GREENVILLE UTILITIES COMMISSION

Financial Report

December 31, 2017



GREENVILLE UTILITIES COMMISSION December 31, 2017

I. Key Financial Highlights

A.	Days Cash On Hand	December 2017	December 2016	December 2015
	Electric Fund	117	110	113
	Water Fund	187	187	169
	Sewer Fund	269	248	250
	Gas Fund	<u>178</u>	<u>201</u>	<u>282</u>
	Combined Funds	138	132	143

В.	Fund Balance Available for Appropriation	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	Gas	Combined Funds
	Operating cash	\$49,394,622	\$ 6,122,076	\$ 8,810,477	\$ 12,644,570	\$76,971,745
	Current liabilities	(\$15,394,200)	(\$1,220,868)	(\$712,695)	(\$3,288,138)	(20,615,901)
	Fund balance appropriated for FY 2017-2018	-	-	-	(\$500,002)	(\$500,002)
	Fund balance available for appropriation	\$34,000,422	\$4,901,208	\$8,097,782	\$8,856,430	\$55,855,842
	Percentage of total budgeted expenditures	19.0%	25.2%	34.9%	24.3%	21.7%
	Days unappropriated fund balance on hand	81	149	247	125	100

C.	Portfolio Management	Fiscal Year 201	<u>7-18</u>	Fiscal Year 201	<u>6-17</u>	Fiscal Year 2015-16		
		Interest Earnings		Interest Earnings	<u>Yield</u>	Interest Earnings	<u>Yield</u>	
	July	\$64,466	0.69%	\$30,952	0.34%	\$23,678	0.40%	
August		\$71,444	0.67%	\$36,654	0.35%	\$26,143	0.43%	
	September	\$74,785	0.72%	\$39,016	0.37%	\$25,839	0.35%	
	October	\$96,107	0.96%	\$47,519	0.41%	\$22,741	0.35%	
November December		\$101,219	1.00%	\$38,254	0.40%	\$21,649	0.36%	
		\$114,658	1.02%	\$23,685	0.45%	\$26,173	0.44%	

II. Fund Performance

<u>Electric</u>	December 2017	December 2016	December 2015
Number of Accounts	66,726	66,373	65,443

- YTD volumes billed to customers are 16,495,812 kWh less than last year but 12,067,975 kWh more than budget.
- YTD revenues from retail rates and charges are \$3,133,839 less than last year but \$3,155,418 more than budget.
- YTD total revenues are \$1,820,779 less than last year but \$3,704,520 more than budget.
- YTD total expenditures are \$3,980,596 less than last year and \$350,462 less than budget.
- YTD revenues exceed YTD expenditures by \$6,529,187 compared to excess revenues of \$4,369,370 for last year.
- YTD net fund equity after transfers is \$4,429,187.

GREENVILLE UTILITIES COMMISSION December 31, 2017

 Water
 December 2017
 December 2016
 December 2015

 Number of Accounts
 35,864
 35,679
 35,249

- YTD volumes billed to customers are 35,330 kgallons more than last year and 62,926 kgallons more than budget.
- YTD revenues from retail rates and charges are \$189,992 more than last year and \$109,468 more than budget.
- YTD total revenues are \$80,733 less than last year but \$247,945 more than budget.
- YTD total expenditures are \$315,586 more than last year but \$542,292 less than budget.
- YTD revenues exceed YTD expenditures by \$1,893,590 compared to excess revenues of \$2,289,909 for last year.
- YTD net fund equity after transfers is \$1,093,592.

<u>Sewer</u>	December 2017	December 2016	December 2015
Number of Accounts	29,565	29,359	28,940

- YTD revenues from retail rates and charges are \$27,792 more than last year and \$164,158 more than budget.
- YTD total revenues are \$111,668 more than last year and \$334,467 more than budget.
- YTD total expenditures are \$671,336 more than last year but \$816,676 less than budget.
- YTD revenues exceed YTD expenditures by \$1,815,504 compared to excess revenues of \$2,375,172 for last year.
- YTD net fund equity after transfers is \$1,486,421.

Gas	December 2017	December 2016	December 2015
Number of Accounts	23,240	23,096	22,948

- YTD total volumes billed to customers are 696,769 ccfs more than last year and 825,783 ccfs more than budget.
- YTD revenues from retail rates and charges are \$2,708,070 more than last year and \$2,880,261 more than budget.
- YTD total revenues are \$2,736,717 more than last year and \$2,950,951 more than budget.
- YTD total expenditures are \$1,126,852 more than last year and \$660,115 more than budget.
- YTD expenditures exceed YTD revenues by \$11,821 compared to deficit revenues of \$1,621,686 for last year.
- YTD net fund deficit after transfers is \$511,819.

GREENVILLE UTILITIES COMMISSION December 31, 2017

III.	Volumes Billed Electric (kwh) Water (kgal) Sewer (kgal) Gas (ccf)	Firm Interruptible Total	December 2017 137,262,551 382,282 235,683 2,260,560 1,462,498 3,723,058	YTD FY 2017-18 895,390,160 2,072,742 1,470,145 5,754,218 7,132,129 12,886,347	December 2016 130,927,419 357,409 227,033 1,984,239 1,378,965 3,363,204	YTD FY 2016-17 911,885,972 2,037,412 1,482,023 5,188,232 7,001,346 12,189,578	YTD % Change -1.8% 1.7% -0.8% 10.9% 1.9% 5.7%	December 2015 121,560,620 333,727 225,907 1,442,676 1,305,784 2,748,460	YTD FY 2015-16 879,202,156 2,001,378 1,435,568 4,479,090 6,765,782 11,244,872	YTD % Change 1.8% 3.6% 2.4% 28.5% 5.4% 14.6%
IV.	Cooling Degree July August September October November December YTD	Day Information	<u>Fis</u>	Fiscal Year 2017-18 497.5 432.0 270.5 127.0 10.0 0.0 1,337.0		7 % Cha -9.29 -21.0 -23.2 17.1 17.4.3 0.09 -14.7	% % % % 2%	6 Year Average 504.2 430.8 268.9 75.1 10.9 8.0 1,297.9	30 Year A 487. 433. 253. 62. 9.6 4.1 1,250	4 1 5 7
V.	Heating Degree July August September October November December YTD	Day Information	<u>Fis</u>	0.0 0.0 0.0 0.0 97.5 388.0 660.5 1,146.0	Fiscal Year 2016-1 0.0 0.0 0.0 68.0 357.5 629.0 1,054.5	7 % Cha 0.09 0.09 0.09 43.4 8.59 5.09 8.79	6 6 6 % 6	6 Year Average 0.0 0.0 3.0 116.6 396.6 513.4 1,029.6	30 Year A 0.0 0.0 8.0 150. 380. 620. 1,159	4 1 5

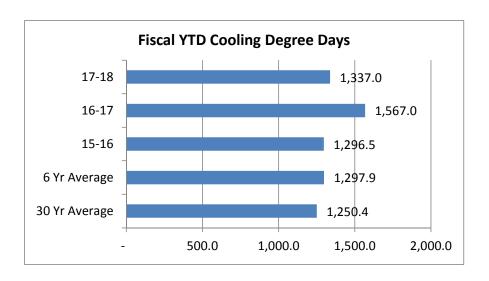
Commissioners Executive Summary December 31, 2017

