminary

I. Key Financial Highlights

A.	Days Cash on Hand	<u>June 2023</u>	<u>June 2022</u>	<u>June 2021</u>
	Electric Fund	110	126	129
	Water Fund	156	178	229
	Sewer Fund	156	193	251
	Gas Fund	<u>142</u>	<u>164</u>	<u>240</u>
	Combined Funds	123	140	158

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	Combined Funds
	Operating cash	\$47,616,488	\$8,201,899	\$7,530,506	\$15,904,630	\$79,253,523
	Current liabilities	\$(18,473,857)	\$(2,812,298)	\$(1,239,021)	\$(2,725,530)	\$(25,250,706)
	Fund balance available for appropriation	\$29,142,631	\$5,389,601	\$6,291,485	\$13,179,100	\$54,002,817
	Percentage of total budgeted expenditures	15.9%	21.0%	24.8%	27.5%	19.1%
	Days unappropriated fund balance on hand	67	102	131	118	84

C.	Portfolio Management	Fiscal Year 202	<u>2-23</u>	Fiscal Year 202	<u>1-22</u>	Fiscal Year 202	<u>0-21</u>
		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>
	July	\$139,637	1.19%	\$64,647	0.52%	\$116,200	0.90%
	August	\$150,839	1.17%	\$61,742	0.47%	\$115,742	0.92%
	September	\$177,443	1.49%	\$57,321	0.40%	\$108,748	0.84%
	October	\$218,968	1.68%	\$50,107	0.42%	\$100,286	0.78%
	November	\$269,865	1.92%	\$49,579	0.41%	\$99,514	0.74%
	December	\$273,166	1.96%	\$57,466	0.52%	\$95,090	0.66%
	January	\$355,620	2.20%	\$78,495	0.70%	\$84,873	0.69%
	February	\$397,020	2.37%	\$85,254	0.76%	\$76,229	0.63%
	March	\$423,023	2.93%	\$96,183	0.80%	\$87,254	0.60%
	April	\$422,730	2.83%	\$112,893	0.97%	\$74,644	0.57%
	May	\$416,936	2.93%	\$118,308	0.96%	\$74,891	0.50%
	June	\$417,282	3.10%	\$118,497	0.99%	\$73,971	0.50%

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II. <u>Fund Performance</u>

<u>Electric</u>	<u>June 2023</u>	<u>June 2022</u>	<u>June 2021</u>
Number of Accounts	73,138	72,270	71,359

- YTD volumes billed to customers are 41,934,155 kWh less than last year and 30,511,765 kWh less than the amended budget.
- YTD revenues from retail rates and charges are \$6,405,033 less than last year and \$5,508,624 less than the amended budget.
- YTD total revenues are \$5,419,784 less than last year and \$3,029,348 less than the amended budget.
- YTD total expenditures are \$1,484,366 more than last year but \$1,812,612 less than the amended budget.
- YTD expenditures exceed YTD revenues by \$4,516,429 compared to excess revenues of \$2,387,721 for last year.
- YTD net fund equity after transfers is \$6,894.

<u>Water</u>	<u>June 2023</u>	<u>June 2022</u>	<u>June 2021</u>
Number of Accounts	39,039	38,638	37,801

- YTD volumes billed to customers are 97,029 kgallons more than last year and 38,943 kgallons more than the amended budget.
- YTD revenues from retail rates and charges are \$785,342 more than last year but \$65,834 less than the amended budget.
- YTD total revenues are \$1,486,257 more than last year and \$649,936 more than the amended budget.
- YTD total expenditures are \$3,006,436 more than last year and \$95,080 more than the amended budget.
- YTD revenues exceed YTD expenditures by \$3,671,869 compared to excess revenues of \$5,192,048 for last year.
- YTD net fund equity after transfers is \$860,333.

<u>Sewer</u>	<u>June 2023</u>	<u>June 2022</u>	<u>June 2021</u>
Number of Accounts	32,732	32,222	31,366

- YTD revenues from retail rates and charges are \$178,859 more than last year but \$414,341 less than the amended budget.
- YTD total revenues are \$434,701 more than last year but \$47,695 less than the amended budget.
- YTD total expenditures are \$1,795,596 more than last year and \$18,329 more than the amended budget.
- YTD revenues exceed YTD expenditures by \$1,210,534 compared to excess revenues of \$2,571,429 for last year.
- YTD net fund equity after transfers is \$142,541.

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Gas	<u>June 2023</u>	<u>June 2022</u>	<u>June 2021</u>
Number of Accounts	24,695	24,390	24,162

- YTD total volumes billed to customers are 1,319,325 ccfs less than last year but 84,562 ccfs more than the amended budget.
- YTD revenues from retail rates and charges are \$5,755,791 more than last year but \$1,331,600 less than the amended budget.
- YTD total revenues are \$6,072,922 more than last year but \$1,003,367 less than the amended budget.
- YTD total expenditures are \$3,998,471 more than last year but \$1,312,963 less than the amended budget.
- YTD revenues exceed YTD expenditures by \$1,848,146 compared to a deficit of \$226,305 for last year.
- YTD net fund equity after transfers is \$455,743.

							YTD %			YTD %	
III.	Volumes Billed		<u>June 2023</u>	YTD FY 2022-23	<u>June 2022</u>	YTD FY 2021-22	<u>Change</u>	<u>June 2021</u>	YTD FY 2020-21	<u>Change</u>	
	Electric (kwh)		140,196,198	1,718,543,513	159,598,348	1,760,477,668	-2.4%	154,073,725	1,743,173,538	-1.4%	
	Water (kgal)		340,492	4,395,279	347,258	4,298,250	2.3%	334,140	4,205,516	4.5%	
	Sewer (kgal)		251,611	2,979,844	251,863	2,983,242	-0.1%	246,865	2,971,598	0.3%	
	Gas (ccf)	Firm	726,018	16,651,738	674,337	17,639,423	-5.6%	688,934	17,966,651	-7.3%	
		Interruptible	<u>1,540,502</u>	<u>15,803,805</u>	<u>1,384,264</u>	16,135,445	<u>-2.1%</u>	<u>1,413,551</u>	<u>15,769,310</u>	0.2%	
		Total	2,302,520	32,455,543	2,058,601	33,774,868	-3.9%	2,102,485	33,735,961	-3.8%	

IV.	Cooling Degree Day Information	Fiscal Year 2022-23	Fiscal Year 2021-22	% Change	6 Year Average	30 Year Average
	July	505.5	459.0	10.1%	499.9	486.7
	August	448.5	496.5	-9.7%	463.2	441.1
	September	256.5	277.0	-7.4%	308.8	266.8
	October	21.5	138.0	-84.4%	107.8	73.5
	November	33.5	0.5	6600.0%	12.8	10.7
	December	-	11.5	-100.0%	2.6	4.0
	January	5.0	7.0	-28.6%	4.3	2.4
	February	16.0	-	n/a	11.7	3.9
	March	10.0	32.0	-68.8%	22.9	15.8
	April	80.5	43.6	84.6%	53.9	67.9
	May	90.0	236	-61.9%	213.9	179.2
	June	281.0	364.0	-22.8%	356.3	371.7
	YTD	1,748.0	2,065.1	-15.4%	2,058.1	1,923.7

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V.	Heating Degree Day Information	Fiscal Year 2022-23	Fiscal Year 2021-22	% Change	6 Year Average	30 Year Average
	July	-	-	n/a	-	-
	August	-	-	n/a	-	-
	September	12.5	-	n/a	5.3	6.4
	October	145.5	48.5	200.0%	91.8	129.8
	November	288.5	429.0	-32.8%	370.5	380.9
	December	634.5	359.0	76.7%	549.9	598.9
	January	490.0	778.5	-37.1%	663.3	689.0
	February	343.0	476.0	-27.9%	427.9	530.5
	March	325.3	280.0	16.2%	355.0	388.0
	April	106.2	222.0	-52.2%	160.5	151.2
	May	45.5	31.5	44.4%	39.3	42.5
	June	-	-	n/a	0.4	1.4
	YTD	2,391.0	2,624.5	-8.9%	2,663.9	2,918.6

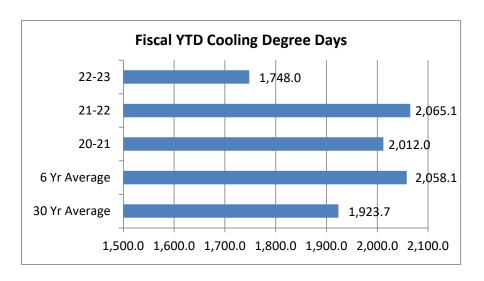
Commissioners Executive Summary June 30, 2023 Preliminary

