

GREENVILLE UTILITIES COMMISSION

Financial Report

April 30, 2022



**Greenville
Utilities**

GREENVILLE UTILITIES COMMISSION

April 30, 2022

I. Key Financial Highlights

A. <u>Days Cash on Hand</u>	<u>April 2022</u>	<u>April 2021</u>	<u>April 2020</u>
Electric Fund	122	132	126
Water Fund	171	191	214
Sewer Fund	178	197	243
Gas Fund	<u>155</u>	<u>231</u>	<u>249</u>
Combined Funds	135	153	155

B. <u>Fund Balance Available for Appropriation</u>	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Combined Funds</u>
Operating cash	\$51,901,382	\$7,219,319	\$7,271,390	\$15,590,562	\$81,982,653
Current liabilities	(\$14,697,691)	(\$1,800,969)	(\$917,551)	(\$2,948,789)	(\$20,365,000)
Fund balance available for appropriation	\$37,203,691	\$5,418,350	\$6,353,839	\$12,641,773	\$61,617,653
Percentage of total budgeted expenditures	20.1%	22.7%	26.4%	38.6%	23.2%
Days unappropriated fund balance on hand	88	128	156	125	101

C. <u>Portfolio Management</u>	<u>Fiscal Year 2021-22</u>		<u>Fiscal Year 2020-21</u>		<u>Fiscal Year 2019-20</u>	
	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>	<u>Interest Earnings</u>	<u>Yield</u>
July	\$64,647	0.52%	\$116,200	0.90%	\$275,957	2.33%
August	\$61,742	0.47%	\$115,742	0.92%	\$375,514	2.28%
September	\$57,321	0.40%	\$108,748	0.84%	\$353,378	2.16%
October	\$50,107	0.42%	\$100,286	0.78%	\$337,847	2.03%
November	\$49,579	0.41%	\$99,514	0.74%	\$315,650	1.98%
December	\$57,466	0.52%	\$95,090	0.66%	\$301,717	1.99%
January	\$78,495	0.70%	\$84,873	0.69%	\$300,187	2.00%
February	\$85,254	0.76%	\$76,229	0.63%	\$281,827	1.84%
March	\$96,183	0.80%	\$87,254	0.60%	\$208,759	1.83%
April	\$112,893	0.97%	\$74,644	0.57%	\$284,318	1.56%

II. Fund Performance

<u>Electric</u>	<u>April 2022</u>	<u>April 2021</u>	<u>April 2020</u>
Number of Accounts	71,959	70,919	69,584

- YTD volumes billed to customers are 8,696,062 kWh more than last year but 60,958,483 kWh less than budget.
- YTD revenues from retail rates and charges are \$1,747,453 more than last year but \$7,102,286 less than budget.

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- YTD total revenues are \$374,430 more than last year but \$5,193,954 less than budget.
- YTD total expenditures are \$3,419,948 more than last year but \$7,673,503 less than budget.
- YTD revenues exceed YTD expenditures by \$2,892,177 compared to excess revenues of \$5,937,695 for last year.
- YTD net fund equity after transfers is \$142,177.

<u>Water</u>	<u>April 2022</u>	<u>April 2021</u>	<u>April 2020</u>
Number of Accounts	38,595	37,590	36,996

- YTD volumes billed to customers are 85,315 kgallons more than last year and 69,340 kgallons more than budget.
- YTD revenues from retail rates and charges are \$736,344 more than last year and \$204,028 more than budget.
- YTD total revenues are \$776,728 more than last year and \$573,427 more than budget.
- YTD total expenditures are \$540,683 more than last year and \$149,780 more than budget.
- YTD revenues exceed YTD expenditures by \$4,600,718 compared to excess revenues of \$4,364,673 for last year.
- YTD net fund equity after transfers is \$490,718.

<u>Sewer</u>	<u>April 2022</u>	<u>April 2021</u>	<u>April 2020</u>
Number of Accounts	32,190	31,181	30,658

- YTD revenues from retail rates and charges are \$830,798 more than last year and \$493,027 more than budget.
- YTD total revenues are \$127,392 more than last year and \$636,040 more than budget.
- YTD total expenditures are \$190,700 more than last year but \$1,640,537 less than budget.
- YTD revenues exceed YTD expenditures by \$3,263,224 compared to excess revenues of \$3,326,532 for last year.
- YTD net fund equity after transfers is \$363,224.

<u>Gas</u>	<u>April 2022</u>	<u>April 2021</u>	<u>April 2020</u>
Number of Accounts	24,447	24,162	23,741

- YTD total volumes billed to customers are 39,373 ccfs more than last year and 571,736 ccfs more than budget.
- YTD revenues from retail rates and charges are \$5,396,144 more than last year and \$6,675,431 more than budget.
- YTD total revenues are \$5,385,095 more than last year and \$6,783,894 more than budget.
- YTD total expenditures are \$8,801,551 more than last year and \$7,486,543 more than budget.
- YTD revenues exceed YTD expenditures by \$506,165 compared to excess revenues of \$3,922,621 for last year.
- YTD net fund equity after transfers is \$506,165.

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III. <u>Volumes Billed</u>			YTD %			YTD %			
	<u>April 2022</u>	<u>YTD FY 2021-22</u>	<u>April 2021</u>	<u>YTD FY 2020-21</u>	<u>Change</u>	<u>April 2020</u>	<u>YTD FY 2019-20</u>	<u>Change</u>	
Electric (kwh)	128,800,756	1,474,208,971	128,027,517	1,465,512,909	0.6%	121,591,915	1,459,387,872	1.0%	
Water (kgal)	383,049	3,618,458	391,850	3,533,143	2.4%	350,443	3,565,278	1.5%	
Sewer (kgal)	253,271	2,481,926	253,596	2,466,619	0.6%	227,487	2,430,992	2.1%	
Gas (ccf)	Firm	1,461,598	16,025,950	1,538,403	16,312,451	-1.8%	1,213,045	14,254,844	12.4%
	Interruptible	<u>1,553,713</u>	<u>13,332,501</u>	<u>1,441,473</u>	<u>13,006,628</u>	<u>2.5%</u>	<u>1,403,697</u>	<u>14,044,525</u>	<u>-5.1%</u>
Total	3,015,311	29,358,451	2,979,876	29,319,079	0.1%	2,616,742	28,299,369	3.7%	

IV. <u>Cooling Degree Day Information</u>	<u>Fiscal Year 2021-22</u>	<u>Fiscal Year 2020-21</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
July	459.0	552.0	-16.8%	507.0	487.7
August	496.5	472.5	5.1%	479.6	437.5
September	277.0	248.5	11.5%	324.7	267.1
October	138.0	95.5	44.5%	122.3	73.5
November	0.5	18.5	-97.3%	9.2	10.0
December	11.5	0.0	100.0%	2.6	4.0
January	7.0	0.0	100.0%	3.5	2.3
February	0.0	2.0	-100.0%	10.4	3.4
March	32.0	31.5	1.6%	23.0	15.5
April	<u>43.6</u>	<u>60.5</u>	<u>-27.9%</u>	<u>60.8</u>	<u>65.8</u>
YTD	1,465.1	1,481.0	-1.1%	1,543.1	1,366.8

IV. <u>Heating Degree Day Information</u>	<u>Fiscal Year 2021-22</u>	<u>Fiscal Year 2020-21</u>	<u>% Change</u>	<u>6 Year Average</u>	<u>30 Year Average</u>
July	0.0	0.0	n/a	0.0	0.0
August	0.0	0.0	n/a	0.0	0.0
September	0.0	19.5	-100.0%	3.3	6.5
October	48.5	51.0	-4.9%	78.9	131.8
November	429.0	220.0	95.0%	382.0	382.5
December	359.0	624.0	-42.5%	549.0	598.3
January	778.5	702.0	10.9%	672.8	692.4
February	476.0	587.0	-18.9%	423.7	543.9
March	280.0	296.0	-5.4%	372.3	393.0
April	<u>222.0</u>	<u>148.5</u>	<u>49.5%</u>	<u>152.9</u>	<u>155.1</u>
YTD	2,593.0	2,648.0	-2.1%	2,634.9	2,903.5

Commissioners Executive Summary

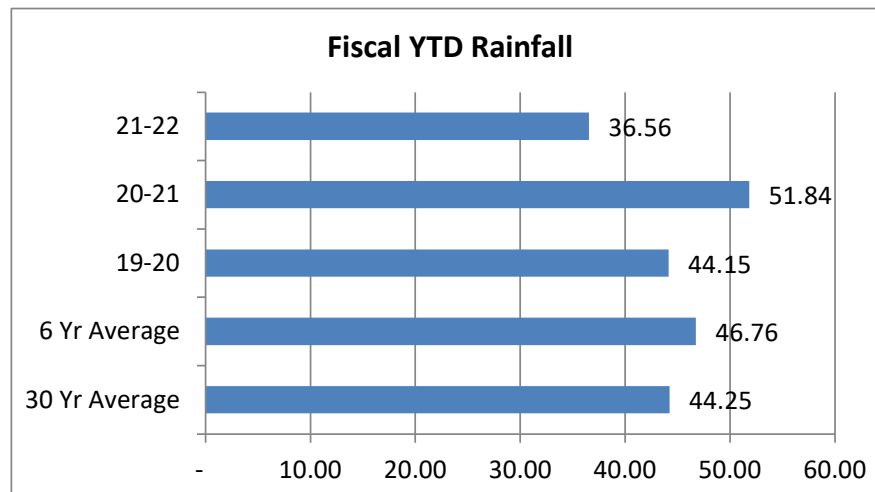
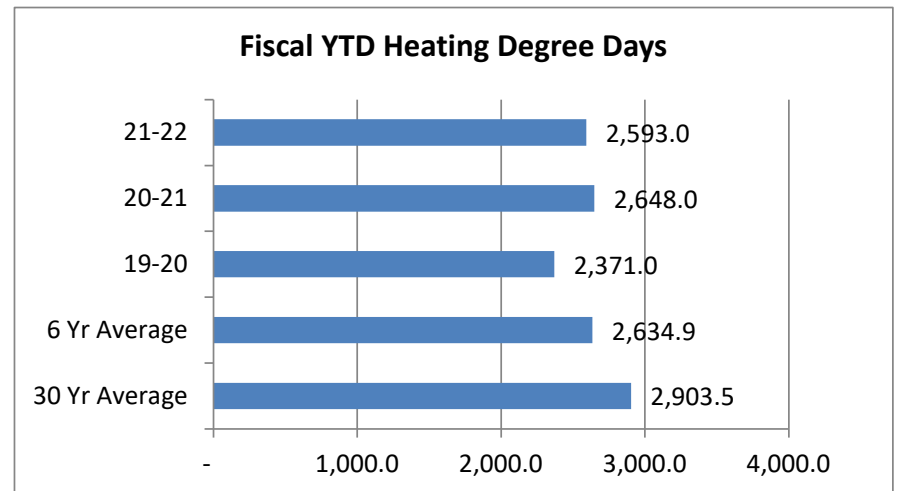
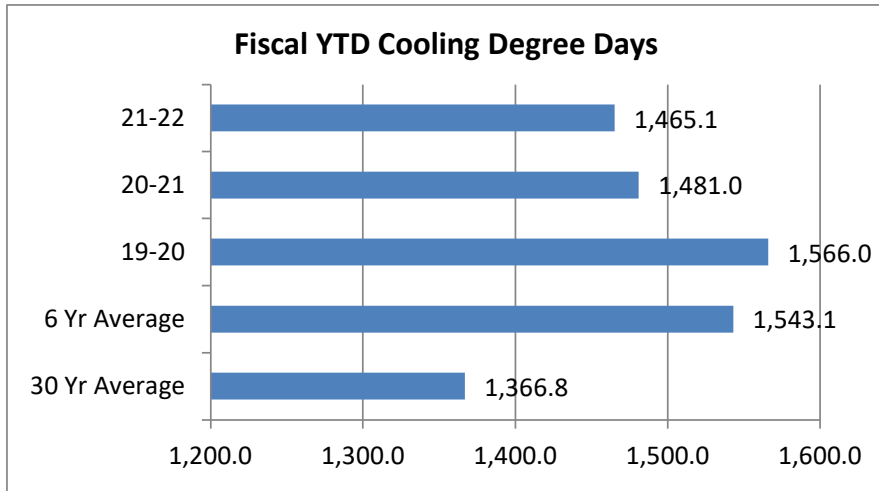
April 30, 2022

