

Electric Rate Schedule EG-2
Medium General Service

GREENVILLE UTILITIES COMMISSION

ELECTRIC RATE SCHEDULE EG-2

MEDIUM GENERAL SERVICE (MGS)

I. AVAILABILITY

This schedule is available for single-phase or three-phase electric service used by a nonresidential customer at a single point of delivery, at one of the Commission's standard voltages, with a Contract Demand equal to or greater than 35 kW or a registered or computed demand of 35 kW and greater for two consecutive months, but less than 750 kW. At such time as the registered or computed demand equals or exceeds 750 kW in two consecutive months, or the Customer's Contract Demand is increased to 750 kW or more; this Schedule will no longer be available thereafter.

This schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with a standby or generation service agreement; (3) for resale service; (4) whenever the registered or computed demand equals or exceeds 750 kW in two consecutive months.

II. MONTHLY RATE

A. Base Facilities Charge \$77.00

B. Demand Charge:

All kW of billing demand\$4.17 per kW

C. Energy Charge:

All kWh 9.1050 ¢ per kWh

D. Minimum Charge: The minimum charge for service shall be the Base Facilities Charge.

E. Sales Tax Charge: The applicable North Carolina sales tax will be added to all charges listed above, except billings to designated Federal and State agencies.

F. Purchase Power Adjustments: All energy charges include a Purchase Power

Effective July 1, 2025

Supersedes Schedule dated October 1, 2024

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Adjustments charge set forth in the Electric Rider RR-4, Purchase Power Adjustments (PPA).

III. BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed by or from the Commission's metering facilities, during any 15-minute interval within the current billing month; or the Contract Demand, whichever is greater.

IV. ADDITIONAL CONDITIONS

In the event that the Customer elects to use generation to reduce any portion of its monthly demand, the installation and operation of such generation must be approved in advance and must conform to all applicable Commission standards and guidelines as outlined in Electric Rider RR-1, Qualified Customer Generation Policy. Such generation may be subject to metering by the Commission. Any additional costs incurred by the Commission associated with the operation of such generation shall be passed through directly to the Customer.

V. PAYMENTS

Bills are due when rendered, and subject to a 1% penalty if not paid by the due date. For additional information, refer to Utility Regulations, Part D, Customer Service Policy.

VI. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year, except for short-term, construction, or temporary service.