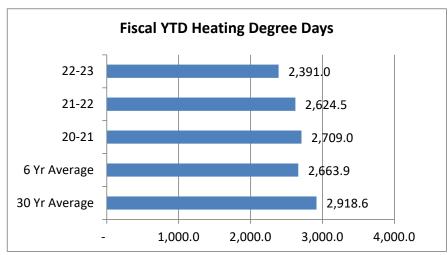
		Current Month		ĺ	Year To Date	
	Actual	Budget	Last Year	Actual	Amended Budget	Last Year
Electric						
Revenues	16,550,302	16,416,239	17,109,527	176,267,322	179,296,670	181,687,106
Expenses	(16,375,840)	(17,047,587)	(18,123,686)	(180,783,751)	(182,596,363)	(179,299,385)
Equity/Deficit from Operations	174,462	(631,348)	(1,014,159)	(4,516,429)	(3,299,693)	2,387,721
Transfers and Fund Balance	520,000	416,667	2,050,000	4,523,323	3,500,000	(1,150,000)
Total Equity/Deficit	694,462	(214,681)	1,035,841	6,894	200,307	1,237,721
Water						
Revenues	2,421,595	2,172,408	2,275,991	26,255,760	25,605,824	24,769,503
Expenses	(2,420,770)	(1,787,162)	(1,992,832)	(22,583,891)	(22,488,811)	(19,577,455)
Equity/Deficit from Operations	825	385,246	283,159	3,671,869	3,117,013	5,192,048
				5,012,000	-77	5,252,535
Transfers and Fund Balance	-	(375,000)	(540,000)	(2,811,536)	(3,000,000)	(4,900,000)
Total Equity/Deficit	825	10,246	(256,841)	860,333	117,013	292,048
_						
Sewer	2 405 202	2 440 024	2 424 222	25 246 545	25 264 240	24.004.044
Revenues	2,185,302	2,110,821	2,131,233	25,316,545	25,364,240	24,881,844
Expenses	(2,487,605)	(2,080,152)	(2,820,939)	(24,106,011)	(24,087,682)	(22,310,415)
Equity/Deficit from Operations	(302,303)	30,669	(689,706)	1,210,534	1,276,558	2,571,429
Transfers and Fund Balance	365,000	(41,663)	550,000	(1,067,993)	(1,150,000)	(2,350,000)
Total Equity/Deficit	62,697	(10,994)	(139,706)	142,541	126,558	221,429
		(20,00.1)	(200):007			
Gas						
Revenues	2,141,436	2,847,826	2,915,953	46,929,393	47,932,760	40,856,471
Expenses	(2,847,736)	(3,271,125)	(3,321,216)	(45,081,247)	(46,394,210)	(41,082,776)
Equity/Deficit from Operations	(706,300)	(423,299)	(405,263)	1,848,146	1,538,550	(226,305)
Transfers and Fund Balance	(1 500 000)	126 700	375 000	(4 202 402)	(4 500 000)	275 000
Total Equity/Deficit	(1,500,000) (2,206,300)	126,708 (296,591)	275,000 (130,263)	(1,392,403) 455,743	(1,500,000) 38,550	275,000 48,695
Total Equity/ Deficit	(2,200,300)	(230,331)	(130,203)	433,743	36,330	48,033
Combined						
Total Revenues	23,298,635	23,547,294	24,432,704	274,769,020	278,199,494	272,194,924
Total Expenses	(24,131,951)	(24,186,026)	(26,258,673)	(272,554,900)	(275,567,066)	(262,270,031)
Total Equity/Deficit from Operations	(833,316)	(638,732)	(1,825,969)	2,214,120	2,632,428	9,924,893
	,					
Total Transfers and Fund Balance	(615,000)	126,712	2,335,000	(748,609)	(2,150,000)	(8,125,000)
Total Equity/Deficit	(1,448,316)	(512,020)	509,031	1,465,511	482,428	1,799,893

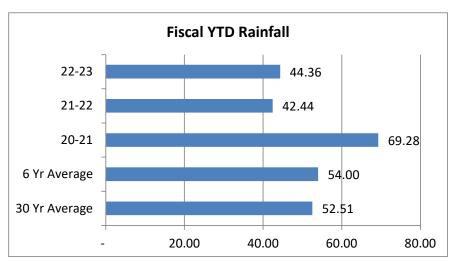
Budgetary Summary June 30, 2023 Preliminary

	YTD Actual	Encumbrances	Total	Amended Budget	Available Budget
	4				
Electric Fund	\$180,783,751	\$4,350,052	\$185,133,803	\$183,296,670	(\$1,837,133)
Water Fund	25,508,891	(117,441)	25,391,450	25,605,824	214,374
Sewer Fund	25,316,011	62,716	25,378,727	25,364,240	(14,487)
Gas Fund	45,831,247	(6,608)	45,824,639	47,932,760	2,108,121
Total	\$277,439,900	\$4,288,719	\$281,728,619	\$282,199,494	\$470,875

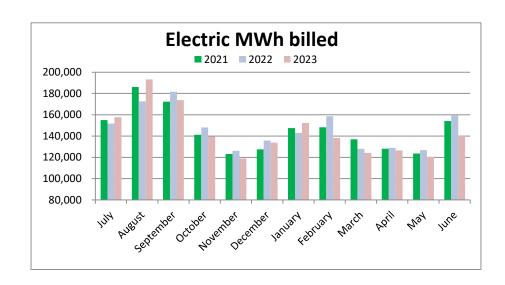
Weather

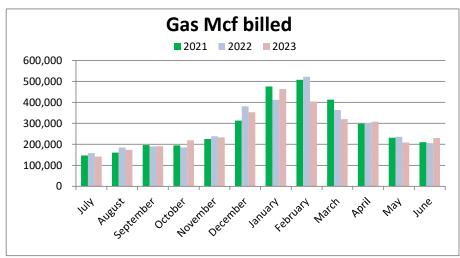


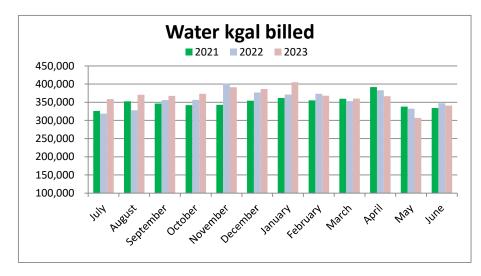


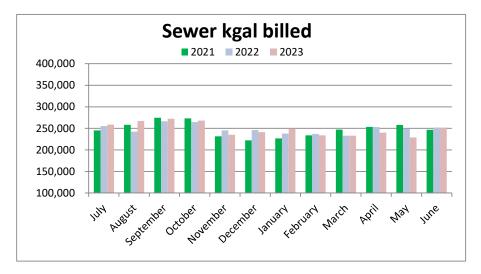


Customer Demand









Greenville Utilities Commission Revenue and Expenses - Combined June 30, 2023 Preliminary

						Current Fiscal	Year						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		June	June	Favorable	YTD	YTD	Favorable	Original	Original	Amended	Amended	June	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Revenue:														
Rates & Charges	1	\$22,193,607	\$23,011,914	(\$818,307)	\$264,415,564	\$274,761,943	(\$10,346,379)	\$274,761,943	96.2%	\$271,755,503	97.3%	\$23,826,371	\$264,062,409	\$353,155
Fees & Charges	2	313,230	226,429	86,801	2,925,885	2,518,247	407,638	2,518,247	116.2%	2,300,225	127.2%	199,215	2,487,592	438,293
U. G. & Temp. Ser. Chgs.	3	50,325	7,693	42,632	778,118	434,348	343,770	434,348	179.1%	415,000	187.5%	41,090	447,050	331,068
Miscellaneous	4	520,357	274,902	245,455	4,253,564	2,880,665	1,372,899	2,880,665	147.7%	2,638,766	161.2%	205,165	4,434,855	(181,291)
Interest Income	5	221,116	26,356	194,760	2,020,493	408,000	1,612,493	408,000	495.2%	1,090,000	185.4%	160,863	632,210	1,388,283
FEMA/Insurance Reimbursement	6	-	-	-	-	-	-	-	n/a	-	n/a	-	130,808	(130,808)
Bond Proceeds	7	-	-	-	375,396	274,800	100,596	274,800	136.6%	-	n/a	-	-	375,396
	8	\$23,298,635	\$23,547,294	(\$248,659)	\$274,769,020	\$281,278,003	(\$6,508,983)	\$281,278,003	97.7%	\$278,199,494	98.8%	\$24,432,704	\$272,194,924	\$2,574,096
Expenditures:														
Operations	9	\$8,851,902	\$7,321,039	(\$1,530,863)	\$83,414,934	\$82,568,039	(\$846,895)	\$82,568,039	101.0%	\$83,205,877	100.3%	\$8,913,069	\$74,855,588	\$8,559,346
Purchased Power/Gas	10	11,193,846	13,983,795	2,789,949	151,438,776	165,006,140	13,567,364	165,006,140	91.8%	157,212,703	96.3%	13,801,869	152,775,387	(1,336,611)
Capital Outlay	11	2,479,218	1,261,236	(1,217,982)	17,489,286	14,598,261	(2,891,025)	14,598,261	119.8%	15,446,765	113.2%	1,750,652	14,409,567	3,079,719
Debt Service	12	1,013,247	1,033,347	20,100	12,620,475	12,674,956	54,481	12,674,956	99.6%	12,162,413	103.8%	1,227,504	13,000,138	(379,663)
City Turnover	13	504,951	504,947	(4)	6,059,368	6,059,364	(4)	6,059,364	100.0%	6,059,364	100.0%	474,212	5,690,643	368,725
Street Light Reimbursement	14	88,787	81,662	(7,125)	1,032,061	979,944	(52,117)	979,944	105.3%	979,944	105.3%	91,367	1,038,708	(6,647)
Transfer to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	500,000	100.0%	-	500,000	<u> </u>
	16	\$24,131,951	\$24,186,026	\$54,075	\$272,554,900	\$282,386,704	\$9,831,804	\$282,386,704	96.5%	\$275,567,066	98.9%	\$26,258,673	\$262,270,031	\$10,284,869
Equity/Deficit from Operations	17	(\$833,316)	(\$638,732)	(\$194,584)	\$2,214,120	(\$1,108,701)	\$3,322,821	(\$1,108,701)		\$2,632,428		(\$1,825,969)	\$9,924,893	(\$7,710,773)
Equity/ Delicit from Operations	1/	(3833,310)	(3038,732)	(3134,364)	32,214,120	(31,108,701)	33,322,621	(31,108,701)		32,032,428		(\$1,823,909)	33,324,633	(\$7,710,773)
Transfers and Fund Balance														
Transfer from Capital Projects	18	\$0	\$0	\$0	\$366,391	\$0	\$366,391	\$0	n/a	\$0	n/a	\$0	\$0	\$366,391
Transfer from Rate Stabilization	19	520,000	543,375	(23,375)	4,520,000	6,520,500	(2,000,500)	6,520,500	69.3%	4,000,000	113.0%	275,000	275,000	4,245,000
Appropriated Fund Balance	20	_	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	21	(750,000)	-	(750,000)	(750,000)	-	(750,000)	-	n/a	(750,000)	100.0%	-	-	(750,000)
Transfer to Capital Projects	22	(385,000)	(416,663)	31,663	(4,885,000)	(5,000,000)	115,000	(5,000,000)	97.7%	(5,400,000)	90.5%	2,060,000	(8,400,000)	3,515,000
Transfer to Designated Reserves	23	<u> </u>	<u>-</u>	-	-	<u> </u>	-	<u> </u>	n/a	<u> </u>	n/a	-		
	24	(\$615,000)	\$126,712	(\$741,712)	(\$748,609)	\$1,520,500	(\$2,269,109)	\$1,520,500		(\$2,150,000)		\$2,335,000	(\$8,125,000)	\$7,376,391
Total Equity/Deficit	25	(\$1,448,316)	(\$512,020)	(\$936,296)	\$1,465,511	\$411,799	\$1,053,712	\$411,799		\$482,428		\$509,031	\$1,799,893	(\$334,382)