	Current Month			Year To Date		
	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	13,074,068	13,691,047	13,060,230	148,818,042	154,011,996	148,443,612
Expenses	(12,734,664)	(13,898,917)	(11,730,553)	(145,925,865)	(153,599,368)	(142,505,917)
Equity/Deficit from Operations	339,404	(207,870)	1,329,677	2,892,177	412,628	5,937,695
Transfers and Fund Balance	(300,000)	-	(3,000,000)	(2,750,000)	-	(4,604,153)
Total Equity/Deficit	39,404	(207,870)	(1,670,323)	142,177	412,628	1,333,542
Water						
Revenues	2,054,252	1,945,860	2,048,063	20,477,259	19,903,832	19,700,531
Expenses	(1,497,349)	(1,526,395)	(1,311,158)	(15,876,541)	(15,726,761)	(15,335,858)
Equity/Deficit from Operations	556,903	419,465	736,905	4,600,718	4,177,071	4,364,673
Transfers and Fund Balance	(500,000)	(414,998)	(1,000,000)	(4,110,000)	(4,165,006)	(3,501,700)
Total Equity/Deficit	56,903	4,467	(263,095)	490,718	12,065	862,973
Sewer						
Revenues	2,092,881	2,002,172	2,106,122	20,655,710	20,019,670	20,528,318
Expenses	(1,642,696)	(1,861,250)	(1,656,169)	(17,392,486)	(19,033,023)	(17,201,786)
Equity/Deficit from Operations	450,185	140,922	449,953	3,263,224	986,647	3,326,532
Transfers and Fund Balance	(400,000)	(62,500)	(1,000,000)	(2,900,000)	(625,000)	(2,433,336)
Total Equity/Deficit	50,185	78,422	(550,047)	363,224	361,647	893,196
Gas						
Revenues	3,362,027	3,315,787	2,467,796	35,117,924	28,334,030	29,732,829
Expenses	(3,180,079)	(2,882,573)	(2,381,211)	(34,611,759)	(27,125,216)	(25,810,208)
Equity/Deficit from Operations	181,948	433,214	86,585	506,165	1,208,814	3,922,621
Transfers and Fund Balance	-	-	(2,000,000)	-	-	(2,350,000)
Total Equity/Deficit	181,948	433,214	(1,913,415)	506,165	1,208,814	1,572,621
Combined						
Total Revenues	20,583,228	20,954,866	19,682,211	225,068,935	222,269,528	218,405,290
Total Expenses	(19,054,788)	(20,169,135)	(17,079,091)	(213,806,651)	(215,484,368)	(200,853,769)
Total Equity/Deficit from Operations	1,528,440	785,731	2,603,120	11,262,284	6,785,160	17,551,521
Total Transfers and Fund Balance	(1,200,000)	(477,498)	(7,000,000)	(9,760,000)	(4,790,006)	(12,889,189)
Total Equity/Deficit	328,440	308,233	(4,396,880)	1,502,284	1,995,154	4,662,332

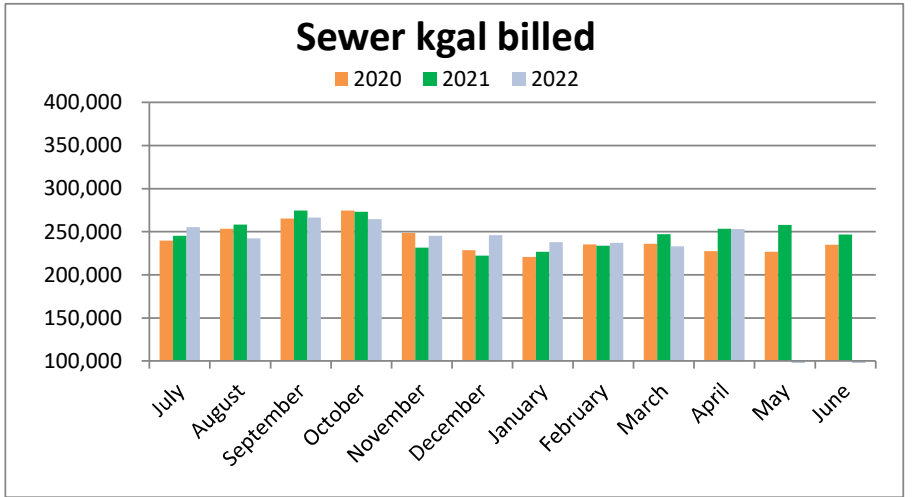
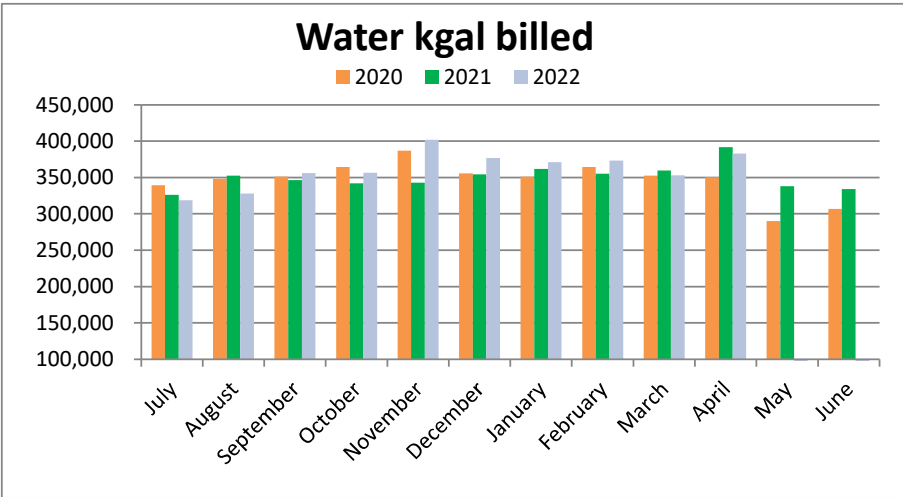
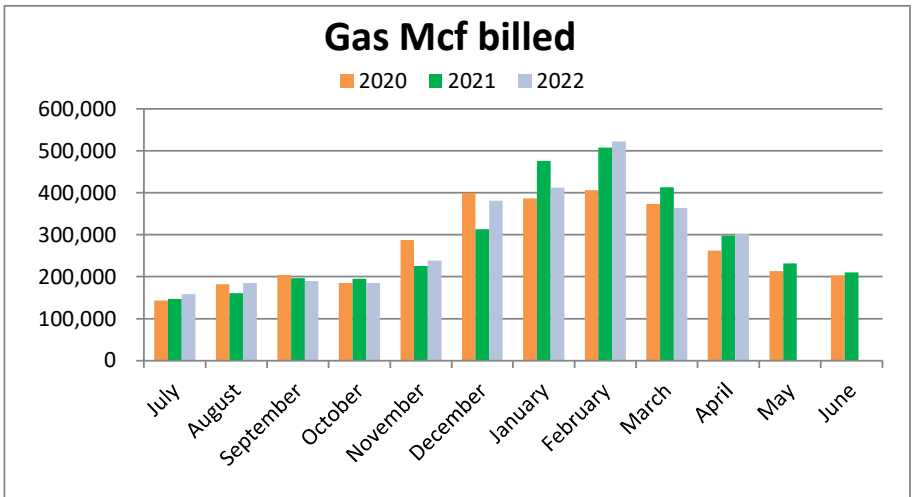
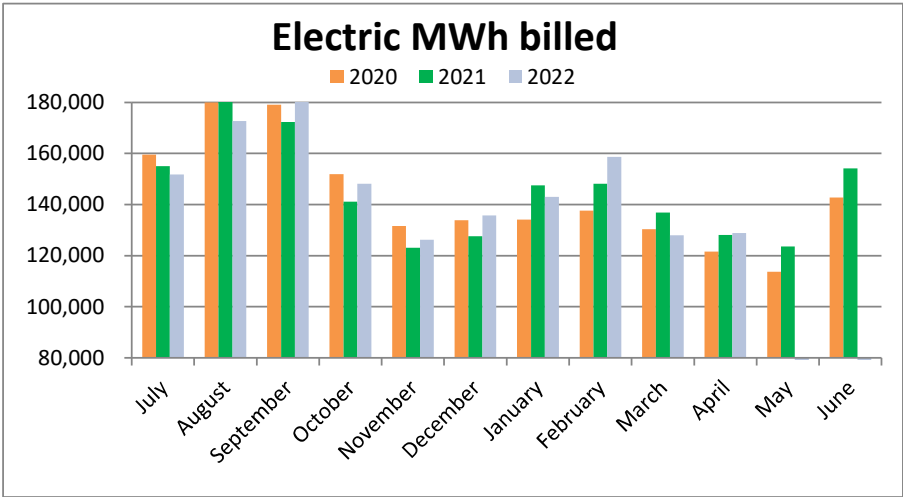
Budgetary Summary
April 30, 2022

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$148,675,865	\$31,845,954	\$180,521,819	\$184,888,980	\$4,367,161
Water Fund	\$19,986,541	\$1,866,412	21,852,953	\$23,892,355	2,039,402
Sewer Fund	\$20,292,486	\$2,933,732	23,226,218	\$24,023,609	797,391
Gas Fund	\$34,611,759	\$5,998,429	40,610,188	\$39,074,334	(1,535,854)
Total	\$223,566,651	\$42,644,527	\$266,211,178	\$271,879,278	\$5,668,100