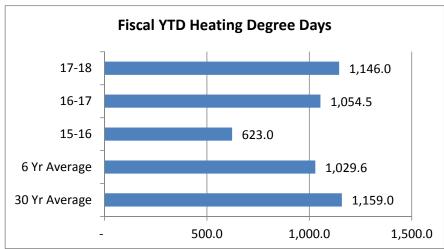
		Current Month			Year To Date	
_	Actual	Budget	Last Year	Actual	Budget	Last Year
Electric						
Revenues	15,168,416	13,301,863	14,428,125	91,503,731	87,799,211	93,324,510
Expenses	(13,908,488)	(13,078,279)	(13,639,066)	(84,974,544)	(85,325,006)	(88,955,140)
Equity/Deficit from Operations	1,259,928	223,584	789,059	6,529,187	2,474,205	4,369,370
Transfers and Fund Balance	(350,000)	(350,000)	(719,463)	(2,100,000)	(2,100,000)	(3,318,721)
Total Equity/Deficit	909,928	(126,416)	69,596	4,429,187	374,205	1,050,649
		(======================================	33,033	., :25,25	0,200	
Water						
Revenues	1,726,448	1,555,571	1,774,085	10,334,586	10,086,641	10,415,319
Expenses	(1,184,269)	(1,434,481)	(1,260,223)	(8,440,996)	(8,983,288)	(8,125,410)
Equity/Deficit from Operations	542,179	121,090	513,862	1,893,590	1,103,353	2,289,909
	•	•	,	, ,	• •	, ,
Transfers and Fund Balance	(133,333)	(133,333)	(116,667)	(799,998)	(799,998)	(553,358)
Total Equity/Deficit	408,846	(12,243)	397,195	1,093,592	303,355	1,736,551
			_			
Sewer						
Revenues	1,716,198	1,773,487	1,644,266	11,771,658	11,437,191	11,659,990
Expenses	(1,590,204)	(1,735,675)	(1,434,332)	(9,956,154)	(10,772,830)	(9,284,818)
Equity/Deficit from Operations	125,994	37,812	209,934	1,815,504	664,361	2,375,172
Transfers and Fund Balance	(83,333)	(83,333)	(141,667)	(329,083)	(499,998)	(664,482)
Total Equity/Deficit	42,661	(45,521)	68,267	1,486,421	164,363	1,710,690
- Star Equity, Sensit	12,001	(13,322)	00,207	1,100,121	10.1,000	1), 10,030
Gas						
Revenues	4,629,754	3,286,475	3,104,503	15,063,847	12,112,896	12,327,130
Expenses	(3,421,111)	(3,105,978)	(2,991,220)	(15,075,668)	(14,415,553)	(13,948,816)
Equity/Deficit from Operations	1,208,643	180,497	113,283	(11,821)	(2,302,657)	(1,621,686)
Transfers and Fund Balance	(83,333)	_	(8,333)	(499,998)	_	84,595
Total Equity/Deficit	1,125,310	180,497	104,950	(511,819)	(2,302,657)	(1,537,091)
- Star Equity, Senat	1,113,510	100,437	10-1,550	(511)0137	(2,552,557)	(1)337)331
Combined						
Total Revenues	23,240,816	19,917,396	20,950,979	128,673,822	121,435,939	127,726,949
Total Expenses	(20,104,072)	(19,354,413)	(19,324,841)	(118,447,362)	(119,496,677)	(120,314,184)
Total Equity/Deficit from Operations	3,136,744	562,983	1,626,138	10,226,460	1,939,262	7,412,765
Total Transfers and Fund Balance	(649,999)	(566,666)	(986,130)	(3,729,079)	(3,399,996)	(4,451,966)
•	<u>-</u>	<u>-</u>	<u> </u>			
Total Equity/Deficit	2,486,745	(3,683)	640,008	6,497,381	(1,460,734)	2,960,799

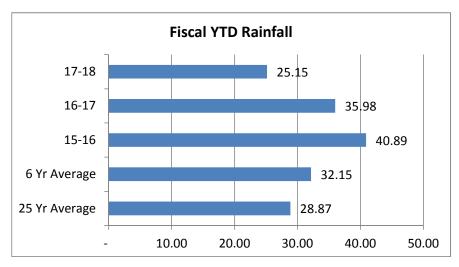
Budgetary Summary December 31, 2017

	YTD Actual	Encumbrances	Total	Total Budget	Available Budget
Electric Fund	\$87,074,544	\$3,565,283	\$90,639,827	\$173,302,928	\$82,663,101
Water Fund	\$9,240,994	1,022,300	10,263,294	19,661,270	9,397,976
Sewer Fund	\$10,285,237	1,194,579	11,479,816	22,543,042	11,063,226
Gas Fund	\$15,575,666	1,150,341	16,726,007	35,034,533	18,308,526
Total	\$122,176,441	\$6,932,503	\$129,108,944	\$250,541,773	\$121,432,829

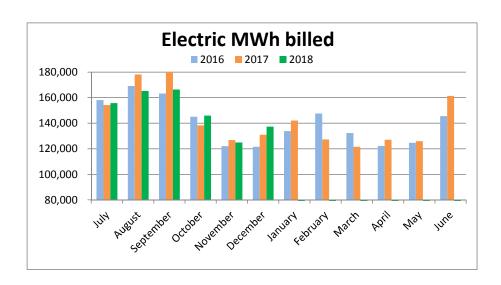
Weather

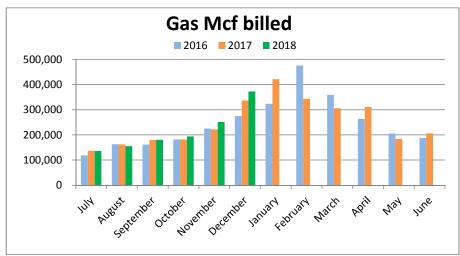


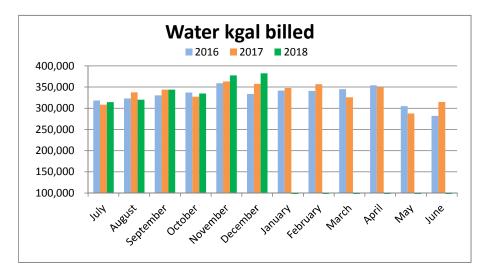


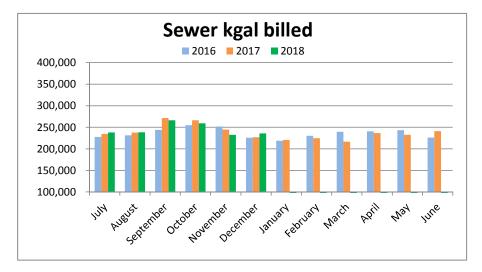


Customer Demand

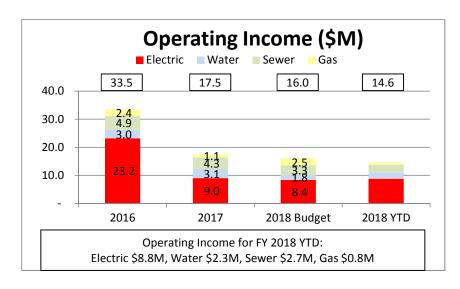


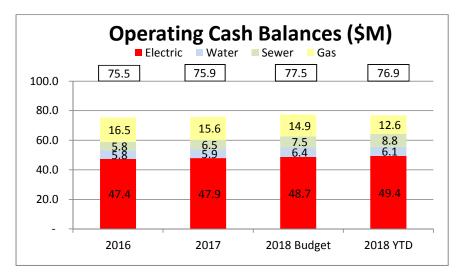


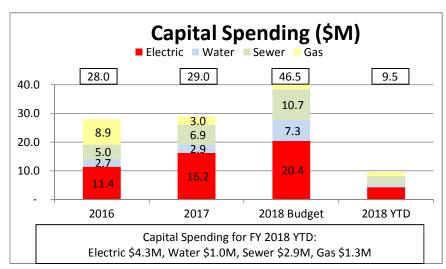




Financial Trends







Greenville Utilities Commission Revenue and Expenses - Combined December 31, 2017

