ADVERTISEMENT FOR RE-BIDS

Sealed proposals will be received in the Office of the Procurement Manager, Greenville Utilities Commission, 401 S. Greene Street, Greenville, North Carolina 27834 until 3:00 pm (EST) on October 29, 2026 and immediately thereafter publicly opened and read for the furnishing of G230S to Simpson Ph.2 for Tubular Steel Structures.

Instructions for submitting bids and complete specifications will be available in the Office of the Procurement Manager, Greenville Utilities Commission, 401 S. Greene Street, Greenville, North Carolina during regular office hours, which are 8:30AM – 5:00PM Monday through Friday.

Greenville Utilities Commission reserves the right to reject any or all bids. **Late bids will not be considered.**

SECTION I

GENERAL INSTRUCTIONS FOR FORMAL BIDS

RELATED TO THE PURCHASE OF APPARATUS, SUPPLIES, MATERIALS, AND EQUIPMENT

1. **NOTICE TO BIDDERS**

   Sealed re-bids, subject to the conditions made a part hereof, will be received in the Office of the Procurement Manager, Greenville Utilities Commission, 401 S. Greene Street, Greenville, North Carolina 27834 until 3:00 pm (EST) on October 29, 2026, the day of opening. Bids submitted in a fax or e-mail in response to this Invitation for Bids **will not be acceptable.**

2. **STANDARD FORMS REQUIRED**

   Each bidder must submit a proposal on the enclosed bid forms. **The bid must be signed by an authorized official of the firm. Return only the attached Proposal Form. Do not return the Advertisement for Bids, Instructions to Bidders or Specifications.**

3. **PREPARATION OF BID**

   Bids must be in sealed envelopes clearly marked on the outside with the name of the bid and the bid opening date and time. Bid shall be addressed to PROCUREMENT MANAGER, GREENVILLE UTILITIES COMMISSION, 401 S. GREENE STREET, GREENVILLE, NORTH CAROLINA 27834.

4. **TIME FOR OPENING BIDS**

   Bids will be opened promptly and read at the hour and on the date set forth in the advertisement in the Office of the Procurement Manager, Greenville Utilities Main Office, 401 S. Greene Street, Greenville, North Carolina. Bidders or their authorized agents are invited to be present.

5. **BID SECURITY**

   Each Proposal shall be accompanied by cash, cashier's check, or certified check drawn on a bank insured with the Federal Deposit Insurance Corporation or the Savings Association Insurance Fund, payable to the Owner, in an amount not less than five percent (5%) of the total bid as a guarantee that a Purchase Order, if awarded, will be accepted. In lieu thereof, a Bid Bond may be submitted by the Bidder in an amount not less than five percent (5%) of the total bid.

6. **NC SALES TAX**

   Do **not** include NC sales taxes in bid figure; however, Greenville Utilities Commission (GUC) does pay sales tax. Sales tax should be added to the invoice as a separate item.

7. FEDERAL EXCISE TAX

GUC is exempt from Federal Excise Tax and will issue a Federal Exemption Certificate upon request to the successful bidder.

8. EXCEPTIONS TO BE CLEARLY STATED

If bid is not in strict accordance with Section II, "Specifications," bidder must list or note all exceptions **on the Request for Proposal Form**, otherwise, it is fully understood that the successful bidder will furnish equipment and/or materials exactly as specified. GUC reserves the right to accept or reject bids with noted minor deviations from specifications and to determine the lowest responsible, responsive bid from the standpoint of quality, performance, and price.

9. EVALUATION AND AWARD OF BIDS

GUC reserves the right to reject any and all bids, to waive any and all informalities, and to disregard all nonconforming or conditional bids or counter proposals. In evaluating bids, GUC shall consider whether the bids comply with the prescribed requirements, plus all alternates or options requested. Delivery and price per pound of steel are the primary determinants in the evaluation of all bids. References will also be used in the evaluation process. GUC reserves the right to include or exclude any option or alternative in GUC's opinion is in GUC's best interests. If a bid is to be awarded, it will be awarded to the lowest responsible, responsive bidder whose evaluation by GUC indicates that the award will be in GUC's best interests. Only firm prices will be considered for award of this bid.

10. PROMPT PAYMENT DISCOUNTS

Bidders are urged to compute all discounts into the price offered. If a prompt payment discount is offered, it may be considered in the award of the contract.

11. NUMERICAL ERRORS

In the case of a discrepancy between a unit price and the extension (the unit price multiplied by the number of units), the unit price governs. In the case where numerical bids are stated both in numbers and in words, the words govern.

12. BID WITHDRAWAL

A bidder must notify GUC in writing of its request to withdraw a bid within seventy-two (72) hours after the bid opening, not including Saturdays, Sundays, or holidays. In order to justify withdrawal, the bidder must demonstrate that a substantial error exists and that the bid was submitted in good faith.

13. DELIVERY TIME

Delivery time is to be stated and will be considered in the evaluation of bids. Failure by the successful bidder to meet quoted delivery shall be interpreted as non-compliance with these specifications and may be deemed sufficient cause for removal of the manufacturer and/or distributor from our lists as acceptable manufacturers or bidders.

14. DELIVERY

Shipments will be made only upon individual releases from a blanket purchase order issued by GUC in accordance with GUC's current needs. Time is of the essence with respect to all deliveries under this Agreement. Delivery of all equipment, materials, or supplies shall be made Free on Board (FOB) GUC Warehouse, 701 Utility Way, Greenville, North Carolina 27834, unless otherwise specified. **Transport by rail or truck are the only acceptable delivery methods from the factory to GUC**. The agreed price for such equipment, materials, or supplies shall include all costs of delivery and ownership, and risks of loss shall not be transferred from Provider to GUC until express written acceptance of delivery and inspection by GUC. Delivery hours are between 8:00 AM and 4:30 PM Tuesday-Thursday only. **GUC's purchase order number is to be shown on the packing slip or any related documents.** GUC reserves the right to refuse or return any delivery with no purchase order number or which is damaged. GUC will not be charged a restocking fee for any delivery which is refused or returned.

15. CONTRACT PERIOD

NA

16. MANUFACTURER

Bidder is to specify the manufacturer of items being quoted if applicable.

17. QUANTITIES

Quantities specified are only estimates of GUC's requirements. GUC reserves the right to purchase more or less than the stated quantities at prices indicated in the submitted Proposal Form based on our actual needs.

18. CONTACT INFORMATION

Questions regarding this bid request should be directed to Cleve Haddock, Lifetime CLGPO, Procurement Manager, at (252) 551-1533, haddocgc@guc.com. **All questions regarding this bid must be received by or before 5:00 pm (EST) on October 19, 2026.**

19. TERMS AND CONDITIONS

The attached Terms and Conditions apply to all purchases made by Greenville Utilities Commission (GUC) and must be considered as part of the bid proposal.

SECTION II

GREENVILLE UTILITIES COMMISSION

SPECIFICATIONS FOR GALVANIZED TUBULAR STEEL STRUCTURES

OCTOBER 29, 2026

STEEL SINGLE POLE, AND H-FRAME STRUCTURES

1. SCOPE

This specification covers the design, materials, welding, inspection, protective coatings, drawings and delivery of steel transmission single pole structures. The proposal submitted by the manufacturer shall include field bolts, locknuts, vangs, attachment provisions for arms and/or insulators, anchor bolts, base plates, and other necessary items to make a complete structure. .bak files are available upon request. **Drawings may include additional structure numbers that are not included in this bid. Please only quote structure numbers in Attachment A (Structures 86-198)**

2. DEFINITIONS:

Cambering - the fabricating of a slight convex curve in a pole or crossarm

D/t - the ratio of the diameter of a tubular pole to the steel plate thickness

Engineer - a registered or licensed person, who may be a staff employee or an outside consultant, and who provides engineering services. Engineer also includes duly authorized assistants and representatives of the licensed person.

Ground Line - a designated location on the pole where the surface of the ground will be after installation of a direct embedded pole

Load factors (LF) - a multiplier which is applied to each of the vertical, transverse and longitudinal structure loads to obtain an ultimate load

P-delta (P-t1) moment - secondary moment created by the vertical loads acting on the structure when the structure deflects from its unloaded position

Point of Fixity - location on the pole at ground line or below ground line where the maximum moment occurs

Pole twist - Spiral rotation of a pole section relative to the pole end. It is caused by the residual stress in the steel as received from the mill, the clamping force holding the tube shells together and the heat applied during the seam welding process.

Raking - the practice of installing a straight pole out of plumb, or at an inclined angle

w/t - ratio of the width of the pole (flat-to-flat) to the plate thickness

Ultimate load - the maximum design load which includes the appropriate load factor specified

UNC – Unified Coarse Threads

3. CODES AND STANDARDS

Codes, standards, or other documents referred to in this specification shall be considered as part of this specification. The following codes and standards are referenced:

a. American Society of Civil Engineers (ASCE) Standard, Design of Steel Transmission Pole Structures, Manual 72, latest edition.

b. American Society for Testing and Materials (ASTM), various standards, latest revision.

c. American Concrete Institute (ACI), Building Code Requirements for Reinforced Concrete, ACI 318, latest edition.

d. American Welding Society (AWS), Structural Welding Code, AWS D1.1, latest edition.

e. American National Standards Institute (ANSI), National Electrical Safety Code, ANSI C2, latest edition.

f. Society for Protective Coatings (SSPC, formerly Steel Structure Painting Council)/ National Association of Corrosion Engineers (NACE) Surface Preparations Specification, SSPC/NACE SP-6/NACE 3.

4. CONFLICT BETWEEN THIS SPECIFICATION, DRAWINGS, AND REFERENCED DOCUMENTS

In the event of conflict between this specification and the above referenced documents, the requirements of this specification shall take precedence. In the case of conflict between several referenced documents, the more stringent requirement shall be followed. If a conflict exits between this specification or the referenced documents and the attached drawings, the attached drawings shall be followed. If clarification is necessary, contact the owner or owner's representative.

5. GENERAL REQUIREMENTS

The design, fabrication, allowable stresses, processes, tolerances, and inspection shall conform to the ASCE Standard, Design of Steel Transmission Pole Structures (Manual 72), latest edition, with the following additions and/or exceptions:

a. Design

(1) Pole designs shall be prepared from the attached Pole Replacement Schedule A and configuration drawings (Attachment B of this Specification). Pole designs shall be 12-sided galvanized steel. The H-frame structure cross arm shall be 8-sided galvanized steel. The H-frame structure mounting strap shall be galvanized steel.

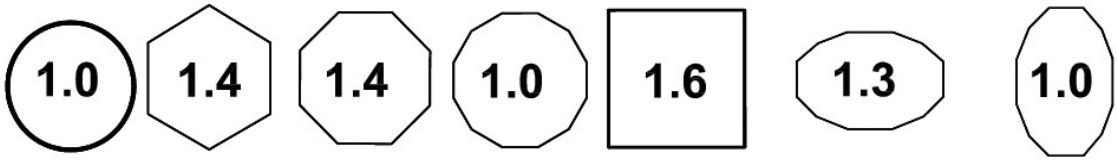
(2) Wind pressures shown in the loading criteria shall be multiplied by the appropriate shape factor applied to the poles. Pressures in psf shall be

computed as follows:

$$p = W \times C_d$$

Where p = pressure on projected area of the pole normal to wind, W = wind pressure, and C_d = shape (or drag) factor.

Shape factors for computing the wind on poles are:



(3) The maximum design unit stress shall be the minimum yield strength as stated in applicable ASTM specifications for the particular application and types of loads, including load factors.

(4) **Poles shall be designed with a maximum of two joints.** Field welding shall not be allowed as part of the design of a new pole. The shaft joints to be made in the field shall be slip joints or bolted flange joints. Slip joint length shall be at least 1-1/2 times the largest inside diameter of the female section. Bolted flange joints shall be used for medium angle and heavy angle guyed structures and cross-braced H-Frames.

Manufacturer shall verify slip joint fit before shipment. Joints should not interfere with joints, step nuts, ladder clips, or jacking nuts.

Sufficient jacking lugs and permanent orientation marks shall be provided at all slip joints to ensure proper alignment and complete overlap of the joint.

(5) The ultimate load in guys shall not exceed 65 percent of the rated breaking strength of the guy.

(6) Design of anchor bolts shall be in accordance with the ACI-318-1983 Edition, Building Code Requirements for Reinforced Concrete, assuming a concrete strength as specified by the owner.

When anchor bolts are specified, they shall have the top 2 feet galvanized. Anchor bolts shall be threaded at the top end a distance equal to the baseplate thickness plus the thickness of two anchor bolt nuts plus 2-1/2". Each anchor bolt shall include two heavy hex nuts.

Welding on anchor bolts will only be allowed in the bottom 12 inches. Only one length of anchor bolt shall be used on each pole. Anchor bolts/clusters shall be plainly marked to indicate the structure type, structure number, orientation, and top of concrete. Anchor bolts shall be designed to be shipped as a rigid cage with top and bottom plates holding the anchor bolts in place. The anchor bolt thread shall be protected during shipping. The anchor bolts shall be welded to the holding plate in the bottom of the cage. The top template shall be designed to be removable and to support the assembled cage during

lifting and setting operations without detrimental deformations. Bolt clusters shall be designed to be rigid enough to withstand the normal jolts of shipping, handling and installation with no displacement of bolts from the proper positions within the cluster.

The removable template at the top shall be marked to show the centerline for tangent structures and the angle bisector for angle structures. Matching marks are to be on the base plate of the structure so proper alignment can be made.

(7) Minimum plate thickness for all pole components shall be 3/16 inch.

(8) Structures which are to be direct embedded shall have bearing plates and ground sleeves. Bearing plates shall have a diameter not more than 2 inches greater than the maximum pole diameter.

Galvanized poles shall have a drain hole at the bottom. The drain hole shall not be more than 20% of the bottom plate surface area.

Direct embedded steel poles shall have ground sleeves. Ground sleeves shall have a minimum length of 4 feet centered at ground line.

The ground sleeve shall have a minimum thickness of 3/16 inch and shall be centered at the ground line. A seal weld shall be provided around the ground sleeve. The ground sleeve shall not be considered in strength calculations.

(9) Poles shall have nearly a uniform taper throughout their entire length. The maximum difference in tapers between two pole sections measured by the diameters shall be .20 inch/ft. for poles with variable taper.

(10) Poles with elliptical cross sections shall have a minor axis dimension equal to at least 75 percent of the major axis dimension.

(11) All unguyed angle poles or unguyed tangent deadends shall be precambered to remain plumb when the calculated deflection at the top of the pole exceeds 1.5 percent of the pole height under an initial conductor tension loading of 60°F, no wind, and no load factors. Pole height shall be the height of the pole from the top of the baseplate, or designated ground line, to the top. Tangent poles with unbalanced vertical loadings shall be precambered for the previously stated conditions.

(12) Arms shall be designed so the end of the arm is at the specified height under a loading of initial conductor tension, 60°F, no wind, and no load factors. Arms shall not deflect vertically more than 12 inches at the end of the arm under heavy ice conditions (without any load factors applied).

Arms shall be upswept or straight, tapered, steel tubular members, of any cross-sectional type, which meet the dimensions shown on the attached drawings.

Arm end plate connection details for hardware attachment shall be typical of those shown on the attached drawings. The arms shall be hermetically sealed

when a painted finish is specified. Galvanized arms shall have drain holes where appropriate.

(13) Lifting lugs are optional. The manufacturer shall supply all instructions for handling and erection of poles and arms.

(14) In the design of connections for vangs, brackets, or stiffeners attached to the pole shaft, care shall be taken to distribute the loads sufficiently to protect the wall of the pole from local buckling.

(15) Thru-vang shall penetrate both sides of the pole with attachment holes on both sides.

(16) Each pole shall be permanently marked on the pole shaft 60 inches above ground line and on the bottom of baseplate or bearing plate with the following identifying information: manufacturer's identification, structure type, height, structure number, ultimate groundline moment, owner name, and date manufactured. The method of identification shall be approved by the owner.

(17) Each steel pole section shall be marked with a weld bead indicating the location of that sections center of gravity.

(18) Each separate part of steel pole structure shall be marked in accordance with SUPPLIER'S drawings. Marking shall be made by addition of weld metal and shall be clearly legible after finishing.

b. Materials

(1) All materials shall comply with the applicable requirements of ASTM specifications. Any modifications to ASTM specifications must be approved by the owner's representative prior to bidding.

(2) Poles, arms and conductor brackets shall conform to ASTM A36, ASTM A572, ASTM 581, ASTM A588, ASTM A871 or ASTM A595.

(3) Base plate shall conform to ASTM A572, ASTM A588, ASTM A633, or ASTM A595.

(4) Anchor bolts shall conform to ASTM A615, Grade 60 or 75.

(5) Other bolts and nuts shall conform, as applicable, to ASTM A307, ASTM A325, ASTM A354, ASTM A394, or ASTM A687. Locknuts shall be provided for each structure bolt, or American Nut Company (ANCO) type self-locking nuts may be used. Locknuts shall be the galvanized MF type or ANCO type.

(6) Anchor bolts, structural plate, and weld material, shall meet ASCE requirements for Charpy tests.

(7) For galvanized structures, steel used for the pole shaft and arms shall have a silicon content less than .06 percent.

c. Fabrication

(1) All welding shall be in accordance with the AWS D1.1, latest edition. Welders shall be qualified in accordance with AWS D1.1 welding procedures.

(2) One hundred percent penetration welds shall be required in, but not limited to, the following areas:

a. circumferential welds (C-welds) joining structural members;

b. longitudinal welds in the female portion of the joint within the slip joint area;

c. welds at the butt joints of back-up strips; and

d. base plate to shaft weld.

e. longitudinal welds for a minimum length of 3 inches where there are adjacent C-welds, flange welds, base welds and ends of tubes.

(3) Full penetration or equivalent 90 percent partial penetration with fillet overlay shall be used for arm-to-arm base, vang-to-plate shaft, and arm box joints.

(4) Quality and acceptability of every inch of the full penetration welds shall be determined by visual and ultrasonic inspection.

(5) All other penetration welds shall have 60 percent minimum penetration. Quality and acceptability of all welds other than full penetration welds shall be determined by visual inspection, supplemented by magnetic particle, ultrasonic or dye penetrant inspection.

(6) All weld back-up strips shall be continuous the full length of the welds. Care shall be exercised in the design of welded connections to avoid areas of high stress concentration which could be subject to fatigue or brittle fractures.

(7) Field welding shall not be permitted except with owner's approval and the manufacturer's direction in repairing a pole.

(8) All parts of the structure shall be neatly finished and free from kinks or twists. All holes, blocks, and clips shall be made with sharp tools and shall be clean-cut without torn or ragged edges.

(9) Before being laid out or worked in any manner, structural material shall be straight and clean. If straightening is necessary, it shall be done by methods that will not damage the metal.

(10) Shearing and cutting shall be performed carefully and all portions of the work shall be finished neatly. Copes and re-entrant cuts shall be filleted before cutting.

(11) All forming or bending during fabrication shall be done by methods that will

prevent embrittlement or loss of strength in the material being worked.

(12) Holes for connection bolts shall be 1/16 inch larger than the nominal diameter of the bolts. Holes in the flange plates for bolted splices shall be 1/8 inch larger than the bolt diameter. Holes in the base plates for anchor bolts shall be 3/8 inch larger than the nominal diameter of the anchor bolts. The details of all connections and splices shall be subject to the approval of the owner or his representatives.

(13) Holes in steel plates which are punched must be smooth and cylindrical without excessive tear out or depressions. Any burrs that remain after punching shall be removed by grinding, reaming, etc.

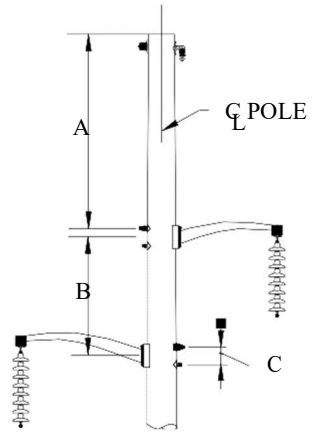
(14) Holes of any diameter may be drilled in plate of any thickness. Care shall be taken to maintain accuracy when drilling stacks of plates.

(15) Holes may be made by use of a machine guided oxygen torch. Flame cut edges shall be reasonably smooth and suitable for the stresses transmitted to them.

(16) Field drilled holes must be approved by the owner. The manufacture must supply a galvanizing touch-up kit for galvanized poles.

d. Tolerances

Manufacturing tolerances shall be limited to the following:

Pole Length	One piece: ±2 inches, or ±1 inch ±1/8 inch per 10 feet of length, whichever is greater (i.e. - 120 foot pole shall have a length of 120 feet ±2½ inches)	
	Assembled pole with flange connections: same as for one piece Assembled pole with slip joint connections: The accumulation of the slip joint tolerances not to exceed –6", +12"	
Pole Diameter	-0 inch, +1/4 inch	
Pole End Squareness	±1/2 inch per foot of pole diameter	
Pole Sweep	1/8 inch per 10 feet of pole length	
Pole Twist	Limit twist to 1°/10' of length, not to exceed 4°/tube segment. Overall structure twist shall be limited to 10° for embedded and 6° for base plated structures. Connections for all appurtenances to the pole shall account for the pole twist and should align vertically.	
Slip Joint tolerances	Tolerances per manufacturer's recommendations and total pole length requirements above.	
Location of Groups of Bolt Holes from Top of Pole	±1.0 inches (tolerance to dimension 'A', Figure 2)	 FIGURE 2
Location of Centerline Between Groups of Bolt Holes	±1.0 inch (tolerance to dimension 'B', Figure 2)	
Location of Holes Within a Group of Bolt Holes	±1/8 inch (tolerance to dimension 'C', Figure 2)	
Bolt Hole Alignment	Not to vary from the longitudinal pole centerline of that group of holes by more than 1/16 inch	
Location of Identification Plate	±2.0 inch	

e. Grounding

(1) A grounding connection shall be welded to the pole shaft 12 inches above the ground collar. The grounding connection will be either the two-hole NEMA pad, or a nut, or a threaded insert installed in the pole, or an approved alternative.

(2) Grounding pad face shall not be painted or covered with other coatings. The grounding nut thread and grounding pad threads shall be protected from coatings.

(3) Poles shall be pre-drilled with a nine-sixteenth inch (9/16″) hole behind each threaded hole of a two (2)-hole NEMA pad to permit the use of various bolt lengths in completing a grounding connection.

(4) Threaded inserts installed for grounding shall be made of Type 316 stainless steel and provided with standard ½ inch, 13 UNC threads. Threads shall be protected from coatings.

f. Finishes

(1) The following finishes are acceptable: galvanizing, zinc primer and painting, and below grade coating.

a. Galvanizing - All structures and structural components which are hot-dip galvanized shall meet all the requirements of ASTM A123 or ASTM A153. Measures shall be taken to prevent warping and distortion according to ASTM A384 and to prevent embrittlement according to ASTM A143. Poles made of ASTM A588 steel shall not be galvanized due to the high silicon content of the steel. One gallon of zinc enriched paint shall be provided with each five poles.

b. Coatings for the Embedded Portion of the Pole - When poles are to be directly embedded, a 16 mil (minimum dry film thickness), two component hydrocarbon extended polyurethane coating that is resistant to ultraviolet light shall be applied on the exposed surface of the embedded portion of the pole. The coating shall extend from the butt to the top of the ground sleeve. Other coatings shall be approved by the owner prior to their use.

(2) Bolts and nuts with yield strengths less than 100,000 psi shall be hot-dip galvanized per ASTM A153 and ASTM A143, or mechanically coated with zinc in accordance with ASTM B454, Class 50. Bolting materials with yield strengths in excess of 100,000 psi shall not be hot-dip galvanized. Instead, they shall be painted with zinc enriched paint or mechanically coated with zinc per ASTM B454, Class 50.

(3) Compliance with coating thickness requirements shall be checked with a magnetic thickness gauge.

g. Inspection and Testing

(1) The owner and the owner's designated agents shall have free entry at all times while work is being carried on, to all parts of the manufacturer's plant to inspect any part of the production of the poles covered by this specification.

(2) Steel members which are bent or warped or otherwise improperly fabricated shall be properly repaired or replaced.

(3) The cost of tests made by the manufacturer (except full scale load tests on poles), including cost of the certified test reports shall be considered included in the price.

(4) The manufacturer shall make tests in accordance with ASTM A370 and ASTM A673verifying that the material used in the structures, meets the impact properties.

(5) Mill test reports showing chemical and physical properties of all material furnished under this specification shall be maintained by the manufacturer for a period of 5 years and shall be traceable to the structure.

(6) All plates over 1-1/2 inches thick shall be ultrasonically tested to assure against defects which could lead to lamellar tearing.

(7) Welders or welding operators shall be qualified in accordance with the provisions of AWS D1.1.

(8) The manufacturer shall make certified welding reports for each structure. The reports covering welding shall include all welds of each structure. Each weld shall be clearly identified; and the report shall consist of the method of testing, whether the weld is acceptable, the identification of the structure, the date, and the name and signature of the inspector.

h. Shipping

(1) Each shipment shall be accompanied by a list of all parts, identifiable by structure type and number. Arms, bolts and miscellaneous hardware will be identified by the list for match up with the respective pole shaft. All parts required for any one structure shall be in one shipment, if possible.

(2) The owner and owner's representative shall be notified prior to shipment that such shipment is to take place, and they reserve the right to inspect the components prior to shipment. The notification shall give quantities, weight, name of common carrier used, and expected time of arrival with at least two (2) working days' notice of delivery. Delivery of all items of material shall be made at such time as to permit unloading between the hours of 9:00 a.m. and 3:00 p.m., Tuesday through Thursday, holidays excluded.

(3) The anchor bolts shall be welded to the holding plate in the bottom of the cage. A removable template shall be used at the top of the cage and shall be marked to show the centerline for tangent structures and the angle bisector for angle structures. Matching marks are to be on the base plate so proper alignment can be made. Bolt clusters shall be rigid enough to withstand the normal jolts of shipping and handling with no displacement of bolts from the proper positions within the cluster.

(4) Unless otherwise agreed to by the owner, the anchor bolt cage shall be shipped at least 30 days prior to pole shipment.

(5) Salt-treated wood blocking and urethane foams shall not be used when shipping or storing steel poles.

(6) Delivery shall be made either to a single designated location or to the individual structure locations.

i. Standard Class Designations

(1) Tangent and guyed angle structures have been specified using RUS Standard Steel Pole Class Designations shown in Table 1 unless noted otherwise.

(2) Pole designs shall be prepared for the attached Standard Class design loads. The poles shall be designed to meet ASCE Manual No. 48-11, "Design of Steel Transmission Pole Structures," design methods. The point-of-fixity shall be considered to be located at a distance from the pole bottom that is equal to seven percent (7%) of the pole length.

The pole shall be symmetrically designed such that the strength required in any one direction shall be required in all directions about the longitudinal axis.

(3) Using the corresponding values in Table 1, the poles shall be designed for the following requirements.

a. The pole shall develop the minimum ultimate moment capacity required in Table 1 at a distance of five feet (5′-0″) from the pole top

b. The pole shall develop the minimum ultimate moment capacity above the point-of-fixity that is calculated by multiplying the tip load in Table 1 by the distance to the tip load.

c. The geometry and taper of the pole shall be uniform throughout their entire length (top to butt).

(4) The poles shall be designed to withstand the specified tip loading in Table 1 without exceeding a pole deflection of ten percent (10%) of the pole length above the point-of-fixity when tested in accordance with ASCE Manual No. 48-11.

(5) Overall length of poles shall be designed and manufactured in incremental lengths of five feet (5′-0″).

TABLE 1 – Strength Requirements

Standard Class Designations for Steel Poles	Minimum Ultimate Moment Capacity at 5 ft from Pole Top (ft. Kips)	Horizontal Tip Load Applied 2 ft from Pole Top (lbs.)
S-20.0	160	20000
S-19.0	152	19000
S-18.0	144	18000
S-17.0	136	17000
S-16.0	128	16000
S-15.0	120	15000
S-14.0	112	14000
S-13.0	104	13000
S-12.0	96	12000
S-11.0	88	11000
S-10.0	80	10000
S-09.0	72	9000
S-08.0	64	8000
S-07.4	57	7410
S-06.5	50	6500
S-05.7	44	5655
S-04.9	38	4875
S-04.2	32	4160
S-03.5	27	3510
S-02.9	23	2925
S-02.4	19	2405
S-02.0	15	1950

6. INFORMATION TO BE SUPPLIED BY THE MANUFACTURER

a. Information to be supplied with the proposal (Attachment D of this Specification).

(1) Calculated shipping weight of each structure excluding anchor bolts. Separate weights shall be given for arms and poles.

(2) Calculated shipping weight of anchor bolts.

(3) Ultimate ground line reactions (including load factors) in poles and guy wires.

(4) Anchor bolt size, length and locations (bolt circle diameters).

(5) Type of material of major components (ASTM number).

(6) Description of pole shaft, including thickness, length, diameter, cross-sectional geometry, and method of fastening each shaft component.

(7) Data showing the design of the arm, arm connections, arm attachment plates and brackets.

(8) Sketches or draft drawings of structure and structure attachments.

b. Documentation to be supplied for the owner's approval prior to fabrication

Documentation includes final design calculations for pole shaft, base plate, anchor bolts, arms, and other appurtenances, including their connections for all structures. The following information shall be supplied:

(1) For the loading cases with load factors, the total shear, axial forces, moments, stresses or stress ratios, section moduli, cross-sectional areas, deflections w/t's for polygonal and D/t's for round cross sections at all splices, at arm attachment points (top and bottom), and at least every 10 feet along the pole.

(2) For the critical loading case, shear and axial forces, moments, stresses, section moduli, cross-sectional areas at the arm connections, bolt stresses in the arm connection, and deflection at the end of the arm.

(3) Anticipated deflections at the top of the pole and at the ends of the arms shall be indicated for each pole for the normal, everyday loading condition of 60°F, no wind, and no load factors.

(4) For all specified loading cases, reactions and ground line moments shall be supplied.

(5) Detail drawings for each structure type giving weights of structure components, dimensions, and bill of materials.

(6) Assembly instructions and erection drawings. Slip joint lengths and allowable tolerances. Special handling instructions.

c. Final Documents shall be supplied to the owner for the items in Section 6.b.(5), after erection of all structures and prior to final payment.

d. Test Reports (as requested).

(1) Certified mill test reports for all structural material.

(2) Certified welding reports for each structure.

(3) Impact property test reports showing that the material used in the structures meets the impact properties.

(4) Test reports on coating thickness.

(5) Report of structure testing, when required, including photographs, diagrams, load trees, etc.

(6) Material, workmanship, inspection travelers, and material certified mill test

reports shall be maintained on file for a minimum of six (6) years by the Materialman, and shall be made available to Greenville Utilities Commission or the Engineer upon request at no charge.

7. APPROVAL, ACCEPTANCE, AND OWNERSHIP

a. Final designs must be approved by the owner or owner's representative before material ordering and fabrication. Material ordering and fabrication prior to approval will be at supplier's risk. It is understood that award of this contract does not constitute acceptance of design calculations submitted with the bid, if corrections are required in the final structure designs due to manufacturer's errors, omissions, or misinterpretations of the specifications, the quoted price shall not change. Approval of the drawings and calculations by the owner or the owner's representative does not relieve the supplier of responsibility for the adequacy of the design, correctness of dimensions, details on the drawings, and the proper fit of parts.

b. After delivery, the poles will be inspected and shall be free of dirt, oil blisters, flux, black spots, dross, tear-drop edges, flaking paint or zinc; and in general, shall be smooth, attractive, and unscarred. Poles not meeting this requirement shall be repaired or replaced by the fabricator at no additional cost to the owner.

c. All final drawings shall become the property of the owner, who shall have full rights to reproduce drawings and use them as the owner sees fit, including submitting them to other vendors for the purpose of obtaining bids on future steel pole purchases.

