

GREENVILLE UTILITIES COMMISSION

NATURAL GAS RATE SCHEDULE PGA

PURCHASED GAS ADJUSTMENT

I. APPLICABILITY

This rate schedule is applicable to all firm gas sales under Rate Schedule N-1, interruptible gas sales under Rate Schedule N-2 that are priced using the non-negotiated commodity charge, and Rate Schedule N-4.

II. MONTHLY PGA FACTOR

The monthly bill for gas service computed in accordance with the appropriate gas rate schedule shall be increased or decreased by an amount equal to the product of all CCF (or therms) used by the customer during the billing month and the Monthly Purchased Gas Adjustment Factor "PGA" calculated as follows:

$$PGA = \{WACOG + CC + FM + LNG + ACC + ML + EF\} * LF * CF$$

where:

*PGA = Monthly Purchased Gas Adjustment in dollars per CCF (or Therm) rounded to the nearest \$0.0001

WACOG = Weighted Average cost of hedged positions

CC = Cost of pipeline capacity

FM = Fixed margin charged by pipeline supplier

LNG = Cost of LNG

ML = Margin loss experienced [margin (projected) – margin (actual)]

ACC = Differential cost between actual cost and WACOG [(actual cost) – WACOG]

EF = Fee charged by pipeline supplier

Natural Gas Rate Schedule PGA
Purchased Gas Adjustment

CF = Conversion Factor to convert PGA to dollars per CCF or
dollars per therm
CF = 1.035 (\$ per CCF)
CF = 1.000 (\$ per therm)

LF = Loss multiplier of 1.0324

*All the components in the PGA formula are in units of dollar per therm.

III. PAYMENTS

Bills are due when rendered, and subject to a 1% penalty if not paid by the due date. For additional information, refer to Utility Regulations, Part D, Customer Service Policy.

Effective May 1, 2007
Supersedes Schedule dated May 1, 2006