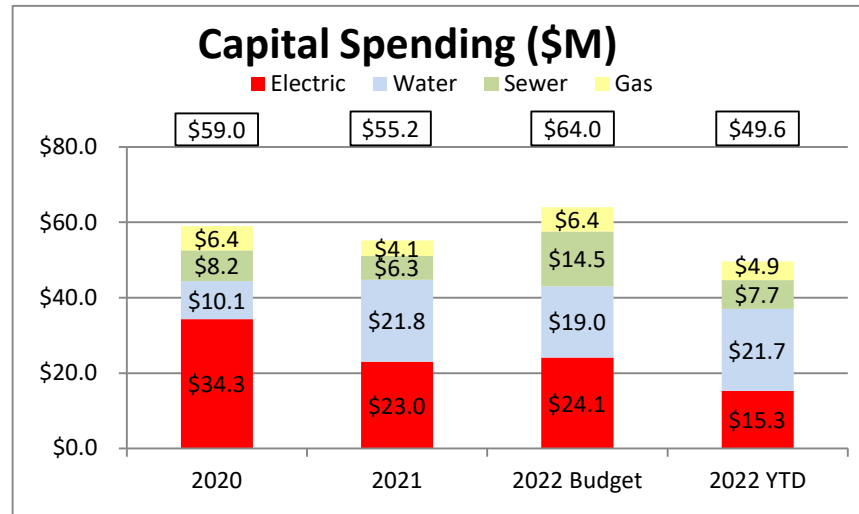
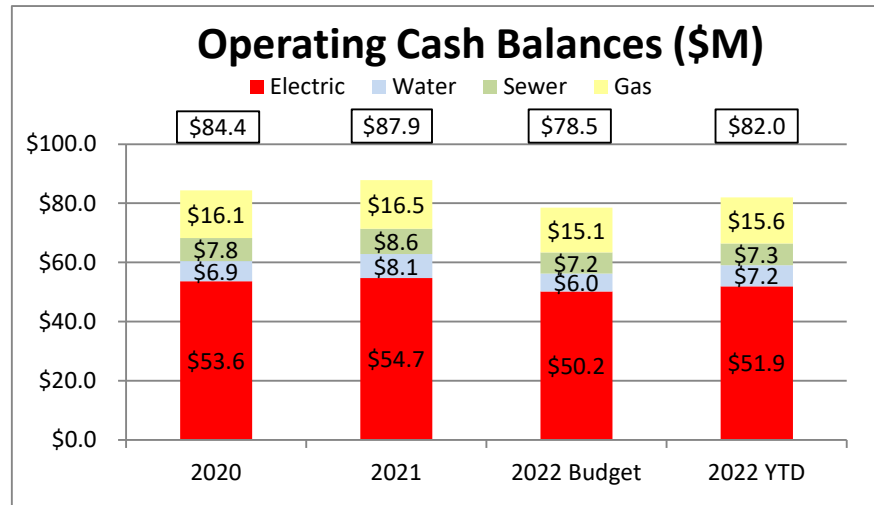
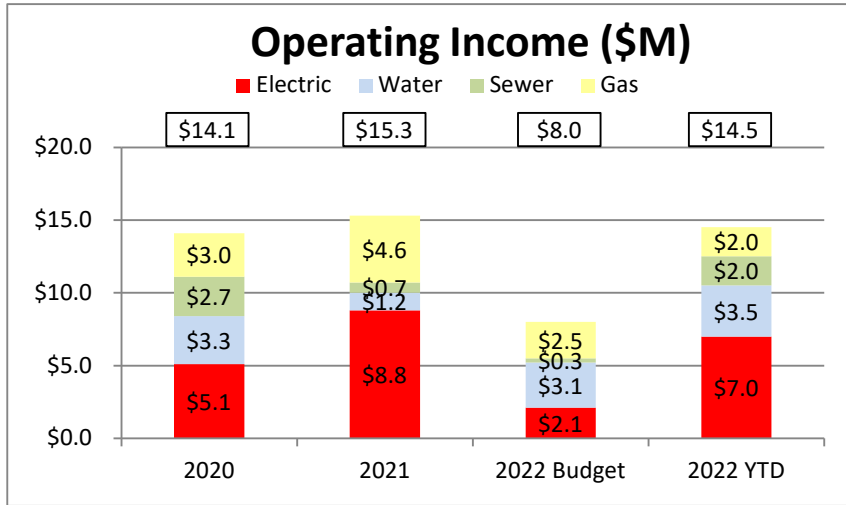
Weather



Customer Demand



Financial Trends



Greenville Utilities Commission
Revenue and Expenses - Combined
April 30, 2022

Line #	Current Fiscal Year						Prior Fiscal Year			Change Prior YTD to Current YTD				
	April Actual	April Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget		% of Revised Budget	April Actual	YTD Actual	
Revenue:														
Rates & Charges	1	\$19,711,946	\$20,512,321	(\$800,375)	\$218,363,608	\$217,844,078	\$519,530	\$257,718,774	84.7%	\$ 262,212,774	83.3%	\$18,551,936	\$210,258,277	\$8,105,331
Fees & Charges	2	197,482	178,214	19,268	2,078,767	1,782,140	296,627	2,138,534	97.2%	2,138,534	97.2%	234,965	2,002,685	76,082
U. G. & Temp. Ser. Chgs.	3	67,290	39,866	27,424	386,620	398,660	(12,040)	478,406	80.8%	478,406	80.8%	44,550	430,995	(44,375)
Miscellaneous	4	540,443	161,964	378,479	3,706,078	1,619,640	2,086,438	1,943,564	190.7%	1,943,564	190.7%	805,868	4,889,463	(1,183,385)
Interest Income	5	66,067	62,501	3,566	403,054	625,010	(221,956)	750,000	53.7%	750,000	53.7%	44,892	558,365	(155,311)
FEMA/Insurance Reimbursement	6	-	-	-	130,808	-	130,808	-	n/a	-	n/a	-	265,505	(134,697)
Bond Proceeds	7	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	8	\$20,583,228	\$20,954,866	(\$371,638)	\$225,068,935	\$222,269,528	\$2,799,407	\$263,029,278	85.6%	\$267,523,278	84.1%	\$19,682,211	\$218,405,290	\$6,663,645
Expenditures:														
Operations	9	\$5,721,661	\$6,040,524	\$318,863	\$59,030,622	\$62,161,928	\$3,131,306	\$75,742,640	77.9%	\$75,742,640	77.9%	\$5,060,620	\$55,585,421	\$3,445,201
Purchased Power/Gas	10	10,778,639	11,447,315	668,676	126,213,811	125,894,207	(319,604)	150,180,079	84.0%	157,180,079	80.3%	9,142,826	115,782,964	10,430,847
Capital Outlay	11	924,295	1,039,478	115,183	11,756,428	10,510,053	(1,246,375)	12,704,156	92.5%	12,704,156	92.5%	1,197,207	11,429,434	326,994
Debt Service	12	1,068,484	1,093,531	25,047	10,704,150	10,935,310	231,160	13,122,352	81.6%	13,122,352	81.6%	1,135,261	12,152,610	(1,448,460)
City Turnover	13	474,221	474,221	-	4,742,210	4,742,210	-	5,690,643	83.3%	5,690,643	83.3%	461,843	4,618,430	123,780
Street Light Reimbursement	14	87,488	74,066	(13,422)	859,430	740,660	(118,770)	888,788	96.7%	888,788	96.7%	81,334	784,910	74,520
Transfer to OPEB Trust Fund	15	-	-	-	500,000	500,000	-	500,000	100.0%	500,000	100.0%	-	500,000	-
	16	\$19,054,788	\$20,169,135	\$1,114,347	\$213,806,651	\$215,484,368	\$1,677,717	\$258,828,658	82.6%	\$265,828,658	80.4%	\$17,079,091	\$200,853,769	\$12,952,882
Equity/Deficit from Operations	17	\$1,528,440	\$785,731	\$742,709	\$11,262,284	\$6,785,160	\$4,477,124	\$4,200,620		\$1,694,620		\$2,603,120	\$17,551,521	(\$6,289,237)
Transfers and Fund Balance														
Transfer from Capital Projects	18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	19	-	-	-	-	-	-	2,500,000	0.0%	4,356,000	0.0%	-	-	-
Appropriated Fund Balance	20	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	21	-	-	-	-	-	-	(650,000)	0.0%	-	n/a	-	-	-
Transfer to Capital Projects	22	(1,200,000)	(477,498)	(722,502)	(9,760,000)	(4,790,006)	(4,969,994)	(5,500,000)	177.5%	(5,500,000)	177.5%	(7,000,000)	(12,889,189)	3,129,189
Transfer to Designated Reserves	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	24	(\$1,200,000)	(\$477,498)	(\$722,502)	(\$9,760,000)	(\$4,790,006)	(\$4,969,994)	(\$3,650,000)		(\$1,144,000)		(\$7,000,000)	(\$12,889,189)	\$3,129,189
Total Equity/Deficit	25	\$328,440	\$308,233	\$20,207	\$1,502,284	\$1,995,154	(\$492,870)	\$550,620		\$550,620		(\$4,396,880)	\$4,662,332	(\$3,160,048)

Greenville Utilities Commission
Revenue and Expenses - Electric Fund
April 30, 2022

Line #	Current Fiscal Year						Prior Fiscal Year							
	April Actual	April Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget	April Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:														
Number of Accounts	1	71,959									70,919			
kWh Purchased	2	124,970,102	135,143,678	10,173,576	1,499,867,339	1,563,494,851	63,627,512	1,874,132,276	80.0%	1,874,132,276	80.0%	122,853,608	1,487,561,021	12,306,318
kWh Billed ¹	3	128,800,756	138,151,776	(9,351,020)	1,474,208,971	1,535,167,454	(60,958,483)	1,823,520,836	80.8%	1,823,520,836	80.8%	128,027,517	1,465,512,909	8,696,062
Revenue:														
Rates & Charges - Retail	4	\$12,313,909	\$13,397,662	(\$1,083,753)	\$143,975,860	\$151,078,146	(\$7,102,286)	\$178,868,362	80.5%	\$178,868,362	80.5%	\$12,128,094	\$142,228,407	\$1,747,453
Fees & Charges	5	149,893	92,767	57,126	1,156,527	927,670	228,857	1,113,196	103.9%	1,113,196	103.9%	99,856	1,068,408	88,119
U. G. & Temp. Ser. Chgs.	6	65,190	38,733	26,457	369,520	387,330	(17,810)	464,806	79.5%	464,806	79.5%	42,050	417,795	(48,275)
Miscellaneous	7	504,641	124,385	380,256	2,998,112	1,243,850	1,754,262	1,492,616	200.9%	1,492,616	200.9%	763,490	4,191,830	(1,193,718)
Interest Income	8	40,435	37,500	2,935	247,386	375,000	(127,614)	450,000	55.0%	450,000	55.0%	26,740	342,055	(94,669)
FEMA/Insurance Reimbursement	9	-	-	-	70,637	-	70,637	-	n/a	-	n/a	-	195,117	(124,480)
Bond Proceeds	10	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	11	\$13,074,068	\$13,691,047	(\$616,979)	\$148,818,042	\$154,011,996	(\$5,193,954)	\$182,388,980	81.6%	\$182,388,980	81.6%	\$13,060,230	\$148,443,612	\$374,430
Expenditures:														
Operations	12	\$2,389,990	\$2,576,570	\$186,580	\$24,691,058	\$26,482,233	\$1,791,175	\$32,256,728	76.5%	\$32,256,728	76.5%	\$2,059,983	\$23,906,648	\$784,410
Purchased Power	13	8,841,003	9,870,531	1,029,528	104,880,257	112,245,244	7,364,987	134,562,665	77.9%	134,562,665	77.9%	8,088,010	102,163,264	2,716,993
Capital Outlay	14	721,434	681,654	(39,780)	8,272,630	6,895,271	(1,377,359)	8,337,276	99.2%	8,337,276	99.2%	812,595	8,489,785	(217,155)
Debt Service	15	359,672	361,019	1,347	3,596,720	3,610,190	13,470	4,332,236	83.0%	4,332,236	83.0%	365,550	3,655,500	(58,780)
City Turnover	16	335,077	335,077	-	3,350,770	3,350,770	-	4,020,920	83.3%	4,020,920	83.3%	323,081	3,230,810	119,960
Street Light Reimbursement	17	87,488	74,066	(13,422)	859,430	740,660	(118,770)	888,788	96.7%	888,788	96.7%	81,334	784,910	74,520
Transfer to OPEB Trust Fund	18	-	-	-	275,000	275,000	-	275,000	100.0%	275,000	100.0%	-	275,000	-
	19	\$12,734,664	\$13,898,917	\$1,164,253	\$145,925,865	\$153,599,368	\$7,673,503	\$184,673,613	79.0%	\$184,673,613	79.0%	\$11,730,553	\$142,505,917	\$3,419,948
Equity/Deficit from Operations	20	\$339,404	(\$207,870)	\$547,274	\$2,892,177	\$412,628	\$2,479,549	(\$2,284,633)		(\$2,284,633)		\$1,329,677	\$5,937,695	(\$3,045,518)
Transfers and Fund Balance														
Transfer from Capital Projects	21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	-	-	-	-	-	2,500,000	0.0%	2,500,000	0.0%	-	-	-
Appropriated Fund Balance	23	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Rate Stabilization	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	25	(300,000)	-	(300,000)	(2,750,000)	-	(2,750,000)	-	n/a	-	n/a	(3,000,000)	(4,604,153)	1,854,153
Transfer to Designated Reserves	26	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	27	(\$300,000)	\$0	(\$300,000)	(\$2,750,000)	\$0	(\$2,750,000)	\$2,500,000		\$2,500,000		(\$3,000,000)	(\$4,604,153)	\$1,854,153
Total Equity/Deficit	28	\$39,404	(\$207,870)	\$247,274	\$142,177	\$412,628	(\$270,451)	\$215,367		\$215,367		(\$1,670,323)	\$1,333,542	(\$1,191,365)

Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission
Revenue and Expenses - Water Fund
April 30, 2022

Line #	Current Fiscal Year						Prior Fiscal Year						
	April Actual	April Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget	April Actual	YTD Actual	Change Prior YTD to Current YTD
Customer Demand:													
Number of Accounts	1	38,595									37,590		
Kgallons Pumped	2	428,300	388,913 (39,387)	4,471,495	4,305,328 (166,167)		5,122,829	87.3%	5,122,829	87.3%	393,106	4,305,389	166,106
Kgallons Billed - Retail	3	309,440	310,893 (1,453)	3,055,437	3,063,615 (8,178)		3,611,449	84.6%	3,611,449	84.6%	294,968	2,915,813	139,624
Kgallons Billed - Wholesale ¹	4	73,608	49,268 24,340	563,021	485,503 77,518		572,320	98.4%	572,320	98.4%	96,882	617,330	(54,309)
Kgallons Billed	5	383,049	360,161 22,888	3,618,458	3,549,118 69,340		4,183,769	86.5%	4,183,769	86.5%	391,850	3,533,143	85,315
Revenue:													
Rates & Charges - Retail	6	\$1,846,821	\$1,722,078 \$124,743	\$18,353,504	\$18,149,476 \$204,028		\$21,902,428	83.8%	\$21,902,428	83.8%	\$1,756,779	\$17,617,160	\$736,344
Rates & Charges - Wholesale ¹	7	167,443	164,004 3,439	1,289,858	1,156,576 133,282		1,272,586	101.4%	1,272,586	101.4%	214,999	1,393,278	(103,420)
Fees & Charges	8	17,298	36,533 (19,235)	427,525	365,330 62,195		438,393	97.5%	438,393	97.5%	49,789	362,919	64,606
Temporary Service Charges	9	2,100	1,133 967	17,100	11,330 5,770		13,600	125.7%	13,600	125.7%	2,500	13,200	3,900
Miscellaneous	10	13,642	15,445 (1,803)	323,010	154,450 168,560		185,348	174.3%	185,348	174.3%	19,263	239,769	83,241
Interest Income	11	6,948	6,667 281	45,333	66,670 (21,337)		80,000	56.7%	80,000	56.7%	4,733	58,813	(13,480)
FEMA/Insurance Reimbursement	12	-	- -	20,929	- 20,929		-	n/a	-	n/a	-	15,392	5,537
Bond Proceeds	13	-	- -	-	- -		-	n/a	-	n/a	-	-	-
	14	\$2,054,252	\$1,945,860 \$108,392	\$20,477,259	\$19,903,832 \$573,427		\$23,892,355	85.7%	\$23,892,355	85.7%	\$2,048,063	\$19,700,531	\$776,728
Expenditures:													
Operations	15	\$1,250,917	\$1,251,711 \$794	\$12,770,171	\$12,895,315 \$125,144		\$15,718,279	81.2%	\$15,718,279	81.2%	\$1,093,417	\$11,889,324	\$880,847
Capital Outlay	16	54,853	89,106 34,253	1,096,270	900,666 (195,604)		1,088,430	100.7%	1,088,430	100.7%	20,468	598,804	497,466
Debt Service	17	191,579	185,578 (6,001)	1,935,100	1,855,780 (79,320)		2,226,903	86.9%	2,226,903	86.9%	197,273	2,772,730	(837,630)
Transfer to OPEB Trust Fund	18	-	- -	75,000	75,000 -		75,000	100.0%	75,000	100.0%	-	75,000	-
	19	\$1,497,349	\$1,526,395 \$29,046	\$15,876,541	\$15,726,761 (\$149,780)		\$19,108,612	83.1%	\$19,108,612	83.1%	\$1,311,158	\$15,335,858	\$540,683
Equity/Deficit from Operations	20	\$556,903	\$419,465 \$137,438	\$4,600,718	\$4,177,071 \$423,647		\$4,783,743		\$4,783,743		\$736,905	\$4,364,673	\$236,045
Transfers and Fund Balance													
Transfer from Capital Projects	21	\$0	\$0 \$0	\$0	\$0 \$0		\$0	n/a	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	22	-	- -	-	- -		-	n/a	-	n/a	-	-	-
Appropriated Fund Balance	23	-	- -	-	- -		-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	24	(500,000)	(414,998) (85,002)	(4,110,000)	(4,165,006) 55,006		(4,750,000)	86.5%	(4,750,000)	86.5%	(1,000,000)	(3,501,700)	(608,300)
Transfer to Designated Reserves	25	-	- -	-	- -		-	n/a	-	n/a	-	-	-
	26	(\$500,000)	(\$414,998) (\$85,002)	(\$4,110,000)	(\$4,165,006) \$55,006		(\$4,750,000)		(\$4,750,000)		(\$1,000,000)	(\$3,501,700)	(\$608,300)
Total Equity/Deficit	27	\$56,903	\$4,467 \$52,436	\$490,718	\$12,065 \$478,653		\$33,743		\$33,743		(\$263,095)	\$862,973	(\$372,255)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission
Revenue and Expenses - Sewer Fund
April 30, 2022

Line #	Current Fiscal Year						Prior Fiscal Year							
	April Actual	April Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget	April Actual	YTD Actual	Change Prior YTD to Current YTD	
Customer Demand:														
Number of Accounts	1	32,190									31,181			
Kgallons Total Flow	2	297,070	373,691	76,621	3,236,670	3,516,267	279,597	4,209,308	76.9%	4,209,308	76.9%	330,490	3,685,250	(448,580)
Kgallons Billed - Retail	3	252,500	233,439	19,061	2,452,964	2,362,282	90,682	2,833,906	86.6%	2,833,906	86.6%	239,079	2,348,002	104,962
Kgallons Billed - Wholesale ¹	4	771	816	(45)	28,962	8,259	20,703	9,908	292.3%	9,908	292.3%	14,517	118,617	(89,655)
Total Kgallons Billed	5	253,271	234,255	19,016	2,481,926	2,370,541	111,385	2,843,814	87.3%	2,843,814	87.3%	253,596	2,466,619	15,307
Revenue:														
Rates & Charges - Retail	6	\$2,051,530	\$1,944,531	\$106,999	\$19,938,337	\$19,445,310	\$493,027	\$23,334,376	85.4%	\$23,334,376	85.4%	\$1,940,921	\$19,107,539	\$830,798
Rates & Charges - Wholesale ¹	7	4,318	4,827	(509)	162,268	46,220	116,048	55,485	292.5%	55,485	292.5%	81,293	664,256	(501,988)
Fees & Charges	8	18,273	35,233	(16,960)	339,481	352,330	(12,849)	422,785	80.3%	422,785	80.3%	68,554	399,185	(59,704)
Miscellaneous	9	11,223	10,914	309	151,124	109,140	41,984	130,963	115.4%	130,963	115.4%	10,308	256,767	(105,643)
Interest Income	10	7,537	6,667	870	43,571	66,670	(23,099)	80,000	54.5%	80,000	54.5%	5,046	59,043	(15,472)
FEMA/Insurance Reimbursement	11	-	-	-	20,929	-	20,929	-	n/a	-	n/a	-	41,528	(20,599)
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	13	\$2,092,881	\$2,002,172	\$90,709	\$20,655,710	\$20,019,670	\$636,040	\$24,023,609	86.0%	\$24,023,609	86.0%	\$2,106,122	\$20,528,318	\$127,392
Expenditures:														
Operations	14	\$1,184,150	\$1,299,554	\$115,404	\$12,319,947	\$13,336,896	\$1,016,949	\$16,235,945	75.9%	\$16,235,945	75.9%	\$1,148,442	\$11,423,998	\$895,949
Capital Outlay	15	67,928	141,701	73,773	1,091,359	1,421,177	329,818	1,708,730	63.9%	1,708,730	63.9%	67,650	1,302,018	(210,659)
Debt Service	16	390,618	419,995	29,377	3,906,180	4,199,950	293,770	5,039,943	77.5%	5,039,943	77.5%	440,077	4,400,770	(494,590)
Transfer to OPEB Trust Fund	17	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	-
	18	\$1,642,696	\$1,861,250	\$218,554	\$17,392,486	\$19,033,023	\$1,640,537	\$23,059,618	75.4%	\$23,059,618	75.4%	\$1,656,169	\$17,201,786	\$190,700
Equity/Deficit from Operations	19	\$450,185	\$140,922	\$309,263	\$3,263,224	\$986,647	\$2,276,577	\$963,991		\$963,991		\$449,953	\$3,326,532	(\$63,308)
Transfers and Fund Balance														
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$0	\$0
Transfer from Rate Stabilization	21	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Appropriated Fund Balance	22	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
Transfer to Capital Projects	23	(400,000)	(62,500)	(337,500)	(2,900,000)	(625,000)	(2,275,000)	(750,000)	386.7%	(750,000)	386.7%	(1,000,000)	(2,433,336)	(466,664)
Transfer to Designated Reserves	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-
	25	(\$400,000)	(\$62,500)	(\$337,500)	(\$2,900,000)	(\$625,000)	(\$2,275,000)	(\$750,000)		(\$750,000)		(\$1,000,000)	(\$2,433,336)	(\$466,664)
Total Equity/Deficit	26	\$50,185	\$78,422	(\$28,237)	\$363,224	\$361,647	\$1,577	\$213,991		\$213,991		(\$550,047)	\$893,196	(\$529,972)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission
Revenue and Expenses - Gas Fund
April 30, 2022