8. LIST OF ATTACHMENTS TO THIS SPECIFICATION

a. Attachment A, Pole Replacement Schedule

b. Attachment B, Structure Drawings

c. Attachment C, Structure Weights and Costs

d. Attachment D, Bid Summary-Design Information, and Weights

Attachment A, Pole Replacement Schedule

Structure #	Structure Height (ft.)	Wood Pole Equivalent	RUS Class	Embedment	Embedment Depth (ft.)	Total Pole Length (ft.)	Prelim Base Thickness (in.)	Prelim Embed. Diameter (in.)
86	80	H6	S-07.4	Vibratory Steel Caisson	22	102	0.25	25
87	81	H8	S-09.0	Vibratory Steel Caisson	23	104	0.25	28
88	80	H7	S-08.0	Vibratory Steel Caisson	23	103	0.25	28
89	80	H7	S-08.0	Vibratory Steel Caisson	23	103	0.25	28
90	80	H9	S-10.0	Vibratory Steel Caisson	23	103	0.25	31
91	81	H6	S-07.4	Vibratory Steel Caisson	22	103	0.25	25
92	80	H9	S-10.0	Vibratory Steel Caisson	23	103	0.25	31
93	80	H9	S-10.0	Vibratory Steel Caisson	23	103	0.25	31
94	79	ENG	ENG	Vibratory Steel Caisson	30	109	0.313	36
95	85	H8	S-09.0	Vibratory Steel Caisson	23	108	0.25	31
96	85	H8	S-09.0	Vibratory Steel Caisson	23	108	0.25	31
97	85	H8	S-09.0	Vibratory Steel Caisson	23	108	0.25	31
98	85	H8	S-09.0	Vibratory Steel Caisson	23	108	0.25	31
99	85	ENG	ENG	Vibratory Steel Caisson	33	118	0.313	45
100	90	ENG	ENG	Vibratory Steel Caisson	35	125	0.313	46
101	87	ENG	ENG	Vibratory Steel Caisson	44	131	0.25	70
102	84	ENG	ENG	Vibratory Steel Caisson	32	116	0.313	38
103	80	H6	S-07.4	Vibratory Steel Caisson	23	103	0.25	26
104	76	H7	S-08.0	Vibratory Steel Caisson	23	99	0.25	26
105	75	H8	S-09.0	Vibratory Steel Caisson	25	100	0.25	29
106	80	H10	S-11.0	Vibratory Steel Caisson	30	110	0.25	36
107	84	ENG	ENG	Vibratory Steel Caisson	33	117	0.313	45
108	86	ENG	ENG	Vibratory Steel Caisson	33	119	0.313	45
109	83	H10	S-11.0	Vibratory Steel Caisson	30	113	0.25	36
110	80	ENG	ENG	Vibratory Steel Caisson	44	124	0.5	70
111	80	H6	S-07.4	Vibratory Steel Caisson	23	103	0.25	26
112	80	H6	S-07.4	Vibratory Steel Caisson	23	103	0.25	26
113	80	H6	S-07.4	Vibratory Steel Caisson	25	105	0.25	29
114	80	H6	S-07.4	Vibratory Steel Caisson	23	103	0.25	26
115	80	H6	S-07.4	Vibratory Steel Caisson	23	103	0.25	26
116	80	H6	S-07.4	Vibratory Steel Caisson	23	103	0.25	26
117	83	H9	S-10.0	Vibratory Steel Caisson	27	110	0.25	32
118	83	H8	S-09.0	Vibratory Steel Caisson	25	108	0.25	29
119	80	H9	S-10.0	Vibratory Steel Caisson	27	107	0.25	32
120	85	H9	S-10.0	Vibratory Steel Caisson	27	112	0.25	32
121	81	H6	S-07.4	Vibratory Steel Caisson	23	104	0.25	26
122	80	H9	S-10.0	Vibratory Steel Caisson	27	107	0.25	32
123	79	ENG	ENG	Vibratory Steel Caisson	37	116	0.375	47
124	82	H7	S-08.0	Vibratory Steel Caisson	25	107	0.25	29
125	86	ENG	ENG	Vibratory Steel Caisson	28	114	0.5	49
126	84	ENG	ENG	Vibratory Steel Caisson	32	116	0.313	37
127	91	H10	S-11.0	Vibratory Steel Caisson	30	121	0.25	36
128	85	H8	S-09.0	Vibratory Steel Caisson	27	112	0.25	32
129	85	H8	S-09.0	Vibratory Steel Caisson	28	113	0.25	28
130	80	ENG	ENG	Concrete Foundation	N/A	80	N/A	N/A
132	84	ENG	ENG	Vibratory Steel Caisson	37	121	0.375	47
133	85	H6	S-07.4	Vibratory Steel Caisson	25	110	0.25	26
134	82	H4	S-05.7	Vibratory Steel Caisson	25	107	0.25	26
135	80	ENG	ENG	Vibratory Steel Caisson	43	123	0.5	68
137	85	H6	S-07.4	Vibratory Steel Caisson	25	110	0.25	26
137A	85	H6	S-07.4	Vibratory Steel Caisson	25	110	0.25	26
138	83	H6	S-07.4	Vibratory Steel Caisson	25	108	0.25	26
139	81	H6	S-07.4	Vibratory Steel Caisson	25	106	0.25	26

139A	80	H7	S-08.0	Vibratory Steel Caisson	25	105	0.25	30
140	80	H8	S-09.0	Vibratory Steel Caisson	25	105	0.25	30
141	75	ENG	ENG	Concrete Foundation	N/A	75	N/A	N/A
142	75	ENG	ENG	Vibratory Steel Caisson	43	118	0.5	68
143	80	ENG	ENG	Vibratory Steel Caisson	40	120	0.375	52
144	80	H10	S-11.0	Vibratory Steel Caisson	29	109	0.25	33
145	80	H8	S-09.0	Vibratory Steel Caisson	25	105	0.25	30
146	75	H8	S-09.0	Vibratory Steel Caisson	25	100	0.25	30
147	74	ENG	ENG	Vibratory Steel Caisson	34	108	0.25	36
148	74	ENG	ENG	Vibratory Steel Caisson	27	101	0.25	34
149	74	ENG	ENG	Vibratory Steel Caisson	27	101	0.25	34
150	74	ENG	ENG	Vibratory Steel Caisson	27	101	0.25	34
151	71	ENG	ENG	Vibratory Steel Caisson	40	111	0.375	56
152	77	H10	S-11.0	Vibratory Steel Caisson	25	102	0.25	29
153	76	H6	S-07.4	Vibratory Steel Caisson	22	98	0.25	21
155	80	H7	S-08.0	Vibratory Steel Caisson	23	103	0.25	24
156	80	H6	S-07.4	Vibratory Steel Caisson	23	103	0.25	24
158	75	H5	S-06.5	Vibratory Steel Caisson	23	98	0.25	24
159	75	H5	S-06.5	Vibratory Steel Caisson	23	98	0.25	24
160	82	H6	S-07.4	Vibratory Steel Caisson	23	105	0.25	24
161	82	H8	S-09.0	Vibratory Steel Caisson	25	107	0.25	29
162	74	H7	S-08.0	Vibratory Steel Caisson	25	99	0.25	26
164	65	ENG	ENG	Vibratory Steel Caisson	40	105	0.5	59
165	61	H7	S-08.0	Vibratory Steel Caisson	23	84	0.25	24
166	60	ENG	ENG	Vibratory Steel Caisson	38	98	0.375	57
167	74	ENG	ENG	Vibratory Steel Caisson	40	114	0.5	59
168	80	ENG	ENG	Vibratory Steel Caisson	43	123	0.75	64
169	82	ENG	ENG	Vibratory Steel Caisson	43	125	0.75	64
170	83	H10	S-11.0	Vibratory Steel Caisson	25	108	0.25	32
171	85	H6	S-07.4	Vibratory Steel Caisson	25	110	0.25	25
172	85	H9	S-10.0	Vibratory Steel Caisson	25	110	0.25	32
173	85	H10	S-11.0	Vibratory Steel Caisson	29	114	0.25	34
174	84	ENG	ENG	Vibratory Steel Caisson	28	112	0.25	35
175	85	H9	S-10.0	Vibratory Steel Caisson	25	110	0.25	32
176	81	H6	S-07.4	Vibratory Steel Caisson	25	106	0.25	25
177	82	H6	S-07.4	Vibratory Steel Caisson	25	107	0.25	25
178	80	H8	S-09.0	Vibratory Steel Caisson	25	105	0.25	32
179	80	H6	S-07.4	Vibratory Steel Caisson	25	105	0.25	25
180	79	H6	S-07.4	Vibratory Steel Caisson	25	104	0.25	25
181	78	H8	S-09.0	Vibratory Steel Caisson	25	103	0.25	32
182	80	H10	S-11.0	Vibratory Steel Caisson	29	109	0.25	34
183	85	H10	S-11.0	Vibratory Steel Caisson	29	114	0.25	34
184	85	H8	S-09.0	Vibratory Steel Caisson	25	110	0.25	32
185	85	H6	S-07.4	Vibratory Steel Caisson	25	110	0.25	25
186	85	H7	S-08.0	Vibratory Steel Caisson	24	109	0.25	29
187	85	H10	S-11.0	Vibratory Steel Caisson	29	114	0.25	34
188	80	H6	S-07.4	Vibratory Steel Caisson	25	105	0.25	25
189	79	ENG	ENG	Concrete Foundation	N/A	79	N/A	N/A
190	85	ENG	ENG	Concrete Foundation	N/A	85	N/A	N/A
191	90	H10	S-11.0	Vibratory Steel Caisson	25	115	0.25	32
192	95	H10	S-11.0	Vibratory Steel Caisson	25	120	0.25	32
193	92	ENG	ENG	Concrete Foundation	N/A	92	N/A	N/A
194	90	ENG	ENG	Concrete Foundation	N/A	90	N/A	N/A
195	79	ENG	ENG	Concrete Foundation	N/A	79	N/A	N/A
196	81	ENG	ENG	Vibratory Steel Caisson	37	118	0.375	48
197	75	ENG	ENG	Vibratory Steel Caisson	44	119	0.5	68
198	75	ENG	ENG	Vibratory Steel Caisson	44	119	0.5	68

Attachment B, Structure Drawings

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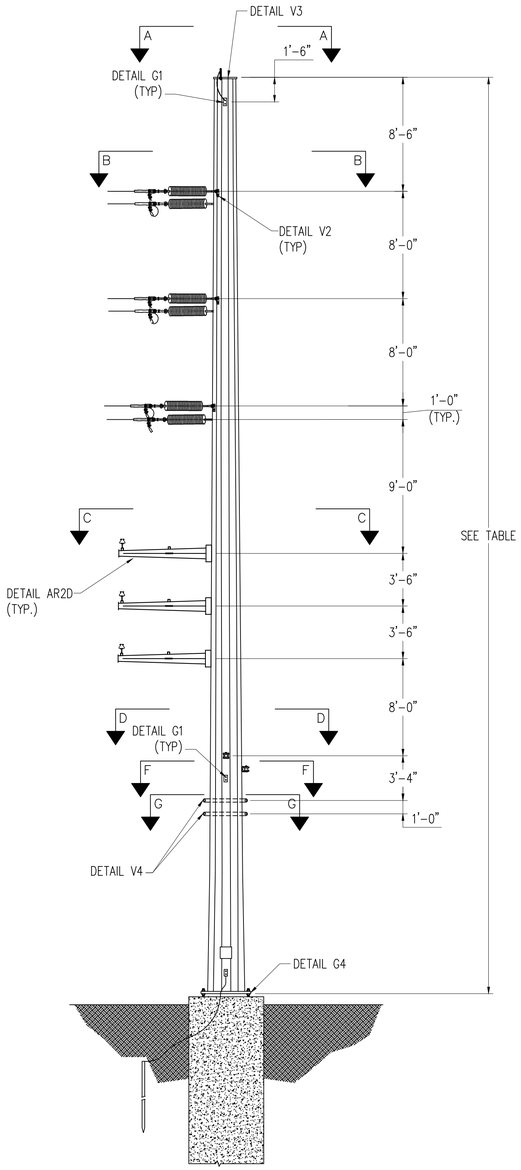
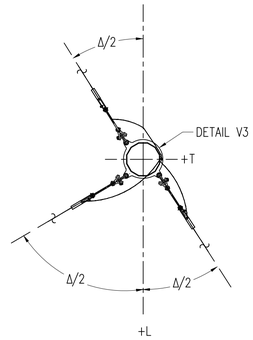
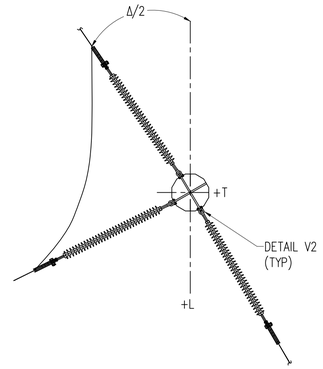


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



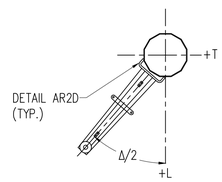
SECTION A-A (N.T.S.)

OHGW ATTACHMENT
7#9 ALUMOWELD



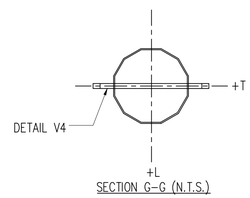
SECTION B-B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



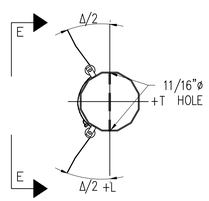
SECTION C-C, (N.T.S.)

34kV UNDERBUILD
556.5 KCMIL 18/1 STRAND
"OSPREY" ACSR



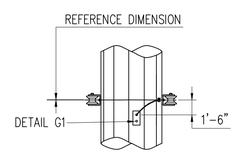
SECTION G-G (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG - VERTICAL
(N.T.S.)



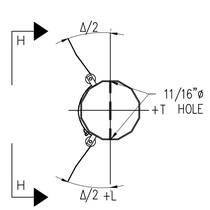
SECTION D-D (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



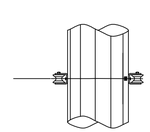
SECTION E-E (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



SECTION F-F (N.T.S.)

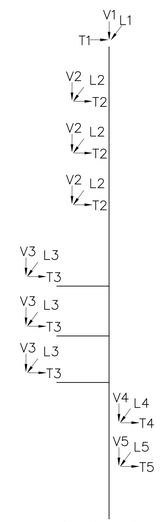
COMMUNICATIONS ATTACHMENT
"AT-XXX27DT-144-CLCB"
144 FIBER



SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT-XXX27DT-144-CLCB"
144 FIBER

STR #	LENGTH (FT)	ANGLE Δ
195	79	-90



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 10 STRINGING: -20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
34kV: 556.5 KCMIL 18/1 STRAND "OSPREY" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
4. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
5. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
6. MINIMUM VANG PLATE THICKNESS = 1/2".
7. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
8. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
9. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
10. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
11. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
12. MANUFACTURER SHALL APPLY POINT LOADS NECESSARY TO CREATE THE MOST SEVERE EFFECTS ON ALL MEMBERS INCLUDING ARMS, POLES, BASE PLATES, ETC.
13. SEE DETAIL SHEET DRAWING FOR ADDITIONAL DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 10
V1	100	100	200	100	200	200	100	100
T1	2,600	2,100	2,500	2,600	2,500	2,100	800	1,800
L1	2,500	1,600	2,500	2,500	2,500	2,100	800	1,800
V2	500	300	600	500	600	600	200	400
T2	10,000	10,000	7,300	10,000	7,300	5,900	2,100	6,700
L2	9,000	5,700	6,900	9,000	6,900	5,900	2,200	6,400
V3	300	200	600	200	300	600	200	1,500
T3	800	700	700	4,400	4,100	500	200	400
L3	1,000	900	900	2,800	2,600	700	200	700
V4	100	100	100	100	100	100	100	100
T4	100	100	100	100	100	100	100	100
L4	100	100	100	100	100	100	100	100
V5	200	100	600	100	300	600	100	100
T5	2,500	2,400	2,500	1,300	1,400	2,200	900	1,500
L5	200	200	200	1,300	1,400	200	100	100
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, BE APPLIED IN BOTH DIRECTIONS,, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.

REVISIONS

ISSUED FOR BID

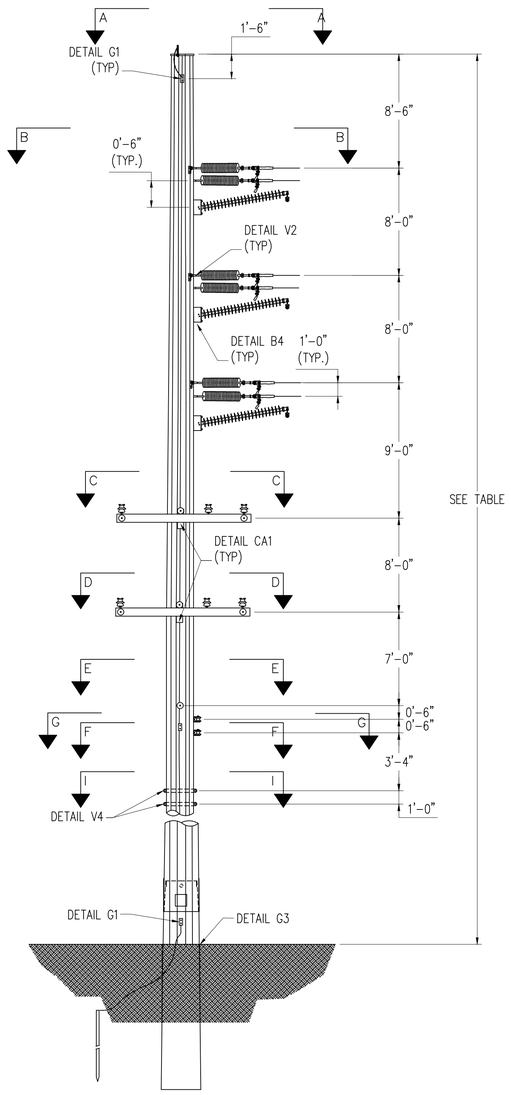
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
DEADEND 60°-90° WITH UNDERBUILD

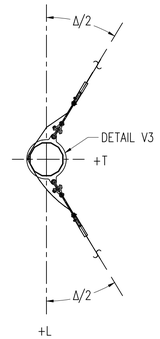
DWN. J. THOMAS | DATE 11/7/23
CKD. A. KELSCH | APPD. K.CHUDOMEL
SCALE: NONE

DWG. NO.
3 WAY-DE-UB-VERT THROUGH

STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH. (FT)
168	80	−11	64	43

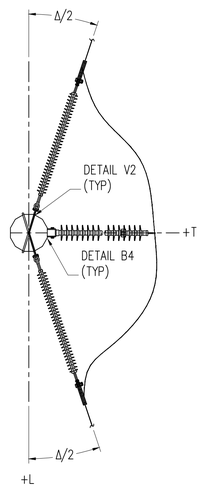


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



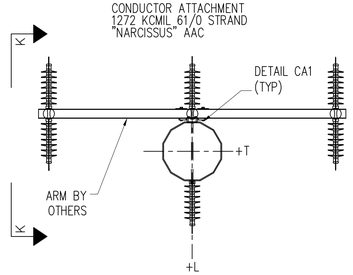
SECTION A-A (N.T.S.)

OHGW ATTACHMENT
7#9 ALUMOWELD



SECTION B-B (N.T.S.)

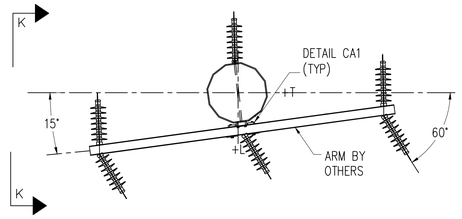
CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



SECTION C-C (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR

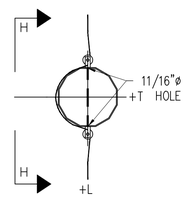
*DISTRIBUTION CENTRAL PHASE DEADEND
INSULATOR ATTACHMENT AT TOP BOLT
LOCATION OF CROSSARM MOUNT



SECTION D-D (N.T.S.)

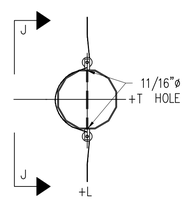
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR

*DISTRIBUTION CENTRAL PHASE DEADEND
INSULATOR ATTACHMENT AT TOP BOLT
LOCATION OF CROSSARM MOUNT



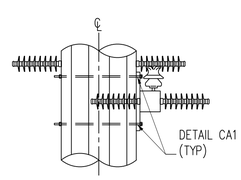
SECTION G-G (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN
ACSR



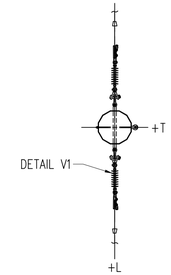
SECTION F-F (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT-XXX27DT-144-CLCB"
144 FIBER



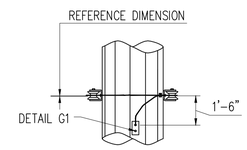
SECTION K-K (N.TS)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



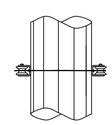
SECTION E-E (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN ACSR



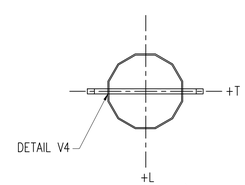
SECTION H-H (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN
ACSR



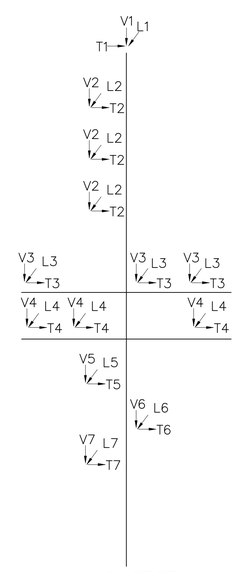
SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT-XXX27DT-144-CLCB"
144 FIBER



SECTION I-I (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: −20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
4. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
5. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
6. MINIMUM VANG PLATE THICKNESS = 1/2".
7. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
8. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
9. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
10. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
11. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
12. MANUFACTURER SHALL APPLY POINT LOADS NECESSARY TO CREATE THE MOST SEVERE EFFECTS ON ALL MEMBERS INCLUDING ARMS, POLES, BASE PLATES, ETC.
13. SEE DETAIL SHEET DRAWING FOR ADDITIONAL DETAILS
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	200	200	400	200	200	400	100	200
T1	600	800	500	600	800	500	200	400
L1	3,400	1,900	2,900	3,400	1,900	2,900	1,100	2,600
V2	700	400	800	700	400	800	300	600
T2	2,600	5,300	1,600	2,600	5,300	1,600	300	1,400
L2	10,900	5,800	7,900	10,900	5,800	7,900	2,300	7,800
V3	300	200	500	300	200	500	100	300
T3	1,100	2,100	800	1,100	2,100	800	200	600
L3	4,600	2,700	3,700	4,500	2,700	3,700	900	3,300
V4	200	200	300	200	200	300	100	1,400
T4	1,700	2,400	1,400	1,700	2,400	1,400	400	1,000
L4	4,600	2,600	3,700	4,600	2,600	3,700	900	3,300
V5	200	100	300	200	100	300	100	100
T5	1,700	2,300	1,400	1,700	2,300	1,400	300	1,000
L5	2,300	1,400	2,100	2,300	1,400	2,100	600	1,700
V6	100	100	400	100	100	300	100	100
T6	500	600	500	300	400	300	200	300
L6	100	100	100	1,400	1,300	1,400	0	0
V7	200	200	400	200	200	400	100	100
T7	900	1,200	1,100	900	1,200	1,100	200	400
L7	1,400	1,800	1,800	1,600	1,900	2,000	300	600
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

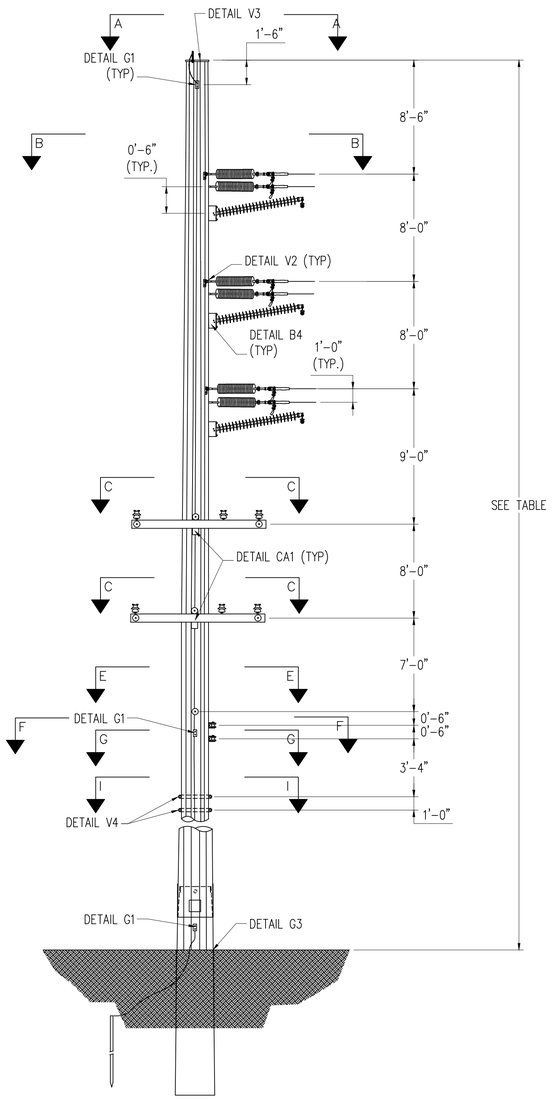
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

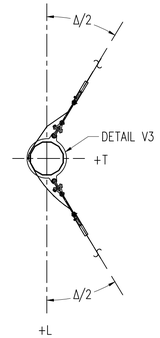
115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
DEADEND 0–10 DEG WITH UNDERBUILD

DWN. J. THOMAS	DATE 10/30/23	DWG. NO. DE-0DEG-2UB DE ARM- STR 168
CKD. A. KELSCH	APPD. K.CHUDOMEL	
SCALE: NONE		

STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH. (FT)
169	82	−8	64	43

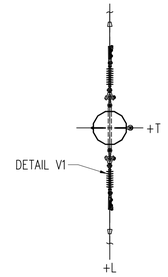


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



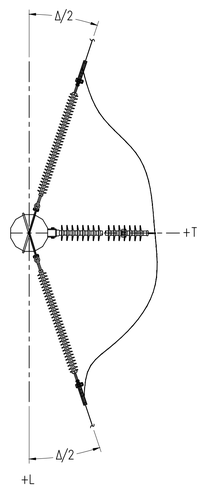
SECTION A–A (N.T.S.)

OHGW ATTACHMENT
7#9 ALUMOWELD



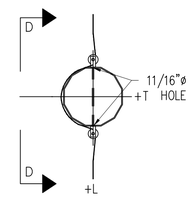
SECTION E–E (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



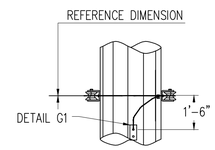
SECTION B–B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



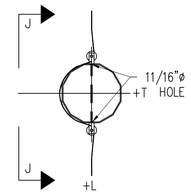
SECTION F–F (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



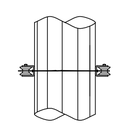
SECTION D–D (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



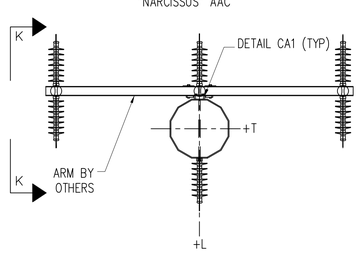
SECTION G–G (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION J–J (N.T.S.)

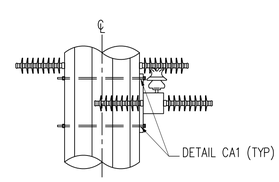
COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION C–C (N.T.S.)

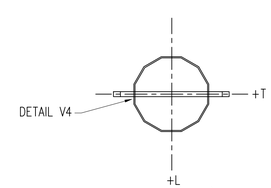
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

*DISTRIBUTION CENTRAL PHASE DEADEND
INSULATOR ATTACHMENT AT TOP BOLT
LOCATION OF CROSSARM MOUNT



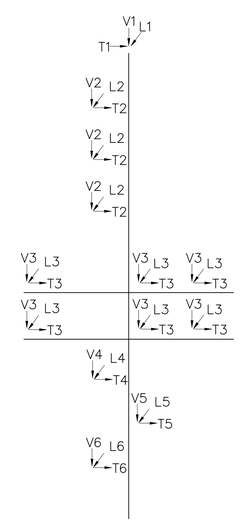
SECTION K–K (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



SECTION I–I (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: −20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
4. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
5. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
6. MINIMUM VANG PLATE THICKNESS = 1/2".
7. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
8. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
9. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
10. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
11. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
12. MANUFACTURER SHALL APPLY POINT LOADS NECESSARY TO CREATE THE MOST SEVERE EFFECTS ON ALL MEMBERS INCLUDING ARMS, POLES, BASE PLATES, ETC.
13. SEE DETAIL SHEET DRAWING FOR ADDITIONAL DETAILS
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	200	200	400	200	200	400	100	200
T1	400	700	400	500	800	400	100	300
L1	3,400	2,100	3,100	3,400	2,100	3,100	1,100	2,600
V2	700	400	800	700	400	800	300	600
T2	2,300	5,300	1,400	2,300	5,300	1,400	300	1,100
L2	11,700	6,700	8,700	11,700	6,700	8,700	2,700	8,400
V3	300	200	400	300	200	400	100	1,700
T3	900	2,100	600	900	2,100	600	100	400
L3	5,000	3,100	4,200	5,000	3,100	4,200	1,000	3,500
V4	200	100	300	200	100	300	100	200
T4	700	1,700	500	700	1,700	500	100	300
L4	2,500	1,600	2,300	2,500	1,600	2,300	600	1,700
V5	200	100	500	200	100	300	100	100
T5	500	600	400	300	400	300	100	200
L5	200	200	200	1,500	1,400	1,600	0	0
V6	300	200	700	200	200	400	100	200
T6	600	900	600	300	500	300	100	200
L6	100	100	200	1,600	1,900	2,100	100	100
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.

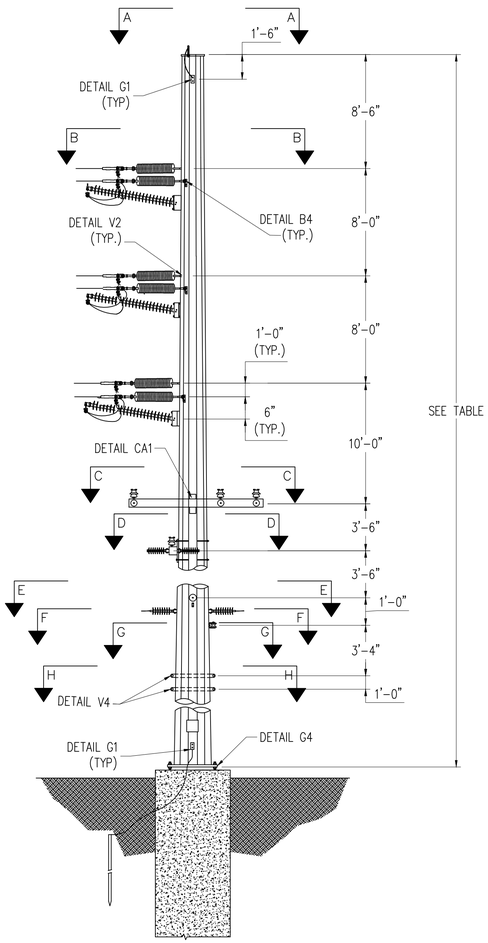
REVISIONS

ISSUED FOR BID

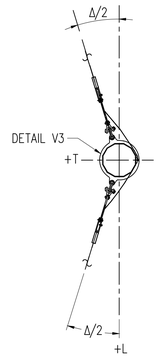
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
DEADEND 0–10 DEG WITH UNDERBUILD

DWN. J. THOMAS	DATE 10/30/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	DE–0DEG–2UB DE ARM– STR 169
SCALE: NONE		

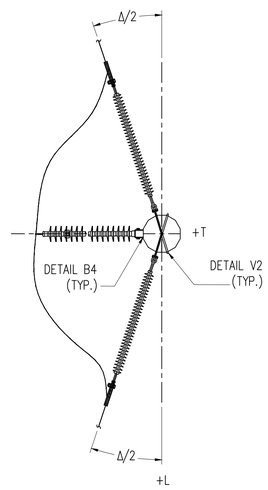


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



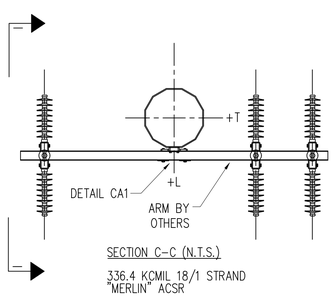
SECTION A-A (N.T.S.)

OHGW ATTACHMENT
7/9 ALUMOWELD



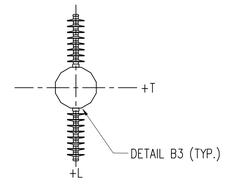
SECTION B-B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



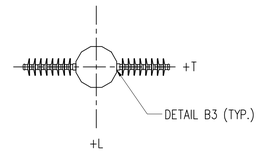
SECTION C-C (N.T.S.)

336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



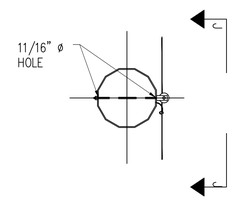
SECTION E-E (N.T.S.)

NEUTRAL ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



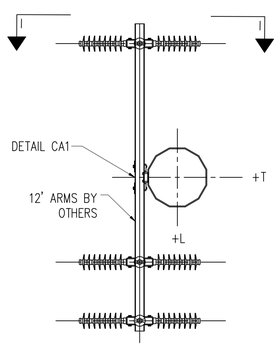
SECTION F-F (N.T.S.)

NEUTRAL ATTACHMENT
1/0 ACSR "RAVEN"



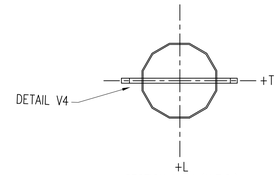
SECTION G-G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



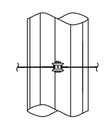
SECTION D-D (N.T.S.)

DISTRIBUTION ATTACHMENT
1/0 ACSR "RAVEN"



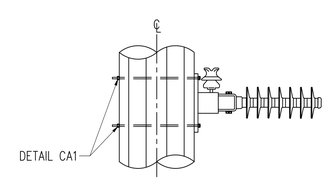
SECTION H-H (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG - VERTICAL
(N.T.S.)



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION I-I (N.T.S)

DISTRIBUTION ATTACHMENT
VARIES

STR #	LENGTH (FT)	ANGLE Δ
135	81	0

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

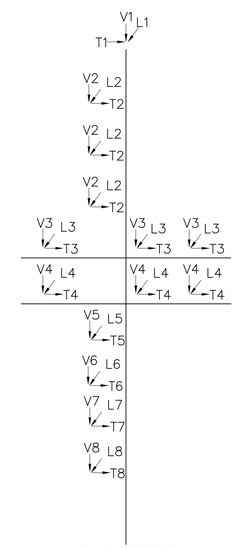
CASE 10 STRINGING: -20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 795 KCMIL 37/0 STRAND "ARBUTUS"AAC
12.47kV CROSSING: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL CROSSING: 1/0 6/1 STRAND "RAVEN" ACSR "MERLIN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
4. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
5. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
6. MINIMUM VANG PLATE THICKNESS = 1/2".
7. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
8. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
9. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
10. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
11. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
12. MANUFACTURER SHALL APPLY POINT LOADS NECESSARY TO CREATE THE MOST SEVERE EFFECTS ON ALL MEMBERS INCLUDING ARMS, POLES, BASE PLATES, ETC.
13. SEE DETAIL SHEET DRAWING FOR ADDITIONAL DETAILS



LOAD TREE

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 10
V1	100	100	200	100	100	200	100	100
T1	200	600	200	200	600	200	100	100
L1	3,400	2,100	3,100	3,400	2,100	3,100	1,100	2,500
V2	300	200	300	300	200	300	100	200
T2	1,600	4,800	900	1,600	4,800	900	200	700
L2	11,600	6,400	8,500	11,600	6,400	8,500	2,600	8,300
V3	100	100	200	100	100	100	100	100
T3	600	1,900	300	600	1,800	300	100	200
L3	4,900	3,000	4,100	4,700	3,000	4,100	1,000	3,500
V4	200	100	300	200	100	300	100	900
T4	2,700	3,000	2,200	2,700	3,000	2,200	600	1,800
L4	200	200	200	200	200	200	100	100
V5	100	100	200	100	100	200	100	100
T5	500	1,700	300	500	1,700	300	100	200
L5	2,400	1,500	2,200	2,400	1,500	2,200	600	1,700
V6	200	200	300	200	200	300	100	200
T6	2,100	2,700	2,000	2,100	2,700	2,000	300	1,100
L6	100	200	200	100	200	200	100	100
V7	100	100	400	100	100	300	100	100
T7	200	400	200	200	300	100	100	100
L7	100	100	100	1,500	1,400	1,600	0	0
V8	600	600	700	600	600	700	400	600
T8	1,600	1,800	1,900	1,600	1,800	1,900	400	700
L8	1,400	1,000	1,200	1,500	2,000	2,100	600	1,100
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.

REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
DEADEND 0°-30° WITH UNDERBUILD

DWN. J. CORDERO	DATE 10/30/23	DWG. NO. DE-30L_STR-135
CKD. O. PENA	APPD. K. CHUDOMEL	
SCALE: NONE		

STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DIA. (FT)
197	75	88	68	44
198	75	90	68	44

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	700	500	900	700	900	800	400	800
T1	2,500	1,900	2,200	2,500	2,200	1,900	800	1,800
L1	2,500	1,400	2,100	2,500	2,200	2,000	800	1,800
V2	2,700	1,300	2,300	2,700	2,300	1,900	700	2,300
T2	8,900	8,600	6,100	8,700	6,100	5,000	1,800	5,900
L2	8,100	4,500	5,800	8,100	5,700	5,100	1,800	5,700
V3	100	100	100	100	300	400	100	100
T3	2,200	2,100	2,100	1,100	1,100	2,000	900	1,400
L3	1,100	1,000	1,100	1,200	1,200	1,100	500	700
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

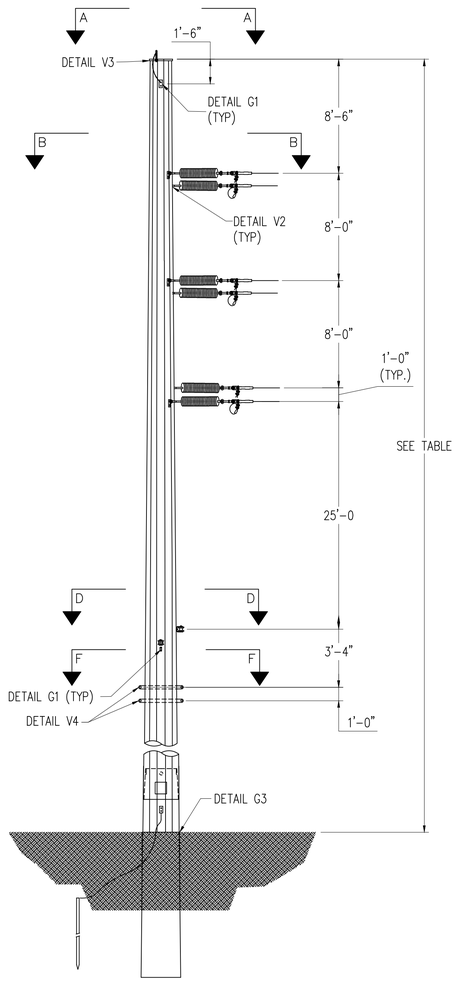
CASE 8 STRINGING: −20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

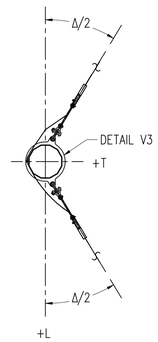
OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
ADSS: "AT−XXX27DT−144−CLCB" 144 FIBER

NOTES

1. ALL STATED LOADS ARE ULTIMATE VALUES, TO BE APPLIED IN BOTH DIRECTIONS, AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.

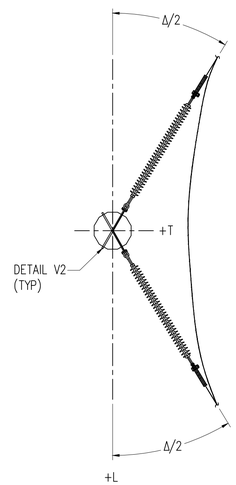


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



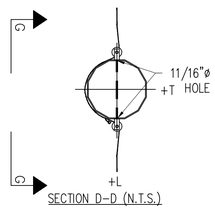
SECTION A−A (N.T.S.)

OHGW ATTACHMENT
7#9 ALUMOWELD



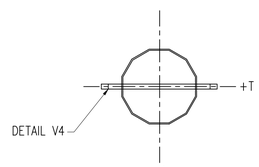
SECTION B−B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



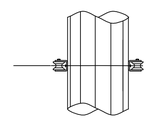
SECTION D−D (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT−XXX27DT−144−CLCB"
144 FIBER



SECTION F−F (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG − VERTICAL
(N.T.S.)



SECTION G−G (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT−XXX27DT−144−CLCB"
144 FIBER

LOAD TREE

NO.	REVISIONS

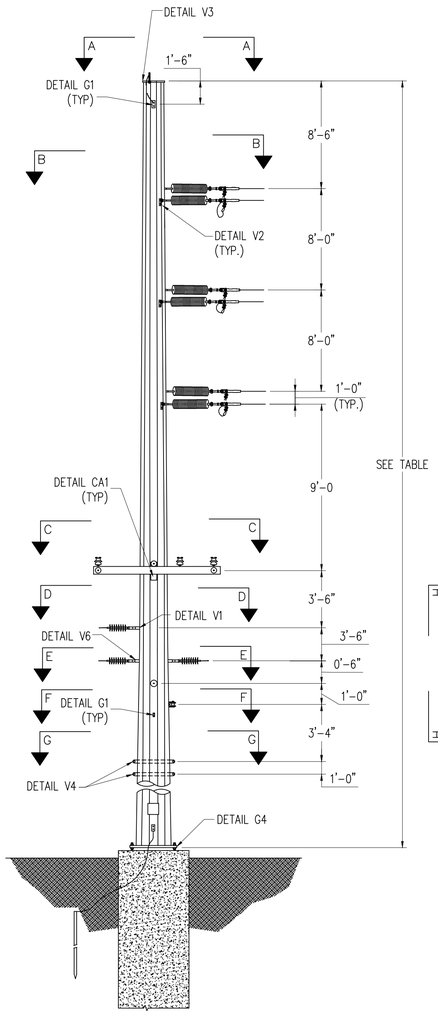
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

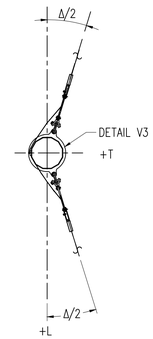
115kV TRANSMISSION LINE
POD − HUDSON & HUDSON − SIMPSON
LOAD AND DESIGN
DEADEND 60°−90° WITH UNDERBUILD

DWN.J.THOMAS	DATE 11/7/23	DWG. NO. DE−90
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

STR #	LENGTH (FT)	ANGLE Δ
141	75	80

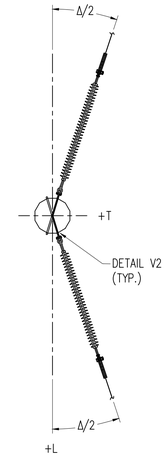


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



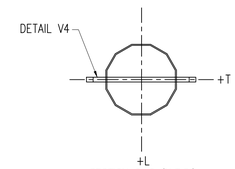
SECTION A-A (N.T.S.)

OHGW ATTACHMENT
"7/9" ALUMOWELD



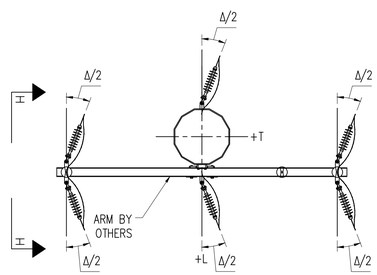
SECTION B-B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



SECTION G-G (N.T.S.)

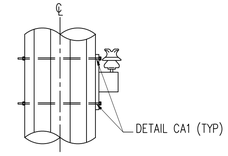
TWO WAY ONE HOLE
THROUGH VANG - VERTICAL
(N.T.S.)



SECTION C-C (N.T.S.)

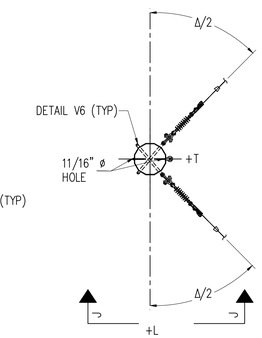
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

*DISTRIBUTION CENTER PHASE DEADEND INSULATOR ATTACHED AT TOP LOCATION OF CROSSARM MOUNT



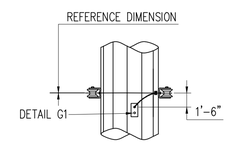
SECTION H-H (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



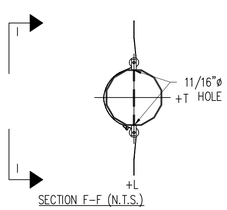
SECTION E-E (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN"
ACSR



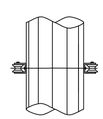
SECTION J-J (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN"
ACSR



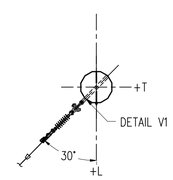
SECTION F-F (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT-XXX27DT-144-CLCB"
144 FIBER



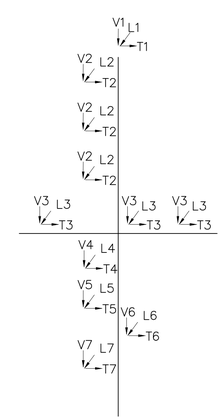
SECTION I-I (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION D-D (N.T.S.)

DISTRIBUTION ATTACHMENT
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: −20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN"ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	100	100	200	100	200	200	100	100
T1	2,400	1,800	2,100	2,400	2,100	1,700	700	1,800
L1	2,700	1,600	2,400	2,700	2,400	2,100	900	2,100
V2	300	200	400	300	400	400	200	300
T2	8,500	8,700	6,100	8,800	6,100	4,800	1,800	5,800
L2	8,800	4,600	6,500	8,800	6,500	5,500	2,000	6,300
V3	100	100	200	100	200	200	100	1,500
T3	3,700	3,700	2,900	3,700	2,900	2,300	700	2,200
L3	3,900	2,400	3,200	3,900	3,200	2,700	800	2,700
V4	200	100	300	200	300	300	100	900
T4	1,600	2,300	1,300	1,600	1,300	900	300	1,000
L4	2,100	1,300	1,800	2,100	1,800	1,600	600	1,500
V5	200	200	300	200	300	300	100	200
T5	2,000	2,600	1,700	2,000	1,700	1,300	400	1,200
L5	2,000	1,300	1,800	2,000	1,800	1,600	600	1,500
V6	200	100	400	100	300	400	100	100
T6	1,900	1,800	1,900	1,100	1,100	1,600	900	1,300
L6	200	300	300	1,300	1,300	1,100	0	100
V7	200	200	500	200	400	500	100	100
T7	2,200	2,700	2,600	1,100	1,400	2,200	500	1,000
L7	1,400	1,700	1,700	1,300	1,700	1,500	400	600
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, TO BE APPLIED IN BOTH DIRECTIONS, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

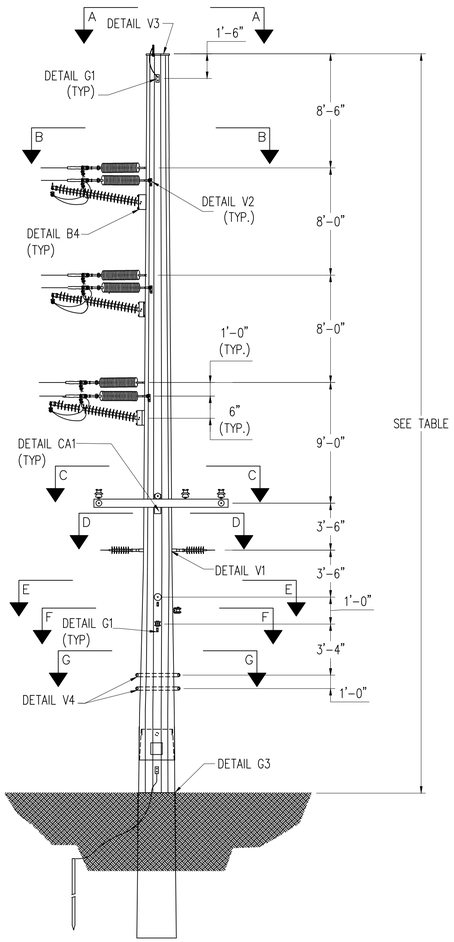
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

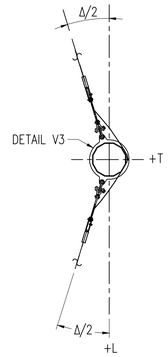
115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND STR. 141 WITH UNDERBUILD

DWN.J. THOMAS	DATE 11/7/23	DWG. NO. DE-141-TAP
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
101	87	−14	70	44

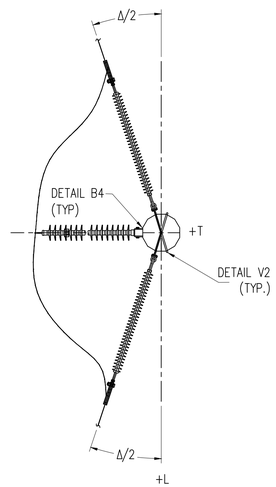


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



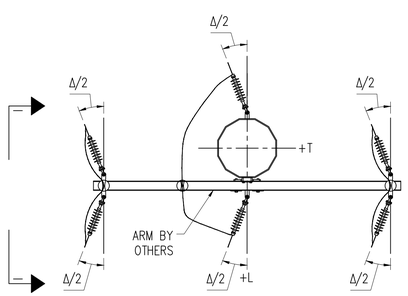
SECTION A-A (N.T.S.)

OHGW ATTACHMENT
7/9 ALUMOWELD



SECTION B-B (N.T.S.)

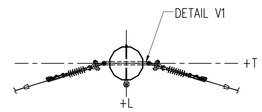
CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



SECTION C-C (N.T.S)

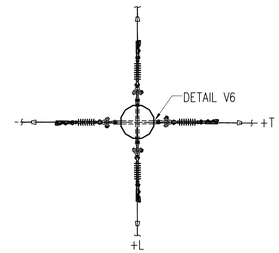
DISTRIBUTION ATTACHMENT
795 KCMIL AAC "ARBUTUS"

*DISTRIBUTION CENTRAL PHASE DEADEND
INSULATOR ATTACHMENT AT TOP BOLT
LOCATION OF CROSSARM MOUNT



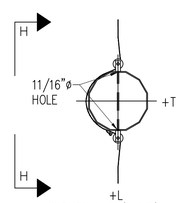
SECTION D-D (N.T.S.)

DISTRIBUTION ATTACHMENT
795 KMILS AAC "ARBUTUS"



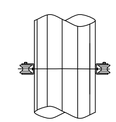
SECTION E-E (N.T.S.)

NEUTRAL ATTACHMENT
795 KMILS AAC "ARBUTUS"



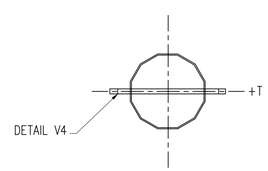
SECTION F-F (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT-XXX27DT-144-CLCB"
144 FIBER



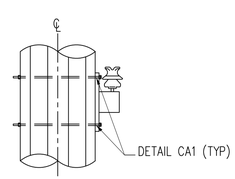
SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT-XXX27DT-144-CLCB"
144 FIBER



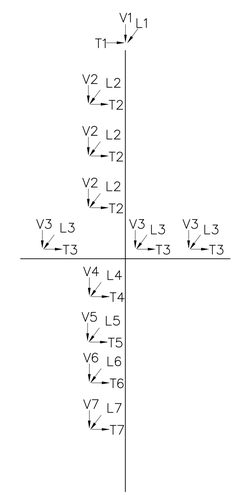
SECTION G-G (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG - VERTICAL
(N.T.S.)



SECTION I-I (N.T.S)

DISTRIBUTION ATTACHMENT
795 KCMIL AAC ARBUTUS



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 10 STRINGING: −20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 795 KCMIL AAC "ARBUTUS" ACSR
12.47kV CROSSING: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL CROSSING: 1/0 6/1 STRAND "RAVEN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES, TO BE APPLIED IN BOTH DIRECTIONS, AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 10
V1	100	100	300	100	300	300	100	100
T1	700	800	600	700	300	400	200	400
L1	3,800	2,300	3,500	3,800	3,500	3,300	1,200	2,700
V2	300	200	600	300	600	600	200	200
T2	2,900	5,100	1,900	2,900	700	1,200	500	1,600
L2	12,400	7,600	9,500	12,400	9,500	8,700	3,100	8,800
V3	300	100	400	300	400	400	100	200
T3	1,600	2,300	1,100	1,600	500	800	300	900
L3	8,300	5,100	6,500	8,300	6,500	6,000	1,900	5,800
V4	300	300	400	300	400	400	200	400
T4	2,500	2,800	1,900	2,500	1,900	1,600	600	1,700
L4	700	400	600	700	600	500	200	500
V5	300	200	400	300	400	400	200	300
T5	2,100	1,900	1,700	2,100	1,700	1,600	600	1,600
L5	4,200	2,900	4,000	4,200	4,000	3,700	900	2,300
V6	300	100	700	200	400	700	100	100
T6	700	900	700	400	200	400	200	300
L6	50	100	100	1,700	1,800	1,700	0	0
V7	400	300	900	300	500	900	200	200
T7	1,500	1,500	1,600	1,500	1,600	1,600	500	800
L7	600	600	600	1,500	2,100	2,000	200	400
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

NO.

REVISIONS

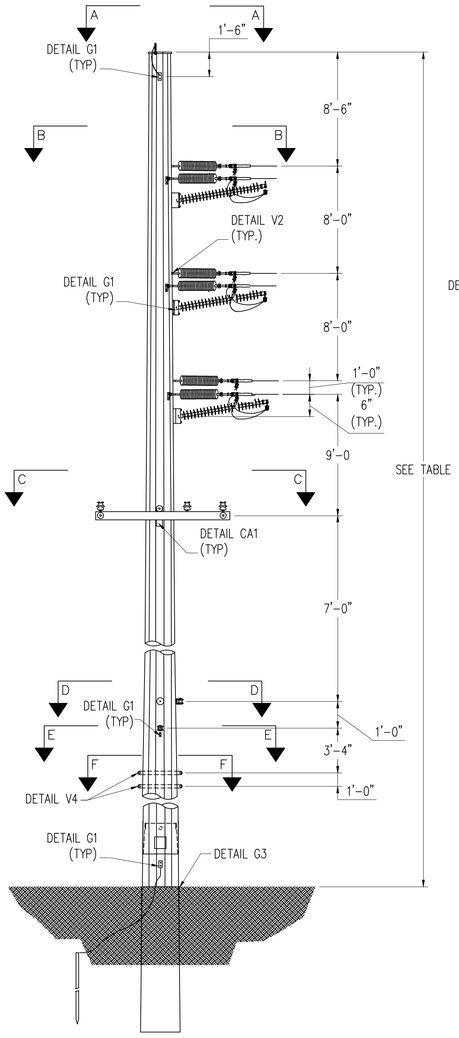
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

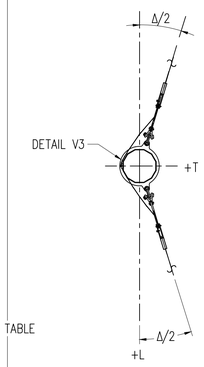
115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND STR 101

DWN.J. THOMAS	DATE 11/7/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	DE_STR-101

STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DIA. (FT)	12.47kV WIRE	NEUTRAL WIRE
37	70	−1	68	39	795 KCMIL AAC "ARBUTUS"	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
142	75	−34	68	43	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR	1/0 AWG 6/1 STRAND "RAVEN ACSR
151	71	−14	56	40		
167	74	−33	59	40		

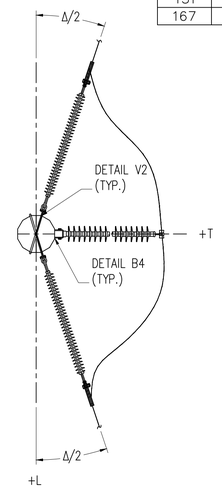


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



SECTION A–A (N.T.S.)

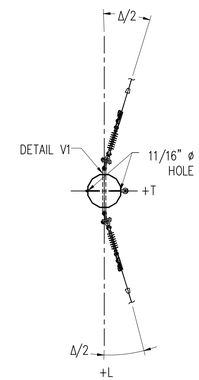
OHGW ATTACHMENT
7/9 ALUMOWELD



SECTION B–B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

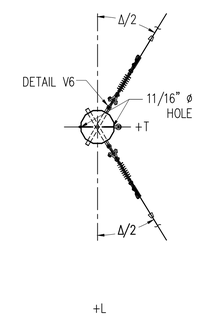
SINGLE THRU VANG
APPLIES TO STR 37



SECTION D–D (N.T.S.)

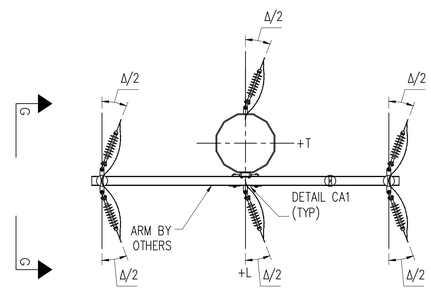
NEUTRAL ATTACHMENT
VARIOUS – SEE TABLE

DOUBLE THRU VANG APPLIES TO
STR 142, 151, 167



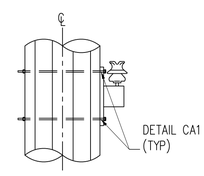
SECTION D–D (N.T.S.)

NEUTRAL ATTACHMENT
VARIOUS – SEE TABLE



SECTION C–C (N.T.S.)

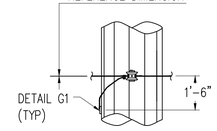
DISTRIBUTION ATTACHMENT
VARIOUS– SEE TABLE
*DISTRIBUTION INSULATOR NOTE



SECTION G–G (N.T.S.)

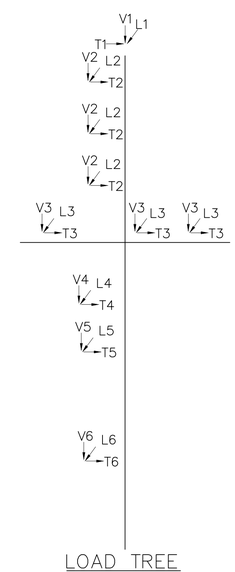
DISTRIBUTION ATTACHMENT
VARIOUS–SEE TABLE

REFERENCE DIMENSION

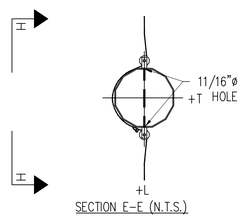


SECTION I–I (N.T.S.)

DISTRIBUTION ATTACHMENT
VARIOUS SEE– TABLE

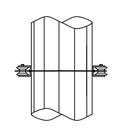


LOAD TREE



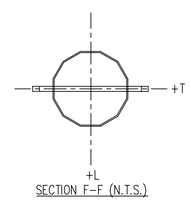
SECTION E–E (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION H–H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION F–F (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: −20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL VARIOUS – SEE TABLE
DISTRIBUTION NEUTRAL: VARIOUS – SEE TABLE
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAIL
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	100	100	100	100	100	200	200	100
T1	1,200	1,200	1,100	1,200	1,200	1,100	400	900
L1	3,300	2,000	3,100	3,300	2,000	3,100	1,100	2,600
V2	200	100	400	200	100	400	400	200
T2	4,700	6,600	3,200	4,700	6,700	3,200	1,200	2,900
L2	11,800	6,800	8,900	11,800	7,000	9,000	2,900	8,400
V3	100	100	200	100	100	200	200	100
T3	2,000	2,700	1,500	1,700	2,300	1,200	500	1,200
L3	5,000	3,100	4,200	4,100	2,200	3,100	1,200	3,500
V4	100	100	200	100	100	200	100	100
T4	1,200	2,100	1,200	300	2,100	1,000	300	700
L4	2,400	1,600	2,400	2,400	1,600	2,300	1,100	1,600
V5	100	100	400	100	100	300	100	100
T5	1,000	1,100	1,000	500	700	600	500	700
L5	300	400	500	1,600	1,500	1,600	300	100
V6	200	100	500	200	100	300	100	100
T6	1,100	1,500	1,300	600	700	800	200	500
L6	100	400	400	1,500	2,000	2,100	100	200
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

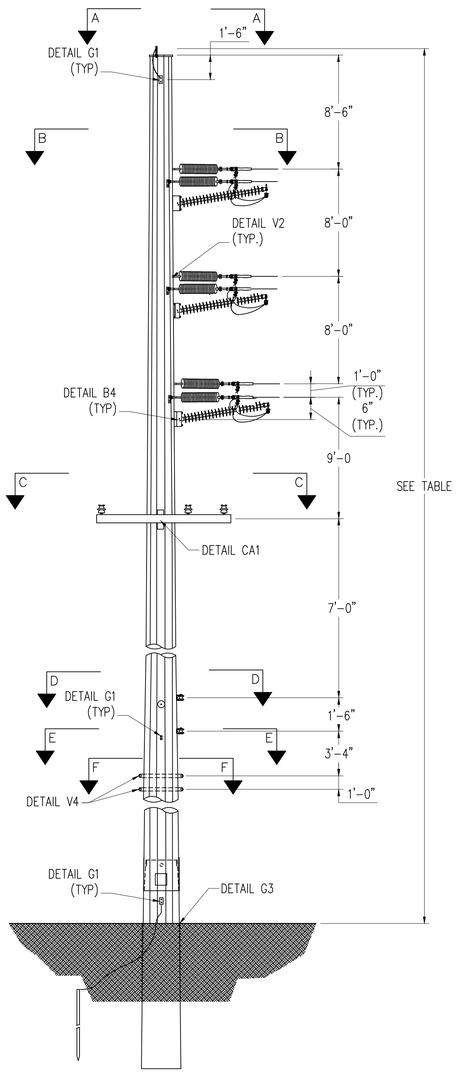
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

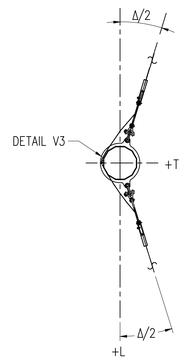
115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND WITH UNDERBUILD

DWN. J.THOMAS	DATE 10/30/23	DWG. NO. DE–DIST UB ARM_B
CKD. A. KELSOH	APPD. K. CHUDOMEL	
SCALE: NONE		

STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY DEPTH (FT)
125	86	8	49	28

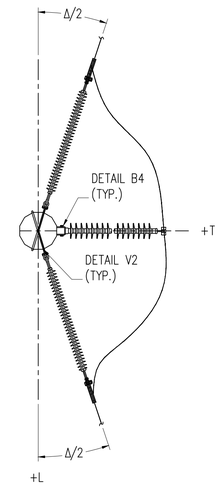


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



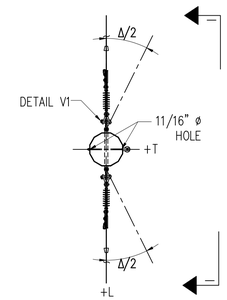
SECTION A–A (N.T.S.)

OHGW ATTACHMENT
7/9 ALUMOWELD



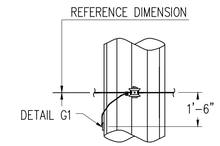
SECTION B–B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



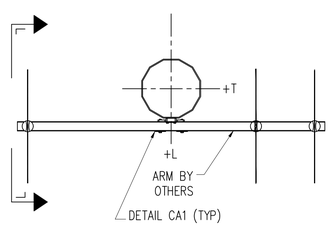
SECTION D–D (N.T.S.)

NEUTRAL ATTACHMENT
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



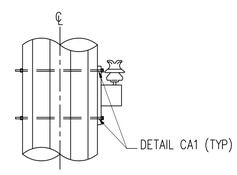
SECTION I–I (N.T.S.)

DISTRIBUTION ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN" ACSR



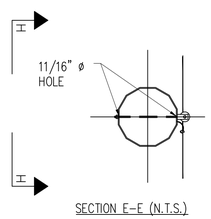
SECTION C–C (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



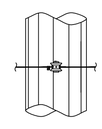
SECTION L–L (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



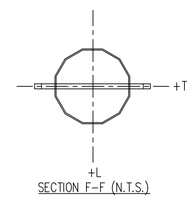
SECTION E–E (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



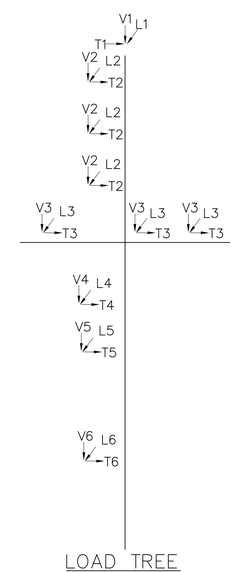
SECTION H–H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION F–F (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: –20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES

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2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
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10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	200	100	300	200	100	300	100	100
T1	500	800	500	500	800	500	100	200
L1	3,400	2,200	3,500	3,400	2,200	3,500	100	2,300
V2	400	200	600	600	200	600	200	300
T2	2,400	5,600	1,500	2,300	5,600	1,500	300	1,200
L2	12,900	8,100	10,100	12,900	8,000	10,100	3,200	9,200
V3	300	100	700	200	100	300	100	1,900
T3	1,100	1,000	1,000	600	500	500	300	600
L3	100	0	0	5,700	3,700	4,900	0	500
V4	100	100	100	100	100	300	100	100
T4	700	1,900	500	800	1,900	500	100	300
L4	2,700	1,900	2,700	2,700	1,900	2,700	700	1,700
V5	300	100	700	200	100	400	100	100
T5	600	800	500	300	500	300	200	200
L5	200	200	200	1,800	1,700	1,900	0	0
V6	400	200	900	300	100	500	200	200
T6	600	1,200	600	400	700	400	100	200
L6	0	100	100	1,500	2,100	2,200	0	0
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

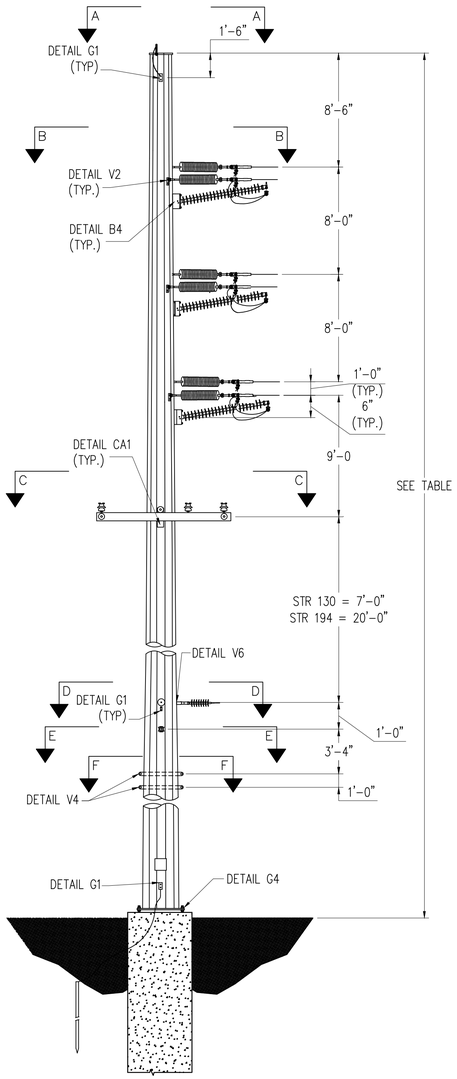
NO.	REVISIONS

ISSUED FOR BID

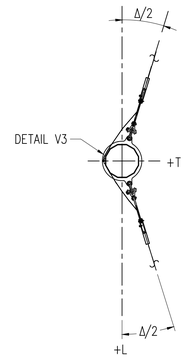
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND WITH UNDERBUILD

DWN. J.THOMAS	DATE 09–19–2023	DWG. NO. DE–DIST UB ARM_125
CKD. A. KELSOH	APPD. G. DAY	
SCALE: NONE		

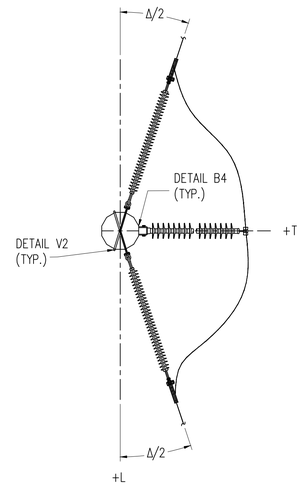


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



SECTION A–A (N.T.S.)

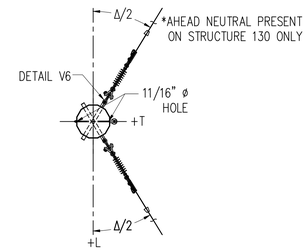
OHGW ATTACHMENT
7/9 ALUMOWELD



SECTION B–B (N.T.S.)

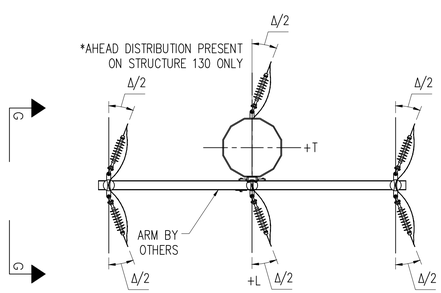
CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

STR #	LENGTH (FT)	ANGLE Δ	12.47kV WIRE	NEUTRAL WIRE
130	80	−68	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR	1/0 AWG 6/1 STRAND "RAVEN ACSR
194	90	94		336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



SECTION D–D (N.T.S.)

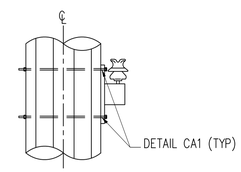
NEUTRAL ATTACHMENT
VARIOUS – SEE TABLE



SECTION C–C (N.T.S.)

