

NATURAL GAS RATE SCHEDULE N-3

COMMERCIAL SERVICE

I. APPLICABILITY

This rate schedule is applicable to any non-residential customer classified by the Commission as Commercial that requires Firm Natural Gas service within the service area served by the Commission's natural gas distribution system. Two or more customers will not be served by the same gas meter.

II. CHARACTER OF SERVICE

Deliveries under this rate schedule shall be through a single point of delivery on a firm gas basis and shall not be subject to curtailment or interruption, except that caused by an event of force majeure, or operating conditions beyond the control of the Commission or Customer. In addition, the gas received and used under the rate schedule defined herein shall be metered at the point of delivery and shall not be utilized for resale. The heat value of natural gas shall not be less than 1000 Btu per cubic foot.

III. MONTHLY RATES

Table 20-3 below provides a summary of the monthly rates charges to Commission customers served under Schedule N-3.

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Table 20-3  
Summary of Schedule N-3 Monthly Rates

LINE	DESCRIPTION	WINTER CHARGE	SUMMER CHARGE	UNITS
	<b>Commercial</b>	November - March	April - October	
1	Base Facilities Charge	\$27.00	\$27.00	Per month
	Plus Commodity Charge:			
2	First 500 CCF	\$1.5771	\$1.5530	Per CCF
	Over 500 CCF	\$1.3217	\$1.3070	Per CCF

IV. MINIMUM MONTHLY BILL

The minimum monthly bill shall be the monthly Base Facilities Charge levied upon any natural gas customer served by the Commission, under the rate schedule defined herein, based on the calculated Commission cost of making natural gas service available to this customer.

V. PURCHASED GAS ADJUSTMENT

The Purchase Gas Adjustment (PGA) is applicable to all natural gas sales under the schedule defined herein. Further detail related to PGA is provided in Rate Schedule PGA.

VI. GENERAL PROVISIONS

- A. Natural gas, or its equivalent, having not less than 1,000 British Thermal Units per cubic foot of gas will be supplied at seven (7) inches water column (1/4 PSI) unless higher pressure is approved by the Commission. Delivery pressure in excess of seven (7) inches water column (1/4 PSI) shall be corrected to such pressure by volume.
- B. The rate of charges as stated herein is subject to change by the Commission.
- C. Gas service supplied hereunder shall be at a single point of metering, unless otherwise provided, and shall not be resold.

Effective January 1, 2026

Supersedes Schedule dated July 1, 2025

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- D. Billing, payments and penalties will be handled in accordance with the Commission's existing policies, or as such practices may be changed or amended.
- E. The Commission shall install and maintain metering and regulating equipment. The point of delivery shall be the outlet of the natural gas meter and the Commission will not be liable to the Customer or any of his agents, servants, or employees, or to any person whomsoever for any loss, damage, or injury to person or property resulting from said gas or its use after it leaves said point of delivery, all risk thereof and therefrom being assumed by the Customer, except when caused by the exclusive negligence or willful acts of employees of the Commission. The Commission's representatives shall have the right of ingress and egress to the Customer's property at any time for any purpose involving the service of gas as provided under this rate schedule.
- F. Service under this rate schedule is subject to the rules, regulations and tax levies of duly constituted regulatory bodies having jurisdiction over either or both parties.
- G. The Customer agrees that all appliances, equipment and piping beyond the point of delivery will be installed according to applicable codes and maintained in a safe condition. A violation of this provision shall be grounds for the Commission to immediately discontinue service until the condition is corrected and inspected.
- H. Commission agrees that all piping, meter and regulatory equipment owned by the Commission will be installed according to applicable codes and good practice and maintained in a safe condition.

Effective January 1, 2026

Supersedes Schedule dated July 1, 2025