Current Fiscal Year													Prior Fiscal Year		
Line #	April Actual	April Budget	Variance Favorable (Unfavorable)	YTD Actual	YTD Budget	Variance Favorable (Unfavorable)	Total Original Budget	% of Original Budget	Total Revised Budget	% of Revised Budget	April Actual	YTD Actual	Change Prior YTD to Current YTD		
Customer Demand:															
Number of Accounts	1	24,447									24,162				
CCFs Purchased	2	2,619,669	3,255,438	635,769	31,524,166	30,997,433	(526,733)	35,385,198	89.1%	35,385,198	89.1%	2,508,219	31,408,788	115,378	
CCFs Delivered to GUC	3	2,520,085	3,160,379	640,294	30,606,877	30,092,308	(514,569)	34,351,950	89.1%	33,382,396	91.7%	2,428,943	30,409,730	197,147	
CCFs Billed - Firm	4	1,461,598	1,672,298	(210,700)	16,025,950	15,697,226	328,724	17,441,332	91.9%	17,441,332	91.9%	1,538,403	16,312,451	(286,500)	
CCFs Billed - Interruptible	5	1,553,713	1,386,493	167,221	13,332,501	13,089,489	243,012	15,491,672	86.1%	15,491,672	86.1%	1,441,473	13,006,628	325,873	
CCFs Billed - Total	6	3,015,311	3,058,791	(43,480)	29,358,451	28,786,715	571,736	32,933,004	89.1%	32,933,004	89.1%	2,979,876	29,319,079	39,373	
Revenue:															
Rates & Charges - Retail	7	\$3,327,925	\$3,279,219	\$48,706	\$34,643,781	\$27,968,350	\$6,675,431	\$32,285,537	107.3%	\$36,779,537	94.2%	\$2,429,850	\$29,247,637	\$5,396,144	
Fees & Charges	8	12,018	13,681	(1,663)	155,234	136,810	18,424	164,160	94.6%	164,160	94.6%	16,766	172,173	(16,939)	
Miscellaneous	9	10,937	11,220	(283)	233,832	112,200	121,632	134,637	173.7%	134,637	173.7%	12,807	201,097	32,735	
Interest Income	10	11,147	11,667	(520)	66,764	116,670	(49,906)	140,000	47.7%	140,000	47.7%	8,373	98,454	(31,690)	
FEMA/Insurance Reimbursement	11	-	-	-	18,313	-	18,313	-	n/a	-	n/a	-	13,468	4,845	
Bond Proceeds	12	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-	
	13	\$3,362,027	\$3,315,787	\$46,240	\$35,117,924	\$28,334,030	\$6,783,894	\$32,724,334	107.3%	\$37,218,334	94.4%	\$2,467,796	\$29,732,829	\$5,385,095	
Expenditures:															
Operations	14	\$896,604	\$912,689	\$16,085	\$9,249,446	\$9,447,484	\$198,038	\$11,531,688	80.2%	\$11,531,688	80.2%	\$758,778	\$8,365,451	\$883,995	
Purchased Gas	15	1,937,636	1,576,784	(360,852)	21,333,554	13,648,963	(7,684,591)	15,617,414	136.6%	22,617,414	94.3%	1,054,816	13,619,700	7,713,854	
Capital Outlay	16	80,080	127,017	46,937	1,296,169	1,292,939	(3,230)	1,569,720	82.6%	1,569,720	82.6%	296,494	1,038,827	257,342	
Debt Service	17	126,615	126,939	324	1,266,150	1,269,390	3,240	1,523,270	83.1%	1,523,270	83.1%	132,361	1,323,610	(57,460)	
City Turnover	18	139,144	139,144	-	1,391,440	1,391,440	-	1,669,723	83.3%	1,669,723	83.3%	138,762	1,387,620	3,820	
Transfer to OPEB Trust Fund	19	-	-	-	75,000	75,000	-	75,000	100.0%	75,000	100.0%	-	75,000	-	
	20	\$3,180,079	\$2,882,573	(\$297,506)	\$34,611,759	\$27,125,216	(\$7,486,543)	\$31,986,815	108.2%	\$38,986,815	88.8%	\$2,381,211	\$25,810,208	\$8,801,551	
Equity/Deficit from Operations	21	\$181,948	\$433,214	(\$251,266)	\$506,165	\$1,208,814	(\$702,649)	\$737,519		(\$1,768,481)		\$86,585	\$3,922,621	(\$3,416,456)	
Transfers and Fund Balance															
Transfer from Capital Projects	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	n/a	\$0	\$0	\$0	
Transfer from Rate Stabilization	23	-	-	-	-	-	-	-	n/a	1,856,000	0.0%	-	-	-	
Appropriated Fund Balance	24	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-	
Transfer to Rate Stabilization	25	-	-	-	-	-	-	(650,000)	0.0%	-	n/a	-	-	-	
Transfer to Capital Projects	26	-	-	-	-	-	-	-	n/a	-	n/a	(2,000,000)	(2,350,000)	2,350,000	
Transfer to Designated Reserves	27	-	-	-	-	-	-	-	n/a	-	n/a	-	-	-	
	28	\$0	\$0	\$0	\$0	\$0	\$0	(\$650,000)		\$1,856,000		(\$2,000,000)	(\$2,350,000)	\$2,350,000	
Total Equity/Deficit	29	\$181,948	\$433,214	(\$251,266)	\$506,165	\$1,208,814	(\$702,649)	\$87,519		\$87,519		(\$1,913,415)	\$1,572,621	(\$1,066,456)	

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
April 30, 2022

	Line #	Major Funds				Total
		Electric Fund	Water Fund	Sewer Fund	Gas Fund	
Operating revenues:						
Charges for services	1	\$ 12,528,992	\$ 2,033,661	\$ 2,074,121	\$ 3,339,943	\$ 19,976,717
Other operating revenues	2	36,657	8,758	8,365	7,704	61,484
Total operating revenues	3	12,565,649	2,042,419	2,082,486	3,347,647	20,038,201
Operating expenses:						
Administration and general	4	1,077,511	333,859	329,742	323,425	2,064,537
Operations and maintenance	5	1,312,478	917,054	854,412	573,180	3,657,124
Purchased power and gas	6	8,841,003	-	-	1,937,636	10,778,639
Depreciation	7	975,249	385,343	619,114	220,432	2,200,138
Total operating expenses	8	12,206,241	1,636,256	1,803,268	3,054,673	18,700,438
Operating income (loss)	9	359,408	406,163	279,218	292,974	1,337,763
Non-operating revenues (expenses):						
Interest income	10	58,631	16,624	17,715	19,923	112,893
Debt interest expense and service charges	11	(192,575)	(82,113)	(148,411)	(60,445)	(483,544)
Other nonoperating revenues	12	467,983	15,992	15,499	3,233	502,707
Other nonoperating expenses	13	-	-	-	-	-
Net nonoperating revenues	14	334,039	(49,497)	(115,197)	(37,289)	132,056
Income before contributions and transfers	15	693,447	356,666	164,021	255,685	1,469,819
Contributions and transfers:						
Capital contributions	16	-	43,913	68,288	-	112,201
Transfer to City of Greenville, General Fund	17	(335,077)	-	-	(139,144)	(474,221)
Transfer to City of Greenville, street light reimbursement	18	(87,488)	-	-	-	(87,488)
Total contributions and transfers	19	(422,565)	43,913	68,288	(139,144)	(449,508)
Changes in net position	20	270,882	400,579	232,309	116,541	1,020,311
Net position, beginning of month	21	162,001,493	91,934,498	132,564,338	54,933,254	441,433,583
Net position, end of month	22	\$ 162,272,375	\$ 92,335,077	\$ 132,796,647	\$ 55,049,795	\$ 442,453,894

Greenville Utilities Commission
Statement of Revenues, Expenses and Changes in Fund Net Position
Fiscal Year to Date
April 30, 2022

Line #	Major Funds				Total	Last Year	
	Electric Fund	Water Fund	Sewer Fund	Gas Fund			
Operating revenues:							
Charges for services	1	\$ 145,501,907	\$ 20,087,986	\$ 20,440,087	\$ 34,799,015	\$ 220,828,995	\$ 212,691,954
Other operating revenues	2	417,467	95,867	94,722	79,838	687,894	2,682,997
Total operating revenues	3	145,919,374	20,183,853	20,534,809	34,878,853	221,516,889	215,374,951
Operating expenses:							
Administration and general	4	10,858,348	3,832,212	3,767,728	3,610,089	22,068,377	20,348,395
Operations and maintenance	5	13,476,636	9,012,957	8,627,221	5,714,358	36,831,172	35,737,027
Purchased power and gas	6	104,880,257	-	-	21,333,554	126,213,811	115,782,964
Depreciation	7	9,752,498	3,846,838	6,120,449	2,204,321	21,924,106	19,612,075
Total operating expenses	8	138,967,739	16,692,007	18,515,398	32,862,322	207,037,466	191,480,461
Operating income (Loss)	9	6,951,635	3,491,846	2,019,411	2,016,531	14,479,423	23,894,490
Non-operating revenues (expenses):							
Interest income	10	374,093	98,793	113,205	127,596	713,687	958,581
Debt interest expense and service charges	11	(1,925,750)	(840,440)	(1,484,110)	(604,450)	(4,854,750)	(5,461,480)
Other nonoperating revenues	12	2,651,282	609,561	474,794	172,307	3,907,944	2,965,365
Other nonoperating expenses	13	(631,072)	-	-	-	(631,072)	-
Net nonoperating revenues	14	468,553	(132,086)	(896,111)	(304,547)	(864,191)	(1,537,534)
Income before contributions and transfers	15	7,420,188	3,359,760	1,123,300	1,711,984	13,615,232	22,356,956
Contributions and transfers:							
Capital contributions	16	31,250	6,682,520	10,199,688	-	16,913,458	1,855,430
Transfer to City of Greenville, General Fund	17	(3,350,770)	-	-	(1,391,440)	(4,742,210)	(4,618,430)
Transfer to City of Greenville, street light reimbursement	18	(859,430)	-	-	-	(859,430)	(784,910)
Total contributions and transfers	19	(4,178,950)	6,682,520	10,199,688	(1,391,440)	11,311,818	(3,547,910)
Changes in net position	20	3,241,238	10,042,280	11,322,988	320,544	24,927,050	18,809,046
Beginning net position	21	159,031,137	82,292,797	121,473,659	54,729,251	417,526,844	408,931,213
Ending net position	22	\$ 162,272,375	\$ 92,335,077	\$ 132,796,647	\$ 55,049,795	\$ 442,453,894	\$ 427,740,259

¹ Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue.

Greenville Utilities Commission
Statement of Cash Flows
Fiscal Year to Date
April 30, 2022

	Line #	Electric	Water	Sewer	Gas	Total	Last Year
Sources:							
Operating income	1	\$ 6,951,635	\$ 3,491,846	\$ 2,019,411	\$ 2,016,531	\$ 14,479,423	\$ 23,894,490
Depreciation	2	9,752,498	3,846,838	6,120,449	2,204,321	21,924,106	19,612,075
Changes in working capital	3	734,756	(870,504)	(964,487)	(827,885)	(1,928,120)	1,336,258
Interest earned	4	247,386	45,333	43,571	66,764	403,054	558,366
FEMA/insurance reimbursement	5	70,637	20,929	20,929	18,313	130,808	265,505
Cash and receivables from Bethel	6	-	202,631	228,180	-	430,811	-
Transfer from rate stabilization	7	-	-	-	-	-	-
Transfer from capital projects	8	-	-	-	-	-	-
Proceeds from debt issuance	9	-	-	-	-	-	-
Subtotal	10	17,756,912	6,737,073	7,468,053	3,478,044	35,440,082	45,666,694
Uses:							
City Turnover	11	(3,350,770)	-	-	(1,391,440)	(4,742,210)	(4,618,430)
City Street Light reimbursement	12	(859,430)	-	-	-	(859,430)	(784,910)
Debt service payments	13	(4,316,060)	(2,298,950)	(4,687,419)	(1,519,386)	(12,821,815)	(13,615,800)
Debt issuance costs	14	-	(19,310)	-	-	(19,310)	(800,000)
Other nonoperating expenses	15	(631,072)	-	-	-	(631,072)	-
Capital Outlay expenditures	16	(8,272,630)	(1,096,270)	(1,091,359)	(1,296,169)	(11,756,428)	(11,429,433)
Transfers to Rate Stabilization Fund	17	-	-	-	-	-	-
Transfers to Capital Projects Fund	18	(2,750,000)	(4,110,000)	(2,900,000)	-	(9,760,000)	(12,889,189)
Subtotal	19	(20,179,962)	(7,524,530)	(8,678,778)	(4,206,995)	(40,590,265)	(44,137,762)
Net increase (decrease) - operating cash	20	(2,423,050)	(787,457)	(1,210,725)	(728,951)	(5,150,183)	1,528,932
Rate stabilization funds							
Transfers from Operating Fund	21	-	-	-	-	-	-
Interest earnings	22	116,665	-	-	18,145	134,810	164,235
Transfers to Operating Fund	23	-	-	-	-	-	-
Net increase (decrease) - rate stabilization fund	24	116,665	-	-	18,145	134,810	164,235
Capital projects funds							
Proceeds from debt issuance	25	-	17,660,251	-	-	17,660,251	11,279,234
Contributions/grants	26	31,250	-	-	-	31,250	71,000
Interest earnings	27	10,042	47,336	62,809	42,687	162,874	225,145
Transfers from Operating Fund	28	2,750,000	4,110,000	2,900,000	-	9,760,000	12,889,189
Changes in working capital	29	96,114	(34,912)	(3,795)	37,893	95,300	202,575
Capital Projects expenditures	30	(8,546,500)	(22,479,750)	(6,529,907)	(3,490,250)	(41,046,407)	(33,354,899)
Net increase (decrease) - capital projects	31	(5,659,094)	(697,075)	(3,570,893)	(3,409,670)	(13,336,732)	(8,687,756)
Capital reserves funds							
System development fees	32	-	377,548	436,035	-	813,583	471,239
Interest earnings	33	-	6,124	6,826	-	12,950	10,835
Transfers to Capital Projects Fund	34	-	-	-	-	-	-
Transfers to Operating Fund	35	-	-	-	-	-	-
Net increase (decrease) - capital reserves	36	-	383,672	442,861	-	826,533	482,074
Net increase (decrease) in cash and investments	37	(7,965,479)	(1,100,860)	(4,338,757)	(4,120,476)	(17,525,572)	(6,512,515)
Cash and investments and revenue bond proceeds, beginning	38	\$ 83,712,908	\$ 21,121,786	\$ 26,164,432	\$ 31,088,997	\$ 162,088,123	\$ 169,653,776
Cash and investments and revenue bond proceeds, ending	39	\$ 75,747,429	\$ 20,020,926	\$ 21,825,675	\$ 26,968,521	\$ 144,562,551	\$ 163,141,261