Greenville Utilities Commission Revenue and Expenses - Electric Fund June 30, 2023 Preliminary

						Current Fiscal Ye	ear						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		June	June	Favorable	YTD	YTD	Favorable	Original	Original	Amended	Amended	June	YTD	Prior YTD to
	Line#	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	73,138										72,270		
kWh Purchased	2	157,502,282	172,156,839	14,654,557	1,753,402,961	1,872,898,597	119,495,636	1,872,898,597	93.6%	1,797,363,659	97.6%	167,228,456	1,816,880,694	(63,477,733)
kWh Billed ¹	3	140,196,198	151,364,135	(11,167,937)	1,718,543,513	1,822,360,238	(103,816,725)	1,822,360,238	94.3%	1,749,055,278	98.3%	159,598,348	1,760,477,668	(41,934,155)
Revenue:														
Rates & Charges - Retail	4	\$16,058,781	\$16,046,113	\$12,668	\$169,411,527	\$179,718,246	(\$10,306,719)	\$179,718,246	94.3%	\$174,920,151	96.9%	\$16,721,556	\$175,816,560	(\$6,405,033)
Fees & Charges	5	138,659	127,801	10,858	1,728,575	1,346,990	381,585	1,346,990	128.3%	1,270,500	136.1%	133,068	1,402,118	326,457
U. G. & Temp. Ser. Chgs.	6	49,025	5,498	43,527	757,818	414,348	343,470	414,348	182.9%	395,000	191.9%	39,390	427,850	329,968
Miscellaneous	7	172,148	221,222	(49,074)	2,846,302	2,293,039	553,263	2,293,039	124.1%	2,031,019	140.1%	143,184	3,607,390	(761,088)
Interest Income	8	131,689	15,605	116,084	1,235,487	240,000	995,487	240,000	514.8%	680,000	181.7%	72,329	362,551	872,936
FEMA/Insurance Reimbursement	9	-	-	-	-	-	-	-	n/a	-	n/a	-	70,637	(70,637)
Bond Proceeds	10	-	-	-	287,613	217,683	69,930	217,683	132.1%	-	n/a	1	-	287,613
	11	\$16,550,302	\$16,416,239	\$134,063	\$176,267,322	\$184,230,306	(\$7,962,984)	\$184,230,306	95.7%	\$179,296,670	98.3%	\$17,109,527	\$181,687,106	(\$5,419,784)
Expenditures:														
Operations	12	\$3,460,793	\$3,121,588	(\$339,205)	\$34,127,641	\$34,884,562	\$756,921	\$34,884,562	97.8%	\$34,185,750	99.8%	\$4,155,015	\$31,702,142	\$2,425,499
Purchased Power	13	10,163,660	12,238,879	2,075,219	123,408,079	134,080,724	10,672,645	134,080,724		128,423,369		12,100,543	127,950,613	(4,542,534)
Capital Outlay	14	1,939,037	871,385	(1,067,652)	12,969,611	9,722,316	(3,247,295)	9,722,316		10,064,399		1,049,879	9,963,801	3,005,810
Debt Service	15	360,492	371,002	10,510	4,614,507	4,669,709	55,202	4,669,709	98.8%	4,311,049	107.0%	391,809	4,348,201	266,306
City Turnover	16	363,071	363,071	-	4,356,852	4,356,852	-	4,356,852	100.0%	4,356,852	100.0%	335,073	4,020,920	335,932
Street Light Reimbursement	17	88,787	81,662	(7,125)	1,032,061	979,944	(52,117)	979,944	105.3%	979,944	105.3%	91,367	1,038,708	(6,647)
Transfer to OPEB Trust Fund	18	-	-	-	275,000	275,000	-	275,000	100.0%	275,000	100.0%	-	275,000	
	19	\$16,375,840	\$17,047,587	\$671,747	\$180,783,751	\$188,969,107	\$8,185,356	\$188,969,107	95.7%	\$182,596,363	99.0%	\$18,123,686	\$179,299,385	\$1,484,366
Equity/Deficit from Operations	20	\$174,462	(\$631,348)	\$805,810	(\$4,516,429)	(\$4,738,801)	\$222,372	(\$4,738,801)	(\$3,299,693)	(\$1,014,159)	\$2,387,721	(\$6,904,150)
4		, ,	(, , ,	,,	(, ,, -,	χ. , , - ,	. ,	(, ,,-	,	(, -,,		(,), , , , , ,	. , ,	(, , , , , , , , , , , , , , , , , , ,
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$0	\$0	\$3,323	\$0	\$3,323	\$0		\$0		\$0	\$0	\$3,323
Transfer from Rate Stabilization	22	520,000	416,667	103,333	4,520,000	5,000,000	(480,000)	5,000,000		4,000,000		-	-	4,520,000
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	n/a	-	- (4.450.000)	-
Transfer to Capital Projects	25	-	-	-	-	-	=	=	n/a	(500,000		2,050,000	(1,150,000)	1,150,000
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	27	\$520,000	\$416,667	\$103,333	\$4,523,323	\$5,000,000	(\$476,677)	\$5,000,000	1	\$3,500,000		\$2,050,000	(\$1,150,000)	\$5,673,323
Total Equity/Deficit	28	\$694,462	(\$214,681)	\$909,143	\$6,894	\$261,199	(\$254,305)	\$261,199	ı	\$200,307		\$1,035,841	\$1,237,721	(\$1,230,827)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund June 30, 2023 Preliminary

						Current Fiscal \	/ear						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		June	June	Favorable	YTD	YTD	Favorable	Original	Original	Amended	Amended	June	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:							-			_				
Number of Accounts	1	39,039										38,638		
Kgallons Pumped	2	429,090	428,793	(297)	5,368,351	5,296,304	(72,047)	5,296,304	101.4%	5,469,272	98.2%	479,174	5,396,347	(27,996)
Kgallons Billed - Retail	3	321,217	309,930	11,287	3,770,121	3,646,245	123,876	3,646,245	103.4%	3,714,475	101.5%	325,750	3,695,012	75,109
Kgallons Billed - Wholesale ¹	4	19,275	48,646	(29,371)	625,158	572,320	52,838	572,320	109.2%	641,861	97.4%	21,508	603,238	21,920
Kgallons Billed	5	340,492	358,576	(18,084)	4,395,279	4,218,565	176,714	4,218,565	104.2%	4,356,336	100.9%	347,258	4,298,250	97,029
Revenue:														
Rates & Charges - Retail	6	\$1,983,798	\$2,061,357	(\$77,559)	\$23,172,906	\$23,108,506	\$64,400	\$23,108,506	100.3%	\$23,238,740	99.7%	\$2,144,162	\$22,387,564	\$785,342
Rates & Charges - Wholesale ¹	7	49,635	36,435	13,200	1,542,961	1,290,854	252,107	1,290,854	119.5%	1,563,347	98.7%	52,050	1,388,221	154,740
Fees & Charges	8	68,244	42,794	25,450	462,660	500,538	(37,878)	500,538	92.4%	402,500	114.9%	28,065	499,344	(36,684)
Temporary Service Charges	9	1,300	2,195	(895)	20,300	20,000	300	20,000	101.5%	20,000	101.5%	1,700	19,200	1,100
Miscellaneous	10	296,596	26,213	270,383	823,609	265,823	557,786	265,823	309.8%	256,237	321.4%	15,697	368,008	455,601
Interest Income	11	22,022	3,414	18,608	214,689	53,000	161,689	53,000	405.1%	125,000	171.8%	34,317	86,237	128,452
FEMA/Insurance Reimbursement	12	-	-	-	-	-	-	-	n/a	-	n/a	-	20,929	(20,929)
Bond Proceeds	13	-	-	-	18,635	19,039	(404)	19,039	97.9%	-	n/a	-	-	18,635
	14	\$2,421,595	\$2,172,408	\$249,187	\$26,255,760	\$25,257,760	\$998,000	\$25,257,760	104.0%	\$25,605,824	102.5%	\$2,275,991	\$24,769,503	\$1,486,257
Expenditures:														
Operations	15	\$2,014,231	\$1,478,882	(\$535,349)	\$19,117,734	\$16,919,891	(\$2,197,843)	\$16,919,891	113.0%	\$18,165,648	105.2%	\$1,506,852	\$15,766,561	\$3,351,173
Capital Outlay	16	228,199	127,913	(100,286)	1,153,769	1,502,110	348,341	1,502,110	76.8%	2,056,599	56.1%	227,061	1,350,296	(196,527)
Debt Service	17	178,340	180,367	2,027	2,237,388	2,183,442	(53,946)	2,183,442	102.5%	2,191,564	102.1%	258,919	2,385,598	(148,210)
Transfer to OPEB Trust Fund	18	<u> </u>	-	, -	75,000	75,000		75,000	100.0%	75,000	100.0%	· -	75,000	
	19	\$2,420,770	\$1,787,162	(\$633,608)	\$22,583,891	\$20,680,443	(\$1,903,448)	\$20,680,443	109.2%	\$22,488,811	100.4%	\$1,992,832	\$19,577,455	\$3,006,436
Equity/Deficit from Operations	20	\$825	\$385,246	(\$384,421)	\$3,671,869	\$4,577,317	(\$905,448)	\$4,577,317		\$3,117,013		\$283,159	\$5,192,048	(\$1,520,179)
						-				_		_		
Transfers and Fund Balance	24				4440.46	1.	4440		,		,	4.5		4440.46
Transfer from Capital Projects	21	\$0	\$0	\$0	\$113,464	\$0	\$113,464	\$0	n/a	\$0	n/a	\$0	\$0	\$113,464
Transfer from Rate Stabilization	22	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Appropriated Fund Balance	23	-	(275 000)		(2.025.000)	- (4 500 000)	4 575 600	- (4 500 000)	n/a	(2.000.000)	n/a	- (5.40,000)	- (4.000.000)	4.075.000
Transfer to Capital Projects	24	-	(375,000)	375,000	(2,925,000)	(4,500,000)	1,575,000	(4,500,000)		(3,000,000)		(540,000)	(4,900,000)	1,975,000
Transfer to Designated Reserves	25	-	-	-	-	-	-	-	n/a	-	n/a	-	-	
	26	\$0	(\$375,000)	\$375,000	(\$2,811,536)	(\$4,500,000)	\$1,688,464	(\$4,500,000)		(\$3,000,000)		(\$540,000)	(\$4,900,000)	\$2,088,464
Total Equity/Deficit	27	\$825	\$10,246	(\$9,421)	\$860,333	\$77,317	\$783,016	\$77,317		\$117,013		(\$256,841)	\$292,048	\$568,285