					Current Fisc	al Year				Prior Fiscal Year		
				Variance			Variance	Original	% of			Change
		December	December	Favorable	YTD	YTD	Favorable	Total	Original	December	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Revenue:												
Rates & Charges	1	\$22,908,274	\$19,854,352	\$3,053,922	\$124,859,664	\$118,557,685	\$6,301,979	\$243,785,295	51.2%	\$21,189,597	\$125,167,834	(\$308,170)
Fees & Charges	2	159,219	197,426	(38,207)	1,395,246	1,184,556	210,690	2,369,093	58.9%	190,545	1,102,307	292,939
U. G. & Temp. Ser. Chgs.	3	16,721	17,334	(613)	165,532	104,004	61,528	208,008	79.6%	12,146	114,772	50,760
Miscellaneous	4	25,676	(179,716)	205,392	1,834,465	1,421,694	412,771	2,843,377	64.5%	(457,932)	1,185,725	648,740
Interest Income	5	78,478	28,000	50,478	341,332	168,000	173,332	336,000	101.6%	16,623	156,311	185,021
FEMA/Insurance Reimbursement	6	52,448	-	52,448	77,583	-	77,583	-	n/a	-	-	77,583
	_						4					
	7	\$23,240,816	\$19,917,396	\$3,323,420	\$128,673,822	\$121,435,939	\$7,237,883	\$249,541,773	51.6%	\$20,950,979	\$127,726,949	\$946,873
Expenditures:												
Operations	8	\$4,824,169	\$5,237,883	\$413,714	\$28,773,228	\$32,825,546	\$4,052,318	\$65,558,607	43.9%	\$4,427,879	\$28,881,386	(\$108,158)
Purchased Power/Gas	9	13,074,444	11,579,441	(1,495,003)	73,475,536	70,866,755	(2,608,781)	144,428,549	50.9%	12,694,128	76,673,377	(3,197,841)
Capital Outlay	10	465,317	792,474	327,157	5,256,904	4,836,686	(420,218)	9,673,307	54.3%	517,258	3,949,964	1,306,940
Debt Service	11	1,190,286	1,190,288	2	7,141,716	7,141,728	12	14,313,444	49.9%	1,199,134	7,229,166	(87,450)
City Turnover	12	487,769	487,769	-	2,926,614	2,926,614	-	5,853,236	50.0%	420,964	2,693,643	232,971
Street Light Reimbursement	13	62,087	66,558	4,471	373,364	399,348	25,984	798,693	46.7%	65,478	386,648	(13,284)
Transfer to OPEB Trust Fund	14	-	-	-	500,000	500,000	-	500,000	100.0%	-	500,000	<u> </u>
	15	\$20,104,072	\$19,354,413	(\$749,659)	\$118,447,362	\$119,496,677	\$1,049,315	\$241,125,836	49.1%	\$19,324,841	\$120,314,184	(\$1,866,822)
Equity/Deficit from Operations	16	\$3,136,744	\$562,983	\$2,573,761	\$10,226,460	\$1,939,262	\$8,287,198	\$8,415,937		\$1,626,138	\$7,412,765	\$2,813,695
Turnefore and Freed Paleons												
<u>Transfers and Fund Balance</u> Transfer from Capital Projects	17	\$0	\$0	\$0	\$170,915	\$0	\$170,915	\$0	n/a	\$0	\$812,115	(\$641,200)
Appropriated Fund Balance	18	- -	83,333	(83,333)	Ç170,515 -	499,998	(499,998)	1,000,000	0.0%	, JO	- · · · · · · · · · · · · · · · · · · ·	(2041,200)
Transfer to Capital Projects	19	(529,166)	(529,166)	(05,555)	(3,174,996)	(3,174,996)	(455,550)	(6,350,000)	50.0%	(404,167)	(2,424,994)	(750,002)
Transfer to Rate Stabilization	20	(120,833)	(120,833)	_	(724,998)	(724,998)	_	(1,450,000)	50.0%	(369,463)	(2,314,088)	1,589,090
Transfer to Designated Reserves	21	(120,033)	(120,033)	_	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_	(1,430,000)	n/a	(212,500)	(524,999)	524,999
									, ~	(222,000)	(52.,555)	32.,333
	22	(\$649,999)	(\$566,666)	(\$83,333)	(\$3,729,079)	(\$3,399,996)	(\$329,083)	(\$6,800,000)		(\$986,130)	(\$4,451,966)	\$722,887
Total Equity/Deficit	23	\$2,486,745	(\$3,683)	\$2,490,428	\$6,497,381	(\$1,460,734)	\$7,958,115	\$1,615,937		\$640,008	\$2,960,799	\$3,536,582

Greenville Utilities Commission Revenue and Expenses - Electric Fund December 31, 2017

					Current Fisca	l Year		Prior Fiscal Year					
				Variance			Variance	Original	% of			Change	
		December	December	Favorable	YTD	YTD	Favorable	Total	Original	December	YTD	Prior YTD to	
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD	
Customer Demand:													
Number of Accounts	1	66,726								66,373			
kWh Purchased	2	152,001,157	136,348,573	(15,652,584)	933,381,169	914,629,461	(18,751,708)	1,793,527,246	52.0%	142,794,312	933,915,890	(534,721)	
kWh Billed ¹	3	137,262,551	131,790,072	5,472,479	895,390,160	883,322,185	12,067,975	1,734,657,597	51.6%	130,927,419	911,885,972	(16,495,812)	
Revenue:													
Rates & Charges - Retail	4	\$14,826,297	\$12,945,467	\$1,880,830	\$88,816,253	\$85,660,835	\$3,155,418	\$169,026,175	52.5%	\$14,613,992	\$91,950,092	(\$3,133,839)	
Fees & Charges	5	95,384	131,087	(35,703)	838,999	786,522	52,477	1,573,044	53.3%	115,259	670,946	168,053	
U. G. & Temp. Ser. Chgs.	6	15,421	17,034	(1,613)	158,032	102,204	55,828	204,408	77.3%	10,446	107,472	50,560	
Miscellaneous	7	136,128	191,275	(55,147)	1,434,564	1,147,650	286,914	2,295,301	62.5%	(319,954)	499,565	934,999	
Interest Income	8 _	53,227	17,000	36,227	213,924	102,000	111,924	204,000	104.9%	8,382	96,435	117,489	
	9	\$15,168,416	\$13,301,863	\$1,866,553	\$91,503,731	\$87,799,211	\$3,704,520	\$173,302,928	52.8%	\$14,428,125	¢02 224 E10	(\$1,820,779)	
	9	\$15,168,416	\$13,301,863	\$1,800,553	\$91,503,731	\$87,799,211	\$3,704,520	\$173,302,928	52.8%	\$14,428,125	\$93,324,510	(\$1,820,779)	
Expenditures:													
Operations	10	\$2,220,740	\$2,312,646	\$91,906	\$12,252,627	\$14,450,000	\$2,197,373	\$28,858,575	42.5%	\$1,890,112	\$12,529,315	(\$276,688)	
Purchased Power	11	10,627,971	9,608,431	(1,019,540)	65,064,315	63,605,233	(1,459,082)	125,005,049	52.0%	10,762,298	69,312,997	(4,248,682)	
Capital Outlay	12	360,674	478,629	117,955	3,312,142	2,923,335	(388,807)	5,846,686	56.6%	362,529	3,011,587	300,555	
Debt Service	13	257,468	257,467	(1)	1,544,808	1,544,802	(6)	3,089,614	50.0%	265,965	1,595,790	(50,982)	
City Turnover	14	354,548	354,548	-	2,127,288	2,127,288	-	4,254,580	50.0%	292,684	1,843,803	283,485	
Street Light Reimbursement	15	62,087	66,558	4,471	373,364	399,348	25,984	798,693	46.7%	65,478	386,648	(13,284)	
Transfer to OPEB Trust Fund	16 _	25,000	-	(25,000)	300,000	275,000	(25,000)	275,000	109.1%	-	275,000	25,000	
	17	\$13,908,488	\$13,078,279	(\$830,209)	\$84,974,544	\$85,325,006	\$350,462	\$168,128,197	50.5%	\$13,639,066	\$88,955,140	(\$3,980,596)	
Equity/Deficit from Operations	18	\$1,259,928	\$223,584	\$1,036,344	\$6,529,187	\$2,474,205	\$4,054,982	\$5,174,731		\$789,059	\$4,369,370	\$2,159,817	
	-			. ,	, , , , , , ,			. , ,		,,	. , , .	, -	
Transfers and Fund Balance													
Transfer from Capital Projects	19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$345,367	(\$345,367)	
Transfer to Capital Projects	20	(250,000)	(250,000)	-	(1,500,000)	(1,500,000)	-	(3,000,000)	50.0%	(200,000)	(1,200,000)	(300,000)	
Transfer to Rate Stabilization	21	(100,000)	(100,000)	-	(600,000)	(600,000)	-	(1,200,000)	50.0%	(369,463)	(2,314,088)	1,714,088	
Transfer to Designated Reserves	22	-	-	-	-	-	-	-	n/a	(150,000)	(150,000)	150,000	
	23	(\$350,000)	(\$350,000)	\$0	(\$2,100,000)	(\$2,100,000)	\$0	(\$4,200,000)		(\$719,463)	(\$3,318,721)	\$1,218,721	
Total Equity/Deficit	24	\$909,928	(\$126,416)	\$1,036,344	\$4,429,187	\$374,205	\$4,054,982	\$974,731		\$69,596	\$1,050,649	\$3,378,538	
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Note 1: kWh billed does not include volumes delivered in the current month and billed in the next month.