Greenville Utilities Commission
Statement of Net Position
April 30, 2022

	Line #	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
Assets						
Current assets:						
Cash and investments - Operating Funds	1	51,901,382	7,219,319	7,271,390	15,590,562	81,982,653
Cash and investments - Rate Stabilization Funds	2	24,645,764	-	-	3,988,698	28,634,462
Cash and investments - Capital Projects Funds	3	(831,909)	11,122,019	12,658,492	7,201,026	30,149,628
Accounts receivable, net	4	14,922,932	2,507,970	2,608,344	3,586,426	23,625,672
Due from other governments	5	966,016	387,246	247,374	132,281	1,732,917
Inventories	6	9,016,087	1,374,424	213,120	995,460	11,599,091
Prepaid expenses and deposits	7	501,010	82,045	97,168	89,014	769,237
Total current assets	8	<u>101,121,282</u>	<u>22,693,023</u>	<u>23,095,888</u>	<u>31,583,467</u>	<u>178,493,660</u>
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
Bond funds	9	32,192	229,594	284,180	188,235	734,201
System development fees	10	-	1,449,994	1,611,613	-	3,061,607
Total restricted cash and cash equivalents	11	<u>32,192</u>	<u>1,679,588</u>	<u>1,895,793</u>	<u>188,235</u>	<u>3,795,808</u>
Total restricted assets	12	<u>32,192</u>	<u>1,679,588</u>	<u>1,895,793</u>	<u>188,235</u>	<u>3,795,808</u>
Notes receivable	13	-	143,729	-	-	143,729
Capital assets:						
Land, easements and construction in progress	14	23,558,844	47,524,675	10,253,861	7,442,395	88,779,775
Other capital assets, net of depreciation	15	133,570,096	92,307,018	156,570,789	46,344,331	428,792,234
Total capital assets	16	<u>157,128,940</u>	<u>139,831,693</u>	<u>166,824,650</u>	<u>53,786,726</u>	<u>517,572,009</u>
Total non-current assets	17	<u>157,161,132</u>	<u>141,655,010</u>	<u>168,720,443</u>	<u>53,974,961</u>	<u>521,511,546</u>
Total assets	18	<u>258,282,414</u>	<u>164,348,033</u>	<u>191,816,331</u>	<u>85,558,428</u>	<u>700,005,206</u>
Deferred Outflows of Resources						
Pension deferrals	19	3,586,078	1,924,237	1,836,772	1,399,446	8,746,533
OPEB deferrals	20	5,770,484	3,096,358	2,955,615	2,251,896	14,074,353
Unamortized bond refunding charges	21	242,573	461,769	436,538	32,988	1,173,868
Total deferred outflows of resources	22	<u>9,599,135</u>	<u>5,482,364</u>	<u>5,228,925</u>	<u>3,684,330</u>	<u>23,994,754</u>
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses	23	9,937,632	517,277	519,159	2,504,789	13,478,857
Customer deposits	24	4,381,874	1,147,265	354,976	489,906	6,374,021
Accrued interest payable	25	381,562	121,807	111,537	107,353	722,259
Due to City of Greenville	26	-	-	-	-	-
Unearned revenue ²	27	-	18,600	10,080	-	28,680
Current portion of compensated absences	28	661,979	320,742	292,225	262,402	1,537,348
Current maturities of long-term debt	29	-	-	-	-	-
Total current liabilities	30	<u>15,363,047</u>	<u>2,125,691</u>	<u>1,287,977</u>	<u>3,364,450</u>	<u>22,141,165</u>
Non-current liabilities						
Compensated absences	31	575,502	308,154	288,631	299,552	1,471,839
Long-term debt, excluding current portion	32	59,867,943	59,069,792	47,407,213	18,898,644	185,243,592
Net OPEB liability	33	13,180,538	7,072,485	6,751,008	5,143,625	32,147,656
Net pension liability	34	6,444,994	3,458,290	3,301,095	2,515,121	15,719,500
Total non current liabilities	35	<u>80,068,977</u>	<u>69,908,721</u>	<u>57,747,947</u>	<u>26,856,942</u>	<u>234,582,587</u>
Total liabilities	36	<u>95,432,024</u>	<u>72,034,412</u>	<u>59,035,924</u>	<u>30,221,392</u>	<u>256,723,752</u>
Deferred Inflows of Resources						
Pension deferrals	37	51,097	27,417	26,171	19,940	124,625
OPEB deferrals	38	10,126,053	5,433,491	5,186,514	3,951,631	24,697,689
Total deferred inflows of resources	39	<u>10,177,150</u>	<u>5,460,908</u>	<u>5,212,685</u>	<u>3,971,571</u>	<u>24,822,314</u>
Net Position						
Net investment in capital assets	40	97,535,762	81,453,264	120,138,155	35,109,305	334,236,486
Unrestricted	41	64,736,613	10,881,813	12,658,492	19,940,490	108,217,408
Total net position	42	<u>\$ 162,272,375</u>	<u>\$ 92,335,077</u>	<u>\$ 132,796,647</u>	<u>\$ 55,049,795</u>	<u>\$ 442,453,894</u>

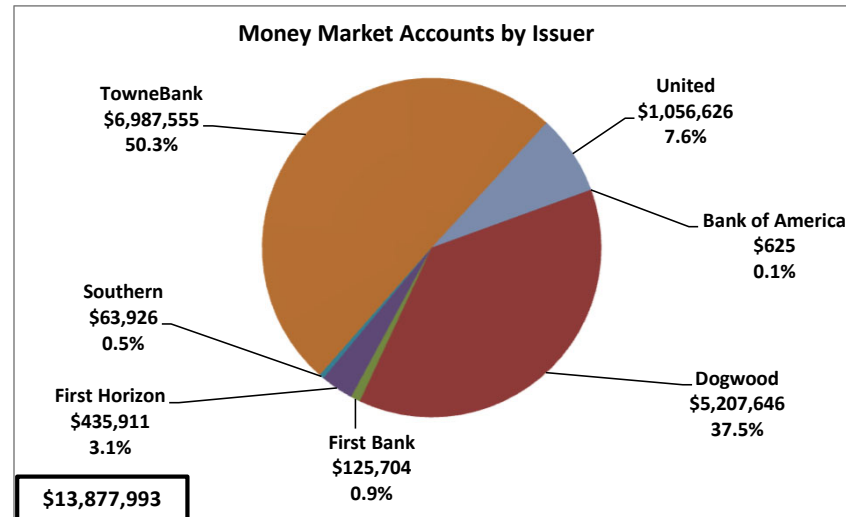
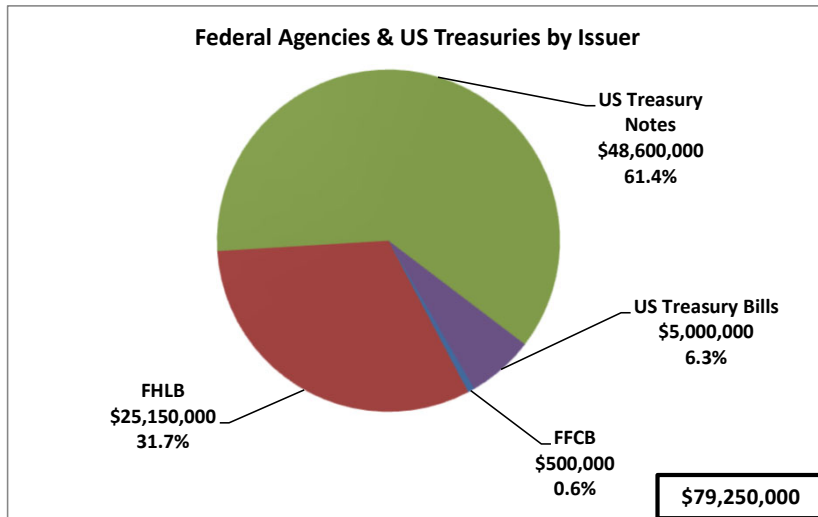
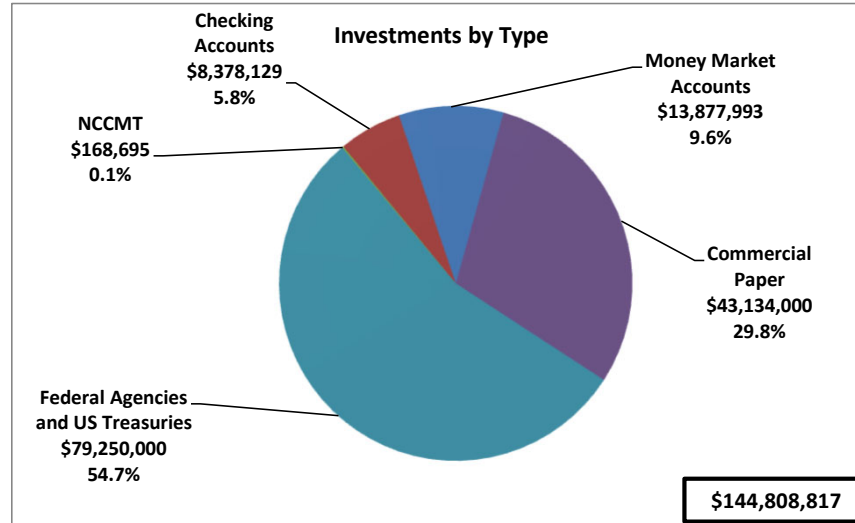
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

² Unearned revenue includes prepaid water and sewer tap fees.