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund June 30, 2023 Preliminary

						Prelin	ninary					Ī		
						Current Fiscal Y	ear						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		June	June	Favorable	YTD	YTD	Favorable	Original	Original	Amended	Amended		YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand: Number of Accounts		22.722										22.222		
	1 2	32,732 280,830	285,179	4 240	2 (20 000	2 725 024	05.034	3.735.824	97.4%	2 020 202	95.0%	32,222 273,970	2 907 100	(167.110)
Kgallons Total Flow	3	,	,	4,349 7,742	3,639,990	3,735,824	95,834 52,699	2,917,482		3,830,202 2,991,912	99.3%	,	3,807,100 2,952,862	(167,110) 17,319
Kgallons Billed - Retail	4	250,581 1,030	242,839 825	205	2,970,181 9,663	2,917,482 9,908	(245)	9,908	97.5%	2,991,912 9,432	102.4%	251,162 701	30,380	(20,717)
Kgallons Billed - Wholesale ¹	· -												-	
Total Kgallons Billed	5	251,611	243,664	7,947	2,979,844	2,927,390	52,454	2,927,390	101.8%	3,001,344	99.3%	251,863	2,983,242	(3,398)
Revenue:														
Rates & Charges - Retail	6	\$2,050,857	\$2,044,825	\$6,032	\$24,210,857	\$24,080,018	\$130,839	\$24,080,018	100.5%	\$24,625,198	98.3%	\$2,063,492	\$24,031,998	\$178,859
Rates & Charges - Wholesale ¹	7	5,768	3,361	2,407	53,665	55,485	(1,820)	55,485	96.7%	52,819	101.6%	3,926	170,209	(116,544)
Fees & Charges	8	96,188	45,190	50,998	564,459	485,732	78,727	485,732	116.2%	450,225	125.4%	28,795	409,118	155,341
Miscellaneous	9	13,137	14,956	(1,819)	214,472	148,207	66,265	148,207	144.7%	125,998	170.2%	16,066	181,063	33,409
Interest Income	10	19,352	2,489	16,863	203,944	45,000	158,944	45,000	453.2%	110,000	185.4%	18,954	68,527	135,417
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	n/a	-	20,929	(20,929)
Bond Proceeds	12	-	-	-	69,148	38,078	31,070	38,078	181.6%	-	n/a	-	-	69,148
	13	\$2,185,302	\$2,110,821	\$74,481	\$25,316,545	\$24,852,520	\$464,025	\$24,852,520	101.9%	\$25,364,240	99.8%	\$2,131,233	\$24,881,844	\$434,701
Francis ditarras														
Expenditures: Operations	14	\$1,958,678	\$1,559,541	(\$399,137)	\$17,490,056	\$17,780,941	\$290,885	\$17,780,941	98.4%	\$17,708,111	98.8%	\$2,049,804	\$15,943,677	\$1,546,379
Capital Outlay	15	152,684	135,686	(\$399,137)	1,951,795	1,767,235	(184,560)	1,767,235		1,816,519	98.8% 107.4%	\$2,049,804 334,170	1,557,975	393,820
Debt Service	16	376,243	384,925	8,682	4,589,160	4,657,173	68,013	4,657,173	98.5%	4,488,052	107.4%	436,965	4,733,763	(144,603)
Transfer to OPEB Trust Fund	17	370,243	304,323	5,002	75,000	75,000	- 00,013	75,000		75,000	100.0%	-30,303	75,000	(144,003)
Transfer to or 25 Trast rand					73,000	73,000		75,000	100.070	73,000	100.070		73,000	
	18	\$2,487,605	\$2,080,152	(\$407,453)	\$24,106,011	\$24,280,349	\$174,338	\$24,280,349	99.3%	\$24,087,682	100.1%	\$2,820,939	\$22,310,415	\$1,795,596
Equity/Deficit from Operations	19	(\$302,303)	\$30,669	(\$332,972)	\$1,210,534	\$572,171	\$638,363	\$572,171		\$1,276,558		(\$689,706)	\$2,571,429	(\$1,360,895)
Transfers and Fund Balance				. 1										
Transfer from Capital Projects	20	\$0	\$0	\$0	\$142,007	\$0	\$142,007	\$0	n/a	\$0	n/a	\$0	\$0	\$142,007
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Appropriated Fund Balance	22	265.000	- (44.653)	100.000	- (4.240.000)	- (500.000)	(740,000)	- (F00.000)	n/a	- (4.450.000)	n/a	-	- (2.250.000)	-
Transfer to Capital Projects	23	365,000	(41,663)	406,663	(1,210,000)	(500,000)	(710,000)	(500,000)	242.0% n/a	(1,150,000)	105.2% n/a	550,000	(2,350,000)	1,140,000
Transfer to Designated Reserves	24 _	-	-	-	-	-	-	-	n/a	-	n/a	-	-	 -
	25	\$365,000	(\$41,663)	\$406,663	(\$1,067,993)	(\$500,000)	(\$567,993)	(\$500,000))	(\$1,150,000)		\$550,000	(\$2,350,000)	\$1,282,007
Total Equity/Deficit	26	\$62,697	(\$10,994)	\$73,691	\$142,541	\$72,171	\$70,370	\$72,171		\$126,558		(\$139,706)	\$221,429	(\$78,888)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund June 30, 2023 Preliminary