Greenville Utilities Commission Revenue and Expenses - Water Fund December 31, 2017

		Current Fiscal Year									Prior Fiscal Year			
				Variance			Variance	Original	% of			Change		
		December	December	Favorable	YTD	YTD	Favorable	Total	Original	December	YTD	Prior YTD to		
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD		
Customer Demand:														
Number of Accounts	1	35,864								35,679				
Kgallons Pumped	2	410,541	350,201	(60,340)	2,443,971	2,384,878	(59,093)	4,674,175	52.3%	430,692	2,443,915	56		
Kgallons Billed - Retail	3	284,579	257,954	26,625	1,811,414	1,754,253	57,161	3,383,587	53.5%	266,333	1,766,951	44,464		
Kgallons Billed - Wholesale ¹	4	97,702	81,889	15,813	261,328	255,563	5,765	636,195	41.1%	91,076	270,461	(9,133)		
Kgallons Billed	5	382,282	339,843	42,439	2,072,742	2,009,816	62,926	4,019,782	51.6%	357,409	2,037,412	35,330		
Revenue:														
Rates & Charges - Retail	6	\$1,479,222	\$1,342,354	\$136,868	\$9,356,659	\$9,247,191	\$109,468	\$17,746,970	52.7%	\$1,408,397	\$9,166,667	\$189,992		
Rates & Charges - Wholesale ¹	7	186,951	158,980	27,971	532,487	514,028	18,459	1,263,460	42.1%	167,321	529,408	3,079		
Fees & Charges	8	21,096	29,683	(8,587)	236,158	178,098	58,060	356,187	66.3%	27,880	175,752	60,406		
Temporary Service Charges	9	1,300	300	1,000	7,500	1,800	5,700	3,600	208.3%	1,700	7,300	200		
Miscellaneous	10	28,732	20,504	8,228	162,907	123,024	39,883	246,053	66.2%	165,690	515,053	(352,146)		
Interest Income	11	6,525	3,750	2,775	36,253	22,500	13,753	45,000	80.6%	3,097	21,139	15,114		
	_													
	12	\$1,726,448	\$1,555,571	\$170,877	\$10,334,586	\$10,086,641	\$247,945	\$19,661,270	52.6%	\$1,774,085	\$10,415,319	(\$80,733)		
Expenditures:														
Operations	13	\$874,140	\$1,058,932	\$184,792	\$5,935,265	\$6,645,653	\$710,388	\$13,273,137	44.7%	\$907,655	\$5,986,881	(\$51,616)		
Capital Outlay	14	(261)	90,158	90,419	693,391	550,289	(143,102)	1,100,540	63.0%	55,913	283,599	409,792		
Debt Service	15	285,390	285,391	1	1,712,340	1,712,346	6	3,454,686	49.6%	296,655	1,779,930	(67,590)		
Transfer to OPEB Trust Fund	16	25,000	-	(25,000)	100,000	75,000	(25,000)	75,000	133.3%	-	75,000	25,000		
	17	\$1,184,269	\$1,434,481	\$250,212	\$8,440,996	\$8,983,288	\$542,292	\$17,903,363	47.1%	\$1,260,223	\$8,125,410	\$315,586		
Equity/Deficit from Operations	18	\$542,179	\$121,090	\$421,089	\$1,893,590	\$1,103,353	\$790,237	\$1,757,907		\$513,862	\$2,289,909	(\$396,319)		
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Transfers and Fund Balance														
Transfer from Capital Projects	19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$146,640	(\$146,640)		
Transfer to Capital Projects	20	(133,333)	(133,333)	-	(799,998)	(799,998)	-	(1,600,000)	50.0%	(91,667)	(549,998)	(250,000)		
Transfer to Designated Reserves	21	-	-	-	-	-	-	-	n/a	(25,000)	(150,000)	150,000		
	_													
	22	(\$133,333)	(\$133,333)	\$0	(\$799,998)	(\$799,998)	\$0	(\$1,600,000)		(\$116,667)	(\$553,358)	(\$246,640)		
Total Equity/Deficit	23	\$408,846	(\$12,243)	\$421,089	\$1,093,592	\$303,355	\$790,237	\$157,907		\$397,195	\$1,736,551	(\$642,959)		

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel, the Town of Farmville, Greene County, the Town of Winterville and Stokes Regional Water Corporation.