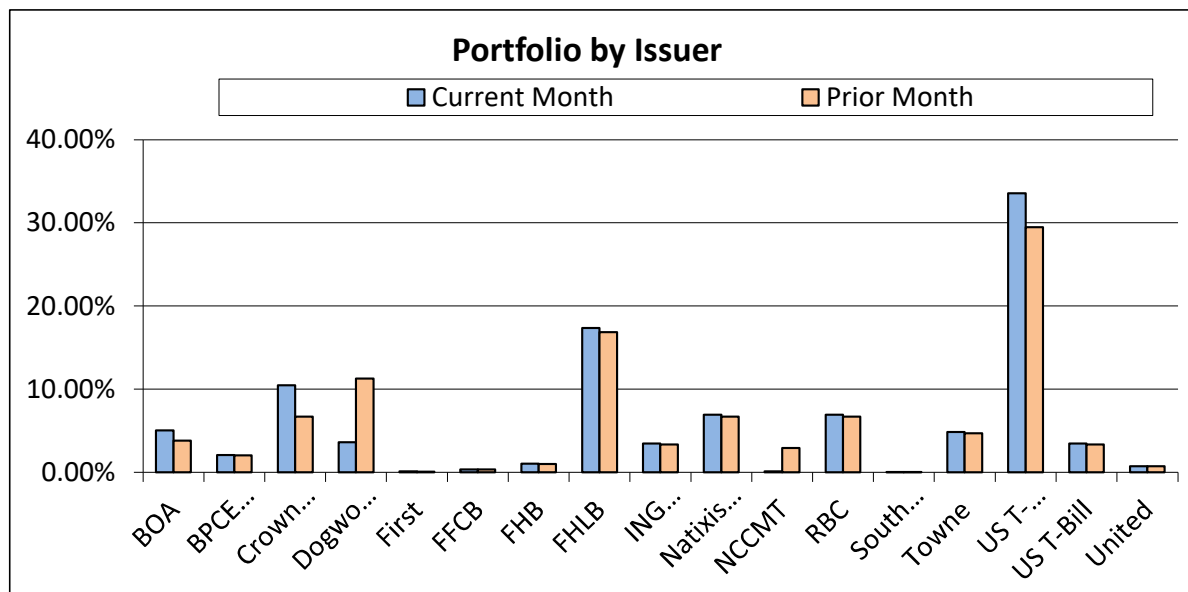
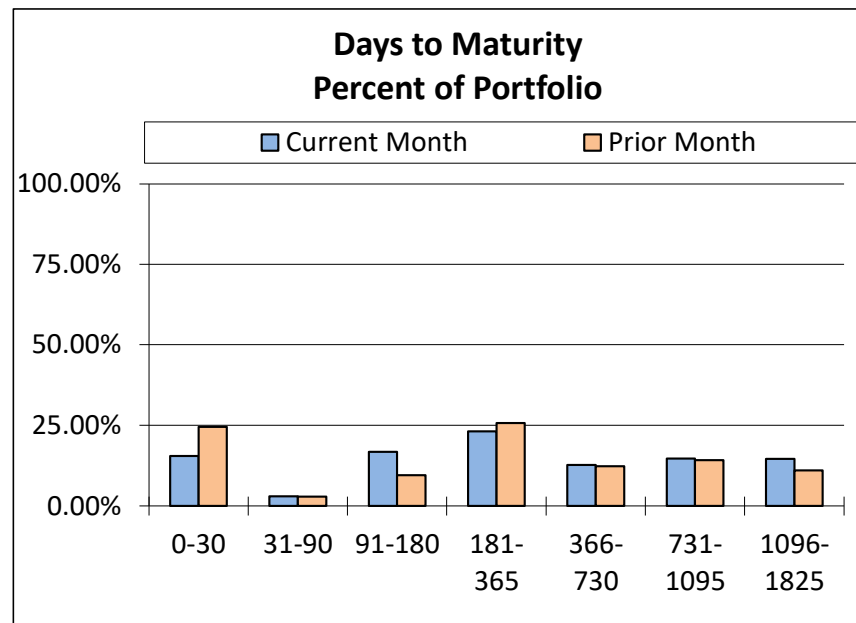
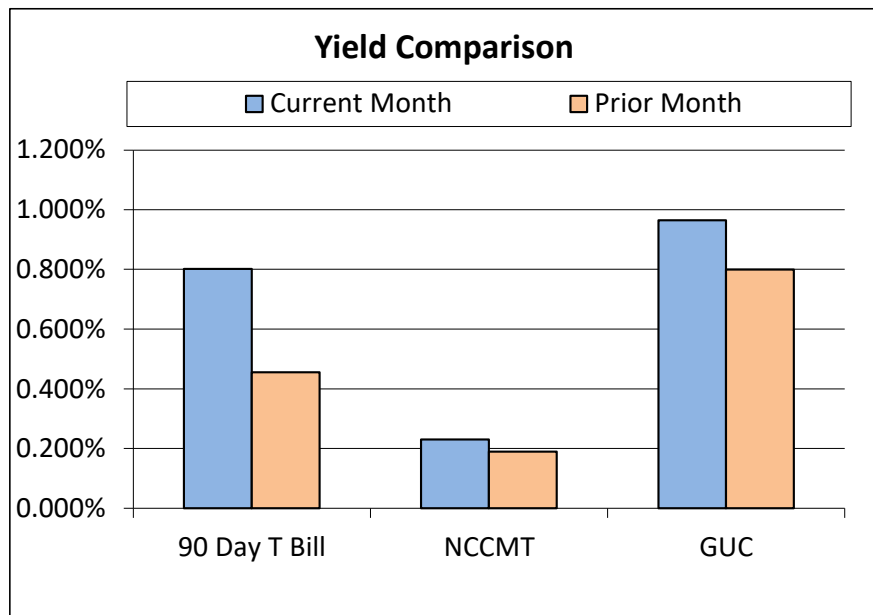
Capital Projects Summary Report
April 30, 2022

Project #	Project Name	Original Budget	Board Approval	Current			% of		Available Budget	Estimated Completion Date	
				Approved Budget	Current Month Expenditures	Year To Date Expenditures	Project To Date Expenditures	Budget Expended			Encumbrances
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	52,550,000	-	272,735	51,171,305	97.4%	1,184,290	194,405	7/31/2022
FCP10160	New Operations Center - Fleet Maintenance Building	7,000,000	6/11/2020	7,750,000	582,732	6,114,186	6,388,367	82.4%	790,550	571,083	7/31/2022
ICP10189	Asset Management Software	3,100,000	6/10/2021	3,100,000	-	-	-	0.0%	-	3,100,000	8/30/2022
Total Shared Capital Projects		\$ 14,100,000		\$ 63,400,000	\$ 582,732	\$ 6,386,921	\$ 57,559,672	90.8%	\$ 1,974,840	\$ 3,865,488	
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	689	1,783,899	3,110,503	91.5%	21,439	268,058	11/1/2022
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	600,000	33,339	91,480	261,954	43.7%	83,587	254,459	6/30/2025
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	160	875,857	875,857	35.0%	18,684	1,605,459	8/31/2022
ECP10208	Battery Storage Pilot Program 1MW	1,600,000	6/13/2019	1,600,000	-	-	1,025,200	64.1%	-	574,800	3/31/2022
ECP10218	Mt. Pleasant to Wellcome 115 kV Transmission	8,892,000	6/11/2020	8,892,000	51,929	1,293,899	1,543,416	17.4%	4,509,343	2,839,241	6/30/2023
ECP10219	Peak Shaving Generator(s) Replacement	6,000,000	6/11/2020	6,000,000	-	738,850	1,055,500	17.6%	1,596,675	3,347,825	6/30/2025
ECP10220	Transmission Structure Replacement(s)	2,000,000	6/11/2020	2,000,000	256	203,607	795,643	39.8%	876,768	327,589	6/30/2025
Total Electric Capital Projects		\$ 24,692,000		\$ 24,992,000	\$ 86,373	\$ 4,987,592	\$ 8,668,073	34.7%	\$ 7,106,496	\$ 9,217,431	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	55,000,000	1,927,001	15,796,325	40,421,680	73.5%	12,009,369	2,568,951	12/31/2023
WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,000	-	1,889,792	1,895,667	100.0%	-	333	Complete
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	-	2,300	951,282	76.1%	19,758	278,960	6/30/2022
WCP10030	Water Distribution System Improvements	500,000	6/14/2018	500,000	20,820	20,820	20,820	4.2%	89,684	389,496	12/31/2022
WCP10032	Water Main Rehabilitation Program Phase II	1,000,000	6/13/2019	1,000,000	488,640	560,378	710,215	71.0%	221,478	68,307	6/30/2022
WCP10033	Water Treatment Plant Riverbank Stabilization	1,500,000	6/11/2020	1,500,000	-	-	-	0.0%	-	1,500,000	6/30/2024
WCP10035	Bethel Water System Improvements	1,367,000	4/19/2021	1,367,000	-	223,291	223,291	16.3%	77,090	1,066,619	12/31/2023
WCP10036	Elm Street Water Main Relocations	375,000	6/10/2021	375,000	-	-	-	0.0%	-	375,000	6/30/2024
WCP10037	NCDOT Memorial Drive Bridge Water Main Relocation	300,000	12/16/2021	300,000	-	-	-	0.0%	-	300,000	12/31/2024
WCP10038	Rehabilitation of a Portion of the Evans St Water Main	250,000	12/16/2021	250,000	245	245	245	0.1%	163,935	85,820	6/30/2022
Total Water Capital Projects		\$ 9,334,500		\$ 63,438,000	\$ 2,436,706	\$ 18,493,151	\$ 44,223,200	69.7%	\$ 12,581,314	\$ 6,633,486	
SCP10217	10th Street Connector Project	306,000	6/9/2016	306,000	-	242,984	242,984	79.4%	-	63,016	Complete
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	3,000,000	-	66,910	272,011	9.1%	353	2,727,636	1/31/2022
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	2,184	1,719,177	2,083,713	84.0%	173,083	223,204	12/31/2022
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	55,232	254,950	1,435,886	79.8%	203,964	160,150	6/1/2022
SCP10229	Greene Street Pump Station and Force Main	1,100,000	6/14/2018	2,200,000	-	9,174	147,514	6.7%	227,118	1,825,368	12/31/2022
SCP10230	Forlines Pump Station Expansion	250,000	6/14/2018	2,250,000	5,885	55,822	212,419	9.4%	9,105	2,028,476	7/31/2022
SCP10233	WWTP Headworks Improvements	2,500,000	6/13/2019	4,640,660	15,996	71,663	381,663	8.2%	3,913,297	345,700	12/31/2022
SCP10235	Duplex Pump Station Improvements	500,000	6/13/2019	500,000	7,500	7,500	422,449	84.5%	7,812	69,739	6/30/2022
SCP10238	WWTP Clarifier Replacement Project	6,000,000	8/19/2019	7,500,000	71,552	144,400	144,400	1.9%	230,069	7,125,531	9/11/2025
SCP10241	Bethel Wastewater System Improvements	3,000,000	4/19/2021	3,424,000	19,168	177,651	177,651	5.2%	57,779	3,188,570	12/31/2023
SCP10242	Sewer System Impr. for Industry and Commercial	656,000	6/10/2021	656,000	-	189,415	189,415	28.9%	-	466,585	6/30/2022
SCP10243	Elm Street Sewer Pipeline Relocations	325,000	6/10/2021	325,000	-	-	-	0.0%	-	325,000	6/30/2024
SCP10244	Sewer System Extensions Phase I	3,244,000	6/10/2021	3,244,000	-	-	-	0.0%	-	3,244,000	6/30/2023
Total Sewer Capital Projects		\$ 24,661,000		\$ 32,325,660	\$ 177,517	\$ 2,939,646	\$ 5,710,105	17.7%	\$ 4,822,580	\$ 21,792,975	
GCP-92	LNG Expansion Project	1,000,000	6/11/2015	1,000,000	123,000	217,572	246,000	24.6%	123,000	631,000	1/0/1900
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	5,200,000	1,666	20,036	111,540	2.1%	167,482	4,920,978	6/30/2023
GCP10101	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	-	-	-	0.0%	-	1,300,000	12/31/2022
GCP10104	Memorial Drive Bridge Replacement	1,500,000	6/14/2018	2,000,000	-	1,426,879	1,829,910	91.5%	154,337	15,753	TBD by NCDOT
GCP10108	Allen Road Widening (NCDOT U-5875)	1,000,000	6/13/2019	1,000,000	-	-	-	0.0%	-	1,000,000	12/31/2023
GCP10109	Integrity Management Replacement Project	1,750,000	6/13/2019	1,750,000	118,168	812,871	1,150,506	65.7%	136,457	463,037	6/30/2022
GCP10112	VOA Road Loop	1,200,000	6/11/2020	1,200,000	100	65,077	165,186	13.8%	32,442	1,002,372	6/30/2023
GCP10113	Evans Street Widening (NCDOT U-2817)	136,000	6/11/2020	136,000	-	-	-	0.0%	-	136,000	6/30/2025
GCP10114	14th Street Widening (NCDOT U-5917)	57,000	6/11/2020	100,000	-	-	-	0.0%	-	100,000	6/30/2026
Total Gas Capital Projects		\$ 17,443,000		\$ 13,686,000	\$ 242,934	\$ 2,542,435	\$ 3,503,142	25.6%	\$ 613,718	\$ 9,569,140	
Grand Total Capital Projects		\$ 90,230,500		\$ 197,841,660	\$ 3,526,262	\$ 35,349,745	\$ 119,664,192	60.5%	\$ 27,098,948	\$ 51,078,520	