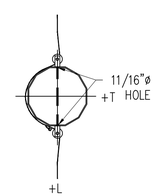
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

*DISTRIBUTION CENTRAL PHASE DEADEND
INSULATOR ATTACHMENT AT TOP BOLT
LOCATION OF CROSSARM MOUNT



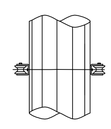
SECTION G–G (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



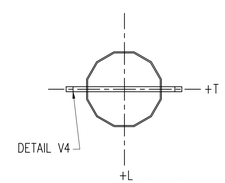
SECTION E–E (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



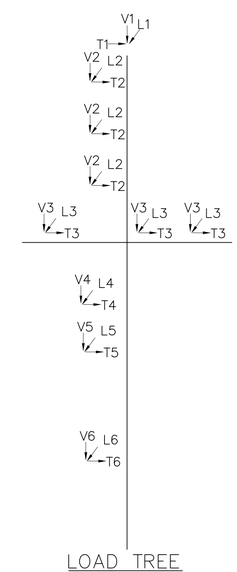
SECTION H–H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION F–F (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: −20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: VARIOUS – SEE TABLE
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	200	200	500	200	200	500	100	200
T1	2,700	2,100	2,500	2,700	2,600	2,600	900	2,100
L1	2,800	1,800	2,800	2,400	2,400	2,400	900	1,900
V2	1,000	600	1,100	1,000	600	1,100	400	800
T2	10,200	10,200	7,500	10,200	10,200	7,500	2,200	6,900
L2	10,700	6,700	8,200	8,700	6,500	6,700	2,700	6,200
V3	100	100	300	100	100	100	100	1,700
T3	4,300	4,100	3,400	4,300	4,300	3,400	800	2,900
L3	4,700	3,100	3,900	3,600	3,500	3,000	1,100	2,500
V4	100	100	300	100	100	100	100	100
T4	2,000	2,500	1,700	2,000	2,300	1,300	500	1,300
L4	2,300	1,500	2,200	1,500	1,400	1,100	600	1,100
V5	200	100	500	200	100	400	100	100
T5	2,200	2,000	2,100	1,300	1,300	1,400	1,000	1,500
L5	400	600	600	1,300	1,300	1,300	0	100
V6	300	100	700	100	100	200	100	100
T6	1,900	2,700	2,500	1,200	1,200	1,200	400	800
L6	1,100	1,100	1,100	1,100	1,100	1,100	400	700
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

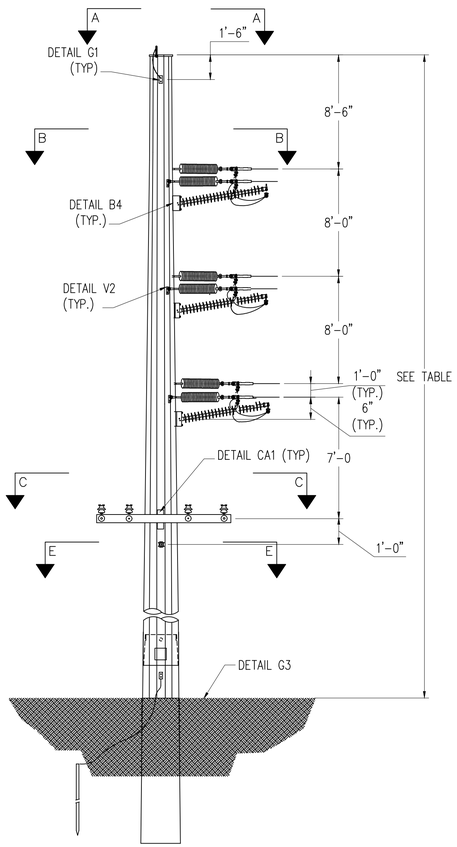
ISSUED FOR BID

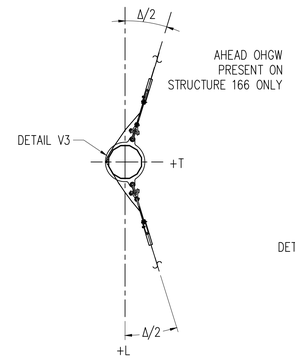
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND WITH UNDERBUILD

DWN. J.THOMAS	DATE 10/19/23	DWG. NO. DE–DIST UB ARM_130,194
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

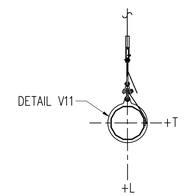
STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DIA. (FT)
164	65	−1	59	40
166	60	1	57	38





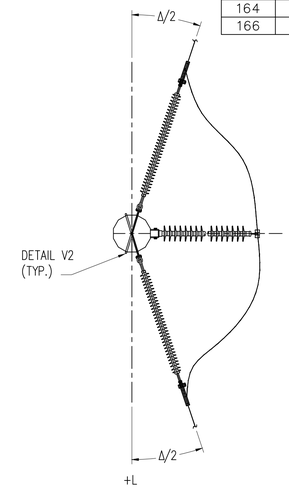
SECTION A–A (N.T.S.) STR 166

OHGW ATTACHMENT
7/9 ALUMOWELD



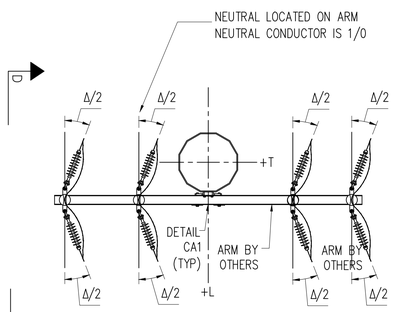
SECTION A–A (N.T.S.) STR 164

OHGW ATTACHMENT
7#9 ALUMOWELD



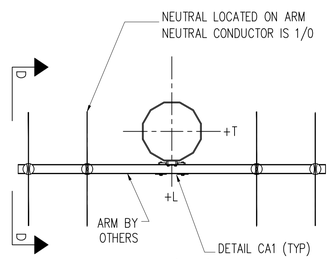
SECTION B–B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



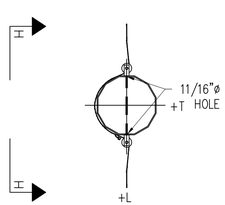
SECTION C–C (N.T.S.) STR 166

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



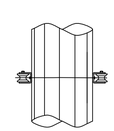
SECTION C–C (N.T.S.) STR 164

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



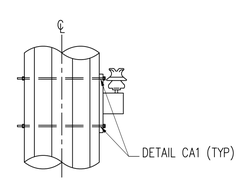
SECTION E–E (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION H–H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION D–D (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLINE" ACSR

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

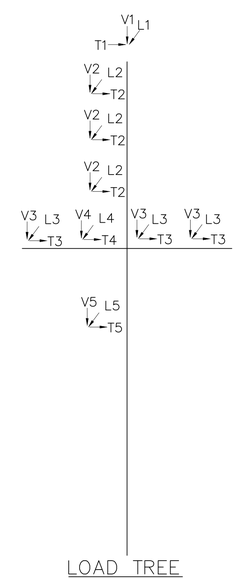
CASE 8 STRINGING: −20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD



LOAD TREE

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 10
V1	200	100	100	100	100	100	100	200
T1	300	600	200	300	600	200	100	100
L1	3,400	2,000	3,100	3,400	2,000	3,100	1,100	2,500
V2	600	400	800	600	400	800	300	500
T2	1,700	4,700	900	1,700	4,600	800	200	700
L2	12,300	7,300	9,400	12,300	7,300	9,400	2,900	8,800
V3	200	200	400	200*	200*	400*	100	1,500
T3	600	1,800	400	600*	1800*	400*	100	200
L3	5,300	3,400	4,500	5300*	3400*	4500*	1,200	3,800
V4	100	100	300	100*	100*	300*	100	100
T4	600	1,700	400	600*	1700*	300*	100	200
L4	2,600	1,700	2,500	2600*	1700*	2500*	700	1,700
V5	200	100	600	200	100	400	100	100
T5	300	500	300	200	300	200	100	100
L5	100	100	100	1,600	1,500	1,700	0	0
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

*** ONLY APPLIED TO STR 166**

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

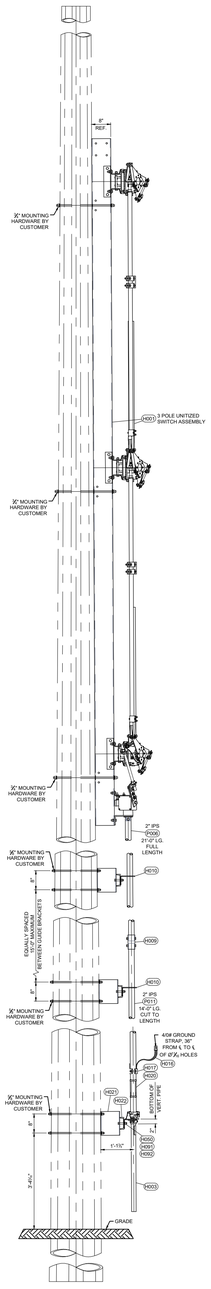
ISSUED FOR BID

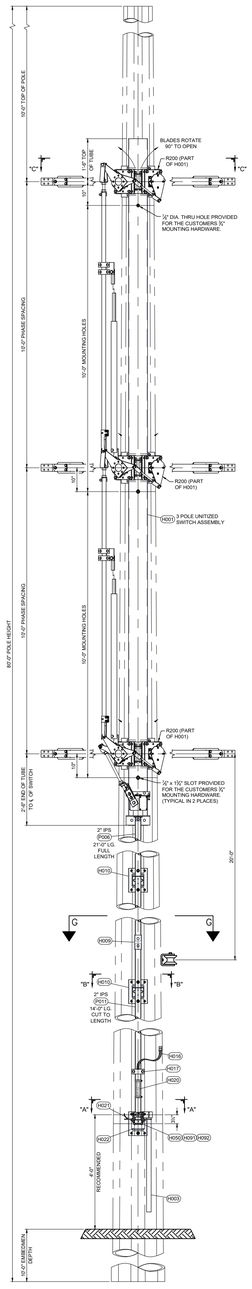
GREENVILLE UTILITIES
Greenville, North Carolina

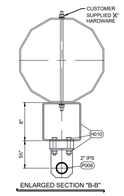
115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND WITH UNDERBUILD

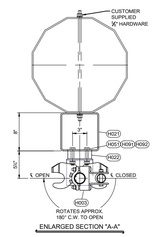
DWN. J.THOMAS	DATE 10/19/23	DWG. NO. DE–DIST UB ARM_164,166
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

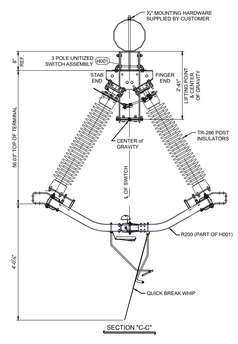
STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH. (FT)
196	81	3	48	37

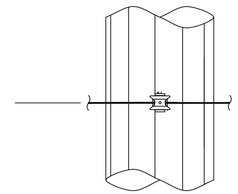






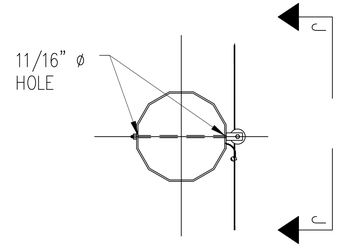






SECTION J–J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT–XXX27DT–144–CLCB"
144 FIBER



SECTION G–G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT–XXX27DT–144–CLCB"
144 FIBER

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

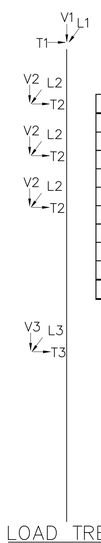
CASE 8 STRINGING: –20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.



LOAD TREE

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 10
V1	300	200	500	200	100	300	100	200
T1	300	300	300	200	200	200	100	200
L1	0	0	0	3,400	2,000	3,100	0	0
V2	600	400	700	600	400	700	200	500
T2	1,500	4,800	800	1,500	5,800	800	200	600
L2	12,000	7,000	9,100	12,000	7,000	9,100	2,800	8,700
V3	300	200	600	200	100	300	100	200
T3	300	500	300	200	300	200	100	100
L3	0	0	0	1,500	1,400	1,600	200	0
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

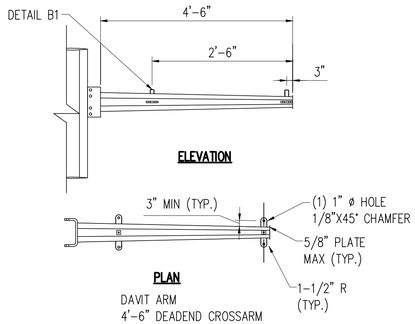
NO.	REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

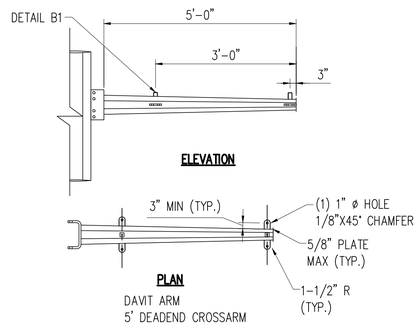
115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
SWITCH STR 196

DWN. J. THOMAS	DATE 10/30/23	DWG. NO. SWITCH STR 196
CKD. A. KELSCH	APPD. K. OHUDOMEL	
SCALE: NONE		



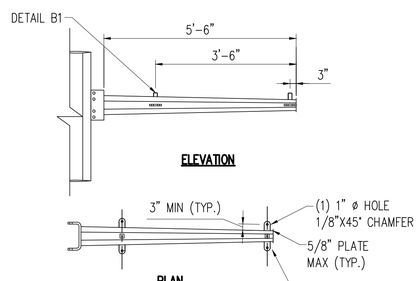
DAVIT ARM
4'-6" DEADEND CROSSARM
N.T.S.

DETAIL AR4.5D



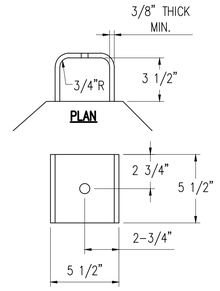
DAVIT ARM
5' DEADEND CROSSARM
N.T.S.

DETAIL AR5D



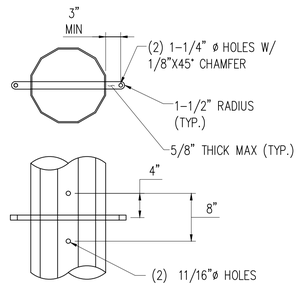
DAVIT ARM
5'-6" DEADEND CROSSARM
N.T.S.

DETAIL AR5.5D



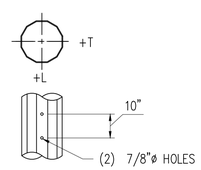
INSULATOR MOUNTING
BRACKET DETAIL
N.T.S.

DETAIL B1



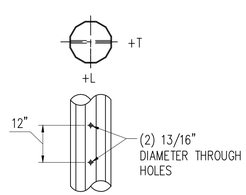
JUMPER SUPPORT BRACKET
MOUNTING HOLES
(N.T.S.)

DETAIL B2



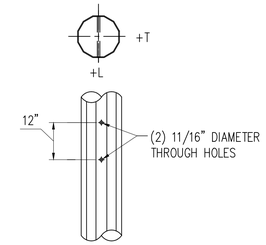
DISTRIBUTION POST INSULATOR
BRACKET MOUNTING HOLES
(N.T.S.)

DETAIL B3



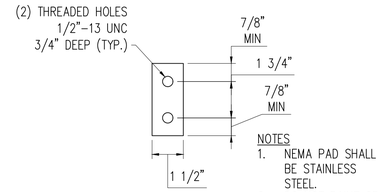
POST INSULATOR MOUNTING HOLES
(N.T.S.)

DETAIL B4



CROSSARM INSTALLATION HOLES
(N.T.S.)

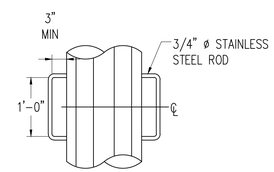
DETAIL CA1



NOTES
1. NEMA PAD SHALL BE STAINLESS STEEL.
2. DO NOT PAINT OR GALVANIZE THIS SURFACE.

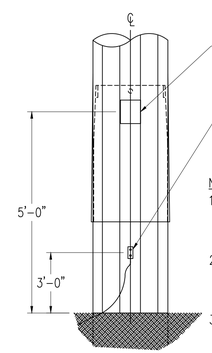
NEMA GROUNDING PAD
N.T.S.

DETAIL G1



GROUNDING LOOP
(N.T.S.)

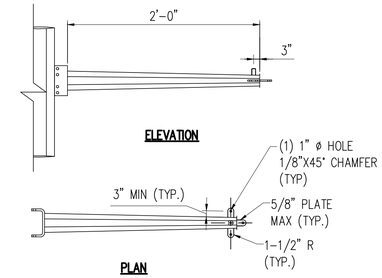
DETAIL G2



NOTES
1. INSTALL ON LONGITUDINAL FACE OF BOTH AHEAD AND BACK SIDES OF POLE.
2. INSTALL ON LONGITUDINAL FACE OF BACKSPAN SIDE OF POLE.
3. SEE DWG. TMF-VPB

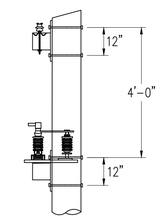
BASE GROUNDING DETAIL
N.T.S.

DETAIL G3



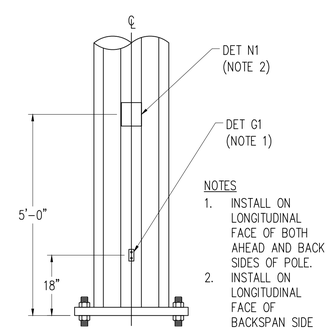
DAVIT ARM 2'-0" DEADEND
N.T.S.

DETAIL AR2D-3 WAY



15V HORIZONTIAL GANGSWITCH
(N.T.S.)

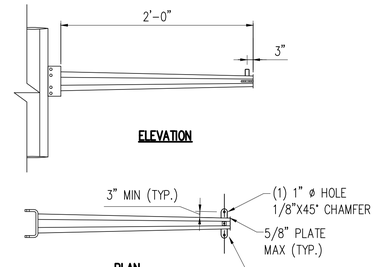
DETAIL G5



NOTES
1. INSTALL ON LONGITUDINAL FACE OF BOTH AHEAD AND BACK SIDES OF POLE.
2. INSTALL ON LONGITUDINAL FACE OF BACKSPAN SIDE OF POLE.

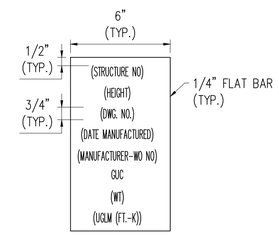
BASE GROUNDING DETAIL
N.T.S.

DETAIL G4



DAVIT ARM
2'-0" DEADEND CROSSARM
N.T.S.

DETAIL AR2D



IDENTIFICATION PLATE
(N.T.S.)

DETAIL N1

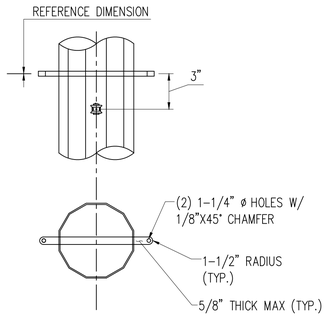
NO.	
REVISIONS	

ISSUED FOR CONSTRUCTION

GREENVILLE UTILITIES
Greenville, North Carolina

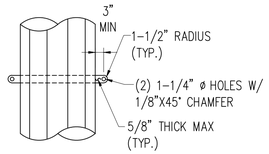
115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
DETAILS

DWN. J. THOMAS	DATE 10/19/23	DWG. NO. DETAILS SHEET 1
CKD. A. KELSCH	APPD. K. CHUDOMEL	



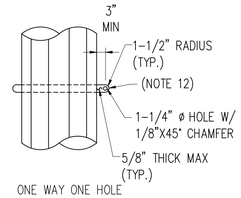
TWO WAY ONE HOLE
THROUGH VANG – HORIZONTAL
N.T.S

DETAIL V1



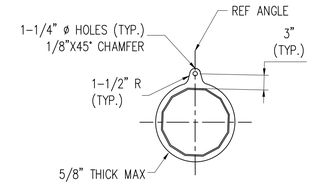
TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)

DETAIL V4



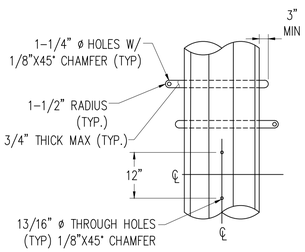
ONE WAY ONE HOLE
VERTICAL VANG
(N.T.S.)

DETAIL V8



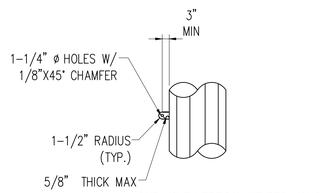
SHIELD WIRE VANG
N.T.S.

DETAIL V11



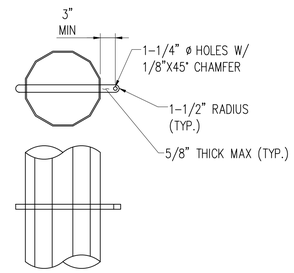
TRANSMISSION ONE WAY VANG
N.T.S.

DETAIL V2



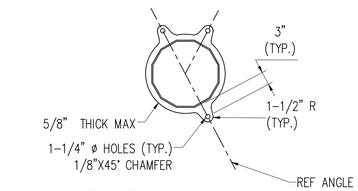
ONE HOLE VERTICAL WELDED VANG
N.T.S.

DETAIL V5



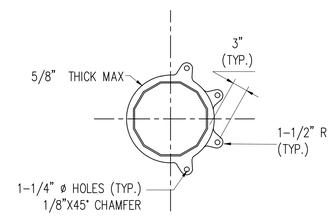
ONE WAY ONE HOLE
HORIZONTAL VANG
(N.T.S.)

DETAIL V9



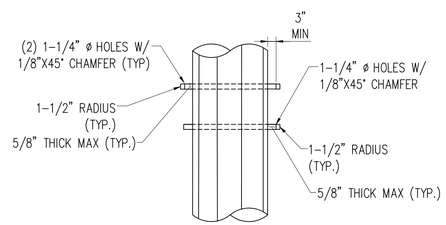
SHIELD WIRE VANG
N.T.S.

DETAIL V12



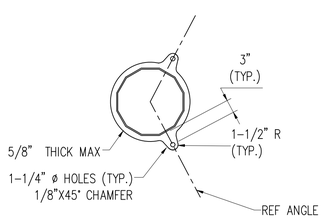
SHIELD WIRE VANG
N.T.S.

DETAIL V13



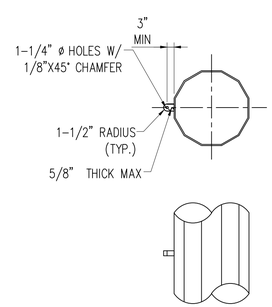
THREE WAY DISTRIBUTION
DEADEND VANGS
N.T.S.

DETAIL V6



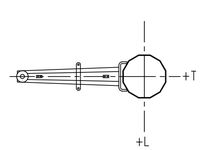
SHIELD WIRE VANG
N.T.S.

DETAIL V3



ONE HOLE HORIZONTAL WELDED VANG
N.T.S.

DETAIL V10



34kV UNDERBUILD
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

DETAIL V7

NO.	REVISIONS

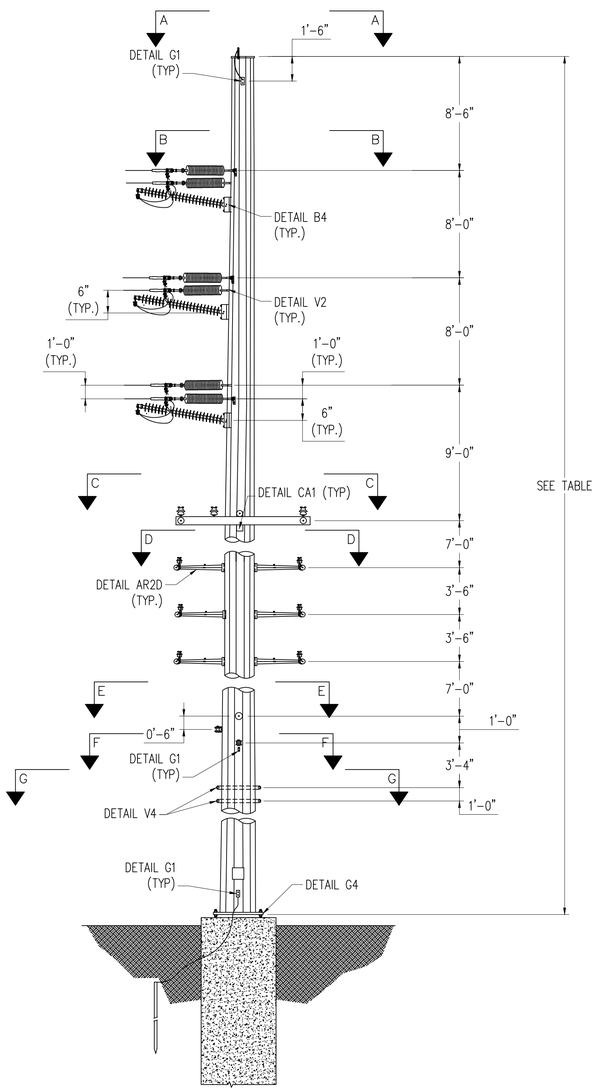
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

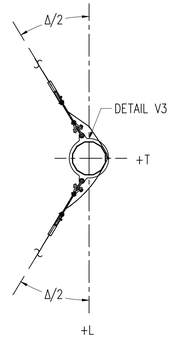
115kV TRANSMISSION LINE
SIMPSON SUB TO G203
DETAILS SHEET 2

DWN. J. THOMAS	DATE 10/19/23	DWG. NO. DETAILS SHEET 2
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

STR #	LENGTH (FT)	ANGLE Δ
190	85	41

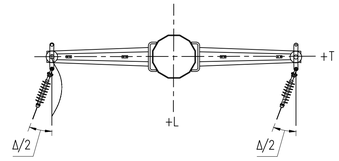


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



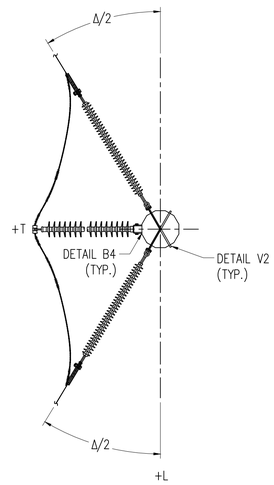
SECTION A–A (N.T.S.)

OHGW ATTACHMENT
7/9 ALUMOWELD



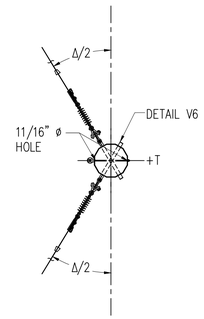
SECTION D–D, (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



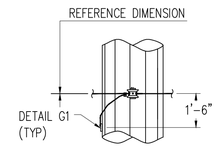
SECTION B–B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



SECTION E–E (N.T.S.)

NEUTRAL ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

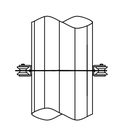


SECTION I–I (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

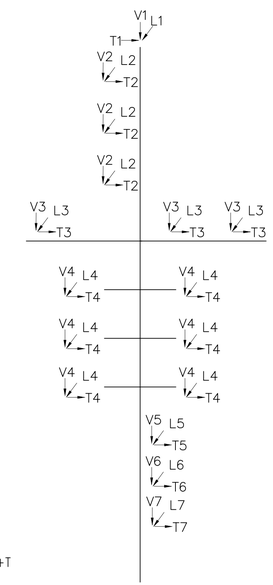
SECTION E–E (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER

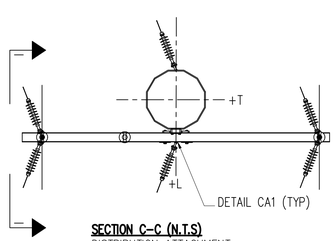


SECTION H–H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



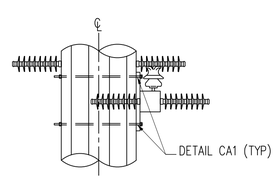
LOAD TREE



SECTION C–C (N.T.S)

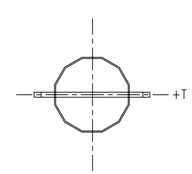
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR

*DISTRIBUTION CENTRAL PHASE DEADEND
INSULATOR ATTACHMENT AT TOP BOLT
LOCATION OF CROSSARM MOUNT



SECTION I–I (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



SECTION G–G (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: –20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	300	200	300	300	200	300	200	300
T1	1,400	1,300	1,200	1,400	1,300	1,200	400	1,000
L1	3,300	2,000	3,000	3,300	2,000	3,000	1,100	2,600
V2	700	300	600	700	300	600	200	600
T2	5,000	6,900	3,400	5,000	6,900	2,600	900	3,100
L2	11,500	6,800	8,700	11,500	6,800	8,700	2,700	8,200
V3	700	300	600	700	300	600	200	1,600
T3	5,000	6,900	3,400	5,000	6,900	3,400	900	3,100
L3	11,500	6,800	8,700	11,500	6,800	8,700	2,700	8,200
V4	200	200	300	200	200	300	100	200
T4	2,300	2,800	1,800	2,300	2,200	1,800	400	1,500
L4	4,900	3,000	4,100	4,900	3,100	4,100	1,100	3,400
V5	100	100	200	100	100	200	100	100
T5	1,700	1,500	1,600	900	700	900	400	1,100
L5	0	0	100	2,400	1,500	2,300	0	0
V6	100	100	300	100	100	200	100	100
T6	1,100	1,100	1,000	700	700	700	500	800
L6	400	600	700	1,500	1,400	1,600	0	100
V7	200	100	400	100	100	200	100	100
T7	1,200	1,500	1,400	700	1,000	900	300	600
L7	100	700	700	1,500	1,900	2,000	300	500
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

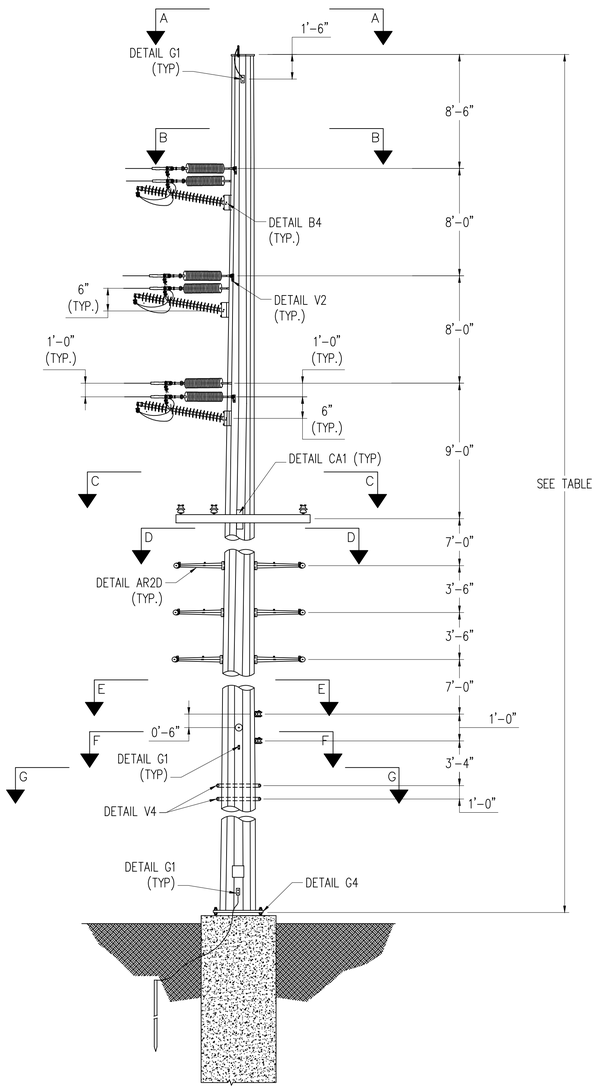
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

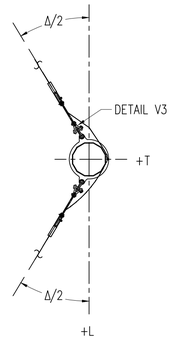
115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND 60°–90° WITH UNDERBUILD

DWN.J. THOMAS	DATE 10/30/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	DE–UB ARM–2UB DE STR 190
SCALE: NONE		

STR #	LENGTH (FT)	ANGLE Δ
193	92	1

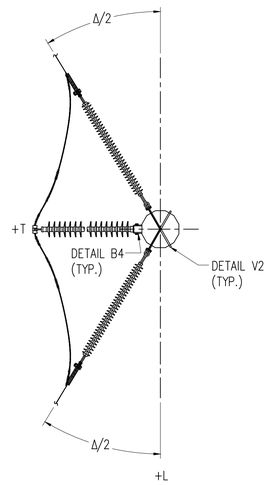


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



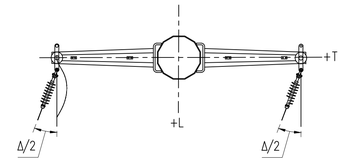
SECTION A–A (N.T.S.)

OHGW ATTACHMENT
7/9 ALUMOWELD



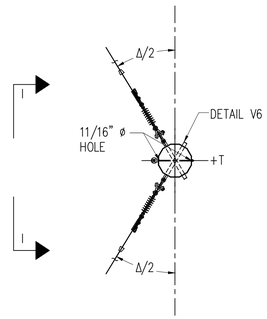
SECTION B–B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



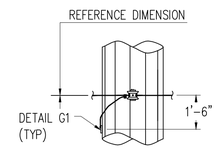
SECTION D–D, (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



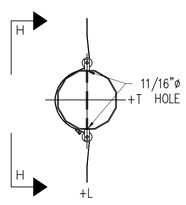
SECTION E–E (N.T.S.)

NEUTRAL ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



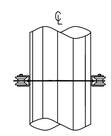
SECTION I–I (N.T.S.)