						Current Fiscal Y	ear						Prior Fiscal Year	
				Variance			Variance	Total	% of	Total	% of			Change
		June	June	Favorable	YTD	YTD	Favorable	Original	Original	Amended	Amended	June	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:														
Number of Accounts	1	24,695										24,390		
CCFs Purchased	2	1,994,831	2,153,692	158,861	34,466,758	36,503,264	2,036,506	36,503,264	94.4%	34,781,327	99.1%	1,910,805	35,606,242	(1,139,484)
CCFs Delivered to GUC	3	1,855,403	2,090,805	235,402	33,225,522	35,437,369	2,211,847	35,437,369		32,812,704	101.3%	1,794,663	34,480,006	(1,254,484)
CCFs Billed - Firm	4	762,018	687,643	74,375	16,651,738	18,145,713	(1,493,975)	18,145,713		16,558,634		674,337	17,639,423	(987,685)
CCFs Billed - Interruptible	5 _	1,540,502	1,164,298	376,205	15,803,805	16,055,370	(251,565)	16,055,370		15,812,347	99.9%	1,384,264	16,135,445	(331,640)
CCFs Billed - Total	6	2,302,520	1,851,940	450,580	32,455,543	34,201,083	(1,745,540)	34,201,083	94.9%	32,370,981	100.3%	2,058,601	33,774,868	(1,319,325)
Revenue:														
Rates & Charges - Retail	7	\$2,044,768	\$2,819,823	(\$775,055)	\$46,023,648	\$46,508,834	(\$485,186)	\$46,508,834		\$47,355,248		\$2,841,185	\$40,267,857	\$5,755,791
Fees & Charges	8	10,139	10,644	(505)	170,191	184,987	(14,796)	184,987		177,000	96.2%	9,287	177,012	(6,821)
Miscellaneous	9	38,476	12,511	25,965	369,181	173,596	195,585	173,596		225,512		30,218	278,394	90,787
Interest Income	10	48,053	4,848	43,205	366,373	70,000	296,373	70,000		175,000		35,263	114,895	251,478
FEMA/Insurance Reimbursement	11	-	-	-	-	-	-	-	n/a	-	n/a	-	18,313	(18,313)
Bond Proceeds	12	-	-	-	-	-	-		n/a	-	n/a	-	-	<u>-</u>
			_									_	_	
	13	\$2,141,436	\$2,847,826	(\$706,390)	\$46,929,393	\$46,937,417	(\$8,024)	\$46,937,417	100.0%	\$47,932,760	97.9%	\$2,915,953	\$40,856,471	\$6,072,922
- II.														
Expenditures:		44 440 000	44 464 000	(6057.470)	442.670.502	442.002.645	4202.442	442.002.645	07.70/	442.446.262	06.40/	44 204 200	444 442 200	44 225 225
Operations	14	\$1,418,200	\$1,161,028	(\$257,172)	\$12,679,503	\$12,982,645	\$303,142	\$12,982,645		\$13,146,368		\$1,201,398	\$11,443,208	\$1,236,295
Purchased Gas	15	1,030,186	1,744,916	714,730	28,030,697	30,925,416	2,894,719	30,925,416		28,789,334	97.4%	1,701,326	24,824,774	3,205,923
Capital Outlay	16	159,298	126,252	(33,046)	1,414,111	1,606,600	192,489	1,606,600		1,509,248		139,542	1,537,495	(123,384)
Debt Service	17	98,172	97,053	(1,119)	1,179,420	1,164,632	(14,788)	1,164,632		1,171,748		139,811	1,532,576	(353,156)
City Turnover	18	141,880	141,876	(4)	1,702,516	1,702,512	(4)	1,702,512		1,702,512		139,139	1,669,723	32,793
Transfer to OPEB Trust Fund	19 _	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	
	20	\$2.847.736	\$3,271,125	\$423,389	\$45,081,247	\$48,456,805	\$3,375,558	\$48.456.805	93.0%	\$46,394,210	97.2%	\$3,321,216	\$41,082,776	\$3,998,471
	20	\$2,047,730	33,271,123	3423,369	343,081,247	340,430,603	\$5,575,556	340,430,603	93.0%	340,334,210	37.2%	\$5,521,216	341,002,776	33,330,471
Equity/Deficit from Operations	21	(\$706,300)	(\$423,299)	(\$283,001)	\$1,848,146	(\$1,519,388)	\$3,367,534	(\$1,519,388)	\$1,538,550		(\$405,263)	(\$226,305)	\$2,074,451
Transfers and Fund Balance														
Transfer from Capital Projects	22	\$0	\$0	\$0	\$107,597	\$0	\$107,597	\$0	n/a	\$0	n/a	\$0	\$0	\$107,597
Transfer from Rate Stabilization	23	-	126,708	(126,708)	-	1,520,500	(1,520,500)	1,520,500	0.0%	-	n/a	275,000	275,000	(275,000)
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	25	(750,000)	-	(750,000)	(750,000)	-	(750,000)	-	n/a	(750,000)	100.0%	-	-	(750,000)
Transfer to Capital Projects	26	(750,000)	-	(750,000)	(750,000)	-	(750,000)	-	n/a	(750,000)		-	-	(750,000)
Transfer to Designated Reserves	27	<u> </u>			<u> </u>	-			n/a		n/a			
	_			_				•		•			•	
	28	(\$1,500,000)	\$126,708	(\$1,626,708)	(\$1,392,403)	\$1,520,500	(\$2,912,903)	\$1,520,500		(\$1,500,000))	\$275,000	\$275,000	(\$1,667,403)
	20	(40.000.000)	/4000 E	(44 000 500)	A.== ===	A4 4				400		(4400.055)	440.65-	440= 0
Total Equity/Deficit	29	(\$2,206,300)	(\$296,591)	(\$1,909,709)	\$455,743	\$1,112	\$454,631	\$1,112		\$38,550		(\$130,263)	\$48,695	\$407,048

Greenville Utilities Commission Statement of Net Position June 30, 2023 Preliminary

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:		\$ 47,616,488 \$	0.204.000 ¢	7 520 505 6	45 004 630	\$ 79.253.523
Cash and investments - Operating Funds Cash and investments - Rate Stabilization Funds	1 2	\$ 47,616,488 \$ 20,714,448	8,201,899 \$	7,530,506 \$	15,904,630 4,558,139	\$ 79,253,523 25,272,587
Cash and investments - Capital Projects Funds ¹	3	(766,052)	12,802,490	10,669,145	4,982,899	27,688,482
Accounts receivable, net	4	17,549,222	2,640,073	2,689,999	1,995,926	24,875,220
Lease receivable	5	726	(843)	(58)	(58)	(233)
Due from other governments	6	1,476,226	407,606	485,617	235,008	2,604,457
Inventories	7	13,667,363	1,576,179	184,287	1,510,273	16,938,102
Prepaid expenses and deposits	8	336,187	38,078	24,950	53,198	452,413
Total current assets	9	100,594,608	25,665,482	21,584,446	29,240,015	177,084,551
Non-current assets:						
Restricted assets: Restricted cash and cash equivalents:						
Bond funds	10	10,776,216	151,508	504,073	84,262	11,516,059
System development fees	11	10,770,210	1,934,395	2,219,038	04,202	4,153,433
Total restricted cash and cash equivalents	12	10,776,216	2,085,903	2,723,111	84,262	15,669,492
		,,	_,,	-,,	,	
Total restricted assets	13	10,776,216	2,085,903	2,723,111	84,262	15,669,492
			,,	, ,		
Notes receivable	14	_	87,118	_	_	87,118
Lease receivable, non-current	15	1,227,500	791,106	370,336	689,327	3,078,269
				·	•	
Capital assets:						
Land, easements and construction in progress	16	30,525,181	56,698,927	16,524,626	6,632,002	110,380,736
Right to use leased assets, net of amortization	17	76,939	125,232	50,839	37,020	290,030
Other capital assets, net of depreciation	18	133,824,764	92,853,972	155,674,983	48,337,517	430,691,236
Total capital assets	19	164,426,884	149,678,131	172,250,448	55,006,539	541,362,002
Total non-current assets	20	176,430,600	152,642,258	175,343,895	55,780,128	560,196,881
Total assets	21	277,025,208	178,307,740	196,928,341	85,020,143	737,281,432
2.4 10.41 42						
Deferred Outflows of Resources	22	4.044.244	2 4 6 0 4 5 6	2.000.000	4 577 000	0.056.630
Pension deferrals OPEB deferrals	22	4,041,214 4,843,660	2,168,456 2,599,038	2,069,890 2,480,901	1,577,060 1,890,209	9,856,620 11,813,808
Unamortized bond refunding charges	23 24	209,638	2,599,038 408,617	382,029	26,852	1,027,136
Total deferred outflows of resources	25	9,094,512	5,176,111	4,932,820	3,494,121	22,697,564
Total deletted outlions of resources	23	3,031,312	3,170,111	1,552,626	0,151,122	22,037,501
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	26	12,818,361	1,518,082	837,893	1,912,621	17,086,957
Customer deposits	27	4,989,814	1,012,634	1,922	595,663	6,600,033
Accrued interest payable	28	747,939	281,582	399,206	221,281	1,650,008
Due to City of Greenville	29	87,853	-	-	-	87,853
Current portion of compensated absences	30	936,312	481,900	462,868	423,999	2,305,079
Current portion of long-term leases	31	(2,861)	(1,890)	24,677	(1,111)	18,815
Current maturities of long-term debt	32					
Total current liabilities	33	19,577,418	3,292,308	1,726,566	3,152,453	27,748,745
Non-current liabilities						
Compensated absences	34	350,602	160,448	178,275	184,890	874,215
Long-term leases, excluding current portion	35	57,652	137,159	42,019	29,808	266,638
Long-term debt, excluding current portion	36	77,488,955	66,453,985	48,928,303	18,349,766	211,221,009
Net OPEB liability	37	13,857,316	7,435,635	7,097,652	5,407,734	33,798,337
Net pension liability	38	2,606,332	1,398,519	1,334,950	1,017,107	6,356,908
Total non current liabilities	39	94,360,857	75,585,746	57,581,199	24,989,305	252,517,107
		,,		0.,000,000	_ 1,000,000	
Total liabilities	40	113,938,275	78,878,054	59,307,765	28,141,758	280,265,852
Deferred Inflows of Resources						
Leases	41	1,206,250	760,358	357,757	671,264	2,995,629
Pension deferrals	42	3,872,033	2,077,676	1,983,237	1,511,037	9,443,983
OPEB deferrals	43	7,885,110	4,231,033	4,038,713	3,077,117	19,231,973
Total deferred inflows of resources	44	12,963,393	7,069,067	6,379,707	5,259,418	31,671,585
Net Position						
Net investment in capital assets	45	97,923,783	83,784,271	124,208,247	36,767,887	342,684,188
Unrestricted	46	61,294,269	13,752,459	11,965,442	18,345,201	105,357,371
Total net position	47	\$ 159,218,052 \$	97,536,730 \$	136,173,689 \$	55,113,088	\$ 448,041,559

¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position June 30, 2023 Preliminary

