

GREENVILLE UTILITIES COMMISSION

QUESTIONS AND ANSWERS FOR RFB 26-43

**FOR ENGINEERING SERVICES for NATURAL GAS PRELIMINARY ENGINEERING REPORT FOR THE
PITT COUNTY NORTH MEGASITE DEVELOPMENT**

7/9/2026 @ 2:00 PM

1. **Anticipated Tenant Profiles:** Does GUC or its economic development partners have specific advanced manufacturing or target tenant types in mind for the Phase I demand projections, or should RK&K develop these load profiles independently?

Selected Consultant should develop the load profiles independently based on industry standards. See Addendum 1. Reference the NC Megasite Readiness Program Report for additional information. [NC-Megasite-Readiness-Program-Report.pdf](#)

2. **Piedmont Natural Gas (PNG) Coordination:** Has GUC already initiated preliminary capacity discussions with PNG regarding upstream supply limits and City Gate deliveries for the North Pitt County Megasite, or will the consultant be responsible for leading these initial contacts?

GUC has made PNG aware of this project. GUC will coordinate a capacity discussion with PNG, Selected Consultant, and GUC once the project has begun.

3. **Environmental and Survey Boundaries:** Are the site survey and environmental permitting assessments limited strictly to the proposed gas main extension corridors, or is the consultant expected to assess the entirety of the Megasite property?

Environmental impacts are limited to the proposed gas main extension corridors and alternative corridors identified. Site survey is only to gather information on existing gas utility infrastructure, see page 4 of 25, Scope of Services.

4. **Subconsultant M/WBE Goals:** While the RFQ requires adherence to GUC's Minority and Women Business Enterprise (M/WBE) Program, are there specific percentage goals for minority- and women-owned business participation that RK&K should target when proposing surveying or environmental subconsultants?

GUC has adopted an Affirmative Action and Minority and Women Business Enterprise Plan (M/WBE) Program. Firms submitting a proposal are attesting that they also have taken affirmative action to ensure equality of opportunity in all aspects of employment, and to utilize M/WBE suppliers of materials and/or labor.

5. **Funding Agency Report Formatting:** Since the Preliminary Engineering Report (PER) will be used for state and federal funding applications, are there specific agency formatting guidelines (such

as those required by the EDPNC Megasite Readiness Program) that the final report must strictly follow?

Yes, report must follow those required by the EDPNC Megasite Readiness Program.

6. **Synergi/Load Modeling:** what input and support can be expected from GUC? Will the Synergi modeling be performed by the consultant or GUC/Synergi?

GUC will provide any Model data and SCADA data to selected consultant. GUC expects the modeling to be performed by the consultant or their sub-consultant.

7. **Qualifications/Evaluation Criteria:** Page 8 states that “all firms submitting must be duly licensed to practice engineering in the State of North Carolina.” Can GUC confirm this requirement applies? And if yes, do subconsultants require state licenses as well?

Yes, this requirement applies as the RFQ is requesting engineering services. Please reference North Carolina Board of Examiners for Engineers and Surveyors for specific requirements related to subcontractors and short-term projects.

8. **Other Active Utility Investigations:** To GUC’s knowledge, are there any concurrent utility or rights-of-way investigations taking place that would warrant coordination during the gas report development?

Yes, GUC is also performing a similar study for Water and Waste Water. Pitt County is also performing due diligence as well.

9. **Right-of-Way:** Does GUC wish to include any property analysis for future ROW acquisition?

Only as needed for route analysis.

10. **Funding:** Is the development utilizing any grants or federal funding?

This project is utilizing Grant funding. Thus, the selected consultant shall comply with all grant funding requirements per the EDPNC Megasite Program Guidelines. See Addendum 1.

11. Will usage (and therefore licensing) of Synergi Gas by DNV be required by the Contractor? Can the project be completed using a different program, such as GASWorkS?

GUC uses Synergi for in-house gas modeling and would prefer any modeling files to be provided by the consultant in a format that is accepted by Synergi.

12. Would GUC provide access to a Synergi license for this project, or can the cost of the license be paid by the project?

GUC cannot provide a Synergi license for this project. Proposed fees and costs will be negotiated with the qualification based selected consultant.