Greenville Utilities Commission Revenue and Expenses - Sewer Fund December 31, 2017

					Current Fisca	l Year					Prior Fiscal Year	
				Variance			Variance	Original	% of			Change
		December	December	Favorable	YTD	YTD	Favorable	Total	Original	December	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	29,565								29,359		
Kgallons Total Flow	2	264,370	299,778	35,408	1,655,450	1,824,065	168,615	3,712,414		262,790	2,000,700	(345,250)
Kgallons Billed - Retail	3	231,220	213,347	17,873	1,419,893	1,384,590	35,303	2,712,390		220,867	1,413,331	6,562
Kgallons Billed - Wholesale ¹	4	4,463	9,009	(4,546)	50,252	54,855	(4,603)	127,288	39.5%	6,166	68,692	(18,440)
Total Kgallons Billed	5	235,683	222,356	13,327	1,470,145	1,439,445	30,700	2,839,678	51.8%	227,033	1,482,023	(11,878)
Revenue:												
Rates & Charges - Retail	6	\$1,810,042	\$1,683,236	\$126,806	\$11,055,365	\$10,891,207	\$164,158	\$21,352,676	51.8%	\$1,756,250	\$11,027,573	\$27,792
Rates & Charges - Wholesale ¹	7	24,995	50,453	(25,458)	281,411	307,196	(25,785)	712,814		34,531	384,675	(103,264)
Fees & Charges	8	27,664	25,391	2,273	231,885	152,346	79,539	304,686		28,766	173,295	58,590
Miscellaneous	9	(156,500)	12,157	(168,657)	142,290	72,942	69,348	145,866		(177,192)	61,782	80,508
Interest Income	10	7,375	2,250	5,125	32,950	13,500	19,450	27,000		1,911	12,665	20,285
FEMA/Insurance Reimbursement	11	2,622	-	2,622	27,757	-	27,757	-	n/a	-	-	27,757
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	12	\$1,716,198	\$1,773,487	(\$57,289)	\$11,771,658	\$11,437,191	\$334,467	\$22,543,042	52.2%	\$1,644,266	\$11,659,990	\$111,668
Expenditures:	4.2	6004.205	Å4 000 454	\$00.450	ÅF 022 002	ÅC 024 522	¢044.630	442 657 020	42.40/	6045 433	ÁF 002 740	640.404
Operations	13	\$994,295	\$1,092,454	\$98,159	\$5,922,903	\$6,834,523	\$911,620	\$13,657,020		\$915,123	\$5,882,719	\$40,184
Capital Outlay	14	38,025	110,335	72,310	735,947	665,991	(69,956)	1,331,941		11,686	247,599	488,348
Debt Service	15	532,884	532,886	(25,000)	3,197,304	3,197,316	(25,000)	6,394,613		507,523	3,079,500	117,804
Transfer to OPEB Trust Fund	16 _	25,000	-	(25,000)	100,000	75,000	(25,000)	75,000	133.3%	-	75,000	25,000
	17	\$1,590,204	\$1,735,675	\$145,471	\$9,956,154	\$10,772,830	\$816,676	\$21,458,574	46.4%	\$1,434,332	\$9,284,818	\$671,336
Equity/Deficit from Operations	18	\$125,994	\$37,812	\$88,182	\$1,815,504	\$664,361	\$1,151,143	\$1,084,468		\$209,934	\$2,375,172	(\$559,668)
Transfers and Fund Balance												
Transfer from Capital Projects	19	\$0	\$0	\$0	\$170,915	\$0	\$170,915	\$0	n/a	\$0	\$185,515	(\$14,600)
Transfer to Capital Projects	20	(\$83,333)	(\$83,333)	\$0	(\$499,998)	(\$499,998)	\$0	(\$1,000,000)	50.0%	(\$104,167)	(\$624,998)	\$125,000
Transfer to Designated Reserves	21	-	-	-	-	-	-	-	n/a	(37,500)	(224,999)	224,999
	22	(\$83,333)	(\$83,333)	\$0	(\$329,083)	(\$499,998)	\$170,915	(\$1,000,000))	(\$141,667)	(\$664,482)	\$335,399
Total Equity/Deficit	23	\$42,661	(\$45,521)	\$88,182	\$1,486,421	\$164,363	\$1,322,058	\$84,468		\$68,267	\$1,710,690	(\$224,269)

Note 1: Kgallons Billed - Wholesale and Rates and Charges - Wholesale represents sales to the Town of Bethel and the Town of Grimesland.

Greenville Utilities Commission Revenue and Expenses - Gas Fund December 31, 2017

						Prior Fiscal Year						
				Variance			Variance	Original	% of			Change
		December	December	Favorable	YTD	YTD	Favorable	Total	Original	December	YTD	Prior YTD to
	Line #	Actual	Budget	(Unfavorable)	Actual	Budget	(Unfavorable)	Budget	Budget	Actual	Actual	Current YTD
Customer Demand:												
Number of Accounts	1	23,240								23,096		
CCFs Purchased	2	4,956,199	3,586,232	(1,369,967)	15,932,606	13,000,091	(2,932,515)	34,483,000	46.2%	4,176,617	14,649,599	1,283,007
CCFs Delivered to GUC	3	4,494,462	3,481,514	(1,012,948)	15,410,813	12,620,488	(2,790,325)	33,476,096	46.0%	4,054,660	14,221,831	1,188,982
CCFs Billed - Firm	4	2,260,560	1,996,464	264,096	5,754,218	5,141,322	612,896	16,906,200	34.0%	1,984,239	5,188,232	565,986
CCFs Billed - Interruptible	5_	1,462,498	1,380,780	81,718	7,132,129	6,919,242	212,887	15,342,000	46.5%	1,378,965	7,001,346	130,783
CCFs Billed - Total	6	3,723,058	3,377,244	345,814	12,886,347	12,060,564	825,783	32,248,200	40.0%	3,363,204	12,189,578	696,769
Revenue:												
Rates & Charges - Retail	7	\$4,580,767	\$3,673,862	\$906,905	\$14,817,489	\$11,937,228	\$2,880,261	\$33,683,200	44.0%	\$3,209,106	\$12,109,419	\$2,708,070
Fees & Charges	8	15,075	11,265	3,810	88,204	67,590	20,614	135,176	65.3%	18,640	82,314	5,890
Miscellaneous	9	17,316	(403,652)	420,968	94,704	78,078	16,626	156,157	60.6%	(126,476)	109,325	(14,621)
Interest Income	10	11,351	5,000	6,351	58,205	30,000	28,205	60,000	97.0%	3,233	26,072	32,133
	_	•	•	ŕ	•	•	·	,		,	•	<u> </u>
	11	\$4,629,754	\$3,286,475	\$1,343,279	\$15,063,847	\$12,112,896	\$2,950,951	\$34,034,533	44.3%	\$3,104,503	\$12,327,130	\$2,736,717
Expenditures:												
Operations	12	\$734,994	\$773,851	\$38,857	\$4,662,433	\$4,895,370	\$232,937	\$9,769,875	47.7%	\$714,989	\$4,482,471	\$179,962
Purchased Gas	13	2,446,473	1,971,010	(475,463)	8,411,221	7,261,522	(1,149,699)	19,423,500	43.3%	1,931,830	7,360,380	1,050,841
Capital Outlay	14	66,879	113,352	46,473	515,424	697,071	181,647	1,394,140	37.0%	87,130	407,179	108,245
Debt Service	15	114,544	114,544	-	687,264	687,264	-	1,374,531	50.0%	128,991	773,946	(86,682)
City Turnover	16	133,221	133,221	-	799,326	799,326	-	1,598,656	50.0%	128,280	849,840	(50,514)
Transfer to OPEB Trust Fund	17 _	(75,000)	-	75,000	-	75,000	75,000	75,000	0.0%	-	75,000	(75,000)
	18	\$3,421,111	\$3,105,978	(\$315,133)	\$15,075,668	\$14,415,553	(\$660,115)	\$33,635,702	44.8%	\$2,991,220	\$13,948,816	\$1,126,852
Equity/Deficit from Operations	19	\$1,208,643	\$180,497	\$1,028,146	(\$11,821)	(\$2,302,657)	\$2,290,836	\$398,831		\$113,283	(\$1,621,686)	\$1,609,865
Transfers and Fund Balance												
Transfer from Capital Projects	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	\$0	\$134,593	(\$134,593)
Appropriated Fund Balance	21	-	83,333	(83,333)	-	499,998	(499,998)	1,000,000	0.0%	-	-	-
Transfer to Capital Projects	22	(62,500)	(62,500)	-	(375,000)	(375,000)	-	(750,000)		(8,333)	(49,998)	(325,002)
Transfer to Rate Stabilization	23	(20,833)	(20,833)	-	(124,998)	(124,998)	-	(250,000)		-	-	(124,998)
	-	(400.000)		(400 000)	(4		(4)			(40.000)	4	(4
	24	(\$83,333)	\$0	(\$83,333)	(\$499,998)	\$0	(\$499,998)	\$0		(\$8,333)	\$84,595	(\$584,593)
Total Equity/Deficit	25	\$1,125,310	\$180,497	\$944,813	(\$511,819)	(\$2,302,657)	\$1,790,838	\$398,831		\$104,950	(\$1,537,091)	\$1,025,272