M	laj	or	F	u	٦d	S

			iviajoi i ui	ius		
		Electric	Water	Sewer	Gas	
	Line #	 Fund	Fund	Fund	Fund	 Total
Operating revenues:						
Charges for services	1	\$ 16,246,464 \$	2,102,977 \$	2,152,814 \$	2,054,907	\$ 22,557,162
Other operating revenues	2	 32,737	4,318	4,566	1,668	43,289
Total operating revenues	3	16,279,201	2,107,295	2,157,380	2,056,575	22,600,451
Operating expenses:						
Administration and general	4	1,201,224	479,165	471,434	474,514	2,626,337
Operations and maintenance	5	2,259,464	1,534,863	1,486,892	943,653	6,224,872
Purchased power and gas	6	10,163,660	-	-	1,030,186	11,193,846
Depreciation	7	1,020,345	412,811	656,615	241,024	2,330,795
Total operating expenses	8	 14,644,693	2,426,839	2,614,941	2,689,377	22,375,850
Operating income (loss)	9	 1,634,508	(319,544)	(457,561)	(632,802)	224,601
Non-operating revenues (expenses):						
Interest income	10	232,467	59,804	54,516	70,495	417,282
Debt interest expense and service charges	11	(220,178)	(80,794)	(151,943)	(58,896)	(511,811)
Other nonoperating revenues	12	139,410	360,726	81,568	36,808	618,512
Other nonoperating expenses	13	 <u> </u>	· -	<u> </u>	<u>-</u>	 <u>-</u>
Net nonoperating revenues	14	 151,699	339,736	(15,859)	48,407	 523,983
Income before contributions and transfers	15	1,786,207	20,192	(473,420)	(584,395)	748,584
Contributions and transfers:						
Capital contributions	16	-	122,364	193,641	-	316,005
Transfer to City of Greenville, General Fund	17	(363,071)	-	-	(141,880)	(504,951)
Transfer to City of Greenville, street light reimbursement	18	 (88,787)	-	-	<u>-</u>	(88,787)
Total contributions and transfers	19	(451,858)	122,364	193,641	(141,880)	(277,733)
Changes in net position	20	1,334,349	142,556	(279,779)	(726,275)	470,851
Net position, beginning of month	21	157,883,703	97,394,174	136,453,468	55,839,363	447,570,708
Net position, end of month	22	\$ 159,218,052 \$	97,536,730 \$	136,173,689 \$	55,113,088	\$ 448,041,559

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date June 30, 2023 Preliminary

Major Funds

			Major Fun	ias		 		
		Electric	Water	Sewer	Gas			
	Line #	Fund	Fund	Fund	Fund	Total	_	Last Year
Operating revenues:								
Charges for services	1	\$ 171,897,919 \$	25,198,827 \$	24,828,982 \$	46,193,839	\$ 268,119,567	\$	266,997,050
Other operating revenues	2	 520,350	66,635	70,283	41,725	 698,993		594,207
Total operating revenues	3	172,418,269	25,265,462	24,899,265	46,235,564	268,818,560		267,591,257
Operating expenses:								
Administration and general	4	13,751,646	4,898,931	4,847,030	4,681,936	28,179,543		24,073,033
Operations and maintenance	5	20,651,082	14,293,751	12,718,051	8,072,577	55,735,461		47,921,469
Purchased power and gas	6	123,408,079	-	-	28,030,697	151,438,776		152,775,386
Depreciation and amortization	7	 12,243,791	4,831,095	7,735,376	2,790,567	 27,600,829		27,512,326
Total operating expenses	8	 170,054,598	24,023,777	25,300,457	43,575,777	 262,954,609		252,282,214
Operating income (Loss)	9	 2,363,671	1,241,685	(401,192)	2,659,787	 5,863,951		15,309,043
Non-operating revenues (expenses):								
Interest income	10	2,002,014	552,955	528,625	578,935	3,662,529		1,042,893
Unrealized gain (loss) on investments	11	-	-	-	-	-		(3,534,944)
Debt interest expense and service charges	12	(2,927,608)	(1,019,556)	(1,892,197)	(706,956)	(6,546,317)		(4,846,142)
Other nonoperating revenues	13	2,326,000	1,214,719	678,392	327,457	4,546,568		4,845,347
Other nonoperating expenses	14	 (28)	-	-		 (28)		(653,277)
Net nonoperating revenues	15	 1,400,378	748,118	(685,180)	199,436	 1,662,752		(3,146,123)
Income before contributions and transfers	16	3,764,049	1,989,803	(1,086,372)	2,859,223	7,526,703		12,162,920
Contributions and transfers:								
Capital contributions	17	-	2,460,315	3,614,690	-	6,075,005		18,570,867
Transfer to City of Greenville, General Fund	18	(4,356,852)	-	-	(1,702,516)	(6,059,368)		(5,690,643)
Transfer to City of Greenville, street light reimbursement	19	 (1,032,061)	-	-		 (1,032,061)		(1,038,708)
Total contributions and transfers	20	(5,388,913)	2,460,315	3,614,690	(1,702,516)	(1,016,424)		11,841,516
Changes in net position	21	(1,624,864)	4,450,118	2,528,318	1,156,707	6,510,279		24,004,436
Beginning net position	22	160,842,916	93,086,612	133,645,371	53,956,381	 441,531,280		417,526,844
Ending net position	23	\$ 159,218,052 \$	97,536,730 \$	136,173,689 \$	55,113,088	\$ 448,041,559	\$	441,531,280

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

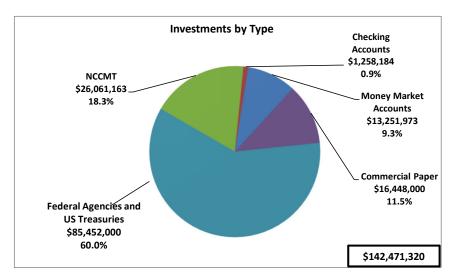
Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date June 30, 2023 Preliminary

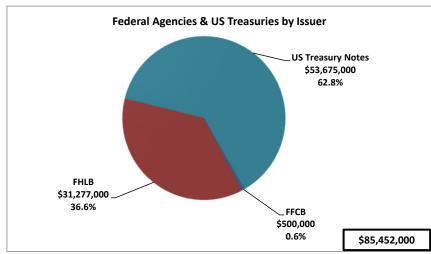
	Line #		Electric	Water	Sewer	Gas	Total	Last Year
Sources:								
Operating income	1	\$	2,363,671 \$	1,241,685	\$ (401,192) \$	2,659,787 \$	5,863,951	\$ 15,309,043
Depreciation and amortization	2		12,243,791	4,831,095	7,735,376	2,790,567	27,600,829	27,512,326
Changes in working capital	3		(3,010,823)	830,069	(461,161)	58,079	(2,583,836)	(4,293,638)
Interest earned	4		1,235,487	214,689	203,945	366,373	2,020,494	632,209
Cash received from Bethel	5		-	-	-	-	-	430,810
FEMA/insurance reimbursement	6		-	-	-	_	-	130,808
Transfer from rate stabilization	7		4,520,000	-	_	_	4,520,000	275,000
Transfer from capital projects	8		3,323	113,464	142,007	107,597	366,391	-
Proceeds from debt issuance	9		287,613	18,635	69,148		375,396	_
Subtotal	10		17,643,062	7,249,637	7,288,123	5,982,403	38,163,225	 39,996,558
Subtotal	10		17,013,002	7,2 13,007	7,200,120	3,302,103	30,103,223	33,330,330
Uses:								
City Turnover	11		(4,356,852)	-	-	(1,702,516)	(6,059,368)	(5,690,643)
City Street Light reimbursement	12		(1,032,061)	-	-	-	(1,032,061)	(1,038,708)
Debt service payments	13		(4,329,113)	(2,191,579)	(4,520,581)	(1,179,399)	(12,220,672)	(12,980,841)
Debt Issuance costs	14		(285,233)	(45,822)	(68,511)	_	(399,566)	(19,310)
Other nonoperating expenses	15		(28)	-	-	_	(28)	(653,277)
Capital outlay expenditures	16		(12,969,611)	(1,153,769)	(1,951,795)	(1,414,111)	(17,489,286)	(14,409,567)
Transfers to Rate Stabilization Fund	17		-	-	-	(750,000)	(750,000)	-
Transfers to Capital Projects Fund	18		_	(2,925,000)	(1,210,000)	(750,000)	(4,885,000)	(8,400,000)
Subtotal	19		(22,972,898)	(6,316,170)	(7,750,887)	(5,796,026)	(42,835,981)	 (43,192,346)
Net increase (decrease) - operating cash	20	-	(5,329,836)	933,467	(462,764)	186,377	(4,672,756)	 (3,195,788)
Rate stabilization funds								
Transfers from Operating Fund	21					750,000	750,000	
	22		548,589	-	-	87,952	636,541	181,393
Interest earnings	23			-	-	67,932		
Transfers to Operating Fund			(4,520,000)			- 027.052	(4,520,000)	 (275,000)
Net increase (decrease) - rate stabilization fund	24		(3,971,411)	-	-	837,952	(3,133,459)	(93,607)
Capital projects funds								
Proceeds from debt issuance	25		19,296,491	5,672,770	4,641,030	-	29,610,291	20,686,025
Contributions/grants	26		-	-	386,630	-	386,630	1,083,714
Interest earnings	27		217,938	319,811	303,460	124,609	965,818	213,579
Transfers from Operating Fund	28		-	2,925,000	1,210,000	750,000	4,885,000	8,400,000
Changes in working capital	29		55,340	79,709	(203,838)	(110,931)	(179,720)	8,669
Capital Projects expenditures	30		(6,633,455)	(9,051,843)	(7,663,117)	(2,283,642)	(25,632,057)	(45,454,734)
Net increase (decrease) - capital projects	31		12,936,314	(54,553)	(1,325,835)	(1,519,964)	10,035,962	 (15,062,747)
Capital reserves funds								
System development fees	32			421,711	494,827		916,538	946,434
•	33		-	,		-	,	,
Interest earnings			-	18,454	21,221	-	39,675	15,711
Transfers to Capital Projects Fund	34		-	-	-	-	-	-
Transfers to Operating Fund	35		-		-	-		
Net increase (decrease) - capital reserves	36		-	440,165	516,048	-	956,213	962,145
Net increase (decrease) in cash and investments	37	-	3,635,067	1,319,079	(1,272,551)	(495,635)	3,185,960	 (17,389,997)
Cash and investments and revenue bond proceeds, beginning	38	\$	74,706,033 \$	21,771,213	\$ 22,195,313 \$	26,025,565 \$	144,698,124	\$ 162,088,122
Cash and investments and revenue bond proceeds, ending	39	\$	78,341,100 \$	23,090,292	\$ 20,922,762 \$	25,529,930 \$	147,884,084	\$ 144,698,125

