

GREENVILLE UTILITIES COMMISSION
ELECTRIC RATE SCHEDULE EG-3
MEDIUM GENERAL SERVICE –CP (MGS-CP)

I. AVAILABILITY

This schedule is available for three-phase electric service used by a nonresidential customer at a single point of delivery, at one of the Commission's standard voltages, with a Contract Demand equal to or greater than 35 kW or a registered or computed demand of 35 kW and greater for two consecutive months, but less than 750 kW. At such time as the registered or computed demand equals or exceeds 750 kW in two consecutive months, or the Customer's Contract Demand is increased to 750 kW or more; this Schedule will no longer be available thereafter.

This schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with a standby or generation service agreement; (3) for resale service; (4) whenever the registered or computed demand equals or exceeds 750 kW in two consecutive months.

II. MONTHLY RATE

A. Base Facilities Charge\$115.50

B. Demand Charge:

All Coincident Peak(CP) Demand.....\$18.30 per CP kW

All Non-coincident Peak (NCP) Demand\$13.11 per kW

C. kVA Demand Charge:

All rkVA Demand25.000 ¢ per rkVA

D. Energy Charge:

All kWh.....3.632 ¢ per kWh

E. Minimum Charge: The minimum charge shall be as may be contracted for, but not less than the sum of the charges in A, B, C and D above.

- F. Sales Tax Charge: The applicable North Carolina sales tax will be added to all charges listed above, except billings to designated Federal and State agencies.
- G. Purchase Power Adjustments: Coincident Peak and Allocated Non-coincident peak demand charges as well as all energy charges include a Purchase Power Adjustments charge set forth in the Electric Rider RR-4, Purchase Power Adjustments (PPA).

III. DEFINITIONS

Coincident Peak (CP) Demand - The Coincident Peak (CP) Demand shall be Customer's contribution to the Commission's 60-minute clock-hour kW demand measured during the 60-minute interval which is used by the North Carolina Eastern Municipal Power Agency (NCEMPA) for wholesale billing purposes during the current calendar month. The associated rate of charge shall be 75% of the total demand rate charged to the Commission by NCEMPA for Coincident Peak (CP) Demand plus a 3.30% adjustment for the Customer's contribution to total system losses. This charge shall be automatically adjusted to track changes in the rates charged the Commission by NCEMPA.

$$\text{CP Demand Rate} = \text{NCEMPA CP total demand rate} \times 1.033 \times 0.75$$

Where the Coincident Peak period initially identified by NCEMPA is changed, the Coincident Peak (CP) Demand of the Customer during the corrected period shall be used for billing and a corrected bill rendered as necessary.

Non-coincident Peak (NCP) Demand

Allocated NCP Demand - shall be as contracted for with GUC. The associated charge is subject to the Electric Rider RR-4, Purchase Power Adjustments (PPA).

NCP Demand in Excess of Allocated - shall be computed based upon the difference between the Customer's maximum 15-minute demand recorded during the current billing month and the Base Allocated Peak Demand. These charges shall not be less than zero.

Energy - kWh of energy consumption shall be the total usage of electricity during the current billing month. The associated energy charge shall be 117.5% of the energy rate charged to the Commission by NCEMPA for wholesale energy plus a 3.30% adjustment for the Customer's contribution to total system losses. This charge shall be automatically adjusted to track changes in the rates charged the Commission by NCEMPA.

$$\text{Energy Rate} = \text{NCEMPA energy rate} \times 1.033 \times 1.175 + \text{NR1}$$

NCEMPA Rider No. 1 Adjustment (NR1) - In dollars per kWh rounded to the nearest \$0.00001 per kWh reflects the net quarterly charge or credit for the NCEMPA Rider No. 1 FRRPA True-Up(s).

rkVA Demand - rkVA Demand shall be the Customer's maximum 15-minute reactive demand recorded during the current billing month.

IV. NOTIFICATION BY COMMISSION AND LOAD CURTAILMENT BY CUSTOMER

In an effort to assist the Customer in reducing its monthly Coincident Peak (CP) Demand, the Commission will use diligent, good-faith efforts to identify potential Coincident Peak (CP) Demand periods and notify the Customer of such in advance. The Commission, however, cannot guarantee that identifications of these periods in all cases will be made, or that advance notice will be provided. The Customer will hold the Commission harmless in connection with such failures to identify these periods and/or provide advance notice, or with the Customer's receipt of and response to such notice.

Normally notice of potential Coincident Peak (CP) Demand periods will be provided by the Commission to the Customer by automated signal; such notifications may be supplemented by direct telephone or other modes of communication as deemed appropriate by the Commission.

Upon receipt of such notice, the Customer may utilize any means deemed suitable to reduce its Coincident Peak (CP) Demand, provided such means do not compromise the safety and wellbeing of its personnel, Commission employees, or the public, do not jeopardize or risk damage or harm to Commission-owned facilities, and do not interfere with or disrupt the provision of service by the Commission to its other customers.

In the event that the Customer elects to use generation to reduce any portion of its monthly demand, the installation and operation of such generation must be approved in advance and must conform to all applicable Commission standards and guidelines as outlined in Electric Rider RR-1, Qualified Customer Generation Policy. Such generation may be subject to metering by the Commission. Any additional costs incurred by the Commission associated with the operation of such generation shall be passed through directly to the Customer.

Effective July 1, 2026

Supersedes Schedule dated April 1, 2026

V. BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed by or from the Commission's metering facilities, during any 15-minute interval within the current billing month; or the Contract Demand, whichever is greater.

VI. ADDITIONAL CONDITIONS

In the event that the Customer elects to use generation to reduce any portion of its monthly demand, the installation and operation of such generation must be approved in advance and must conform to all applicable Commission standards and guidelines as outlined in Electric Rider RR-1, Qualified Customer Generation Policy. Such generation may be subject to metering by the Commission. Any additional costs incurred by the Commission associated with the operation of such generation shall be passed through directly to the Customer.

VII. PAYMENTS

Bills are due when rendered, and subject to a 1% penalty if not paid by the due date. For additional information, refer to Utility Regulations, Part D, Customer Service Policy.

VIII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year, except for short-term, construction, or temporary service.