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position December 31, 2017

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			Electric	Water	Sewer	Gas	
	Line #		Fund	Fund	Fund	Fund	Total
Operating revenues:							
Charges for services	1	\$	14,937,102 \$	1,688,569 \$	1,862,700 \$	4,595,842	\$ 23,084,213
Other operating revenues	2		29,926	8,024	8,097	6,505	 52,552
Total operating revenues	3		14,967,028	1,696,593	1,870,797	4,602,347	23,136,765
Operating expenses:							
Administration and general	4		962,020	283,775	280,837	214,823	1,741,455
Operations and maintenance	5		1,283,722	615,364	738,458	445,170	3,082,714
Purchased power and gas	6		10,627,971	-	-	2,446,473	13,074,444
Depreciation	7		731,909	319,480	492,448	178,559	 1,722,396
Total operating expenses	8		13,605,622	1,218,619	1,511,743	3,285,025	19,621,009
Operating income (loss)	9		1,361,406	477,974	359,054	1,317,322	 3,515,756
Non-operating revenues (expenses):							
Interest income	10		72,797	9,100	13,792	18,969	114,658
Debt interest expense and service charges	11		(112,634)	(68,976)	(134,373)	(44,072)	(360,055)
Other nonoperating revenues	12		148,160	33,241	24,313	16,056	221,770
Other nonoperating expenses	13		-	-	-		
Net nonoperating revenues	14		108,323	(26,635)	(96,268)	(9,047)	 (23,627)
Income before contributions and transfers	15		1,469,729	451,339	262,786	1,308,275	3,492,129
Contribution and transfers:							
Transfer to City of Greenville, General Fund	16		(354,548)	-	-	(133,221)	(487,769)
Transfer to City of Greenville, street light reimbursement	17		(62,087)	-	-		 (62,087)
Total operating transfers	18		(416,635)	-	-	(133,221)	(549,856)
Changes in net position	19		1,053,094	451,339	262,786	1,175,054	2,942,273
Net position, beginning of month	20		\$152,044,971	\$75,250,510	\$108,392,485	\$51,070,577	 386,758,543
Net position, end of month	21	\$	153,098,065 \$	75,701,849 \$	108,655,271 \$	52,245,631	\$ 389,700,816

Greenville Utilities Commission Statement of Revenues, Expenses and Changes in Fund Net Position Fiscal Year to Date December 31, 2017

Major Funds

		Electric	Water	Sewer	Gas		
	Line #	Fund	Fund	Fund	Fund	Total	Last Year
Operating revenues:							
Charges for services	1	\$ 89,813,284 \$	10,132,803 \$	11,568,661 \$	14,905,693	\$ 126,420,441	\$ 126,384,913
Other operating revenues	2	293,410	57,526	68,254	42,162	461,352	209,591
Total operating revenues	3	90,106,694	10,190,329	11,636,915	14,947,855	126,881,793	126,594,504
Operating expenses:							
Administration and general	4	5,087,600	1,923,067	1,894,814	1,791,214	10,696,695	10,772,871
Operations and maintenance	5	6,839,018	4,112,199	4,128,088	2,871,221	17,950,526	18,608,511
Purchased power and gas	6	65,064,315	-	-	8,411,221	73,475,536	76,673,377
Depreciation	7	4,313,522	1,892,255	2,946,235	1,069,524	10,221,536	8,956,624
Total operating expenses	8	81,304,455	7,927,521	8,969,137	14,143,180	112,344,293	115,011,383
Operating income (Loss)	9	8,802,239	2,262,808	2,667,778	804,675	14,537,500	11,583,121
Non-operating revenues (expenses):							
Interest income	10	311,252	50,277	67,061	94,089	522,679	216,079
Debt interest expense and service charges	11	(675,804)	(413,856)	(806,238)	(264,432)	(2,160,330)	(2,018,718)
Other nonoperating revenues	12	1,183,113	260,449	299,539	57,788	1,800,889	875,509
Other nonoperating expenses	13	(626,011)	-	-		(626,011)	
Net nonoperating revenues	14	192,550	(103,130)	(439,638)	(112,555)	(462,773)	(927,130)
Income before contributions and transfers	15	8,994,789	2,159,678	2,228,140	692,120	14,074,727	10,655,991
Contributions and transfers:							
Capital Contributions	16	-	-	-	-	-	82,786
Transfer to City of Greenville, General Fund	17	(2,127,288)	-	-	(799,326)	(2,926,614)	(2,693,643)
Transfer to City of Greenville, street light reimbursement	18	(373,364)	-	-		(373,364)	(386,648)
Total contributions and transfers	19	(2,500,652)	-	-	(799,326)	(3,299,978)	(2,997,505)
Changes in net position	20	6,494,137	2,159,678	2,228,140	(107,206)	10,774,749	7,658,486
Beginning net position	21	146,603,928	73,542,171	106,427,131	52,352,837	378,926,067	366,521,880
Ending net position	22	\$ 153,098,065 \$	75,701,849 \$	108,655,271 \$	52,245,631	\$ 389,700,816	\$ 374,180,366

Other, nonoperating revenues include miscellaneous non-operating revenue and capital projects revenue. 15

Greenville Utilities Commission Statement of Cash Flows Fiscal Year to Date December 31, 2017

