

GREENVILLE UTILITIES COMMISSION

ELECTRIC RATE SCHEDULE NO. 11

MEDIUM GENERAL SERVICE

I. AVAILABILITY

This schedule is available for single-phase or three-phase electric service used by a nonresidential customer at a single point of delivery, at one of the Commission's standard voltages, with a Contract Demand equal to or greater than 35 kW or a registered or computed demand of 35 kW and greater for two consecutive months, but less than 750 kW. At such time as the registered or computed demand equals or exceeds 750 kW in two consecutive months, or the Customer's Contract Demand is increased to 750 kW or more; this Schedule will no longer be available thereafter.

This schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with a standby or generation service agreement; (3) for resale service; (4) whenever the registered or computed demand equals or exceeds 750 kW in two consecutive months.

II. MONTHLY RATE

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|---|------------------|
| A. Basic Customer Charge  | \$13.33          |
| B. Demand Charge:   |                  |
| All kW of billing demand in<br>excess of 35 kW  | \$4.17/kW        |
| C. Energy Charge:   |                  |
| First 12,500 kWh  | 12.323 cents/kWh |
| All additional kWh  | 9.233 cents/kWh  |
| D. The minimum charge for service shall be the Basic Customer Charge.   |                  |
| E. The applicable North Carolina sales tax will be added to all charges listed above, except billings to designated Federal and State agencies. |                  |

Electric Rate Schedule No. 11  
Medium General Service

All Energy Charges are subject to tracking adjustments as might be reflected by NCEMPA's energy rider. The above Energy Charges include a currently applicable adjustment of 0.000 cents per kWh plus an additional adjustment to recover related system losses.

III. BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed by or from the Commission's metering facilities, during any 15-minute interval within the current billing month; or the Contract Demand, whichever is greater.

IV. ADDITIONAL CONDITIONS

Either Schedule No. 3A/3B, Customer Curtailment Rider, or Schedule No. 3-ECD may be used in conjunction with this schedule, subject to prior approval and separate agreement. Schedule No. 3A/3B and Schedule No. 3-ECD may not be jointly applied to the same customer.

In the event that the Customer elects to use generation to reduce any portion of its monthly demand, the installation and operation of such generation must be approved in advance and must conform to all applicable Commission standards and guidelines as outlined in Electric Rate Schedule No. 14, Qualified Customer Generation Policy. Such generation may be subject to metering by the Commission. Any additional costs incurred by the Commission associated with the operation of such generation shall be passed through directly to the Customer.

V. PAYMENTS

Bills are due when rendered, and subject to a 1% penalty if not paid by the due date. For additional information, refer to Utility Regulations, Part D, Customer Service Policy.

VI. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year, except for short-term, construction, or temporary service.

Effective October 1, 2009  
Supersedes Schedule dated August 1, 2008