NEUTRAL ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



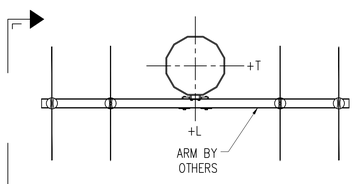
SECTION F–F (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



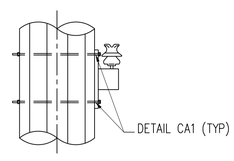
SECTION H–H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



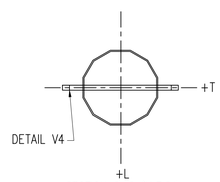
SECTION C–C (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



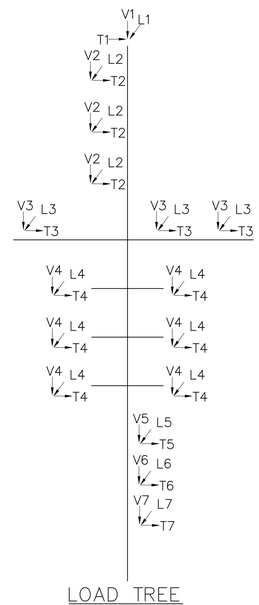
SECTION L–L (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



SECTION G–G (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: –20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 8
V1	100	100	200	100	100	200	100	100
T1	200	600	200	200	600	200	100	100
L1	3,400	2,100	3,200	3,400	2,100	3,200	2,400	2,800
V2	400	200	400	400	200	400	100	300
T2	1,600	5,000	900	1,600	5,000	900	200	700
L2	12,000	7,100	9,100	12,000	7,100	9,100	2,800	8,600
V3	200	100	300	100	100	200	100	1,700
T3	300	400	300	200	300	200	100	200
L3	0	0	0	5,100	3,200	4,300	0	400
V4	100	100	200	100	100	200	100	1,600
T4	600	1,900	300	600	1,900	300	100	200
L4	5,200	3,300	4,400	5,200	3,300	4,400	1,100	3,700
V5	100	100	200	100	100	200	100	100
T5	500	1,700	300	500	1,700	300	100	200
L5	2,500	1,600	2,400	2,500	1,600	2,400	600	1,700
V6	100	100	300	100	100	300	100	100
T6	200	400	200	200	300	200	100	100
L6	400	600	700	1,600	1,500	1,700	0	100
V7	100	100	400	200	100	300	100	100
T7	300	500	200	200	400	200	100	100
L7	100	600	600	1,600	2,000	2,100	200	400
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

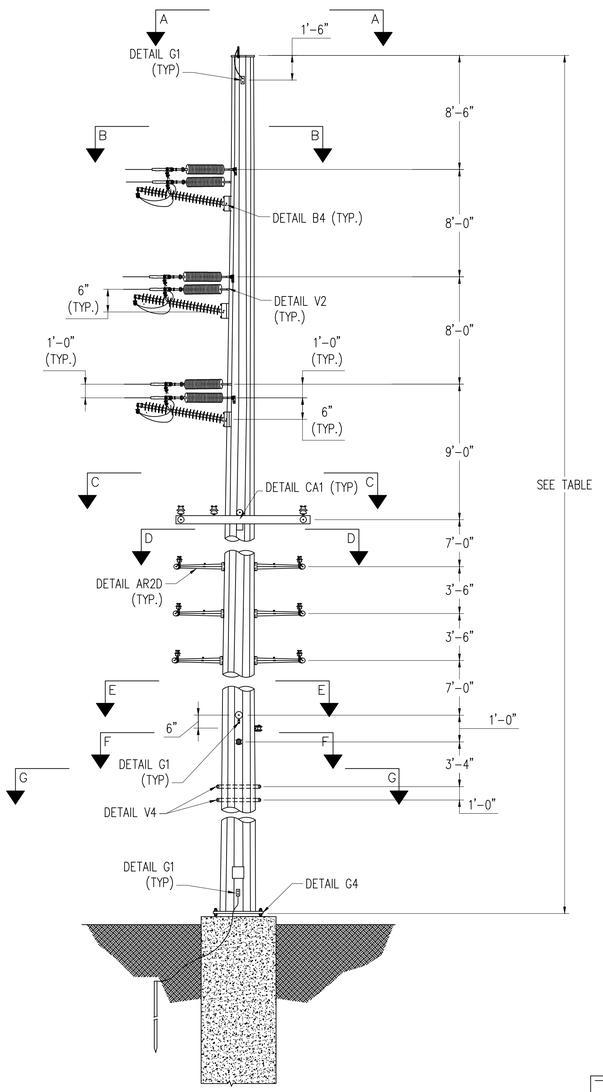
NO.	REVISIONS

ISSUED FOR BID

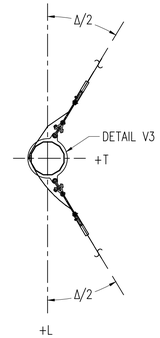
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND 60°–90° WITH UNDERBUILD

DWN.J. THOMAS	DATE 10/30/23	DWG. NO.
CKD. A. KELSCH	APPD. K. OHUDOMEL	DE–UB ARM–2UB DE STR 193
SCALE: NONE		

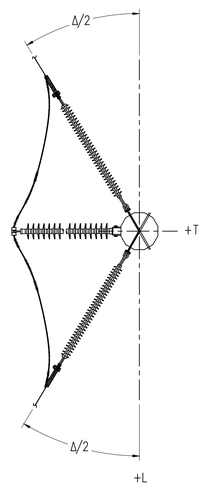


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



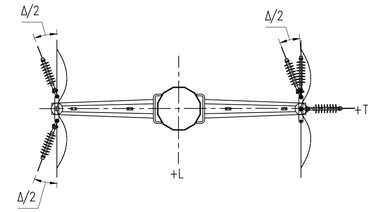
SECTION A–A (N.T.S.)

OHGW ATTACHMENT
7/9 ALUMOWELD



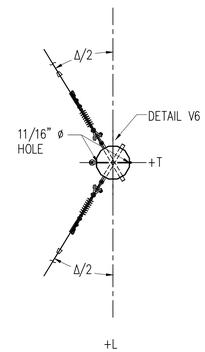
SECTION B–B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



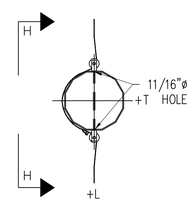
SECTION D–D, (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



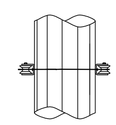
SECTION E–E (N.T.S.)

NEUTRAL ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



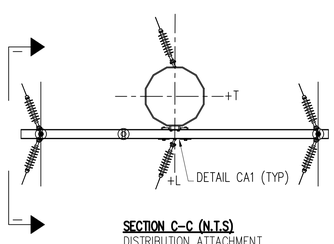
SECTION F–F (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



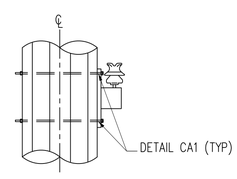
SECTION H–H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



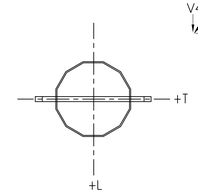
SECTION C–C (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



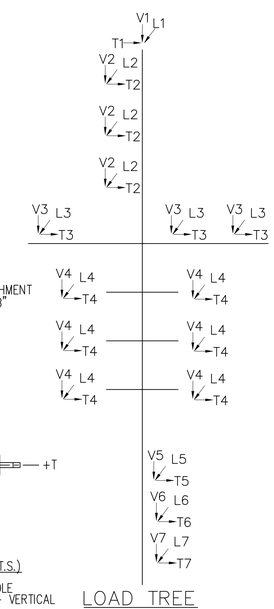
SECTION I–I (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



SECTION G–G (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)



LOAD TREE

STR #	LENGTH (FT)	ANGLE Δ
189	79	–45

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 8 STRINGING: –20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 10
V1	200	200	200	200	200	200	100	300
T1	1,500	1,200	1,100	1,500	1,200	1,100	500	1,100
L1	3,200	1,700	2,400	3,200	1,700	2,400	1,100	2,600
V2	500	400	300	500	400	300	100	400
T2	6,100	7,300	3,500	6,100	7,300	4,200	1,100	3,900
L2	12,000	6,400	8,300	11,100	6,400	8,300	2,500	7,900
V3	200	200	100	200	200	100	100	200
T3	2,400	2,900	1,900	2,400	2,900	1,900	400	1,500
L3	4,700	3,000	3,900	4,700	3,000	3,900	1,000	3,300
V4	400	300	300	400	300	300	200	400
T4	4,700	3,700	3,400	3,900	3,700	3,400	1,700	3,200
L4	4,800	3,100	4,200	4,900	3,100	4,200	4,200	3,500
V5	200	200	200	200	200	200	100	200
T5	4,700	3,700	3,400	3,900	3,700	3,400	800	3,200
L5	3,800	2,500	3,700	3,900	3,900	3,700	800	2,300
V6	100	200	100	100	200	100	100	200
T6	1,100	1,100	1,100	700	700	700	500	800
L6	400	500	600	1,400	1,300	1,500	0	0
V7	200	300	500	200	200	400	100	100
T7	2,300	3,100	3,100	1,600	2,000	2,100	500	900
L7	1,500	1,900	2,100	1,500	2,000	2,000	400	600
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

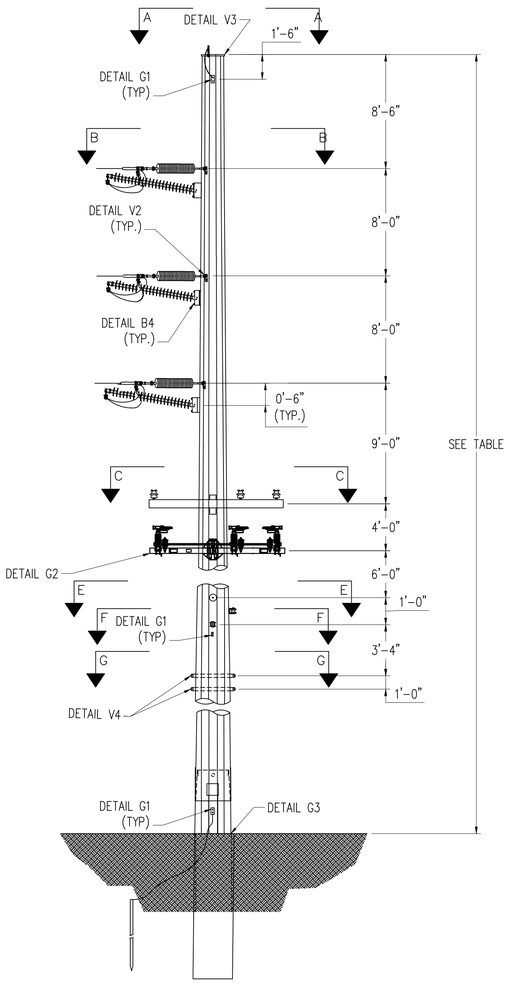
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

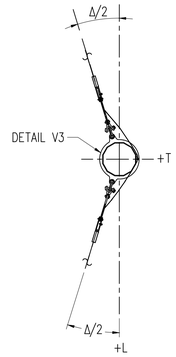
115kV TRANSMISSION LINE
POD – HUDSON & HUDSON – SIMPSON
LOAD AND DESIGN
DEADEND 60°–90° WITH UNDERBUILD

DWN.J. THOMAS	DATE 10/30/23	DWG. NO. DE–UB ARM–2UB POST
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
110	82	0	70	44

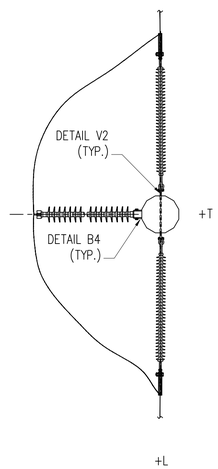


SINGLE CIRCUIT, VERTICAL, DEADEND
LOOKING AHEAD SPAN
SCALE: N.T.S.



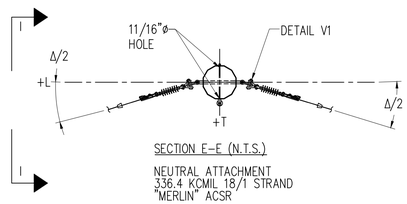
SECTION A–A (N.T.S.)

OHGW ATTACHMENT
7#9 ALUMOWELD



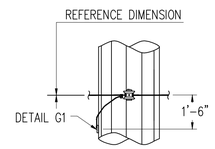
SECTION B–B (N.T.S.)

CONDUCTOR ATTACHMENT
1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



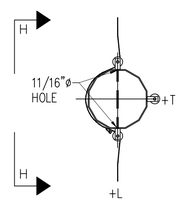
SECTION E–E (N.T.S.)

NEUTRAL ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



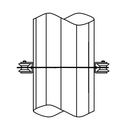
SECTION I–I (N.T.S.)

NEUTRAL ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



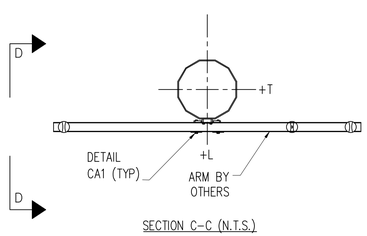
SECTION F–F (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



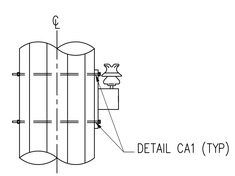
SECTION H–H (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



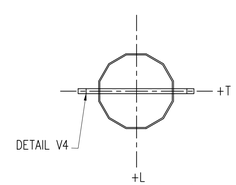
SECTION C–C (N.T.S.)

DISTRIBUTION ATTACHMENT
795 KCMIL AAC "ARBUTUS"



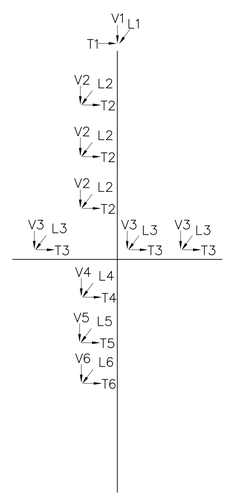
SECTION D–D (N.T.S.)

DISTRIBUTION ATTACHMENT
795 KCMIL AAC "ARBUTUS"



SECTION G–G (N.T.S.)

TWO WAY ONE HOLE
THROUGH VANG – VERTICAL
(N.T.S.)



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 NESC MEDIUM DEADEND: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 5 NESC HIGH WIND DEADEND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 NESC ICE WITH WIND DEADEND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

CASE 10 STRINGING: –20°, 0" ICE, 2 PSF WIND
OLF: L=1.50, T=1.50, V=1.50

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 795 KCMIL AAC "ARBUTUS"
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION..
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6	CASE 7	CASE 10
V1	200	100	400	200	100	400	100	100
T1	300	600	200	300	600	200	100	100
L1	3,400	2,200	3,400	3,400	2,200	3,400	1,000	2,300
V2	600	300	800	600	300	800	300	500
T2	1,500	500	800	1,500	5,000	800	200	600
L2	12,300	7,800	9,800	12,700	7,800	9,800	3,100	9,100
V3	500	300	900	400	200	600	300	2,200
T3	400	800	400	300	500	200	100	100
L3	0	0	0	6,800	4,700	6,100	0	600
V4	200	100	400	200	100	400	100	100
T4	600	1,900	400	600	1,900	400	100	200
L4	5,100	3,300	4,500	5,100	3,300	4,500	1,100	3,500
V5	200	100	700	200	100	400	100	100
T5	300	600	300	200	400	200	100	100
L5	100	100	200	1,700	1,600	1,800	0	0
V6	400	100	900	300	100	500	200	200
T6	400	900	400	300	500	200	100	100
L6	0	100	100	1,500	2,000	2,200	0	0
W (PSF)	4.0	36.9	4.0	4.0	36.9	4.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

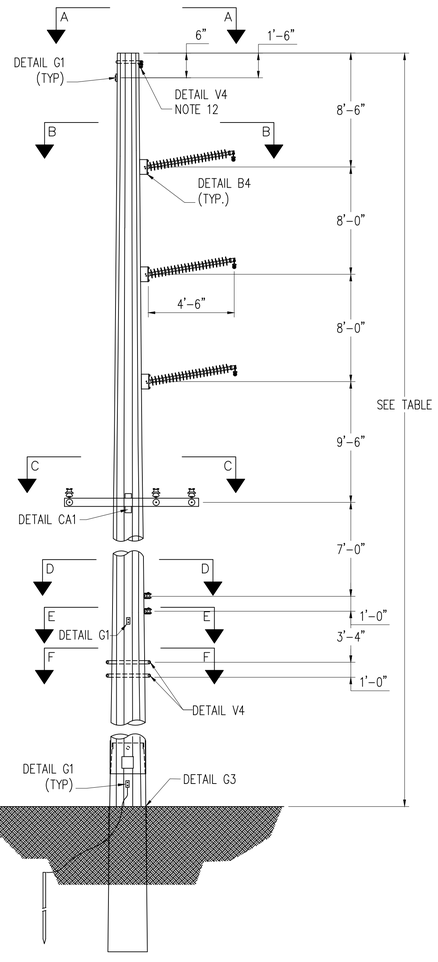
NO.	REVISIONS

ISSUED FOR BID

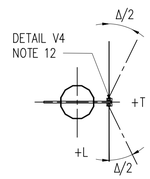
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
DEADEND STR 110

DWN. J. THOMAS	DATE 10/30/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	DE–VERT–GANGSWITCH–UB ARM
SCALE: NONE		

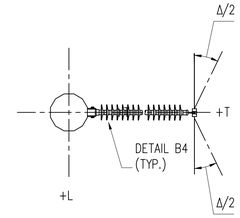


SINGLE CIRCUIT, VERTICAL, RUNNING ANGLE
LOOKING AHEAD SPAN
SCALE: N.T.S.



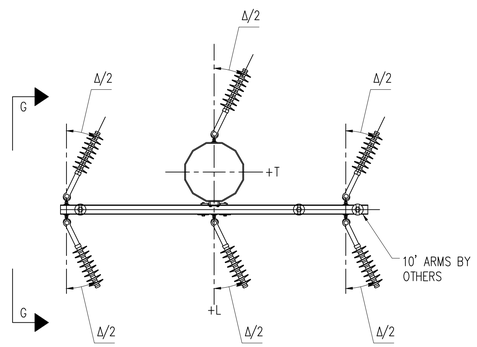
SECTION A–A (N.T.S.)

OHGW ATTACHMENT
7#9 ALUMOWELD



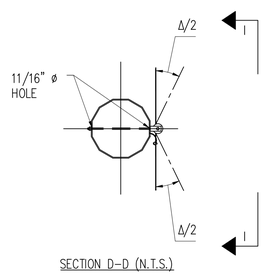
SECTION B–B, (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



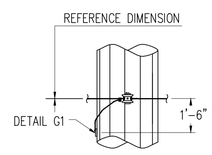
SECTION C–C (N.T.S.)

DISTRIBUTION ATTACHMENT
VARIOUS – SEE TABLE
*DISTRIBUTION CENTER PHASE
DEADEND INSULATOR ATTACHED AT TOP
BOLT LOCATION OF CROSSARM MOUNT



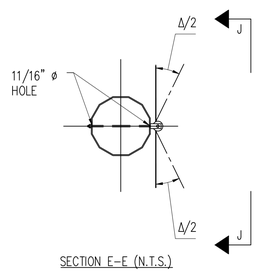
SECTION D–D (N.T.S.)

DISTRIBUTION NEUTRAL
VARIOUS – SEE TABLE



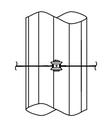
SECTION I–I (N.T.S.)

DISTRIBUTION NEUTRAL
VARIOUS – SEE TABLE



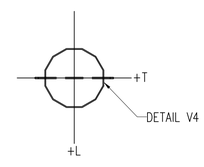
SECTION E–E (N.T.S.)

COMMUNICATIONS ATTACHMENT
"AT–XXX27DT–144–CLCB"
144 FIBER



SECTION J–J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT–XXX27DT–144–CLCB"
144 FIBER



SECTION F–F (N.T.S.)

3RD PARTY COMMUNICATIONS
ATTACHMENT

STR #	HEIGHT (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)	12.47kV WIRE	NEUTRAL WIRE
8	80	9	38	32	795 KCMIL AAC "ARBUTUS"	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
9	80	11	38	32		
10	80	7	31	25		
26	80	8	38	32		
40	75	10	38	32		
41	75	0	44	38		
42	75	0	34	34		
50	78	-8	51	40		
51	80	9	51	40		
99	85	-10	45	33		
100	90	-13	46	35		
107	84	13	45	33		
108	86	13	45	33		
143	80	20	52	40	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR	1/0 AWG 6/1 STRAND "RAVEN" ACSR
147	74	-15	36	34		
148	74	-14	34	27		
149	74	-14	34	27		
150	74	-12	34	27		

LOAD CASES

CASE 1 NESC MEDUIM: 15°, .25" ICE 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, .25" ICE 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 EXTREME ICE : 32°, 1" ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

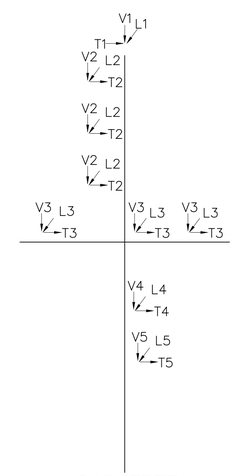
CASE 5 UPLIFT: 0°, NO ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: VARIOUS – SEE TABLE
DISTRIBUTION NEUTRAL: VARIOUS – SEE TABLE
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
4. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
5. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
6. MINIMUM VANG PLATE THICKNESS = 1/2".
7. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
8. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
9. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
10. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
11. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
12. MANUFACTURER SHALL APPLY POINT LOADS NECESSARY TO CREATE THE MOST SEVERE EFFECTS ON ALL MEMBERS INCLUDING ARMS, POLES, BASE PLATES, ETC.
13. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.



LOAD TREE

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 7
V1	200	100	500	550	100	100
T1	1,100	1,000	1,100	800	550	300
L1	3,300	2,000	3,100	2,900	1,850	1,000
V2	800	400	1,200	1,200	400	400
T2	4,700	3,400	3,500	3,000	2,800	1,200
L2	150	100	100	100	100	100
V3	500	250	900	900	200	250
T3	2,000	2,600	1,600	1,200	1,000	500
L3	8,500	5,300	6,800	6,200	4,900	2,000
V4	300	200	700	700	150	100
T4	1,300	2,000	1,150	900	600	300
L4	5,000	3,000	4,100	3,800	3,000	1,100
V5	300	200	700	700	100	100
T5	1,200	1,300	1,300	1,200	400	350
L5	1,050	1,200	1,200	1,150	350	300
W (PSF)	4.0	36.9	4.0	0.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE TO BE APPLIED IN BOTH DIRECTIONS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
RUNNING ANGLE WITH UNDERBUILD

DWN. J. THOMAS	DATE 11/7/23	DWG. NO. RA–UB–ARM
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

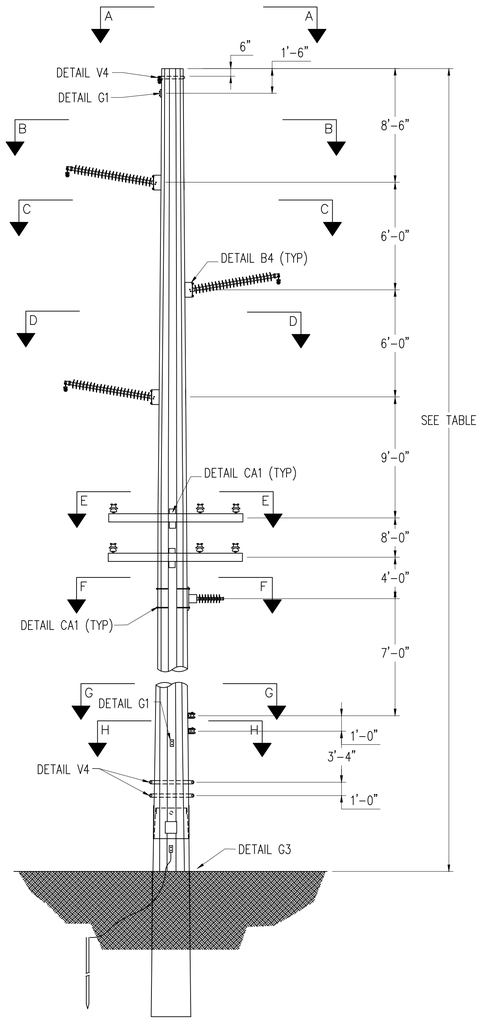
STR #	LENGTH (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
187	85	S-11.0	34	29

WIRE DATA

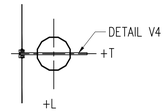
OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

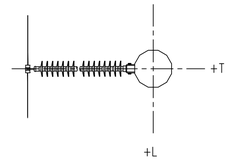
1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.



SINGLE CIRCUIT, VERTICAL, TANGENT
LOOKING AHEAD SPAN
(N.T.S.)

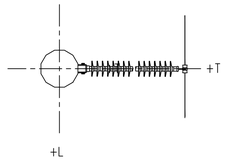


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9" ALUMOWELD



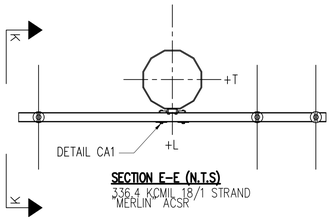
SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

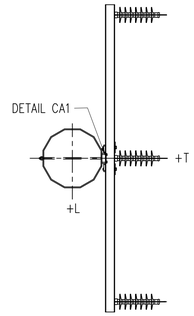


SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

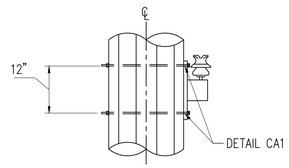


SECTION E-E (N.T.S)
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

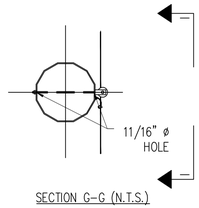


SECTION F-F (N.T.S.)

DISTRIBUTION ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN" ACSR

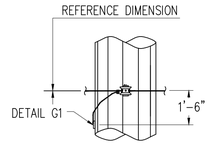


SECTION K-K (N.T.S)
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



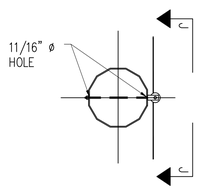
SECTION G-G (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



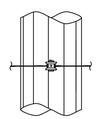
SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

NO.	REVISIONS

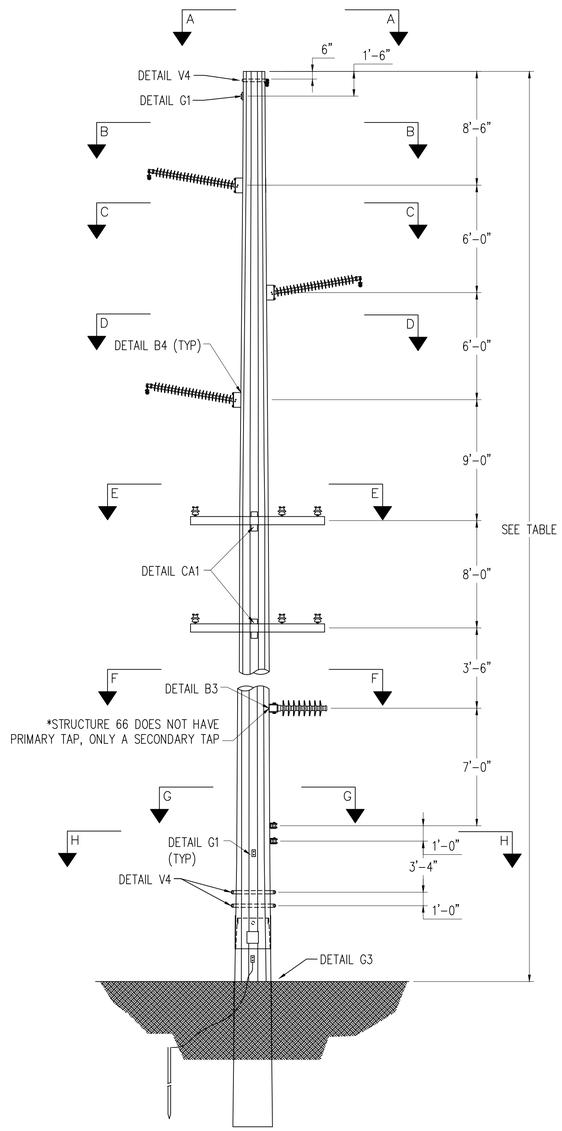
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

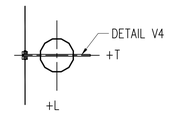
115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J. THOMAS	DATE 10/19/23	DWG. NO.
CKD. A. KELSH	APPD. G. DAY	TAN-DELTA-2DIST-ARM-1TAP-ARM
SCALE: NONE		

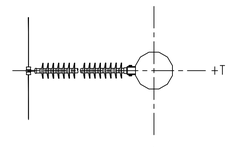
STR #	HEIGHT (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)	12.47kV WIRE	NEUTRAL WIRE
62	80	S-08.0	36	28	795 KCMIL AAC "ARBUTUS"	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
66*	80	S-10.0	39	30		
173	85	S-11.0	34	29	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR	1/0 AWG 6/1 STRAND "RAVEN" ACSR



SINGLE CIRCUIT, DELTA, TANGENT
LOOKING AHEAD SPAN

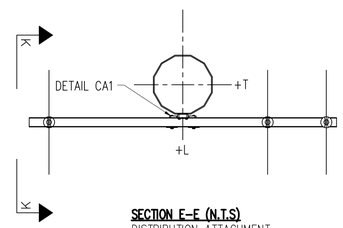


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD

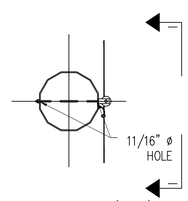


SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

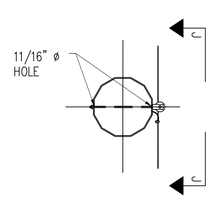


SECTION E-E (N.T.S)
DISTRIBUTION ATTACHMENT
VARIOUS - SEE TABLE



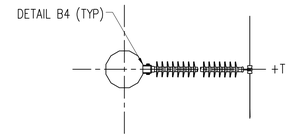
SECTION G-G (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



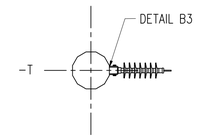
SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



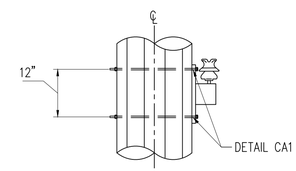
SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

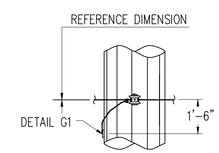


SECTION F-F (N.T.S.)

DISTRIBUTION ATTATCHMENTS
1/0 ACSR "RAVEN"

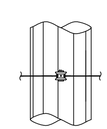


SECTION K-K (N.T.S)
DISTRIBUTION ATTACHMENT
VARIOUS - SEE TABLE



SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: VARIOUS - SEE TABLE
DISTRIBUTION NEUTRAL: VARIOUS - SEE TABLE
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.

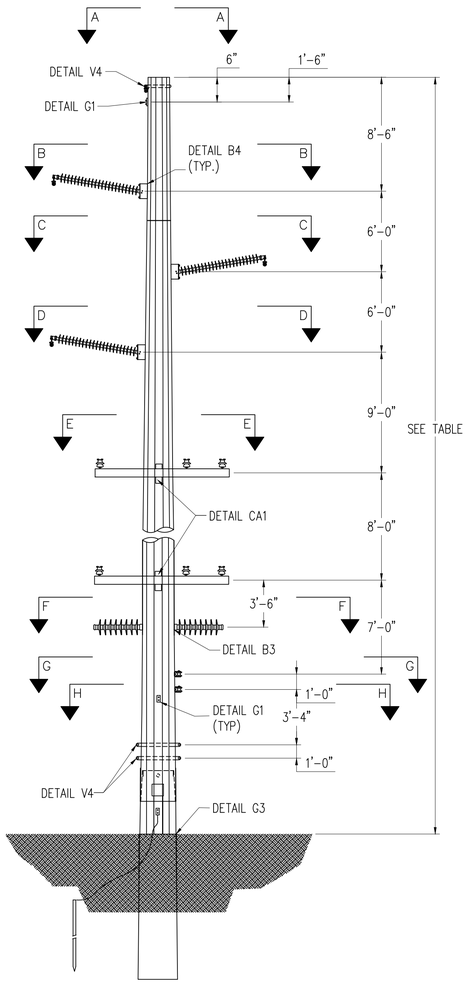
NO.	REVISIONS

ISSUED FOR BID

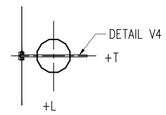
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

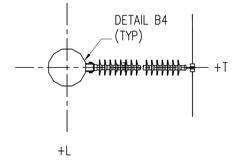
DWN. J. THOMAS	DATE 11/7/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	TAN-DELTA-2DIST-ARM-1TAP-SP
SCALE: NONE		



SINGLE CIRCUIT, DELTA,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

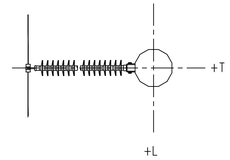


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



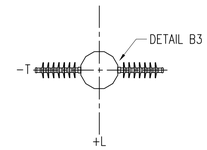
SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



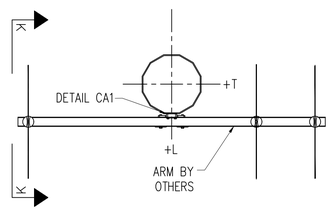
SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



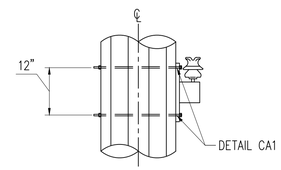
SECTION F-F (N.T.S.)

DISTRIBUTION ATTATCHMENTS
1/0 ACSR "RAVEN"

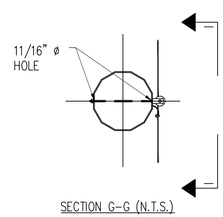


SECTION E-E (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

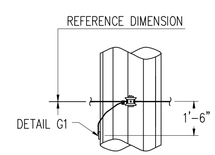


SECTION K-K (N.T.S)
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



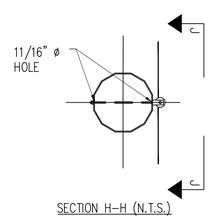
SECTION G-G (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



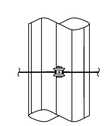
SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

STR #	LENGTH (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
178	80	S-09.0	32	25

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
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4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.