	Line #		Electric	Water	Sewer	Gas	Total	Last Year
Sources:					001101			
Operating income	1	\$	8,802,239 \$	2,262,808 \$	2,667,778 \$	804,675 \$	14,537,500	\$ 11,583,121
Depreciation	2		4,313,522	1,892,255	2,946,235	1,069,524	10,221,536	8,956,624
Changes in working capital	3		(1,683,812)	(132,097)	(438,441)	(2,239,870)	(4,494,220)	(1,820,739)
Interest earned	4		213,924	36,253	32,950	58,205	341,332	156,311
FEMA/insurance reimbursement	5		41,959	2,622	27,757	5,245	77,583	-
Transfer from capital projects	6		-	· -	170,915	· -	170,915	812,115
Subtotal	7		11,687,832	4,061,841	5,407,194	(302,221)	20,854,646	19,687,432
Uses:								
City Turnover	8		(2,127,288)	-	-	(799,326)	(2,926,614)	(2,693,643)
City Street Light reimbursement	9		(373,364)	-	-	-	(373,364)	(386,648)
Debt service payments	10		(1,763,027)	(2,376,455)	(1,795,178)	(773,193)	(6,707,853)	(7,162,288)
Debt Issuance costs	11		-	=	-	-	-	(34,362)
Other nonoperating expenses	12		(626,011)	-	-	-	(626,011)	-
Capital Outlay expenditures	13		(3,312,142)	(693,391)	(735,947)	(515,424)	(5,256,904)	(3,949,964)
Transfer to Rate Stabilization Fund	14		(600,000)	-	-	(124,998)	(724,998)	(2,314,088)
Transfer to Capital Projects Fund	15		(1,500,000)	(799,998)	(499,998)	(375,000)	(3,174,996)	(2,424,994)
Subtotal	16		(10,301,832)	(3,869,844)	(3,031,123)	(2,587,941)	(19,790,740)	(18,965,987)
Net increase (decrease) - operating cash	17	_	1,386,000	191,997	2,376,071	(2,890,162)	1,063,906	 721,445
Rate stabilization fund								
Transfer from Operating Fund	18		600,000	-	-	124,998	724,998	2,314,088
Interest earnings	19		78,884	-	-	2,777	81,661	29,333
Net increase (decrease) - rate stabilization fund	20		678,884	-	-	127,775	806,659	 2,343,421
Capital projects								
Proceeds from debt issuance	21		-	-	2,472,685	-	2,472,685	2,611,360
Acreage fees and capacity fees	22		-	152,445	197,681	-	350,126	275,282
Interest earnings	23		18,444	14,024	34,111	33,107	99,686	30,435
Transfer from Operating Fund	24		1,500,000	799,998	499,998	375,000	3,174,996	2,424,994
Changes in working capital	25		(131,475)	(27,755)	(178,159)	(31,198)	(368,587)	(1,005,126)
Capital Projects expenditures	26		(1,691,107)	(503,172)	(2,522,241)	(793,214)	(5,509,734)	(8,700,668)
Net increase (decrease) - capital projects	27		(304,138)	435,540	504,075	(416,305)	219,172	 (4,363,723)
Net increase (decrease) - operating, rate stabilization and capital projects	28		1,760,746	627,537	2,880,146	(3,178,692)	2,089,737	 (1,298,857)
Cash and investments and revenue bond proceeds, beginning	29	\$	74,624,561 \$	11,099,617 \$	16,261,833 \$	25,145,927 \$	127,131,938	\$ 82,053,279
Cash and investments and revenue bond proceeds, ending	30	\$	76,385,307 \$	11,727,154 \$	19,141,979 \$	21,967,235 \$	129,221,675	\$ 80,754,422
Cash and Investment ^(A)	31		71,841,818	9,170,931	16,026,695	21,288,801	118,328,245	59,445,050
Revenue Bond Proceeds	32		4,543,489	2,556,223	3,115,284	678,434	10,893,430	21,309,372
subtotal	33		76,385,307	11,727,154	19,141,979	21,967,235	129,221,675	80,754,422
(A) Operating Fund	34		49,394,622	6,122,076	8,810,476	12,644,570	76,971,744	44,811,963
Rate Stabilization Fund	35		19,784,925	-,122,0.0	-,010,	732,212	20,517,137	17,870,416
Capital Project Fund	36		2,662,271	3,048,855	7,216,219	7,912,019	20,839,364	14,633,087
ouprior roject and	37		71,841,818	9,170,931	16,026,695	21,288,801	118,328,245	 77,315,466
	3,		. 1,0-1,010	3,1,0,331	10,020,033	,_00,001	110,320,243	,313,400

Greenville Utilities Commission Statement of Net Position December 31, 2017

Cash and investments - Rate Stabilization Fund Cash and investments - Capital Project Fund Accounts receivable, net Due from other governments Inventories	1 2 3 4 5 6 7 8	49,394,622 19,784,925 2,662,271 20,900,902 1,752,146 5,802,248 508,876	6,122,076 - 1,344,676 2,176,437 290,609 751,597	8,810,477 - 5,302,068 2,527,385	12,644,570 732,212 7,912,019 5,526,370	76,971,745 20,517,137 17,221,034
Cash and investments - Operating Fund Cash and investments - Rate Stabilization Fund Cash and investments - Capital Project Fund Accounts receivable, net Due from other governments Inventories	2 3 4 5 6 7	19,784,925 2,662,271 20,900,902 1,752,146 5,802,248 508,876	1,344,676 2,176,437 290,609	5,302,068 2,527,385	732,212 7,912,019	20,517,137
Cash and investments - Rate Stabilization Fund Cash and investments - Capital Project Fund Accounts receivable, net Due from other governments Inventories	2 3 4 5 6 7	19,784,925 2,662,271 20,900,902 1,752,146 5,802,248 508,876	1,344,676 2,176,437 290,609	5,302,068 2,527,385	732,212 7,912,019	20,517,137
Cash and investments - Capital Project Fund Accounts receivable, net Due from other governments Inventories	3 4 5 6 7	2,662,271 20,900,902 1,752,146 5,802,248 508,876	2,176,437 290,609	2,527,385	7,912,019	
Accounts receivable, net Due from other governments Inventories	4 5 6 7	20,900,902 1,752,146 5,802,248 508,876	2,176,437 290,609	2,527,385		17,221,034
Due from other governments Inventories	5 6 7 <u> </u>	1,752,146 5,802,248 508,876	290,609			31,131,094
Inventories	6 7 <u> </u>	5,802,248 508,876		386,643	249,895	2,679,293
	7 _	508,876		221,691	631,602	7,407,138
	8	400 005 000	94,072	92,165	97,640	792,753
Total current assets		100,805,990	10,779,467	17,340,429	27,794,308	156,720,194
Non-current assets:						
Restricted assets:						
Restricted cash and cash equivalents:						
	9	4,543,489	2,556,223	3,115,284	678,434	10,893,430
	10 _	4 542 400	1,704,179	1,914,150		3,618,329
Total restricted cash and cash equivalents	11	4,543,489	4,260,402	5,029,434	678,434	14,511,759
Total restricted assets	12	4,543,489	4,260,402	5,029,434	678,434	14,511,759
Notes receivable	13	-	326,152	-	-	326,152
Capital assets:						
Land, easements and construction in progress	14	15,963,605	4,339,281	13,733,249	4,665,902	38,702,037
·	15 _	92,069,069	82,013,734	132,023,684	39,909,538	346,016,025
	16	108,032,674	86,353,015	145,756,933	44,575,440	384,718,062
Total non-current assets		112,576,163	90,939,569	150,786,367	45,253,874	399,555,973
Total assets	18 _	213,382,153	101,719,036	168,126,796	73,048,182	556,276,167
Deferred Outflows of Resources						
	19	3,414,397	1,832,115	1,748,837	1,332,448	8,327,797
0 0	20 <u> </u>	545,370 3,959,767	798,606 2,630,721	669,038 2,417,875	146,510 1,478,958	2,159,524 10,487,321
Liabilities						
Current liabilities:						
	22	12,149,552	358,139	358,135	2,843,199	15,709,025
	23	3,138,427	699,118	1,325	411,154	4,250,024
	24	115,426	79,397	234,983	49,239	479,045
	25	18	-		-	18
	26	179,760	85,133	136,250	240.404	401,143
The state of the s	27	711,987	336,596	297,579	249,181	1,595,343
	28 29	662,771 16,957,941	657,564 2,215,947	3,620,130 4,648,402	341,209 3,893,982	5,281,674 27,716,272
Total current liabilities		10,957,941	2,215,947	4,048,402	3,893,982	27,716,272
Non-current liabilities Compensated absences	30	188,690	140,793	159,595	179,012	668,090
	31	37,266,637	21,644,164	52,883,535	14,718,752	126,513,088
	32	5,846,118	2,508,996	2,157,042	1,934,848	12,447,004
	33	3,849,576	2,065,626	1,971,734	1,502,274	9,389,210
	34	47,151,021	26,359,579	57,171,906	18,334,886	149,017,392
Total liabilities	35 _	64,108,962	28,575,526	61,820,308	22,228,868	176,733,664
Deferred Inflows of Resources						
	36	134,893	72,382	69,092	52,641	329,008
	37	134,893	72,382	69,092	52,641	329,008
Net Position						
	38	75,192,125	67,406,116	93,037,590	30,340,423	265,976,254
·	39	77,905,940	8,295,733	15,617,681	21,905,208	123,724,562
Total net position	40 \$	153,098,065 \$	75,701,849 \$	108,655,271 \$	52,245,631	\$ 389,700,816

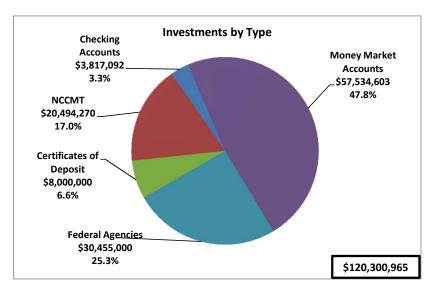
¹ Negative cash balances in the Capital Projects funds reflect reimbursements due from revenue bonds, SRF loans and grants.