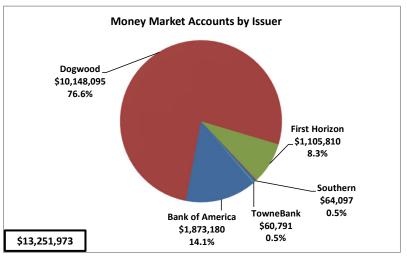
Capital Projects Summary Report June 30, 2023

			Board	Current Approved	Current Month	Year To Date	Project To Date	% of Budget		Available	Estimated
Project #	Project Name	Original Budget	Approval	Budget	Expenditures	Expenditures	Expenditures	Expended	Encumbrances	Budget	Completion Date
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	-	-	51,209,435	97.4%	1,145,901	194,664	7/31/2024
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,750,000	-	147,845	7,238,291	93.4%	7,865	503,844	Complete
FCP10210	New Operations Center Building 1	2,000,000	5/19/2022	2,000,000	-	-	-	0.0%	-	2,000,000	12/31/2028
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	-	223,846	223,846	7.2%	1,283,610	1,592,544	3/30/2024
ICP10211	Customer Care & Billing Software Upgrade	4,500,000	5/19/2022	4,500,000	70,000	1,900,640	1,900,640	42.2%	1,304,380	1,294,980	4/16/2024
-	Total Shared Capital Projects	\$ 20,600,000		\$ 69,900,000	\$ 70,000	\$ 2,272,331	\$ 60,572,212	86.7%	\$ 3,741,756 \$	5,586,032	
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	6,600,000	4,599	70,907	352,596	5.3%	74,001	6,173,403	6/30/2027
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	12,692,000	25,544	1,563,919	3,129,444	24.7%	8,482,785	1,079,771	6/30/2024
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	15,500,000	-	1,596,675	2,652,175	17.1%	3,915,400	8,932,425	6/30/2027
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	5,292,000	189,727	1,744,726	2,551,888	48.2%	170,110	2,570,002	6/30/2025
ECP10244	Hudson's Crossroads	4,000,000	6/8/2023	4,000,000	-	-	-	0.0%	-	4,000,000	6/30/2025
ECP10248	POD Transformer Replacement	4,250,000	6/8/2023	4,250,000	-	-	-	0.0%	-	4,250,000	6/30/2027
	Total Electric Capital Projects	\$ 25,442,000		\$ 48,334,000	\$ 219,870	\$ 4,976,227	\$ 8,686,103	18.0%	\$ 12,642,296 \$	27,005,601	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	153,599	7,582,878	49,999,051	90.9%	3,635,522	1,365,427	10/31/2023
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,750,000	-	272,348	1,223,630	69.9%	-	526,370	6/30/2026
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	6,250,000	-	46,411	76,247	1.2%	34,256	6,139,497	6/30/2027
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	(3,009)	222,942	940,720	94.1%	30,182	29,098	Complete
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	550,890	575,890	38.4%	120,087	804,023	6/30/2024
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,867,000	-	17,485	243,396	13.0%	1,436,781	186,823	6/30/2024
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	575,000	-	-	-	0.0%	-	575,000	1/1/2028
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	1/1/2025
WCP10039	Water Main Rehab Phase III	6,000,000	10/20/2022	6,000,000	-	49,332	49,332	0.8%	30,668	5,920,000	12/31/2024
WCP10040	WTP Lab Upgrades	1,000,000	6/8/2023	1,000,000	=	-	-	0.0%	=	1,000,000	6/30/2025
	Total Water Capital Projects	\$ 15,192,000		\$ 75,242,000	\$ 150,590	\$ 8,742,286	\$ 53,108,266	70.6%	\$ 5,287,496 \$	16,846,238	
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	7,000,000	1,850	933,769	1,220,506	17.4%	5,579,048	200,446	6/30/2024
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	2,270	229,470	1,760,090	97.8%	1,500	38,410	7/31/2023
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	2,200,000	-	-	147,514	6.7%	227,118	1,825,368	12/31/2022
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,450,000	(1,284)	1,713,229	1,931,248	78.8%	265,939	252,813	6/30/2024
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	4,640,660	158,355	3,570,931	4,501,320	97.0%	24,731	114,609	12/31/2023
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	5,151	62,580	492,841	98.6%	-	7,159	6/30/2024
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	12,600,000	-	622,954	813,740	6.5%	207,120	11,579,140	6/1/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	3,424,000	-	26,455	223,503	6.5%	21,067	3,179,430	6/30/2024
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	-	189,415	28.9%	-	466,585	6/30/2024
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	550,000	-	-	-	0.0%	-	550,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	19,807	29,516	0.9%	64,056	3,150,428	6/30/2025
SCP10245	Frog Level Pump Station Improvements	1,500,000	5/19/2022	1,500,000	=	80,510	80,510	5.4%	28,870	1,390,620	6/1/2024
	Total Sewer Capital Projects	\$ 23,375,000		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 166,342				\$ 6,419,449 \$	22,755,008	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	15,000,000	-	419,477	899,177	6.0%	814,353	13,286,470	12/31/2024
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	61,073	791,780	927,516	17.8%	237,652	4,034,832	6/30/2024
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	6/30/2030
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	6/30/2026
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	-	465,267	638,880	53.2%	47,604	513,516	Complete
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2028
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2030
GCP10124	Gas System Improvements for Industry and Commercial	1,500,000	6/8/2023	1,500,000				0.0%	- 4 000 000 1	1,500,000	6/30/2025
-	Total Gas Capital Projects	\$ 15,693,000		\$ 25,436,000		\$ 1,676,524		9.7%	· · · · · · · · · · · · · · · · · · ·		
Grand Tota	Capital Projects	\$ 100,302,000		\$ 259,476,660	\$ 667,875	\$ 24,927,073	\$ 136,222,357	52.5%	\$ 29,190,606 \$	94,063,697	= :

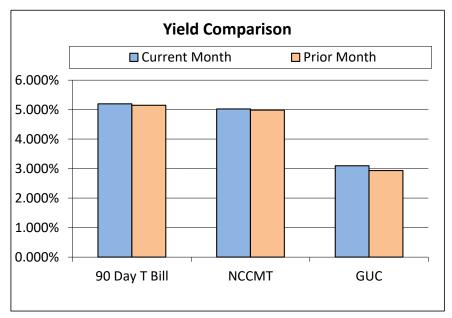
Investment Portfolio Diversification June 30, 2023

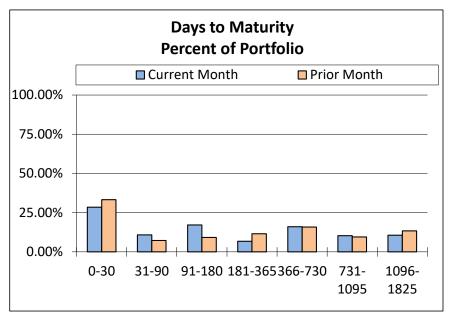


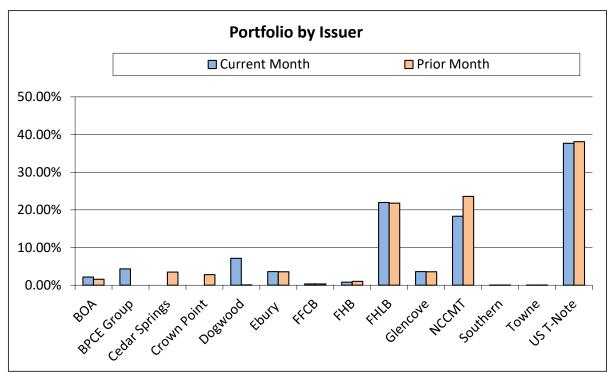




Cash and Investment Report June 30, 2023







GUC Investments Portfolio Summary by Issuer June 30, 2023

Issuer		umber of estments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	3,116,048.42	3,116,048.42	2.23	1.455	1
BPCE Group		1	6,176,000.00	5,999,901.65	4.29	5.791	165
Dogwood State Bank		1	10,148,094.82	10,148,094.82	7.26	5.350	1
Ebury Finance LL		1	5,150,000.00	5,015,177.29	3.59	5.451	97
Federal Farm Credit Bank		1	500,000.00	500,000.00	0.36	0.370	258
First Horizon Bank		2	1,121,125.22	1,121,125.22	0.80	0.010	1
Federal Home Loan Bank		5	20,950,000.00	20,891,250.00	14.95	0.916	415
Federal Home Loan Bk. Discount		2	10,327,000.00	10,062,080.57	7.20	5.146	58
Glencove Funding LLC		1	5,122,000.00	4,999,871.60	3.58	5.339	47
N C Capital Management Trust		2	26,061,162.70	26,061,162.70	18.65	4.700	1
Southern Bank & Trust Co.		1	64,097.20	64,097.20	0.05	0.400	1
US Treasury Note		42	53,675,000.00	51,722,818.04	37.01	1.766	796
TowneBank		1	60,791.25	60,791.25	0.04	0.150	1
	Total and Average	62	142,471,319.61	139,762,418.76	100.00	3.095	374

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GUC Investments Portfolio Portfolio Management Portfolio Details - Investments June 30, 2023