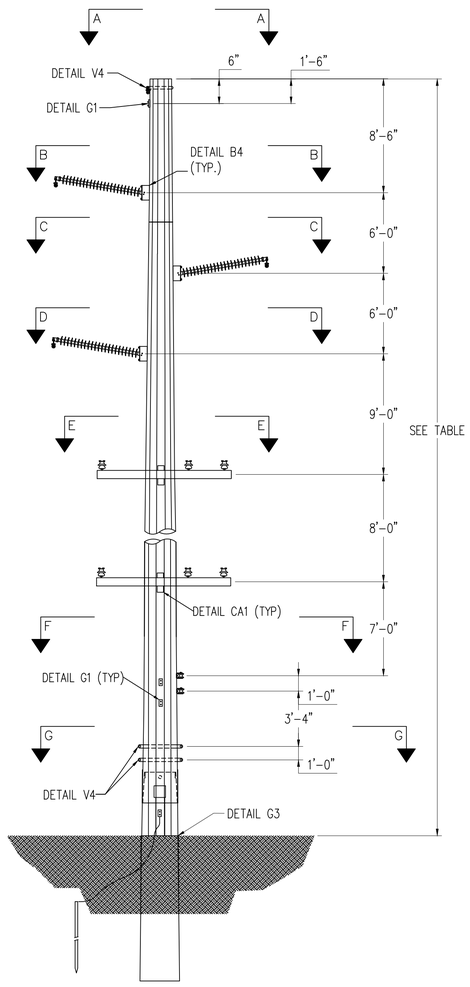
NO.	REVISIONS

ISSUED FOR BID

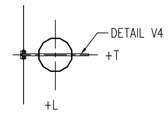
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

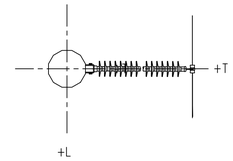
DWN. J. THOMAS	DATE 11/7/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	TAN-DELTA-2DIST-ARM-2TAP-SP
SCALE: NONE		



SINGLE CIRCUIT, DELTA, TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

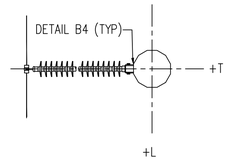


SECTION A–A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



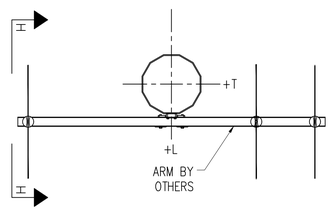
SECTION C–C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



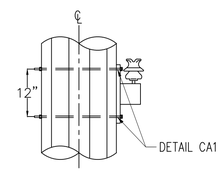
SECTION B–B, D–D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

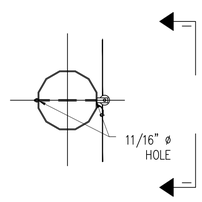


SECTION E–E (N.T.S.)

VARIOUS – SEE TABLE

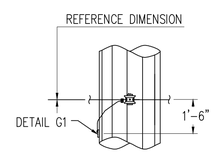


SECTION H–H (N.T.S)
DISTRIBUTION ATTACHMENT
VARIOUS – SEE TABLE



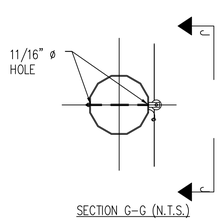
SECTION F–F (N.T.S.)

DISTRIBUTION NEUTRAL
VARIOUS – SEE TABLE



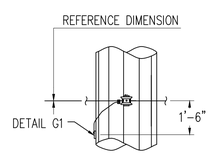
SECTION I–I (N.T.S.)

DISTRIBUTION NEUTRAL
VARIOUS – SEE TABLE



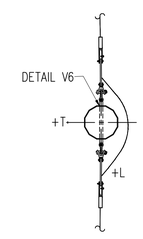
SECTION G–G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT–XXX27DT–144–CLCB"
144 FIBER



SECTION J–J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT–XXX27DT–144–CLCB"
144 FIBER



DETAIL 1 (N.T.S.)

OHGW DEADEND ATTACHMENT
7/9 ALUMOWELD

STR #	HEIGHT (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)	12.47kV WIRE	NEUTRAL WIRE
54	80	S-07.4	32	27	795 KCMIL AAC "ARBUTUS"	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
55	85	S-08.0	36	28		
56	85	S-10.0	39	30		
57	85	S-09.0	39	30		
58	85	S-07.4	32	27		
59	85	S-08.0	36	28		
60	80	S-10.0	39	30		
61	80	S-08.0	36	28		
63	80	S-09.0	36	28		
64	80	S-08.0	36	28		
65	80	S-08.0	32	27		
67	80	S-07.4	36	28		
71	75	S-07.4	25	22		
72	75	S-09.0	28	23		
73	75	S-09.0	25	22		
74	75	S-08.0	25	22		
75	75	S-07.4	25	22		
76	75	S-05.7	25	22		
77	75	S-07.4	25	22		
78	75	S-09.0	28	23		
81	80	S-11.0	34	26		
82	85	S-11.0	34	26		
83	85	S-10.0	31	23		
84	85	S-09.0	31	23		
170	85	S-11.0	32	25	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR	1/0 AWG 6/1 STRAND "RAVEN" ACSR
171	85	S-07.4	25	25		
172	85	S-10.0	32	25		
175	85	S-10.0	32	25		
176	80	S-07.4	25	25		
177	85	S-07.4	25	25		
179	80	S-07.4	25	25		
180	80	S-07.4	25	25		
181	80	S-09.0	32	25		
182	85	S-11.0	34	29		
183	85	S-11.0	34	29		
184	85	S-09.0	32	25		
185	85	S-07.4	25	25		
186	85	S-08.0	29	24		
188*	80	S-07.4	25	25		

* SHIELD WIRE ATTACHMENT IS A DEADEND. SEE DETAIL 1.

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: VARIOUS – SEE TABLE
DISTRIBUTION NEUTRAL: VARIOUS – SEE TABLE
ADSS: "AT–XXX27DT–144–CLCB" 144 FIBER

NOTES:

1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'–0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.

NO.	REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN.J. THOMAS	DATE 10/19/23	DWG. NO. TAN–DELTA–2DIST–ARM
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

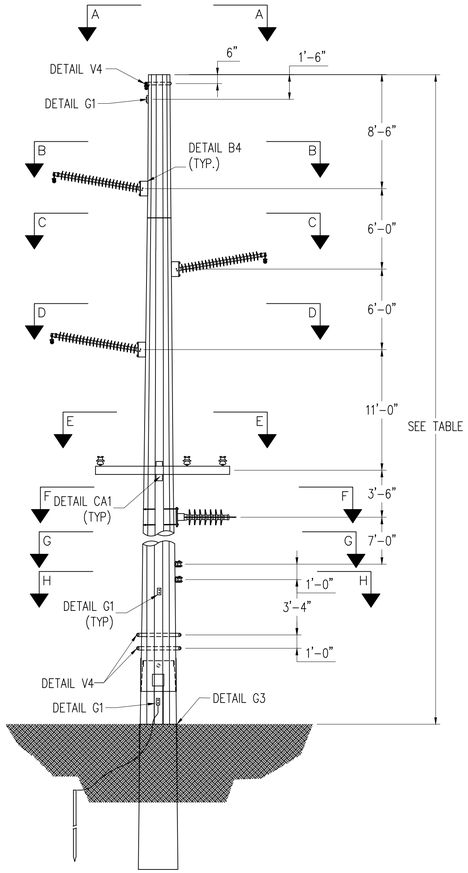
STR #	HEIGHT (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)	12.47kV WIRE	NEUTRAL WIRE
36	75	S-11.0	30	23	795 KCMIL AAC "ARBUTUS"	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
146	75	S-09.0	30	25	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR	1/0 AWG 6/1 STRAND "RAVEN" ACSR

WIRE DATA

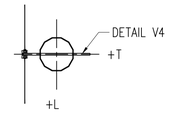
OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV (IN-LINE): VARIOUS – SEE TABLE
12.47kV (TAP): 1/0 AWG 6/1 STRAND "RAVEN" ACSR
DISTRIBUTION NEUTRAL: VARIOUS – SEE TABLE
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

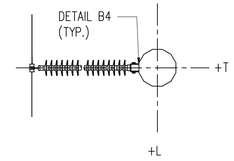
1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.



SINGLE CIRCUIT, DELTA,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

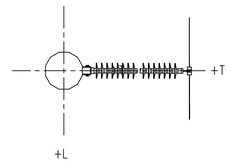


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
"7#9" ALUMOWELD



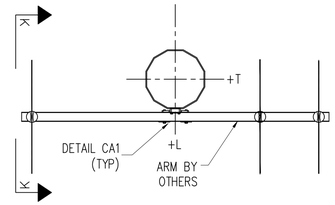
SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



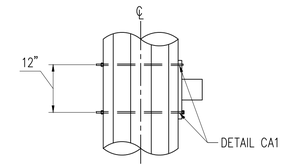
SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

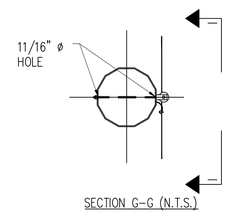


SECTION E-E (N.T.S.)

DISTRIBUTION ATTACHMENT
VARIOUS – SEE TABLE

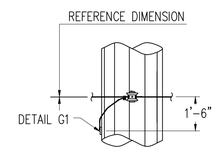


SECTION K-K (N.T.S)
DISTRIBUTION ATTACHMENT
VARIOUS – SEE TABLE



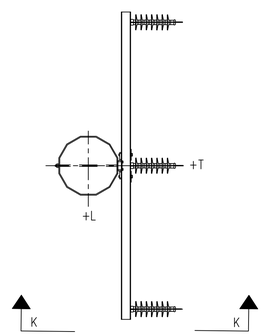
SECTION G-G (N.T.S.)

DISTRIBUTION NEUTRAL
VARIOUS – SEE TABLE



SECTION I-I (N.T.S.)

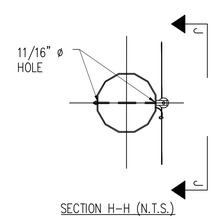
DISTRIBUTION NEUTRAL
VARIOUS – SEE TABLE



SECTION F-F (N.T.S.)

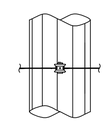
DISTRIBUTION ATTACHMENT
*DISTRIBUTION CENTER PHASE
DEADEND INSULATOR ATTACHED AT TOP
BOLT LOCATION OF CROSSARM MOUNT.

**STRUCTURE 146 IS ONLY A 2 PHASE TAP.
ELIMINATE CENTER PHASE INSULATOR.



SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

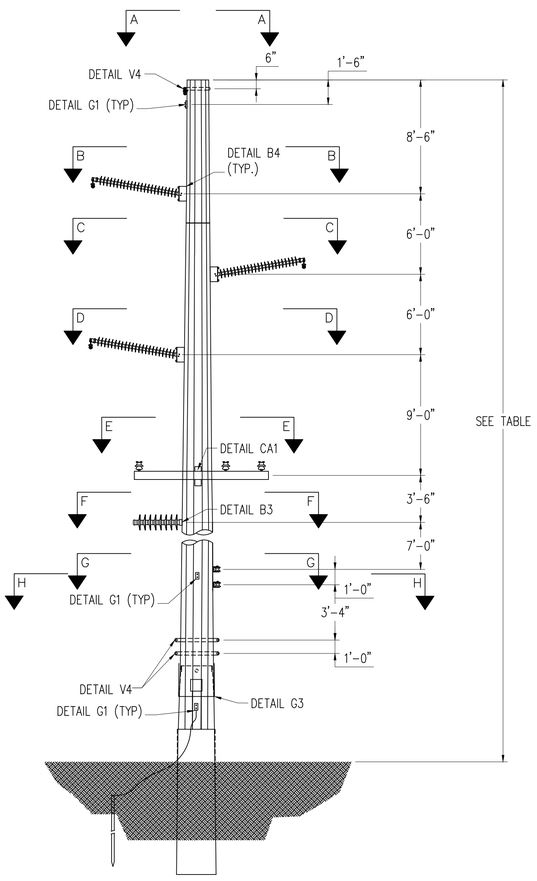
NO.	REVISIONS

ISSUED FOR BID

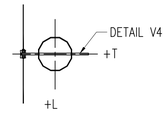
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

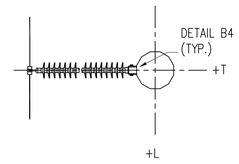
DWN. J. THOMAS	DATE 11/7/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	TAN-DELTA-DIST-ARM-1TAP-ARM
SCALE: NONE		



SINGLE CIRCUIT, DELTA, TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

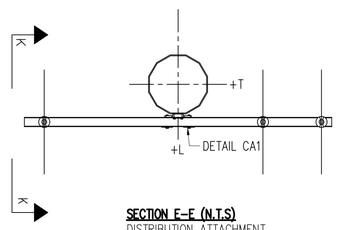


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD

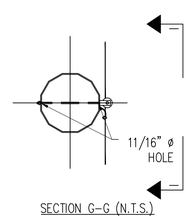


SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

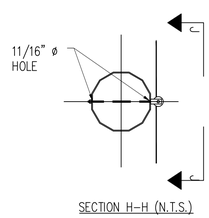


SECTION E-E (N.T.S)
DISTRIBUTION ATTACHMENT
795 KCMIL AAC "ARBUTUS"



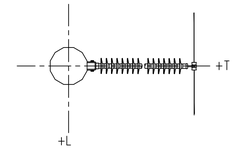
SECTION G-G (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



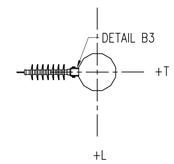
SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



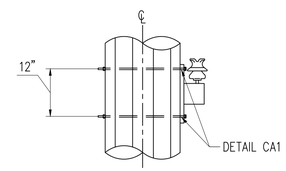
SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

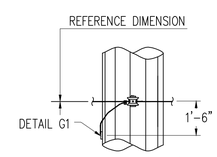


SECTION F-F (N.T.S.)

DISTRIBUTION ATTATCHMENTS
1/0 ACSR "RAVEN"

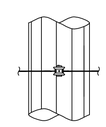


SECTION K-K (N.T.S)
DISTRIBUTION ATTACHMENT
795 KCMIL AAC "ARBUTUS"



SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

STR #	LENGTH (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
19	80	S-10.0	30	23
117	80	S-10.0	32	27
119	80	S-10.0	32	27

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 795 KCMIL 37/0 STRAND "ARBUTUS" ACSR
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.

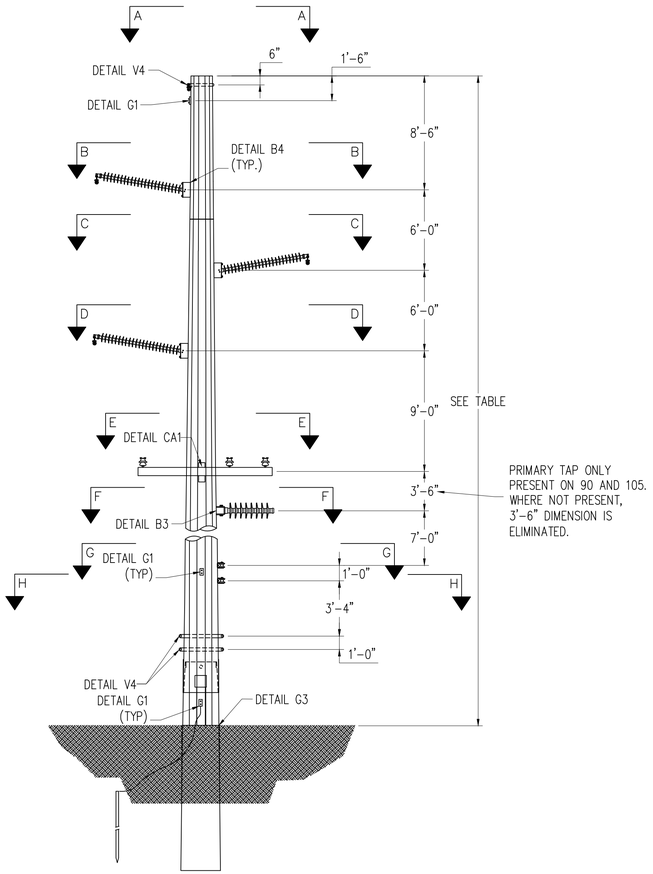
NO.	REVISIONS

ISSUED FOR BID

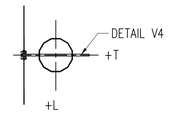
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

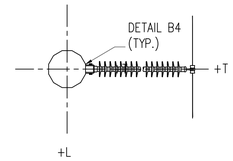
DWN. J. THOMAS	DATE 11/7/23	DWG. NO. TAN-DELTA-DIST-ARM-1TAP-SP
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		



SINGLE CIRCUIT, DELTA,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

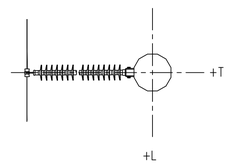


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



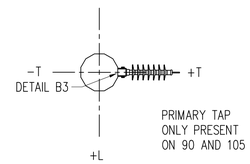
SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



SECTION B-B, D-D (N.T.S.)

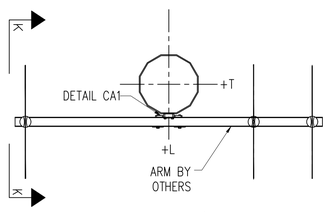
CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



PRIMARY TAP
ONLY PRESENT
ON 90 AND 105

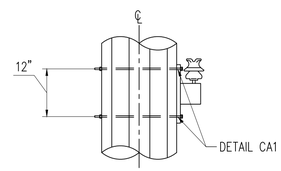
SECTION F-F (N.T.S.)

DISTRIBUTION ATTATCHMENTS
1/0 AWG 6/1 STRAND "RAVEN" ACSR



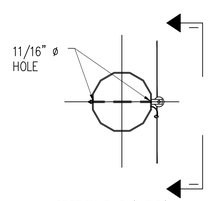
SECTION E-E (N.T.S.)

DISTRIBUTION ATTACHMENT
VARIOUS - SEE TABLE



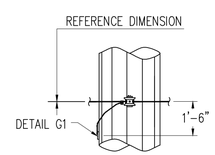
SECTION K-K (N.T.S)

DISTRIBUTION ATTACHMENT
VARIOUS - SEE TABLE



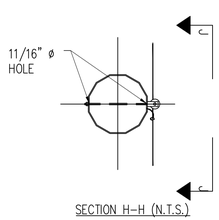
SECTION G-G (N.T.S.)

DISTRIBUTION ATTACHMENT
VARIOUS - SEE TABLE



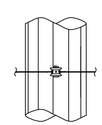
SECTION I-I (N.T.S)

DISTRIBUTION ATTACHMENT
VARIOUS - SEE TABLE



SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: VARIOUS - SEE TABLE
DISTRIBUTION NEUTRAL: VARIOUS - SEE TABLE
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.

STR #	HEIGHT (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)	12.47kV WIRE	NEUTRAL WIRE
6	85	S-08.0	26	23	795 KCMIL AAC "ARBUTUS"	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
7	85	S-09.0	30	23		
11	80	S-09.0	26	23		
12	80	S-08.0	26	23		
13	80	S-09.0	26	23		
14	80	S-08.0	26	23		
15	80	S-09.0	26	23		
16	80	S-10.0	26	23		
17	80	S-08.0	26	23		
18	80	S-07.4	24	22		
20	80	S-08.0	24	22		
21	80	S-10.0	30	22		
22	80	S-11.0	30	23		
23	80	S-10.0	30	23		
23A	80	S-07.4	24	22		
24	80	S-09.0	26	23		
28	80	S-07.4	24	22		
29	80	S-07.4	24	22		
30	80	S-07.4	24	22		
31	80	S-08.0	26	23		
32	80	S-11.0	30	23		
33	80	S-11.0	30	23		
34	80	S-07.4	24	22		
35	80	S-08.0	24	22		
35A	75	S-05.7	24	22		
38	75	S-08.0	24	22		
43	75	S-07.4	32	27		
44	75	S-06.5	32	27		
45	75	S-05.7	32	27		
46	75	S-05.7	32	27		
47	75	S-05.7	32	27		
48	75	S-05.7	32	27		
49	75	S-07.4	32	27		
86	80	S-07.4	25	22		
87	80	S-09.0	28	23		
88	80	S-08.0	28	23		
89	80	S-08.0	28	23		
90	80	S-10.0	31	23		
91	80	S-07.4	25	22		
92	80	S-10.0	31	23		
93	80	S-10.0	31	23		
95	85	S-09.0	31	23		
96	85	S-09.0	31	23		
97	85	S-09.0	31	23		
98	85	S-09.0	31	23		
103	80	S-07.4	26	23		
104	75	S-08.0	26	23		
105	75	S-09.0	29	25		
109	80	S-11.0	36	30		
111	80	S-07.4	26	23		
112	80	S-07.4	26	23		
113	80	S-07.4	29	25		
114	80	S-07.4	26	23		
115	80	S-07.4	26	23		
116	80	S-07.4	26	23		
118	80	S-09.0	29	25		
124	80	S-08.0	29	25	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR	1/0 AWG 6/1 STRAND "RAVEN" ACSR
145	80	S-09.0	30	25		
153	75	S-07.4	21	22		
155	80	S-08.0	24	23		
156	80	S-07.4	24	23		
158	75	S-06.5	24	23		
159	75	S-06.5	24	23		
160	80	S-07.4	24	23		

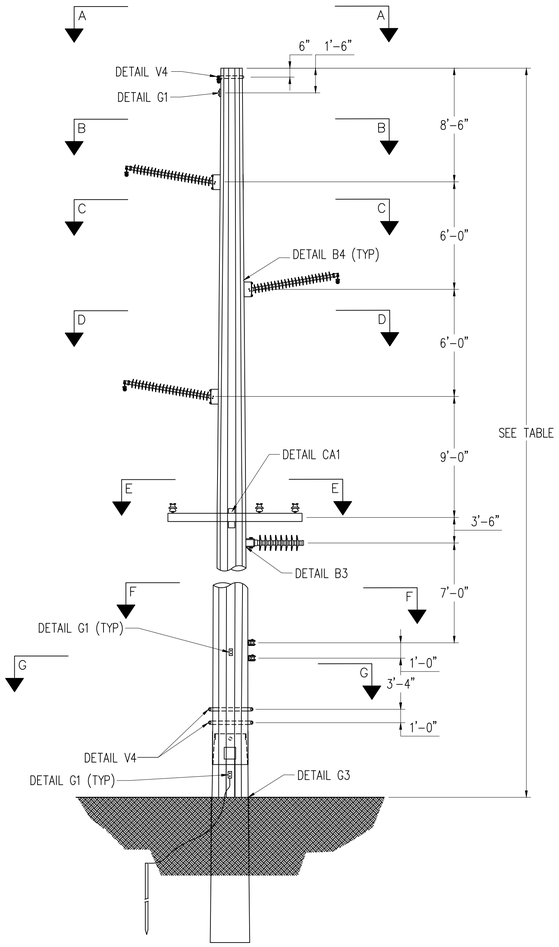
NO.	REVISIONS

ISSUED FOR BID

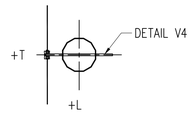
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

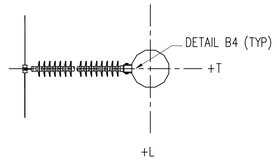
DWN.J. THOMAS	DATE 11/7/23	DWG. NO. TAN-DELTA-DIST-ARM
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		



SINGLE CIRCUIT, DELTA,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

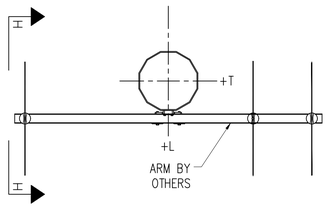


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



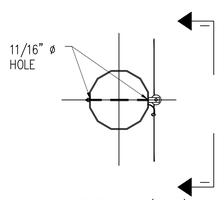
SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



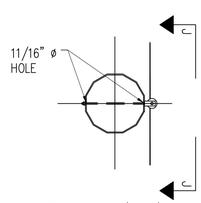
SECTION E-E (N.T.S.)

DISTRIBUTION ATTACHMENT
795 KCMIL AAC "ARBUTUS"



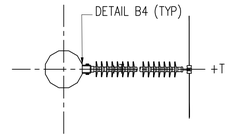
SECTION F-F (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



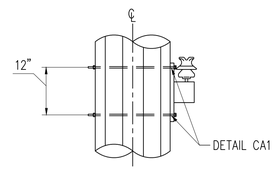
SECTION G-G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

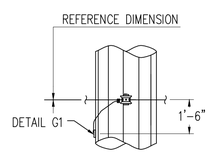


SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

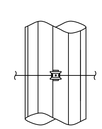


SECTION H-H (N.T.S)
DISTRIBUTION ATTACHMENT
795 KCMIL AAC "ARBUTUS"



SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
102	84	-1	38	32

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 EXTREME ICE: 32°, 1" ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 5 UPLIFT: 0°, NO ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

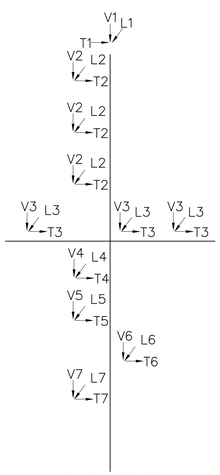
CASE 6 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 795 KCMIL 37/0 STRAND "ARBUTUS" ACSR
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
4. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
5. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
6. MINIMUM VANG PLATE THICKNESS = 1/2".
7. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
8. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
9. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
10. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
11. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
12. MANUFACTURER SHALL APPLY POINT LOADS NECESSARY TO CREATE THE MOST SEVERE EFFECTS ON ALL MEMBERS INCLUDING ARMS, POLES, BASE PLATES, ETC.
13. ALL BOLTED ATTATCHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD
14. SEE DETAILS SHEET DRAWING FOR ADDITIONAL DETAILS.



LOAD TREE

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6
V1	200	100	600	600	100	100
T1	300	400	300	100	100	100
L1	0	0	0	0	0	0
V2	900	500	1,300	1,300	500	400
T2	900	1,300	700	400	400	100
L2	0	0	0	0	0	0
V3	600	400	1,000	1,000	400	300
T3	700	900	500	300	200	100
L3	0	0	0	0	0	0
V4	100	100	300	300	100	100
T4	800	2,000	900	600	100	100
L4	100	100	200	100	0	0
V5	300	100	600	600	100	100
T5	400	600	400	200	100	0
L5	0	0	0	0	0	0
V6	200	100	700	700	100	100
T6	400	600	300	100	100	100
L6	0	0	0	0	0	0
V7	400	400	800	800	200	200
T7	1,500	1,300	1,400	1,300	700	500
L7	1,300	1,400	1,400	1,300	500	400
W (PSF)	4.0	36.9	4.0	0.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (PSF) TO BE APPLIED TO STRUCTURE.

NO.

REVISIONS

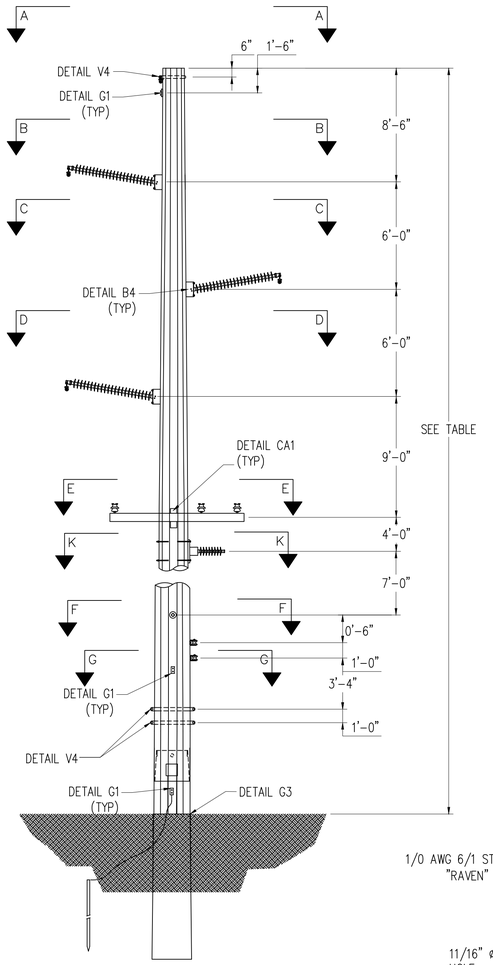
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

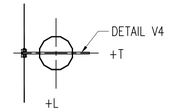
115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J. THOMAS	DATE 10/19/23	DWG. NO. TAN-DELTA-DIST-ARM-CONC
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

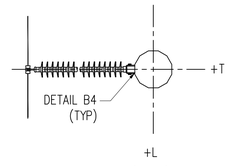
STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
94	80	1	TBD	TBD
123	80	2	47	37



SINGLE CIRCUIT, DELTA,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

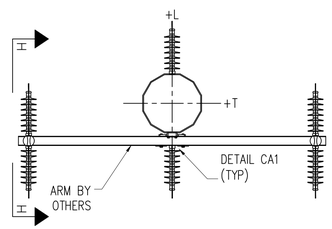


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



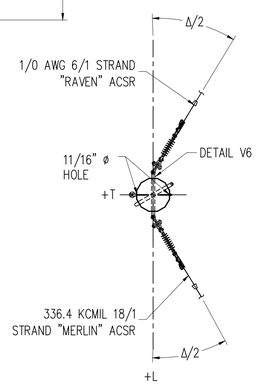
SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



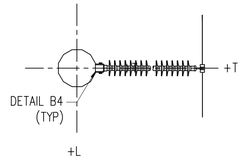
SECTION E-E (N.T.S.) STR 123

DISTRIBUTION ATTACHMENT
AHEAD (NORTH) 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
BACK (SOUTH): 795 KCMIL AAC "ARBUTUS"



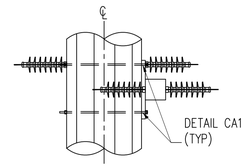
SECTION F-F (N.T.S.) STR 123

NEUTRAL ATTACHMENT

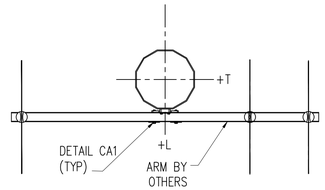


SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

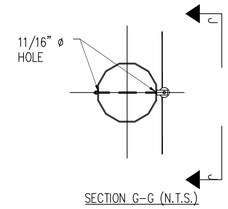


SECTION H-H (N.T.S)
DISTRIBUTION ATTACHMENT
AHEAD (NORTH) 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
BACK (SOUTH): 795 KCMIL AAC "ARBUTUS"



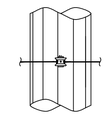
SECTION E-E (N.T.S.) STR 94

DISTRIBUTION ATTACHMENT
795 KCMIL AAC "ARBUTUS"



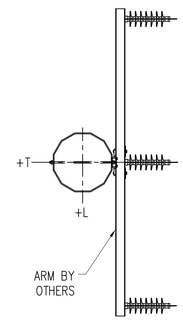
SECTION G-G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



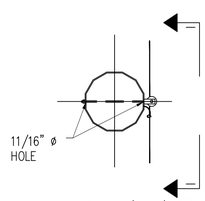
SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



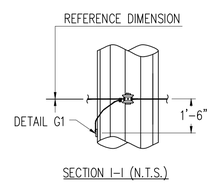
SECTION K-K (N.T.S.)

DISTRIBUTION ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN" ACSR
*DISTRIBUTION CENTER PHASE DEADEND INSULATOR
ATTACHED AT TOP BOLT LOCATION OF CROSSARM MOUNT.



SECTION F-F (N.T.S.) STR 94

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 "MERLIN" ACSR



SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
VARIES PER STRUCTURE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 EXTREME ICE: 32°, 1" ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 5 UPLIFT: 0°, NO ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

WIRE DATA

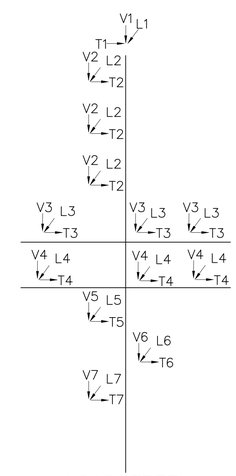
OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: VARIOUS – SEE SECTION E-E
12.47kV (TAP): 1/0 AWG 6/1 STRAND "RAVEN" ACSR
DISTRIBUTION NEUTRAL: VARIOUS – SEE SECTION F-F
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. TRANSVERSE AND LONGITUDINAL LOADS MAY ALSO ACT IN OPPOSITE DIRECTION.
4. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
5. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
6. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
7. MINIMUM VANG PLATE THICKNESS = 1/2".
8. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
9. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
10. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
11. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
12. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
13. SEE DRAWING 'DET 2" FOR REFERENCED DETAILS.

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 6
V1	200	100	500	500	100	100
T1	300	400	400	200	100	100
L1	0	0	0	0	0	0
V2	700	400	1,100	1,100	400	400
T2	1,400	1,500	1,100	800	700	400
L2	100	0	100	100	0	0
V3	500	200	900	500	200	300
T3	800	2,100	500	1,800	200	100
L3	6,600	4,500	5,800	5,400	3,900	1,500
V4	200	100	500	400	100	100
T4	2,100	2,900	2,400	2,100	600	300
L4	500	500	600	500	200	100
V5	200	100	600	600	100	100
T5	700	1,700	400	100	100	100
L5	5,000	3,100	4,200	3,900	3,000	1,100
V6	200	100	700	700	100	100
T6	300	600	300	100	100	100
L6	0	0	0	0	0	0
V7	400	100	900	900	200	200
T7	400	900	400	100	100	100
L7	0	0	0	0	0	0
W (PSF)	4.0	36.9	4.0	0.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (PSF) TO BE APPLIED TO STRUCTURE.