**Investment Portfolio Diversification
April 30, 2022**



Cash and Investment Report
April 30, 2022



**GUC Investments Portfolio
Summary by Issuer
April 30, 2022**

Issuer	Number of Investments	Par Value	Remaining Cost	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America	2	7,300,533.76	7,300,533.76	5.08	0.000	1
BPCE Group	1	3,000,000.00	2,951,040.00	2.05	2.003	269
Crown Point Capital	3	15,134,000.00	14,863,774.91	10.34	1.927	285
Dogwood State Bank	1	5,207,646.29	5,207,646.29	3.62	0.500	1
First Bank	1	125,704.19	125,704.19	0.09	0.200	1
Federal Farm Credit Bank	1	500,000.00	500,000.00	0.35	0.370	684
First Horizon Bank	2	1,514,130.93	1,514,130.93	1.05	0.003	1
Federal Home Loan Bank	7	25,150,000.00	25,134,862.50	17.48	1.038	721
ING Funding LLC	1	5,000,000.00	4,982,000.00	3.46	0.494	156
NATIXIS NY Branch	2	10,000,000.00	9,965,722.22	6.93	0.478	140
N C Capital Management Trust	2	168,694.78	168,694.78	0.12	0.230	1
Royal Bank of Canada	2	10,000,000.00	9,920,133.33	6.90	0.935	228
Southern Bank & Trust Co.	1	63,925.82	63,925.82	0.04	0.130	1
US Treasury Note	21	48,600,000.00	48,080,300.63	33.43	1.115	953
US Treasury Bill	1	5,000,000.00	4,984,616.67	3.47	0.536	130
TowneBank	1	6,987,554.72	6,987,554.72	4.86	0.250	1
United Bank	1	1,056,625.55	1,056,625.55	0.73	0.650	1
Total and Average	50	144,808,816.04	143,807,266.30	100.00	0.965	518

**GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
April 30, 2022**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
NC Capital Management Trust												
SYS33	33	N C Capital Management Trust			52,821.15	52,821.15	52,821.15	0.230	0.227	0.230	1	
SYS988	988	N C Capital Management Trust			115,873.63	115,873.63	115,873.63	0.230	0.227	0.230	1	
Subtotal and Average			150,798.23		168,694.78	168,694.78	168,694.78		0.227	0.230	1	
Passbook/Checking Accounts												
SYS735	735	Bank of America			7,299,909.16	7,299,909.16	7,299,909.16		0.000	0.000	1	
SYS974	974	First Horizon Bank		07/01/2021	1,078,219.82	1,078,219.82	1,078,219.82		0.000	0.000	1	
Subtotal and Average			7,070,211.51		8,378,128.98	8,378,128.98	8,378,128.98		0.000	0.000	1	
Money Market Accounts												
SYS733	733	Bank of America			624.60	624.60	624.60	0.180	0.178	0.180	1	
SYS1125	1125	Dogwood State Bank			5,207,646.29	5,207,646.29	5,207,646.29	0.500	0.493	0.500	1	
SYS946	946	First Bank			125,704.19	125,704.19	125,704.19	0.200	0.197	0.200	1	
SYS975	975	First Horizon Bank			435,911.11	435,911.11	435,911.11	0.010	0.010	0.010	1	
SYS917	917	Southern Bank & Trust Co.			63,925.82	63,925.82	63,925.82	0.130	0.128	0.130	1	
SYS1032	1032	TowneBank			6,987,554.72	6,987,554.72	6,987,554.72	0.250	0.247	0.250	1	
SYS954	954	United Bank			1,056,625.55	1,056,625.55	1,056,625.55	0.650	0.641	0.650	1	
Subtotal and Average			19,022,492.33		13,877,992.28	13,877,992.28	13,877,992.28		0.361	0.366	1	
Federal Agency Coupon Securities												
3133EMTD4	1140	Federal Farm Credit Bank		03/15/2021	500,000.00	478,766.64	500,000.00	0.370	0.365	0.370	684	03/15/2024
313380GJ0	1093	Federal Home Loan Bank		09/13/2019	2,250,000.00	2,256,255.00	2,273,332.50	2.000	1.620	1.643	131	09/09/2022
313380GJ0	1099	Federal Home Loan Bank		10/23/2019	1,950,000.00	1,955,421.00	1,970,280.00	2.000	1.606	1.628	131	09/09/2022
3130AMQK1	1144	Federal Home Loan Bank		06/17/2021	950,000.00	886,752.20	950,000.00	0.500	0.925	0.938	1,507	06/16/2026
3130ANX96	1152	Federal Home Loan Bank		12/03/2021	5,000,000.00	4,682,456.20	4,941,250.00	0.600	0.947	0.960	1,062	03/28/2025
3130AQAF0	1153	Federal Home Loan Bank		12/22/2021	5,000,000.00	4,876,844.20	5,000,000.00	0.800	0.789	0.800	600	12/22/2023
3130AQ5R0	1154	Federal Home Loan Bank		12/30/2021	5,000,000.00	4,805,962.20	5,000,000.00	1.150	1.134	1.150	974	12/30/2024
3130AQDF7	1158	Federal Home Loan Bank		12/27/2021	5,000,000.00	4,872,633.30	5,000,000.00	0.750	0.740	0.750	605	12/27/2023
Subtotal and Average			25,634,862.50		25,650,000.00	24,815,090.74	25,634,862.50		1.011	1.025	721	
Treasury Coupon Securities												
912828XW5	1087	US Treasury Note		07/02/2019	2,250,000.00	2,253,982.50	2,251,054.69	1.750	1.710	1.734	60	06/30/2022
912828XW5	1110	US Treasury Note		10/25/2019	1,950,000.00	1,953,451.50	1,959,750.00	1.750	1.537	1.559	60	06/30/2022
912828YW4	1126	US Treasury Note		01/02/2020	4,300,000.00	4,300,129.00	4,302,519.50	1.625	1.583	1.604	228	12/15/2022
9128284U1	1141	US Treasury Note		04/01/2021	1,000,000.00	1,003,970.00	1,054,765.62	2.625	0.181	0.183	425	06/30/2023
912828ZD5	1143	US Treasury Note		04/01/2021	1,000,000.00	987,270.00	1,006,679.68	0.500	0.155	0.157	318	03/15/2023
91282CCG4	1146	US Treasury Note		06/18/2021	2,500,000.00	2,371,400.00	2,487,890.63	0.250	0.407	0.413	776	06/15/2024
91282CBR1	1149	US Treasury Note		07/01/2021	2,500,000.00	2,389,850.00	2,490,332.03	0.250	0.388	0.394	684	03/15/2024

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**GUC Investments Portfolio
Portfolio Management
Portfolio Details - Investments
April 30, 2022**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Treasury Coupon Securities												
91282CCX7	1150	US Treasury Note		10/01/2021	4,400,000.00	4,153,028.00	4,378,515.59	0.375	0.534	0.542	868	09/15/2024
91282CCZ2	1159	US Treasury Note		12/17/2021	2,300,000.00	2,102,798.00	2,267,476.55	0.875	1.164	1.180	1,613	09/30/2026
912828YX2	1160	US Treasury Note		12/17/2021	2,300,000.00	2,180,607.00	2,363,699.21	1.750	1.166	1.182	1,705	12/31/2026
91282CAM3	1161	US Treasury Note		01/03/2022	2,150,000.00	1,963,659.50	2,083,316.41	0.250	1.084	1.099	1,248	09/30/2025
91282CBC4	1162	US Treasury Note		01/03/2022	2,150,000.00	1,959,273.50	2,085,332.04	0.375	1.132	1.148	1,340	12/31/2025
91282CBT7	1163	US Treasury Note		01/03/2022	2,150,000.00	1,975,914.50	2,110,695.31	0.750	1.177	1.193	1,430	03/31/2026
91282CCJ8	1164	US Treasury Note		01/03/2022	2,150,000.00	1,975,527.50	2,117,414.06	0.875	1.206	1.223	1,521	06/30/2026
91282CDA6	1165	US Treasury Note		01/03/2022	2,150,000.00	2,083,995.00	2,135,806.62	0.250	0.624	0.632	517	09/30/2023
912828V23	1166	US Treasury Note		01/03/2022	2,150,000.00	2,137,831.00	2,215,339.83	2.250	0.701	0.711	609	12/31/2023
912828YY0	1167	US Treasury Note		01/03/2022	2,150,000.00	2,088,359.50	2,200,306.64	1.750	0.942	0.955	975	12/31/2024
912828ZF0	1168	US Treasury Note		01/03/2022	2,150,000.00	2,007,820.50	2,115,818.36	0.500	0.986	1.000	1,065	03/31/2025
912828ZW3	1169	US Treasury Note		01/03/2022	2,150,000.00	1,977,914.00	2,090,371.09	0.250	1.047	1.061	1,156	06/30/2025
91282CDQ1	1172	US Treasury Note		01/18/2022	150,000.00	138,931.50	148,107.42	1.250	1.495	1.515	1,705	12/31/2026
912828ZE3	1179	US Treasury Note		04/01/2022	4,600,000.00	4,115,758.00	4,215,109.35	0.625	2.379	2.412	1,795	03/31/2027
Subtotal and Average			48,080,300.63		48,600,000.00	46,121,470.50	48,080,300.63		1.100	1.115	953	
Treasury Discounts -Amortizing												
912796M71	1174	US Treasury Bill		02/07/2022	5,000,000.00	4,980,920.00	4,984,616.67	0.520	0.529	0.536	130	09/08/2022
Subtotal and Average			4,984,616.67		5,000,000.00	4,980,920.00	4,984,616.67		0.529	0.536	130	
Commercial Paper Disc. -Amortizing												
05571CNR8	1177	BPCE Group		03/25/2022	3,000,000.00	2,946,657.00	2,951,040.00	1.920	1.976	2.003	269	01/25/2023
2284K1L84	1176	Crown Point Capital		02/08/2022	5,000,000.00	4,947,405.00	4,963,979.17	0.950	0.966	0.980	191	11/08/2022
2284K1QP1	1178	Crown Point Capital		03/25/2022	5,000,000.00	4,880,825.00	4,885,050.00	2.280	2.352	2.385	326	03/23/2023
2284K1R47	1180	Crown Point Capital		04/07/2022	5,134,000.00	5,004,874.77	5,014,745.74	2.310	2.384	2.417	338	04/04/2023
4497W1K47	1170	ING Funding LLC		01/07/2022	5,000,000.00	4,961,420.00	4,982,000.00	0.480	0.487	0.494	156	10/04/2022
63873KJ24	1157	NATIXIS NY Branch		12/16/2021	5,000,000.00	4,974,135.00	4,984,472.22	0.430	0.437	0.443	124	09/02/2022
63873KK48	1171	NATIXIS NY Branch		01/07/2022	5,000,000.00	4,964,405.00	4,981,250.00	0.500	0.507	0.514	156	10/04/2022
78015DNP1	1173	Royal Bank of Canada		01/28/2022	5,000,000.00	4,912,350.00	4,953,000.00	0.940	0.960	0.973	267	01/23/2023
78015DL73	1175	Royal Bank of Canada		02/08/2022	5,000,000.00	4,946,745.00	4,967,133.33	0.870	0.884	0.897	190	11/07/2022
Subtotal and Average			41,679,721.31		43,134,000.00	42,538,816.77	42,682,670.46		1.180	1.196	222	
Total and Average			146,623,003.19		144,808,816.04	140,881,114.05	143,807,266.30		0.951	0.965	518	