CUSIP	Investment	t# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
NC Capital Man	agement Trust	1										
SYS33	33	N C Capital Managem	nent Trust		24,837,835.50	24,837,835.50	24,837,835.50	4.700	4.636	4.700	1	
SYS988	988	N C Capital Managem	nent Trust		1,223,327.20	1,223,327.20	1,223,327.20	4.700	4.636	4.700	1	
	;	Subtotal and Average	29,905,732.99	_	26,061,162.70	26,061,162.70	26,061,162.70	-	4.636	4.700	1	
Passbook/Chec	king Accounts	}										
SYS735	735	Bank of America			1,242,868.58	1,242,868.58	1,242,868.58		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2022	15,315.36	15,315.36	15,315.36		0.000	0.000	1	
		—— Subtotal and Average	3,384,604.51	_	1,258,183.94	1,258,183.94	1,258,183.94	-	0.000	0.000	1	
Money Market A												
SYS733	733	Bank of America			1,873,179.84	1,873,179.84	1,873,179.84	2.420	2.387	2.420	1	
SYS1125	1125	Dogwood State Bank			10,148,094.82	10,148,094.82	10,148,094.82	5.350	5.277	5.350	1	
SYS975	975	First Horizon Bank			1,105,809.86	1,105,809.86	1,105,809.86	0.010	0.010	0.010	1	
SYS917	917	Southern Bank & Trus	st Co.		64,097.20	64,097.20	64,097.20	0.400	0.395	0.400	1	
SYS1032	1032	TowneBank			60,791.25	60,791.25	60,791.25	0.150	0.148	0.150	1	
	;	Subtotal and Average	7,286,691.51		13,251,972.97	13,251,972.97	13,251,972.97	-	4.382	4.442	1	
Federal Agency	Coupon Secu	rities										
3133EMTD4	1140	Federal Farm Credit E	Bank	03/15/2021	500,000.00	481,917.34	500,000.00	0.370	0.365	0.370	258	03/15/2024
3130AMQK1	1144	Federal Home Loan E	Bank	06/17/2021	950,000.00	854,469.76	950,000.00	1.050	0.925	0.938	1,081	06/16/2026
3130ANX96	1152	Federal Home Loan E	Bank	12/03/2021	5,000,000.00	4,622,462.85	4,941,250.00	0.600	0.947	0.960	636	03/28/2025
3130AQAF0	1153	Federal Home Loan E	Bank	12/22/2021	5,000,000.00	4,888,215.00	5,000,000.00	0.800	0.789	0.800	174	12/22/2023
3130AQ5R0	1154	Federal Home Loan E	Bank	12/30/2021	5,000,000.00	4,697,946.25	5,000,000.00	1.150	1.134	1.150	548	12/30/2024
3130AQDF7	1158	Federal Home Loan B	Bank	12/27/2021	5,000,000.00	4,884,048.70	5,000,000.00	0.750	0.740	0.750	179	12/27/2023
		Subtotal and Average	21,391,250.00		21,450,000.00	20,429,059.90	21,391,250.00		0.891	0.903	412	
Treasury Coupo	on Securities											
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,380,500.00	2,487,890.63	0.250	0.407	0.413	350	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,411,800.00	2,490,332.03	0.250	0.388	0.394	258	03/15/2024
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,148,144.00	4,378,515.59	0.375	0.534	0.542	442	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,058,247.00	2,267,476.55	0.875	1.164	1.180	1,187	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,107,076.00	2,363,699.21	1.750	1.166	1.182	1,279	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	1,947,814.00	2,083,316.41	0.250	1.084	1.099	822	09/30/202
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	1,938,418.50	2,085,332.04	0.375	1.132	1.148	914	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,943,664.50	2,110,695.31	0.750	1.177	1.193	1,004	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,937,666.00	2,117,414.06	0.875	1.206	1.223	1,095	06/30/2026
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,123,899.00	2,135,806.62	0.250	0.624	0.632	91	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,118,051.00	2,215,339.83	2.250	0.701	0.711	183	12/31/2023

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GUC Investments Portfolio Portfolio Management Portfolio Details - Investments June 30, 2023

CUSIP	Investment #	lssuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	
Treasury Coup	on Securities											
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,044,435.00	2,200,306.64	1.750	0.942	0.955	549	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	1,989,137.00	2,115,818.36	0.500	0.986	1.000	639	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	1,963,982.00	2,090,371.09	0.250	1.047	1.061	730	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	135,033.00	148,107.42	1.250	1.495	1.515	1,279	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,017,226.00	4,215,109.35	0.625	2.379	2.412	1,369	03/31/2027
91282CAM3	1181	US Treasury Note		07/01/2022	205,000.00	185,721.80	187,222.66	0.250	3.033	3.075	822	09/30/2025
91282CBC4	1182	US Treasury Note		07/01/2022	205,000.00	184,825.95	186,750.19	0.375	3.037	3.080	914	12/31/2025
91282CBT7	1183	US Treasury Note		07/01/2022	205,000.00	185,326.15	188,199.61	0.750	3.039	3.081	1,004	03/31/2026
91282CCJ8	1184	US Treasury Note		07/01/2022	205,000.00	184,754.20	188,119.53	0.875	3.038	3.080	1,095	06/30/2026
912828ZV5	1185	US Treasury Note		07/01/2022	4,100,000.00	3,535,717.00	3,612,644.52	0.500	3.043	3.085	1,460	06/30/2027
91282CAM3	1188	US Treasury Note		09/12/2022	515,000.00	466,569.40	466,658.40	0.250	3.475	3.524	822	09/30/2025
91282CBC4	1189	US Treasury Note		09/12/2022	515,000.00	464,318.85	464,787.50	0.375	3.484	3.532	914	12/31/2025
91282CBT7	1190	US Treasury Note		09/12/2022	515,000.00	465,575.45	467,925.78	0.750	3.464	3.512	1,004	03/31/2026
91282CCJ8	1191	US Treasury Note		09/12/2022	515,000.00	464,138.60	467,523.44	0.875	3.439	3.487	1,095	06/30/2026
91282CCZ2	1192	US Treasury Note		09/12/2022	570,000.00	510,087.30	514,692.19	0.875	3.416	3.464	1,187	09/30/2026
912828YX2	1193	US Treasury Note		09/12/2022	570,000.00	522,188.40	532,304.30	1.750	3.370	3.417	1,279	12/31/2026
912828ZF0	1194	US Treasury Note		09/12/2022	720,000.00	666,129.60	667,518.75	0.500	3.466	3.514	639	03/31/2025
912828ZW3	1195	US Treasury Note		09/12/2022	720,000.00	657,705.60	657,900.00	0.250	3.464	3.512	730	06/30/2025
91282CDA6	1202	US Treasury Note		12/16/2022	875,000.00	864,377.50	846,015.63	0.250	4.512	4.575	91	09/30/2023
912828V23	1203	US Treasury Note		12/16/2022	875,000.00	861,997.50	854,321.28	2.250	4.538	4.601	183	12/31/2023
91282CBR1	1204	US Treasury Note		12/16/2022	565,000.00	545,066.80	535,469.92	0.250	4.552	4.615	258	03/15/2024
91282CCG4	1205	US Treasury Note		12/16/2022	565,000.00	537,993.00	530,437.89	0.250	4.460	4.521	350	06/15/2024
91282CAM3	1206	US Treasury Note		12/19/2022	235,000.00	212,900.60	212,353.71	0.250	3.890	3.944	822	09/30/2025
91282CBT7	1207	US Treasury Note		12/19/2022	235,000.00	212,447.05	212,353.71	0.750	3.855	3.908	1,004	03/31/2026
912828ZW3	1208	US Treasury Note		12/19/2022	235,000.00	214,667.80	213,905.08	0.250	3.958	4.013	730	06/30/2025
912828ZF0	1209	US Treasury Note		12/19/2022	235,000.00	217,417.30	216,732.42	0.500	4.049	4.106	639	03/31/2025
91282CBC4	1210	US Treasury Note		12/20/2022	235,000.00	211,873.65	211,545.90	0.375	3.846	3.899	914	12/31/2025
91282CCJ8	1211	US Treasury Note		12/20/2022	235,000.00	211,791.40	211,977.34	0.875	3.818	3.871	1,095	06/30/2026
91282CCZ2	1212	US Treasury Note		12/20/2022	235,000.00	210,299.15	210,728.91	0.875	3.785	3.838	1,187	09/30/2026
91282CDQ1	1213	US Treasury Note		12/20/2022	235,000.00	211,551.70	212,785.16	1.250	3.750	3.802	1,279	12/31/2026
91282CBT7	1228	US Treasury Note		03/16/2023	1,255,000.00	1,134,557.65	1,146,413.08	0.750	3.737	3.789	1,004	03/31/2026
	Sı	ubtotal and Average	52,742,424.81		53,675,000.00	49,405,092.40	51,722,818.04		1.742	1.766	796	
Commercial Pa	aper DiscAmort	izing										
05571CZD6	1230	BPCE Group		06/08/2023	6,176,000.00	6,017,029.76	5,999,901.65	5.460	5.712	5.791	165	12/13/2023
27873KX64	1229	Ebury Finance LL		04/06/2023	5,150,000.00	5,073,156.85	5,015,177.29	5.150	5.377	5.451	97	10/06/2023
37828XVH9	1227	Glencove Funding LLC		03/03/2023	5,122,000.00	5,085,941.12	4,999,871.60	5.140	5.266	5.339	47	08/17/2023
	Sı	ubtotal and Average	16,392,006.08		16,448,000.00	16,176,127.73	16,014,950.54		5.467	5.543	107	

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GUC Investments Portfolio Portfolio Management Portfolio Details - Investments June 30, 2023

CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	Maturity Date
Federal Agency	y DiscAmortiz	ing										
313384LC1	1224	Federal Home Loan Bk. Discount		02/15/2023	5,000,000.00	4,960,178.60	4,868,119.44	4.820	5.010	5.080	61 (08/31/2023
313384KW8	1225	Federal Home Loan Bk. Discount		02/24/2023	5,327,000.00	5,288,873.28	5,193,961.13	4.940	5.137	5.209	55 (08/25/2023
	;	Subtotal and Average	10,062,080.57		10,327,000.00	10,249,051.88	10,062,080.57		5.076	5.146	58	
		Total and Average	141,164,790.46		142,471,319.61	136,830,651.52	139,762,418.76		3.053	3.095	374	