LOAD TREE

NO.	REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J.THOMAS	DATE 10/30/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	TAN-DELTA-DIST-ARM-STR 123
SCALE: NONE		

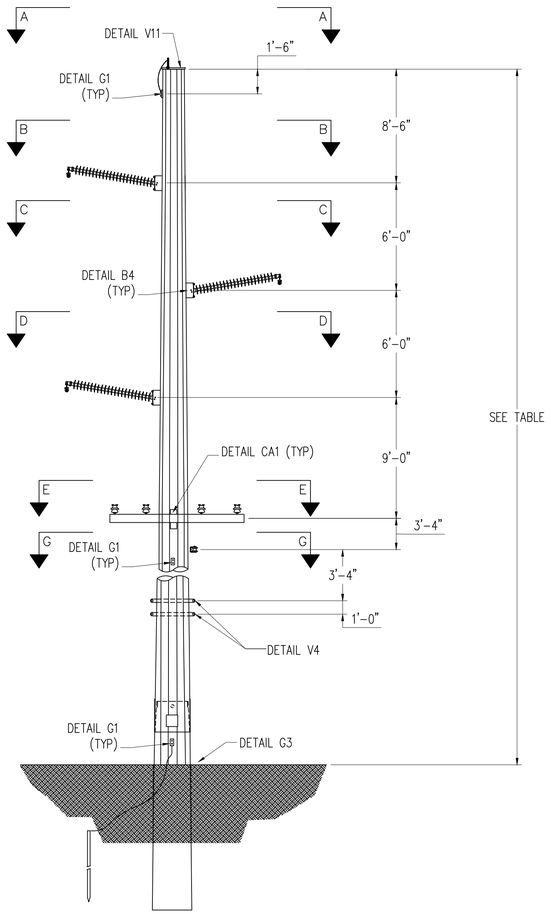
STR #	LENGTH (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY DEPTH (FT)
165	61	S-08.0	24	23

WIRE DATA

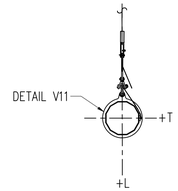
OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 KCMIL 6/1 STRAND "RAVEN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DETAIL SHEET DRAWING FOR ADDITIONAL DETAILS.

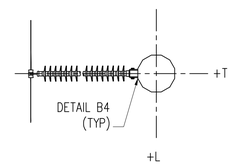


SINGLE CIRCUIT, DELTA,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.



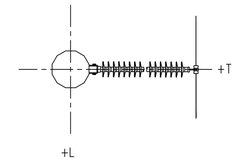
SECTION A-A (N.T.S.)

OHGW ATTACHMENT
7#9 ALUMOWELD



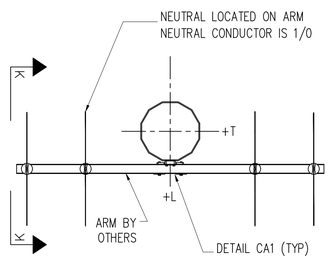
SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



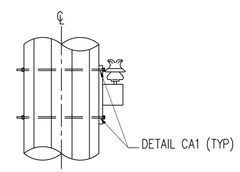
SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



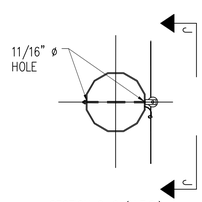
SECTION E-E (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



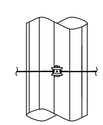
SECTION H-H (N.T.S)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



SECTION G-G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

NO.	REVISIONS

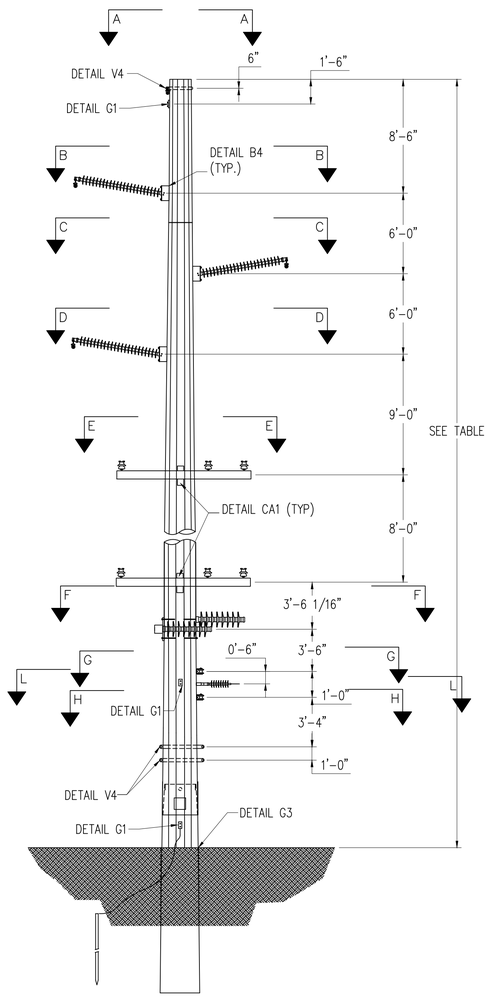
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

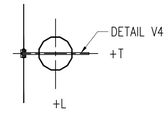
115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J. THOMAS	DATE 10/30/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	TAN-DELTA-DIST-ARM-TERM SW
SCALE: NONE		

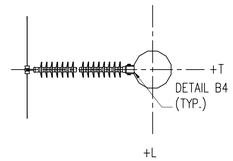
STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY DEPTH (FT)
174	85	5	35	28



SINGLE CIRCUIT, DELTA,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

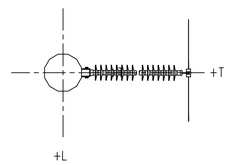


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



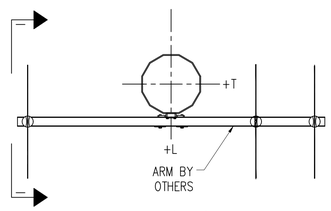
SECTION B-B, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



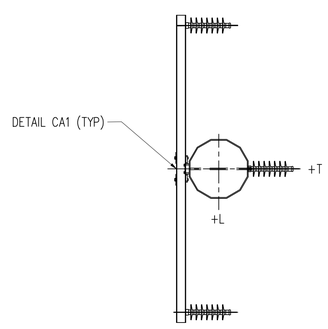
SECTION C-C (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



SECTION E-E (N.T.S.)

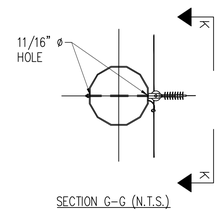
DISTRIBUTION ATTACHMENT
334.6 KCMIL 18/1 STRAND
"MERLIN" ACSR



SECTION F-F (N.T.S.)

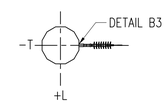
DISTRIBUTION ATTATCHMENTS
1/0 ACSR "RAVEN"

*DISTRIBUTION CENTRAL PHASE DEADEND
INSULATOR ATTACHMENT AT TOP BOLT
LOCATION OF CROSSARM MOUNT



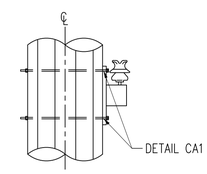
SECTION G-G (N.T.S.)

DISTRIBUTION NEUTRAL
1/0 AWG 6/1 STRAND "RAVEN" ACSR



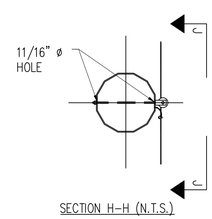
SECTION L-L (N.T.S.)

DISTRIBUTION NEUTRAL
1/0 AWG "RAVEN" ACSR



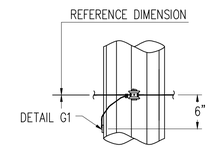
SECTION I-I (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



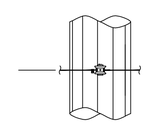
SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



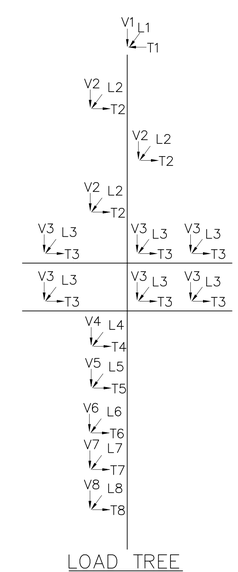
SECTION K-K (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 EXTREME ICE: 32°, 1" ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 5 UPLIFT: 0°, NO ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 7 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

WIRE DATA

OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 2-336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
4. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
5. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
6. MINIMUM VANG PLATE THICKNESS = 1/2".
7. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
8. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
9. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
10. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
11. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
12. MANUFACTURER SHALL APPLY POINT LOADS NECESSARY TO CREATE THE MOST SEVERE EFFECTS ON ALL MEMBERS INCLUDING ARMS, POLES, BASE PLATES, ETC.
13. SEE DETAIL SHEET DRAWING FOR ADDITIONAL DETAILS.
14. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 7
V1	200	100	400	400	100	100
T1	500	400	400	300	200	200
L1	0	0	0	0	0	0
V2	700	400	900	900	400	300
T2	1,400	1,300	1,000	800	700	400
L2	0	0	0	0	0	0
V3	300	200	600	600	200	100
T3	700	600	600	400	300	200
L3	0	0	0	0	0	0
V4	100	100	300	300	100	100
T4	2,000	2,700	1,900	1,600	900	300
L4	400	300	400	300	200	100
V5	200	200	400	400	100	100
T5	1,700	1,100	1,700	1,600	900	300
L5	400	300	500	400	200	100
V6	200	100	500	500	100	100
T6	400	500	300	200	100	100
L6	0	0	0	0	0	0
V7	300	200	600	600	100	100
T7	1,500	1,700	1,800	1,700	500	400
L7	1,100	1,300	1,200	1,100	300	300
W (PSF)	4.0	36.9	4.0	0.0	0.0	0.0

ALL LOADS ARE IN LBS, ARE ULTIMATE, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (psf) TO BE APPLIED TO STRUCTURE.

NO.	REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J. THOMAS	DATE 10/30/23	DWG. NO. TAN-DELTA-2DIST-ARM-1TAP
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

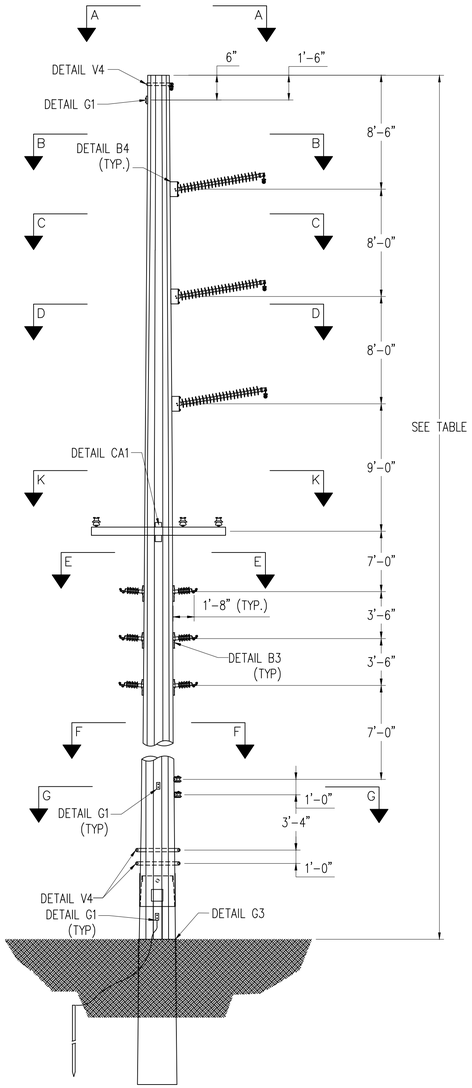
STR #	LENGTH (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
191	90	S-11.0	32	25
192	95	S-11.0	32	25

WIRE DATA

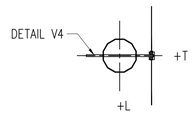
OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 3 – 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

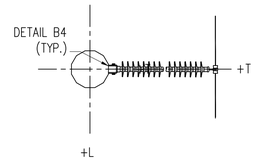
1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION POST INSULATOR WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.



SINGLE CIRCUIT, VERTICAL,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

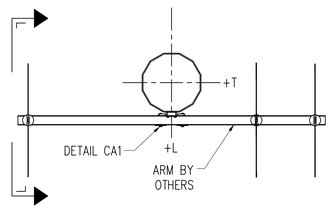


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



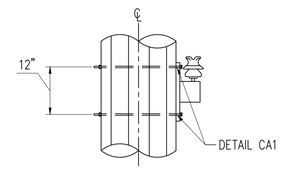
SECTION B-B, C-C, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

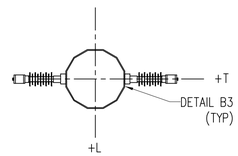


SECTION K-K (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

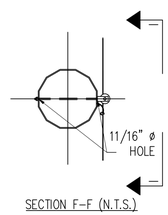


SECTION L-L (N.T.S)
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



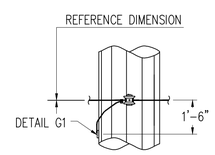
SECTION E-E (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



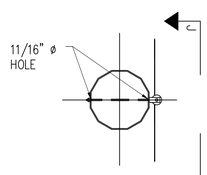
SECTION F-F (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN ACSR"



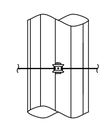
SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR



SECTION G-G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

NO.	REVISIONS

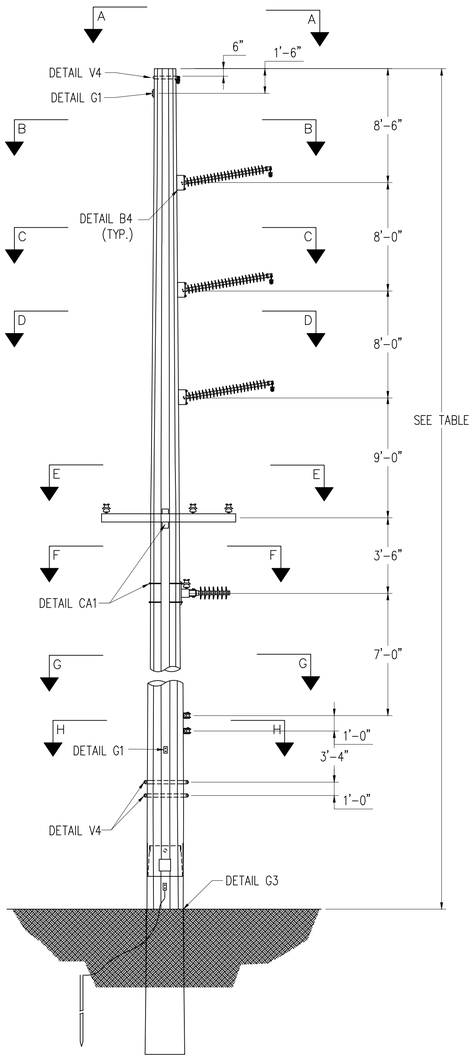
ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

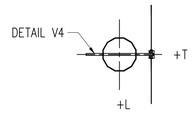
115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J. THOMAS	DATE 11/7/23	DWG. NO. TAN-VERT-3DIST-1ARM-2POST
CKD. A. KELSCH	APPD. K. CHUDOMEL	
SCALE: NONE		

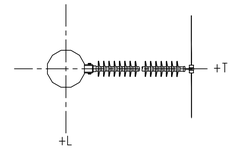
STR #	LENGTH (FT)	ANGLE Δ	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
132	84	15	47	37



SINGLE CIRCUIT, VERTICAL,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

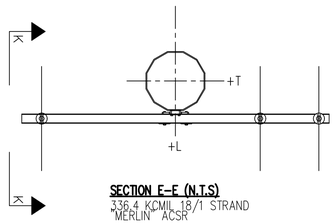


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD

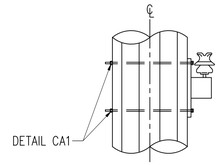


SECTION B-B, C-C, D-D (N.T.S.)

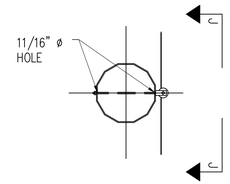
CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



SECTION E-E (N.T.S)
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

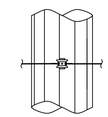


SECTION K-K (N.T.S)
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR



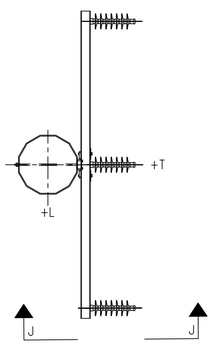
SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



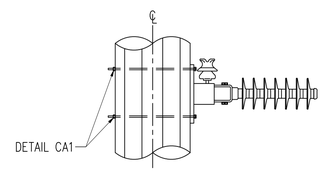
SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

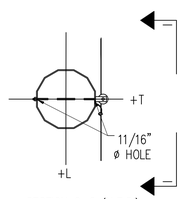


SECTION F-F (N.T.S.)

DISTRIBUTION ATTACHMENT
1/0 AWG 6/1 STRAND
"RAVEN" ACSR

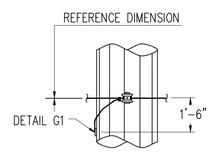


SECTION J-J (N.T.S)
DISTRIBUTION ATTACHMENT
1/0 AWG 6/1 STRAND "RAVEN" ACSR



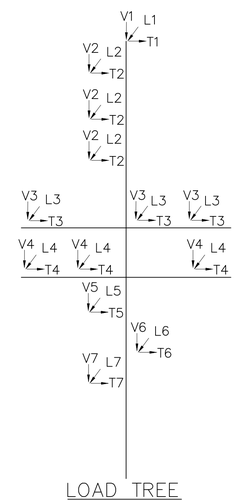
SECTION G-G (N.T.S.)

DISTRIBUTION NEUTRAL
1/0 AWG 6/1 STRAND "RAVEN"
ACSR



SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



LOAD TREE

LOAD CASES

CASE 1 NESC MEDIUM: 15°, .25" ICE, 4 PSF WIND
OLF: L=1.65, T=2.50, V=1.50

CASE 2 NESC HIGH WIND: 60°, 0" ICE, 120 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 3 NESC ICE WITH WIND: 15°, 1" ICE, 40 MPH WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 4 EXTREME ICE: 32°, 1" ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 5 UPLIFT: 0°, NO ICE, NO WIND
OLF: L=1.00, T=1.00, V=1.00

CASE 6 DEFLECTION: 60 DEGREES, NO ICE, NO WIND, FINAL
OLF: L=1.00, T=1.00, V=1.00

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN"ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. ALL STATED LOADS ARE ULTIMATE VALUES AND INCLUDE OVERLOAD FACTORS AND INSULATOR WEIGHT.
2. STRUCTURE AND ATTACHMENTS SHALL BE DESIGNED FOR THE SIMULTANEOUS APPLICATION OF DEAD LOAD, WIND ON THE STRUCTURE, AND WIRE LOADS FOR EACH LOADING CASE.
3. STRUCTURE SHALL BE DESIGNED SELF SUPPORTING, GUYS ARE NOT PERMITTED. STRUCTURE SHALL MEET ALL TECHNICAL REQUIREMENTS OF THE STEEL POLE SPECIFICATIONS.
4. WIND PRESSURES SHOWN ON LOAD WORKSHEET ARE BASED ON A SHAPE FACTOR OF 1.0.
5. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION.VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
6. MINIMUM VANG PLATE THICKNESS = 1/2".
7. WIND SHALL BE APPLIED IN THE DIRECTION WHICH RESULTS IN THE MOST SEVERE EFFECT.
8. THE DEFLECTION AT THE POLE TOP SHALL BE LIMITED TO 1.5% OF THE POLE HEIGHT UNDER THE DEFLECTION CASE. POLES MAY BE CAMBERED TO FALL WITHIN THE DESIGN LIMIT.
9. MAXIMUM DEFLECTION AT TOP OF THE STRUCTURE SHALL BE LIMITED TO 10% OF STRUCTURE HEIGHT UNDER ALL LOAD CASES WITH THE EXCEPTION TO THE 60°F NO WIND LOAD CASE.
10. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
11. ORIENT SINGLE SIDED VANGS FOR HARDWARE SHOWN ON DRAWINGS.
12. MANUFACTURER SHALL APPLY POINT LOADS NECESSARY TO CREATE THE MOST SEVERE EFFECTS ON ALL MEMBERS INCLUDING ARMS, POLES, BASE PLATES, ETC.
13. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD
14. SEE DRAWING 'DET 2' FOR REFERENCED DRAWING.

LOAD CASE	CASE 1	CASE 2	CASE 3	CASE 4	CASE 5	CASE 7
V1	200	100	400	400	100	100
T1	1000	700	900	700	500	300
L1	0	0	0	0	0	0
V2	600	300	900	900	300	300
T2	2700	2200	2100	1700	1600	700
L2	50	50	50	50	50	50
V3	300	200	600	600	200	100
T3	1400	1100	1200	900	700	300
L3	100	50	50	0	0	0
V4	100	100	300	300	100	100
T4	800	1900	600	600	100	100
L4	300	300	400	400	100	100
V5	100	100	400	400	50	50
T5	700	600	700	500	300	200
L5	0	0	0	0	0	0
V6	200	50	500	500	50	50
T6	600	800	600	400	200	200
L6	100	50	0	0	0	0
V7	300	50	600	600	100	100
T7	700	1100	750	500	100	300
L7	50	50	50	0	0	0
W (PSF)	4.0	4.0	4.0	4.0	36.9	36.9

ALL LOADS ARE IN LBS, ARE ULTIMATE, TO BE APPLIED IN BOTH DIRECTIONS, AND INCLUDE ALL OVERLOAD FACTORS. "W" REPRESENTS WIND PRESSURE (PSF) TO BE APPLIED TO STRUCTURE.

NO.

REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J. THOMAS	DATE 10/19/23	DWG. NO.
CKD. A. KELSCH	APPD. G. DAY	TAN-VERT-DIST-ARM-1TAP-ARM STR 132
SCALE: NONE		

STR #	LENGTH (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
127	90	S-11.0	36	30
144	80	S-11.0	33	29
152	80	S-11.0	29	25
162	70	S-08.0	26	25

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

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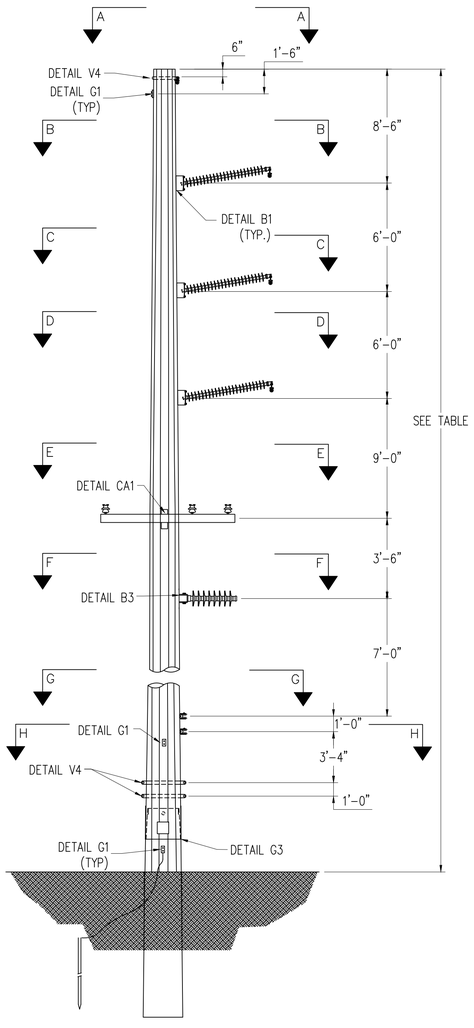
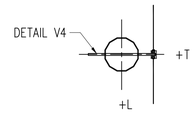
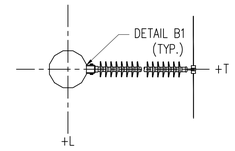
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.



SINGLE CIRCUIT, VERTICAL, TANGENT
LOOKING AHEAD SPAN
(N.T.S)

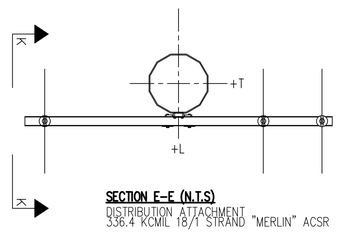


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD

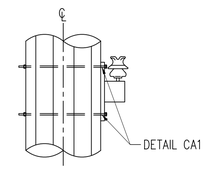


SECTION B-B, C-C, & D-D (N.T.S.)

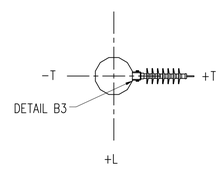
CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC



SECTION E-E (N.T.S)
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND "MERLIN" ACSR

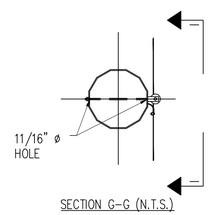


SECTION K-K (N.T.S)
DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND " MERLIN" ACSR



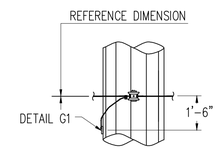
SECTION F-F (N.T.S.)

DISTRIBUTION ATTACHMENTS
1/0 AWG 6/1 STRAND "RAVEN"
ACSR



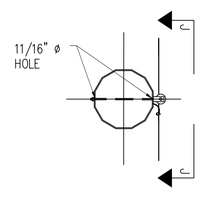
SECTION G-G (N.T.S.)

DISTRIBUTION NEUTRAL
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



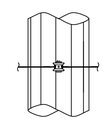
SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



SECTION H-H (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

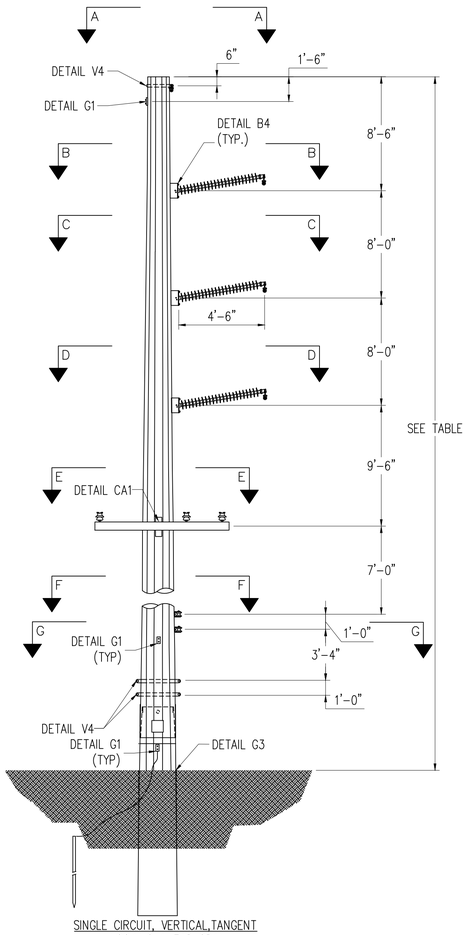
NO.	REVISIONS

ISSUED FOR BID

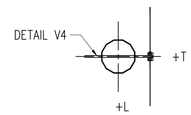
GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

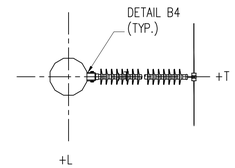
DWN. J. THOMAS	DATE 11/7/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	TAN-VERT-DIST-ARM-1TAP-SP
SCALE: NONE		



SINGLE CIRCUIT, VERTICAL,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

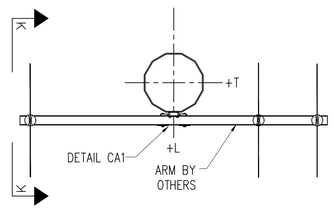


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



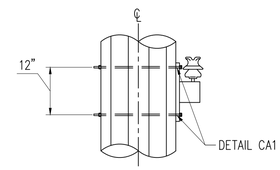
SECTION B-B, C-C, & D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

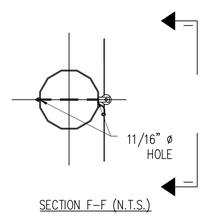


SECTION E-E (N.T.S.)

DISTRIBUTION ATTACHMENT
VARIOUS - SEE TABLE

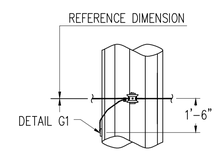


SECTION K-K (N.T.S)
VARIOUS - SEE TABLE



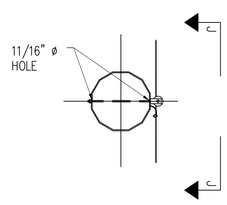
SECTION F-F (N.T.S.)

DISTRIBUTION NEUTRAL
VARIOUS - SEE TABLE



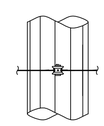
SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
VARIOUS - SEE TABLE



SECTION G-G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

STR #	HEIGHT (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)	12.47kV WIRE	NEUTRAL WIRE
25	80	S-07.4	26	23	795 KCMIL AAC "ARBUTUS"	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR
25A	80	S-09.0	30	23		
27	80	S-09.0	30	23		
39	75	S-10.0	30	23		
106	80	S-11.0	36	30		
120	85	S-10.0	32	27		
121	80	S-07.4	26	23		
122	80	S-10.0	32	27		
128	85	S-09.0	32	27	336.4 KCMIL 18/1 STRAND "MERLIN" ACSR	1/0 AWG 6/1 STRAND "RAVEN" ACSR
129	85	S-09.0	28	28		
133	85	S-07.4	26	25		
134	85	S-07.4	26	25		
137A	85	S-07.4	26	25		
138	80	S-07.4	26	25		
139	80	S-07.4	26	25		
139A	80	S-08.0	30	25		
140	80	S-09.0	30	25		
161	80	S-09.0	29	25		

WIRE DATA

OHGW: "7#9" ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: VARIOUS - SEE TABLE
DISTRIBUTION NEUTRAL: VARIOUS - SEE TABLE
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DRAWING 'DET 2' FOR REFERENCED DETAILS.

NO.	REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J. THOMAS	DATE 11/7/23	DWG. NO. TAN-VERT-DIST-ARM
CKD. A. KELSCH	APPD. K.CHUDOMEL	
SCALE: NONE		

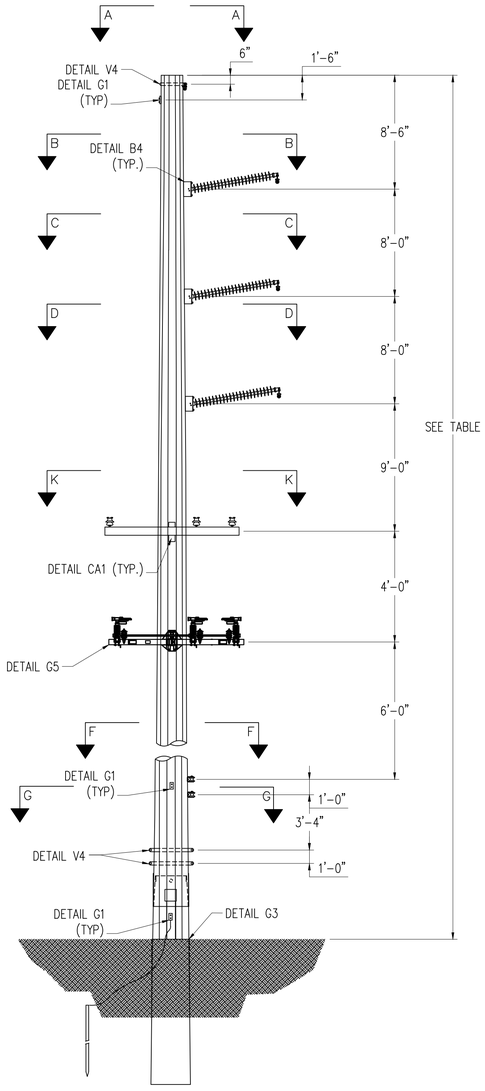
STR #	LENGTH (FT)	POLE CLASS	VIBRATORY BASE DIA. (IN)	VIBRATORY BASE DEPTH (FT)
126	85	S-11.0	37	32
137	85	S-07.4	26	25

WIRE DATA

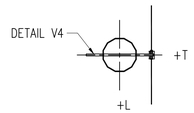
OHGW: 7#9 ALUMOWELD
115KV: 1272 KCMIL 61/0 STRAND "NARCISSUS" AAC
12.47kV: 336.4 KCMILI 18/1 STRAND "MERLIN"
DISTRIBUTION NEUTRAL: 1/0 AWG 6/1 STRAND "RAVEN" ACSR
ADSS: "AT-XXX27DT-144-CLCB" 144 FIBER

NOTES:

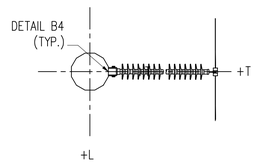
1. FABRICATOR MAY PROPOSE STRUCTURAL DETAILS DIFFERENT THAN THOSE SHOWN TO SIMPLIFY FABRICATION. VARIATIONS SHALL BE SUBMITTED TO ENGINEER IN WRITING.
2. MINIMUM VANG PLATE THICKNESS = 1/2".
3. POLE AND FABRICATION SHALL INCLUDE PROVISIONS FOR A SLIP JOINT TO LIMIT LOWEST POLE SEGMENT EXTENSION ABOVE GRADE TO 12'-0" MAXIMUM.
4. ALL STRUCTURES SHALL BE GALVANIZED STEEL.
5. ALL BOLTED ATTACHMENTS BELOW LOWEST DISTRIBUTION CROSSARM WILL BE DRILLED IN THE FIELD.
6. SEE DETAIL SHEET DRAWING FOR ADDITIONAL DETAILS.



SINGLE CIRCUIT, VERTICAL,TANGENT
LOOKING AHEAD SPAN
SCALE: N.T.S.

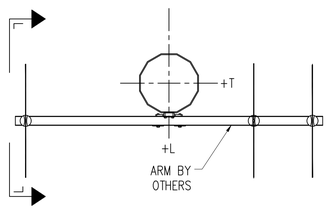


SECTION A-A (N.T.S.)
OHGW ATTACHMENT
7#9 ALUMOWELD



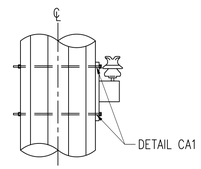
SECTION B-B, C-C, D-D (N.T.S.)

CONDUCTOR ATTACHMENT
115KV: 1272 KCMIL 61/0 STRAND
"NARCISSUS" AAC

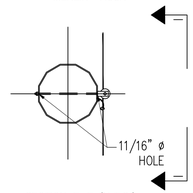


SECTION K-K (N.T.S.)

DISTRIBUTION ATTACHMENT
336.4 KCMIL 18/1 STRAND
"MERLIN" ACSR

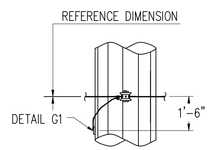


SECTION L-L (N.T.S)
DISTRIBUTION ATTACHMENT
336.4 KMCIL 18/1 STRAND "MERLIN" ACSR



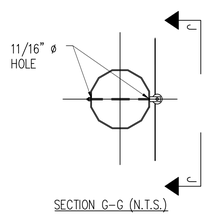
SECTION F-F (N.T.S.)

DISTRIBUTION NEUTRAL
1/0 AWG 6/1 STRAND "RAVEN" ACSR



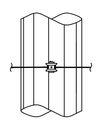
SECTION I-I (N.T.S.)

DISTRIBUTION NEUTRAL
1/0 AWG 6/1 STRAND
"RAVEN" ACSR



SECTION G-G (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER



SECTION J-J (N.T.S.)

COMMUNICATIONS ATTACHMENT
ADSS: "AT-XXX27DT-144-CLCB"
144 FIBER

NO.	REVISIONS

ISSUED FOR BID

GREENVILLE UTILITIES
Greenville, North Carolina

115kV TRANSMISSION LINE
SIMPSON SUB TO G203
LOAD AND DESIGN
TANGENT WITH UNDERBUILD

DWN. J. THOMAS	DATE 10/30/23	DWG. NO.
CKD. A. KELSCH	APPD. K. CHUDOMEL	TAN-VERT-UB ARM-DIST GANGSWITCH
SCALE: NONE		

Attachment C, Structure Weights and Costs

Wood Pole Equivalent Structures						
STR Class	STR Height	Total	Structure Weight (lb)	Structure Cost	Total Structure Weight (lb)	Total Structure Cost
H4	82	1		$		$
H5	75	2		$		$
H6	77	1		$		$
	79	1		$		$
	80	11		$		$
	81	4		$		$
	82	1		$		$
	83	1		$		$
	85	5		$		$
H7	61	1		$		$
	74	1		$		$
	76	1		$		$
	80	4		$		$
	82	1				
	85	1		$		$
H8	75	2		$		$
	78	1		$		$
	80	3		$		$
	81	1		$		$
	82	1		$		$
	83	1		$		$
	85	7		$		$
H9	78	1		$		$
	80	5		$		$
	83	1		$		$
	85	3		$		$
H10+	77	1		$		$
	80	3		$		$
	83	2		$		$
	85	3		$		$
	90	1		$		$
	91	1		$		$
	95	1		$		$
				Totals		$

Engineered Structures			
Structure #	Structure Height	Structure Weight (lb)	Total Structure
94	79		$
99	85		$
100	90		$
101	87		$
102	84		$
107	84		$
108	86		$
110	80		$
123	79		$
125	86		$
126	84		$
130	80		$
132	84		$
135	80		$
141	75		$
142	75		$
143	80		$
147	74		$
148	74		$
149	74		$
150	74		$
151	71		$
164	65		$
166	60		$
167	74		$
168	80		$
169	82		$
174	84		$
189	79		$
190	85		$
193	92		$
194	90		$
195	79		$
196	81		$
197	75		$
198	75		$
Totals			$

Attachment D, Bid Summary-Design Information, and Weights

POLE DESIGN											
DESCRIPTION		STRUCTURE HEIGHT									
DIAMETER TAPER (IN/FT), 1ST SECT.											
DIAMETER TAPER (IN/FT), 2ND SECT.											
BOTTOM DIAMETER											
TOP DIAMETER											
CROSS SECTION TYPE											
MATERIAL THICKNESS (IN),1ST SEC											
MATERIAL THICKNESS (IN),2ND SEC											
ASTM	MATERIAL										
	GRADE										
GOVERNING LOAD CASE(S)											
MAX. MOMENT AT GROUNDLINE											
MAX. SHEAR AT GROUNDLINE											
MAX. AXIAL LOAD AT GROUNDLINE											
MAX. LOAD IN GUY											
ANCHOR BOLTS	SIZE/SPACING										
	LENGTH										
	CAGE DIAMETER										

ARM DESIGN											
DESCRIPTION		ARM TYPE AND DATA									
		A	B	C	D	E	F			OHGW	
TAPER (IN/FT)											
END DIAMETER (IN)											
DIAMETER AT POLE (IN)											
CROSS SECTION TYPE											
ASTM	MATERIAL										
	GRADE										
GOVERNING LOAD CASE(S)											
MOMENT AT THE POLE (KIP-FT)											
GOVERNING LOAD CASE(S)											
MOMENT AT THE POLE (KIP-FT)											

SUMMARY										
ITEMS	STRUCTURE HEIGHTS									
WEIGHT OF ARMS (TOTAL)										
WEIGHT OF POLE										
WEIGht OF ANCHOR BOLTS										
TOTAL WEIGHT PER STRUCTURE										
TOTAL COST PER STRUCTURE										
NUMBER OF STRUCTURES										
TOTAL WEIGHTS										
TOTAL COSTS										

COMMENTS

TRANSMISSION LINE STRUCTURE

ATTACHMENT E

BID SUMMARY - DESIGN, WEIGHTS, AND COSTS

(information to be supplied with proposal)

SUBMIT BIDS ON ATTACHED PROPOSAL FORM

SPECIFICATIONS FOR TUBULAR STEEL STRUCTURES

In the space below, please provide a price quote for the following Tubular Steel Structures per the attached specifications. If your firm is unable to furnish this Tubular Steel Structures in accordance with our specifications and you wish to offer a substitute, please provide us with full details of the approved equivalent.

Item No.	Estimated Quantity	Description	Delivery Time	Unit Price	Extension
I	**110**	Tubular Steel Structures	_____	$_____	$_____

Method of Award: Items I will be awarded as a total bid.

Complete and Check All Math: It is the responsibility of the Bidder to extend bid prices and supply a total for all items. It is certified that this proposal is made in good faith and without collusion or connection with any other person bidding on the same above listed items. It is also certified that this proposal is made in good faith and without collusion or connection with any GUC employee(s).

The Undersigned Bidder: hereby declares that it has carefully examined the enclosed detailed specifications for furnishing GUC with the below listed items. The undersigned bidder further agrees, if this proposal is accepted within thirty (30) days from the date of the opening, to furnish any or all of the items upon the quoted price.

[Balance of page left blank intentionally]

It is certified that this proposal is made in good faith and without collusion or connection with any other person bidding on the same above listed items. It is also certified that this proposal is made in good faith and without collusion or connection with any GUC employee(s).

Each Proposal shall be accompanied by cash, cashier's check, or certified check drawn on a bank insured with the Federal Deposit Insurance Corporation or the Savings Association Insurance Fund, payable to the Owner, in an amount not less than five percent (5%) of the total bid as a guarantee that a Purchase Order, if awarded, will be accepted. In lieu thereof, a Bid Bond may be submitted by the Bidder in an amount not less than five percent (5%) of the total bid (see attached Bid Bond form). The total bid price for which the five percent (5%) applies shall be the total of all schedules.

Certified check or cash for **$**_____or bid bond for **$**_____attached.

Firm Name _____ Phone (_____)_____

Address_____

City _____ State _____ Zip Code _____

Fax (____) _____ E-Mail _____

Authorized Official _____ Title _____
Typed Name

_____ Date _____
Signature

Two (2) hard copies and One (1) Electronic copy of your proposal should be received

No later than OCTOBER 29, 2026 at 3:00 pm (EST).

NO BIDS CONSIDERED UNLESS SUBMITTED ON THIS FORM(S)

RETURN ONLY BID SECURITY, THIS FORM, COST FORM, EXCEPTION FORM,

E-VERIFY FORM(S)

BID BOND

KNOW ALL MEN BY THESE PRESENT, THAT WE _____
_____
_____
as Principal, and _____
____
as Surety, who is duly licensed to act as Surety in North Carolina, are held and firmly bound unto the Greenville Utilities Commission, Greenville, NC, as Obligee, in the penal sum of _____ DOLLARS ($ _____) (5% Bid Bond), lawful money of the United States of America, for the payment of which, well and truly to be made, we bind ourselves, our heirs, administrators, successors and assigns, jointly and severally, firmly by these present.

SIGNED, Sealed and dated this _____day of _____, 2026.

WHEREAS, the said Principal is herewith submitting a Proposal for

G230S to Simpson Ph.2 for Tubular Steel Structures

and the Principal desires to file this Bid Bond in Lieu of making the cash deposit as required by the bidding documents contained herein;

NOW, THEREFORE, THE CONDITION OF THE ABOVE OBLIGATION is such that if the principal shall be awarded the Purchase Order for which the bid is submitted and shall accept the Purchase Order within ten (10) days after the award of same to the principal, then this obligation shall be null and void; but if the principal fails to so accept such purchase order as required by the bidding documents contained herein, the Surety shall, upon demand, forthwith pay to the Obligee the amount set forth in the first paragraph hereof, and upon failure to forthwith make such payment, the Surety shall pay the Obligee an amount equal to double the amount of this Bid Bond as set forth in the first paragraph hereof. Power of Attorney from the surety to is Attorney-in-Fact is attached hereto.

_____
Principal

By _____(SEAL)

_____
Corporate Surety

By _____(SEAL)

GREENVILLE UTILITIES COMMISSION

EXCEPTION/VARIATION FORM

FOR G230S TO SIMPSON PH.2 FOR TUBULAR STEEL STRUCTURES

Provider's Certification: This is to certify that it is our intent to furnish equipment, material, services, etc. in absolute compliance with the bid specification except where expressly noted below.

Instructions: List all exceptions or variations to these bid specifications. Providers shall identify each exception or variation by specification page. The omission of exception or variation information shall be deemed by the Commission as the Provider's intent to absolutely comply with the bid specification. If additional space is required, Provider may reproduce this form as necessary.

Page #	Exception/Variation
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Authorized Signature of Certification: _____

Print Name: _____

Firm Represented: _____

Address: _____

_____

Letter of Compliance to E-Verify for Greenville Utilities Commission

1. I have submitted a bid for contract or desire to enter into a contract with the Greenville Utilities Commission
2. As part of my duties and responsibilities pursuant to said bid and/or contract, I affirm that I am aware of and in compliance with the requirements of E-Verify, Article 2 of Chapter 64 of the North Carolina General Statutes, to include (mark which applies):

   ☐ After hiring an employee to work in the United States I verify the work authorization of said employee through E-Verify and retain the record of the verification of work authorization while the employee is employed and for one year thereafter; or

   ☐ I employ less than twenty-five (25) employees in the State of North Carolina.

3. As part of my duties and responsibilities pursuant to said bid and/or contract, I affirm that to the best of my knowledge and subcontractors employed as a part of this bid and/or contract, are in compliance with the requirements of E-Verify, Article 2 of Chapter 64 of the North Carolina General Statutes, to include (mark which applies):

   ☐ After hiring an employee to work in the United States I verify the work authorization of said employee through E-Verify and retain the record of the verification of work authorization while the employee is employed and for one year thereafter; or

   ☐ I employ less than twenty-five (25) employees in the State of North Carolina.

   Specify subcontractor: _____

_____ (Company Name)

By: _____ (Typed Name)

_____ (Authorized Signatory)

_____ (Title)

_____ (Date)

SECTION III

TERMS AND CONDITIONS FOR THE PURCHASE OF

APPARATUS, SUPPLIES, MATERIALS, LABOR AND EQUIPMENT

These Terms and Conditions, made and entered into on this the __ day of _____, by and between GREENVILLE UTILITIES COMMISSION OF THE CITY OF GREENVILLE, PITT COUNTY, NORTH CAROLINA, with one of its principal offices and places of business at 401 S. Greene Street, Post Office Box 1847, Greenville, Pitt County, North Carolina 27835-1847, hereinafter referred to as "GUC" and _____, a _____ organized and existing under and by virtue of the laws of the State of _____, with one of its principal offices and places of business at _____, hereinafter referred to as "PROVIDER";

1.0 TAXES

No taxes shall be included in any bid prices. GUC is exempt from Federal Excise Tax. GUC is not exempt from North Carolina state sales and use tax or, if applicable, Pitt County sales and use tax. Such taxes shall be shown as a separate item on the invoice.

2.0 INVOICES

It is understood and agreed that orders will be shipped at the established contract prices and quantities in effect on dates orders are placed. Invoicing at variance with this provision may subject the contract to cancellation. Applicable North Carolina sales tax shall be invoiced as a separate line item. All invoices must bear the GUC purchase order number. Mail all invoices to Greenville Utilities Commission, Finance Department, P. O. Box 1847, Greenville, NC 27835-1847.

3.0 PAYMENT TERMS

Payments for equipment, materials, or supplies will be made after the receipt and acceptance of the equipment, materials, supplies or services and after submission of a proper invoice. GUC's normal payment policy is thirty (30) days. GUC will not be responsible for any goods delivered without a purchase order having been issued. Payment will be made in U. S. currency only.

4.0 QUANTITIES

Quantities specified are only estimates of GUC's requirements. GUC reserves the right to purchase more or less than the stated quantities at prices indicated in the submitted Proposal Form based on our actual needs.

5.0 AFFIRMATIVE ACTION

The Provider will take affirmative action in complying with all Federal and State requirements concerning fair employment and employment of the handicapped, and concerning the treatment of all employees, without discrimination by reason of race, color, religion, sex, national origin, or physical handicap.

6.0 CONDITION AND PACKAGING

Unless otherwise indicated in the bid, it is understood and agreed that any item offered or shipped shall be new and in first class condition, that all containers shall be new and suitable for storage or shipment, and that prices include standard commercial packaging.

7.0 SAMPLES

Samples of items, if required, must be furnished free of expense to GUC, and if not destroyed, will, upon request, be returned at the Provider's expense. Request for the return of samples must be made at the bid opening, otherwise, the samples will become GUC's property. Each individual sample must be labeled with Provider's name.

8.0 SPECIFICATIONS

Any deviation from specifications must be clearly pointed out, otherwise, it will be considered that items offered are in strict compliance with specifications, and the Provider will be held responsible. Deviations must be explained in detail. **The Provider shall not construe this paragraph as inviting deviation or implying that any deviation will be acceptable.**

9.0 INFORMATION AND DESCRIPTIVE LITERATURE

Providers are to furnish all information requested. Further, as may be specified elsewhere, each Provider must submit with its proposal: cuts, sketches, descriptive literature, and/or complete specifications covering the products offered. Reference to literature submitted with a previous bid does not satisfy this provision. Bids which do not comply with these requirements will be subject to rejection.

10.0 AWARD OF CONTRACT

As directed by statute, qualified bids will be evaluated and acceptance made of the lowest responsible, responsive bid most advantageous to GUC as determined upon consideration of such factors as prices offered, the quality of the article(s) offered, the general reputation and performance capabilities of the Provider, substantial conformity with the specifications and other conditions set forth in the bid, the suitability of the article(s) for the intended use, the related services needed, the date(s) of delivery and performance, and such other factors deemed by GUC to be pertinent or peculiar to the purchase in question.

Acceptance of the order includes acceptance of all terms, conditions, prices, delivery instructions, and specifications as shown on this set of Terms and Conditions and in this order or attached to and made a part of this order.

The conditions of this order cannot be modified except by written amendment in the form of "Amended Purchase Order," which has been approved by GUC's Procurement Manager.

In the event of a Provider's failure to deliver or perform as specified, GUC reserves the right to cancel the order or any part thereof, without prejudice to GUC's other rights. The Provider agrees that GUC may return part of or all of any shipment at Provider's expense. GUC may charge the Provider with all reasonable expenses resulting from such failure to deliver or perform.

11.0 MEDIATION/BINDING ARBITRATION

In the event of any dispute between the Parties, the Parties agree to submit any dispute to non-binding mediation before a mutually agreeable Mediator prior to initiating litigation. If the Parties are unable to agree upon a Mediator within thirty (30) days after demand therefore, either Party may petition a Court of competent jurisdiction for the designation of a qualified Mediator for these purposes. Each Party shall bear its own costs and expenses of participating in the mediation (including, without limitation, reasonable attorneys' fees), and each Party shall bear one-half (1/2) of the costs and expenses of the Mediator. Unless otherwise agreed, the Parties will hold the mediation in Greenville, North Carolina. The matters discussed or revealed in the mediation session shall not be disclosed in any subsequent litigation.

In the event the matter is not resolved in mediation, either Party may request arbitration. The parties shall jointly select an Arbitrator, and shall be bound by the decision of the Arbitrator with respect to any dispute between the parties with respect to this Agreement. If the parties are unable to mutually agree upon an Arbitrator, the Parties shall each select an Arbitrator, and the two Arbitrators so selected shall select a third Arbitrator, and the decision of the majority of the Arbitrators shall be conclusive and binding upon the Parties. The Parties at all times agree to equally split the costs of any Arbitrator(s) selected in an effort to resolve the dispute between the Parties. Any party desiring to resolve a dispute under the terms of this Agreement shall notify the other Party in writing, and the Parties shall seek to agree upon a mutually agreed-upon Arbitrator within a period of ten (10) days from the date of such written demand. If the Parties are unable to agree within such ten (10) day period, the Parties shall each select an Arbitrator, and the two (2) Arbitrators so selected shall select a third Arbitrator within fifteen (15) days from the date of the written demand for arbitration, and a decision shall be rendered by the Arbitrator(s) so selected within five (5) days after such Arbitrator(s) is selected.

12.0 GOVERNMENT RESTRICTIONS

In the event any Governmental restrictions may be imposed which would necessitate alteration of the material, quality, workmanship, or performance of the items offered on this bid prior to their delivery, it shall be the responsibility of the successful Provider to notify the GUC Procurement Manager, at once, indicating in its letter the specific regulation which required such alterations. GUC reserves the right to accept any such alterations, including any price adjustments occasioned thereby, or, in the sole discretion of GUC, to cancel the contract.

13.0 INSURANCE

13.1 Coverage – During the term of the contract, the Provider at its sole cost and expense shall provide commercial insurance of such type and with the following coverage and limits:

13.1.1 Workers' Compensation – The Provider shall provide and maintain Workers' Compensation Insurance, as required by the laws of North Carolina, as well as employer's liability coverage with minimum limits of $1,000,000 each accident, covering all Provider's employees who are engaged in any work under the contract. If any work is sublet, the Provider shall require the subcontractor to provide the same coverage for any of its employees engaged in any work under the contract.

13.1.2 General Liability – Commercial Liability Coverage written on an "occurrence" basis in the minimum amount of $1,000,000 per occurrence.

13.1.3 Automobile – Automobile Liability Insurance, to include coverage for all owned, hired, and non-owned vehicles used in connection with the contract with a minimum combined single limit of $1,000,000 per accident.

13.1.4 Cyber –The Vendor shall maintain Cyber Liability Insurance with limits of $3,000,000 per occurrence, providing protection against liability for: (1) privacy breaches (including liability arising from the loss or disclosure of confidential information no matter how it occurs); (2) system breach; (3) denial or loss of service; (4) introduction, implantation, or spread of malicious software code; and (5) unauthorized access to or use of computer systems. Cyber Liability Insurance shall not include any exclusion or restriction for unencrypted

portable devices or other media. Vendor shall provide evidence of continuation or renewal for a period of two (2) years following termination of the Agreement.

13.2 Requirements - Providing and maintaining adequate insurance coverage is a material obligation of the Provider. All such insurance shall meet all laws of the State of North Carolina. Such insurance coverage shall be obtained from companies that are authorized to provide such coverage and that are authorized to do business in North Carolina by the Commissioner of Insurance. The Provider shall at all times comply with the terms of such insurance policies and all requirements of the insurer under any of such insurance policies, except as they may conflict with existing North Carolina laws or this contract. The limits of coverage under each insurance policy maintained by the Provider shall not be interpreted as limiting the Provider's liability and obligations under the contract. It is agreed that the coverage as stated shall not be canceled or changed until thirty (30) days after written notice of such termination or alteration has been sent by registered mail to GUC's Procurement Manager.

14.0 PATENTS AND COPYRIGHTS

The Provider shall hold and save GUC, its officers, agents, and employees, harmless from liability of any kind, including costs and expenses, including reasonable attorney fees, on account of any copyrighted articles or any patented or unpatented invention, device or appliance manufactured or used in the performance of this contract.

15.0 PATENT AND COPYRIGHT INDEMNITY

The Provider will defend or settle, at its own expense, any action brought against GUC to the extent that it is based on a claim that the product(s) provided pursuant to this agreement infringe any U.S. copyright or patent; and will pay those costs, damages, and attorney fees finally awarded against GUC in any such action attributable to any such claim, but such defense, settlements, and payments are conditioned on the following: (1) that Provider shall be notified
promptly in writing by GUC of any such claim; (2) that Provider shall have sole control of the defense of any action on such claim and of all negotiations for its settlement or compromise; (3) that GUC shall cooperate with Provider in a reasonable way to facilitate the settlement of defense of such claim; (4) that such claim does not arise from GUC modifications not authorized by the Provider or from the use of combination of products provided by the Provider with products provided by GUC or by others; and (5) should such product(s) become, or in the Provider's opinion likely to become, the subject of such claim of infringement, then GUC shall permit Provider, at Provider's option and expense, either to procure for GUC the right to continue using the product(s), or replace or modify the same so that it becomes non-infringing and performs in a substantially similar manner to the original product.

16.0 EXCEPTIONS

All proposals are subject to the terms and conditions outlined herein. All responses will be controlled by such terms and conditions and the submission of other terms and conditions, price catalogs, and other documents as part of a Provider's response will be waived and have no effect on this Request for Proposal or any other contract that may be awarded resulting from this solicitation. The submission of any other terms and conditions by a Provider may be grounds for rejection of the Provider's proposal. The Provider specifically agrees to the terms and conditions set forth in this set of Terms and Conditions by affixing its name on the signatory page contained herein.

17.0 CONFIDENTIAL INFORMATION

Except as provided by statute and rule of law, GUC will keep trade secrets which the Provider does not wish disclosed confidential. Each page shall be identified in boldface at the top and bottom as "CONFIDENTIAL" by the Provider. Cost information shall not be deemed confidential. The determination of whether a matter is confidential will be determined by North Carolina law.

18.0 ASSIGNMENT

No assignment of the Provider's obligations or the Provider's right to receive payment hereunder shall be permitted without the express written consent of GUC, provided however, upon written request approved by the GUC Procurement Manager, solely as a convenience to the Provider, GUC may:

- Forward the Provider's payment check directly to any person or entity designated by the Provider, and
- Include any person or entity designated by Provider as a joint payee on the Provider's payment check.
- In no event shall such approval and action obligate GUC to anyone other than the Provider, and the Provider shall remain responsible for fulfillment of all contract obligations.

19.0 ACCESS TO PERSON AND RECORDS

GUC shall have reasonable access to persons and records of Provider as a result of all contracts entered into by GUC.

20.0 INSPECTION AT BIDDER'S SITE

GUC reserves the right to inspect, at a reasonable time, the item, plant, or other facilities of a prospective Provider prior to contract award and during the contract term as necessary for GUC's determination that such item, plant, or other facilities conform with the specifications/requirements and are adequate and suitable for the proper and effective performance of the contract. Provider may limit GUC's access to restricted areas.

21.0 AVAILABILITY OF FUNDS

Any and all payments of compensation of this specific transaction and any continuation or any renewal or extension are dependent upon and subject to the allocation of GUC funds for the purpose set forth in this Agreement.

22.0 GOVERNING LAWS

All contracts, transactions, agreements, etc., are made under and shall be governed by and construed in accordance with the laws of the State of North Carolina.

23.0 ADMINISTRATIVE CODE

Bids, proposals, and awards are subject to applicable provisions of the North Carolina Administrative Code and General Statues and Laws of the State of North Carolina.

24.0 EXECUTION

In the discretion of GUC, failure of a duly authorized official of Provider to sign the Signatory Page may render the bid invalid.

25.0 CLARIFICATIONS/INTERPRETATIONS

Any and all questions regarding these Terms and Conditions must be addressed to the GUC Procurement Manager. Do not contact the user directly. **These Terms and Conditions are a complete statement of the parties' agreement and may only be modified in writing signed by Provider and the GUC Procurement Manager.**

26.0 SITUS

The place of all contracts, transactions, agreements, their situs and forum, shall be North Carolina, where all matters, whether in contract or tort, relating to the validity, construction, interpretation, and enforcement shall be determined.

27.0 TERMINATION OF AGREEMENT

GUC or Provider may terminate this Agreement for just cause at any time. Provider will be paid for all time and expenses incurred as of the termination date. Termination for just cause by either party shall be by certified letter and shall be effective thirty (30) days after signed and acknowledged receipt of said letter. Just cause shall be based on reasonable grounds, and there must be a fair and honest cause or reason for such action. The causes for termination, include, but are not limited to: (1) Provider's persistent failure to perform in accordance with the Terms and Conditions, (2) Provider's disregard of laws and regulations related to this transaction, and/or (3) Provider's substantial violation of the provisions of the Terms and Conditions.

28.0 DELIVERY

Shipments will be made only upon releases from a purchase order issued by GUC in accordance with GUC's current needs.
Time is of the essence with respect to all deliveries under this Agreement.
Delivery of all equipment, materials, or supplies shall be made Free on Board (FOB) GUC Warehouse, 701 Utility Way, Greenville, North Carolina 27834, unless otherwise specified. The agreed price for such equipment, materials, or supplies shall include all costs of delivery and ownership, and risks of loss shall not be transferred from Provider to GUC until express written acceptance of delivery and inspection by GUC. Delivery hours are between 8:00 AM and 4:30 PM Monday-Friday only. **GUC's purchase order number is to be shown on the packing slip or any related documents.** GUC reserves the right to refuse or return any delivery with no purchase order number or which is damaged. GUC will not be charged a restocking fee for any delivery which is refused or returned.

29.0 INDEMNITY PROVISION

Provider agrees to indemnify and save GREENVILLE UTILITIES COMMISSION of the City of Greenville, Pitt County, North Carolina, and the City of Greenville, North Carolina, its co-owners, joint venturers, agents, employees, and insurance carriers harmless from any and all losses, claims, actions, costs, expenses including reasonable attorney fees, judgments, subrogations, or other damages resulting from injury to any person (including injury resulting in death), or damage (including loss or destruction) to property of whatsoever nature of any person arising out of or incident to the performance of the terms of this Contract by Provider, including, but not limited to, Provider's employees, agents, subcontractors, and others designated by Provider to perform work or services in, about, or attendant to, the work and services under the terms of this Contract. Provider shall not be held responsible for any

losses, expenses, claims, subrogations, actions, costs, judgments, or other damages, directly, solely, and proximately caused by the negligence of Greenville Utilities Commission of the City of Greenville, Pitt County, North Carolina. Insurance covering this indemnity agreement by the Provider in favor of Greenville Utilities Commission of the City of Greenville, Pitt County, North Carolina, and the City of Greenville, North Carolina, shall be provided by Provider.

30.0 FORCE MAJEURE

Neither party shall be considered in default in the performance of its obligations hereunder to the extent that the performance of any such obligation is prevented or delayed by any cause, existing or future, which is beyond the reasonable control of such party. In any such event of force majeure, the parties shall advise each other of such event, and the parties shall negotiate an equitable adjustment to their respective obligations under this Agreement.

31.0 WARRANTY(IES)

The Provider hereby includes all warranties, whether expressed or implied, including, but not limited to, the Implied Warranty of Merchantability and the Implied Warranty of Fitness for a Particular Purpose.

32.0 INTEGRATED CONTRACT

These Terms and Conditions, Instructions to Bidders, Specifications, and the selected Provider's bid represents the entire contract between the Parties. No verbal or other written agreement(s) shall be held to vary the provisions of this Agreement.

33.0 CONTRACT PROVISIONS

Each of the provisions of these Terms and Conditions shall apply to the full extent permitted by law, and the invalidity in whole or in part of any provision shall not affect the remainder of such provision or any other provisions.

34.0 E-VERIFY

E-Verify - I understand that E-Verify is the federal E-Verify program operated by the United States Department of Homeland Security and other federal agencies, or any successor or equivalent program used to verify the work authorization of newly hired employees pursuant to federal law in accordance with NCGS §64-25 et seq. I am aware of and in compliance with the requirements of E-Verify and Article 2 of Chapter 64 of the North Carolina General Statutes. To the best of my knowledge, any subcontractors employed by me as a part of this contract are in compliance with the requirements of E-Verify and Article 2 of Chapter 64 of the North Carolina General Statutes.

35.0 IRAN DIVESTMENT ACT CERTIFICATION

By acceptance of this purchase order, Vendor/Contractor certifies that, as of the date of the purchase order or contract, it is not on the Final Divestment List as created by the State Treasurer pursuant to N.C.G.S. § 143-6A-4. In compliance with the requirements of the Iran Divestment Act and N.C.G.S. § 143C-6A-5(b), Vendor/Contractor shall not utilize in the performance of the contract any subcontractor that is identified on the Final Divestment List.

36.0 UNIFORM GUIDANCE

Contracts funded with federal grant or loan funds must be procured in a manner that conforms with all applicable federal laws, policies, and standards, including those under the Uniform Guidance (2 C.F.R. Part 200).

37.0 SAFETY STATEMENTS

Safety Culture Commitment Statement:
At Greenville Utilities, we are committed to a culture of safety that prioritizes the well-being of our employees, contractors, and the communities we serve.
We believe that everyone deserves to work in a safe environment, and we are dedicated to fostering a culture where **safety is a core value, not just a priority**.
Here's what that means to us:

- **Employee and Contractor Safety:** We are committed to providing a safe work environment for all employees and contractors. We will invest in safety training, resources, and equipment to prevent accidents and injuries.
- **Open Communication:** We encourage open and honest communication about safety concerns. We believe everyone has a right and responsibility to speak up about unsafe work practices and potential hazards.
- **Continuous Improvement:** We are committed to continuous improvement in safety performance. We will learn from incidents and near misses, and we will actively seek ways to improve our safety processes and procedures.
- **Accountability:** We hold ourselves and our contractors accountable for safe work practices. This includes providing clear safety expectations, enforcing safety rules, and recognizing safe behavior.
- **Collaboration:** We believe in working collaboratively with employees, contractors, and regulatory agencies to achieve the highest level of safety.

Our commitment to safety extends beyond our employees. We work closely with our contractors to ensure they share our safety values. We expect them to implement robust safety programs, train their workers thoroughly, and adhere to all safety regulations.
We are confident that by working together, we can create a culture of safety where everyone goes home safe and healthy every day.
This commitment statement is a public declaration of our unwavering dedication to safety. We will continue to strive for zero incidents while promoting a positive safety culture that prioritizes the well-being of everyone involved in our utility operations.

Safety Management System Commitment Statement:
At Greenville Utilities, we are unwavering in our commitment to delivering safe and reliable utility service through a robust Safety Management System (SMS). This system forms the foundation of our safety culture, ensuring the well-being of our employees, contractors, and the communities we serve.
Our SMS commitment emphasizes:

- **Zero Incidents:** We believe all incidents are preventable. We strive for zero incidents by proactively managing risks and continuously improving our safety practices.
- **Empowered Workforce:** We foster a culture where safety is everyone's responsibility. This includes providing comprehensive safety training for both employees and contractors, empowering them to identify and report hazards.
- **Data-Driven Decisions:** We utilize data from inspections, incident investigations, and performance metrics to make informed decisions for risk mitigation and continuous improvement of our SMS.
- **Leadership Engagement:** Our leadership team actively demonstrates a commitment to safety by participating in safety reviews, audits, and promoting safety as a core value.
- **Contractor Collaboration:** We extend our safety commitment to our contractors. We require contractors working on our system to adhere to SMS principles, participate in safety briefings, and maintain strong safety programs within their own organizations.
- **Transparent Communication:** We believe in open communication about safety. We encourage employees and contractors to report concerns without fear of reprisal. We also maintain transparent communication with stakeholders about SMS performance.

This SMS commitment is a continuous journey, not a destination. We are dedicated to regularly reviewing and updating our system to reflect best practices and emerging

technologies. Through continuous improvement and a commitment to a positive safety culture, we aim to remain an industry leader in safe and reliable utility service.

38.0 INFORMATION TECHNOLOGY

All Contracts are subject to Greenville Utilities Commission Information Technology Contract Provisions. These may be viewed at www.guc.com/doing-business-us.

39.0 NOTICES

Notices to the Parties should be sent to the names and addresses specified below:

Cleve Haddock, Lifetime CLGPO
Procurement Manager
Greenville Utilities Commission
P.O. Box 1847
Greenville, NC 27835-1847

Vendor Specified on Page 1 of Section III when awarded.

GREENVILLE UTILITIES COMMISSION

By: _____
Anthony C. Cannon

Title: General Manager/CEO_____
(Authorized Signatory)

Date: _____

Attest: _____

Name (Print): Amy Wade_____

Title: Executive Secretary_____

Date: _____

(OFFICIAL SEAL)

COMPANY NAME:

By: _____

Name (Print): _____

Title: _____
(Authorized Signatory)

Date: _____

Attest: _____

Name (Print): _____

Title: Corporate Secretary_____

Date: _____

(CORP. SEAL)

APPROVED AS TO FORM AND LEGAL CONTENT:

By: _____
Phillip R. Dixon

Title: General Counsel_____

Date: _____

GREENVILLE UTILITIES COMMISSION

QUESTIONS AND ANSWERS FOR RFB 26-58

FOR G230S TO SIMPSON PH. 2 FOR TUBULAR STEEL STRUCTURES

10/6/2026 @ 2:00 PM

1. Could you please provide the BAK Files for this request?

These have been posted to our website Current Bids | Greenville Utilities Commission, NC.

2. Could please provide the connection design details for the caisson? Will they be socket style caissons or base plated connection?

For Vibratory Caissons, it will depend on the structure type:

1. Tangent and slight angle poles will be slip-joints.
2. Vibratory Caissons with heavy angles will be bolted flange.
3. All concrete foundations will be bolted flange.

3. If these are socket style caissons, we would want to know how deep to seat the poles in them per pole. Especially with the catalog and engineered poles both being on caissons and the caisson diameters varying as they are.

We also need to know the AGH of the caisson regardless if this is socketed or base plated. We basically need a preliminary caisson connection definition. I am having to put this project on hold until it is received.

There is verbiage in the RFB. See below (taken from Section II.5 (4)):

Poles shall be designed with a maximum of two joints. Field welding shall not be allowed as part of the design of a new pole. The shaft joints to be made in the field shall be slip joints or bolted flange joints. Slip joint length shall be at least 1-1/2 times the largest inside diameter of the female section. Bolted flange joints shall be used for medium angle and heavy angle guyed structures and cross-braced H-Frames.

Manufacturer shall verify slip joint fit before shipment. Joints should not interfere with joints, step nuts, ladder clips, or jacking nuts.

Sufficient jacking lugs and permanent orientation marks shall be provided at all slip joints to ensure proper alignment and complete overlap of the joint.