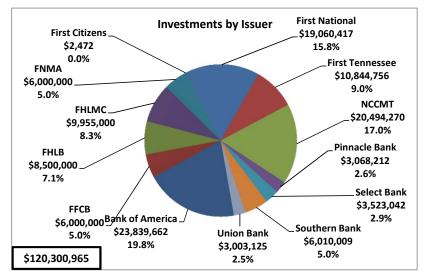
² Unearned revenue includes prepaid street light installations and prepaid water and sewer tap fees.

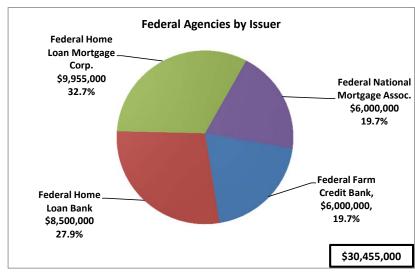
Capital Projects Summary Report December 31, 2017

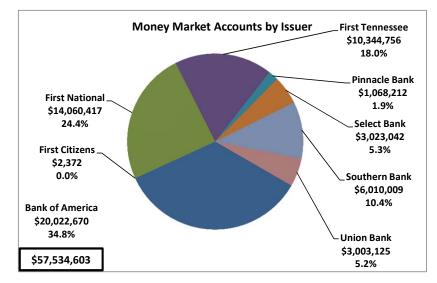
-				Current				% of			
			Board	Approved	Current Month	Year To Date	Project To Date			Available	Estimated
Project #	Project Name	Original Budget		Budget	Expenditures	Expenditures	Expenditures	Ū	ncumbrances	Budget	Completion Date
	•							•			
FCP-100	Downtown Office Efficiency and Enhancement	1,750,000	6/11/2015	1,750,000	-	10.202	1 265 040	0.0%	-	1,750,000	6/30/2020
FCP10066	Downtown Facilities Development	1,400,000	11/19/2015		- 64.003	10,383	1,365,848	85.4%	-	234,152	Complete
FCP10072	New Operations Center Phase 2	4,000,000	6/9/2016	40,941,858	64,903	549,268	582,017	1.4%	861,649	39,498,192	6/30/2020
WCP-120	Water/Sewer Meter ERT/Low Lead Compliance Changeout	3,125,000	6/12/2014	3,125,000	-	-	465,465	14.9%	-	2,659,535	6/30/2019
	Total Shared Capital Projects	\$ 10,275,000		\$ 47,416,858	\$ 64,903	\$ 559,651	\$ 2,413,330	5.1% \$	861,649 \$	44,141,879	
ECP-133	Sugg Parkway Transmission Line	1,700,000	5/17/2011	1,700,000	-	-	-	0.0%	-	1,700,000	7/31/2018
ECP-134	Sugg Parkway Substation	3,400,000	5/17/2011	3,400,000	-	-	6,050	0.2%	-	3,393,950	7/31/2018
ECP-138	Greenville 230 kV South POD Substation	300,000	9/20/2012	4,800,000	52,625	673,319	4,340,544	90.4%	230,106	229,350	7/1/2018
ECP-142	Bells Fork to Hollywood Substation Upgrade	2,370,000	6/13/2013	5,605,155	16,436	717,409	3,325,579	59.3%	824,843	1,454,733	7/1/2018
ECP-144	10th Street Connector Project	1,535,000	12/19/2013	1,535,000	-	949	1,078,334	70.2%	-	456,666	TBD by NCDOT
ECP10168	POD #3 to Simpson Substation 115 kV Transmission Loop	300,000	6/9/2016	300,000	-	420	420	0.1%	-	299,580	6/30/2022
ECP10174	Electric System Expansion	2,500,000	6/8/2017	2,500,000	-	-	-	0.0%	-	2,500,000	6/30/2018
	Total Electric Capital Projects	\$ 12,105,000		\$ 19,840,155	\$ 69,061	\$ 1,392,097	\$ 8,750,927	44.1% \$	1,054,949 \$	10,034,279	
WCP-117	WTP Upgrade Phase I	1,900,000	6/12/2014	6,900,000	-	394,183	1,371,594	19.9%	199,624	5,328,782	12/31/2017
WCP-121	10th Street Connector Project	892,500	10/16/2014	1,896,000	-	-	5,875	0.3%	851,079	1,039,046	11/30/2018
WCP-122	Water Main Rehabilitation Program Phase I	1,500,000	12/18/2014	1,500,000	-	24,921	499,848	33.3%	26,410	973,742	12/31/2018
WCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	1,100,000	-	-	150	0.0%	-	1,099,850	12/31/2018
WCP-124	Residual Lagoon Improvements	1,250,000	6/11/2015	1,250,000	-	-	_	0.0%	-	1,250,000	6/30/2020
	Total Water Capital Projects	\$ 5,622,500		\$ 12,646,000	\$ -	\$ 419,104	\$ 1,877,467	14.8% \$	1,077,113 \$	9,691,420	
SCP-117	WWTP Ultraviolet Disinfection Equip. Replacement	3,360,000	6/13/2013	3,360,000	_	_	1,965,395	58.5%	47,574	1,347,031	8/31/2017
SCP-118	Southside Pump Station Upgrade	3,450,000	6/13/2013	6,600,000	79,597	1,197,921	5,594,872	84.8%	607,013	398,115	12/31/2017
SCP-120	Sewer Biosolids Processing Upgrades	6,800,000	6/12/2014	6,800,000	-	1,672	22,572	0.3%	-	6,777,428	7/31/2018
SCP-121	Sewer Harris Mill Intercepter	524,000	6/12/2014	995,000	179,848	456,043	554,241	55.7%	354,280	86,479	3/31/2018
SCP-122	WWTP Air Distribution System	•	11/20/2014		3,502	772,967	1,674,292	83.7%	204,853	120,855	12/31/2017
SCP-123	COG Town Creek Culvert Improvement	80,000	3/19/2015	1,900,000	-,	-	480	0.0%		1,899,520	12/31/2018
SCP-124	Generators for Pumping Stations	310,000	6/11/2015	310,000	5,350	26,650	235,612	76.0%	2,038	72,350	10/31/2017
SCP10217	10th Street Connector Project	306,000	6/9/2016	306,000	-			0.0%	-,	306,000	12/31/2019
SCP10219	Candlewick Area Sanitary District Sewer Project	700,000	7/21/2016	800,000	_	_	_	0.0%	45,000	755,000	4/2/2018
SCP10221	Southeast Sewer Service Area Project	2,500,000	6/8/2017	2,500,000	_	_	_	0.0%	-	2,500,000	6/30/2019
SCP10222	Sewer Outfall Rehabilitation Phase 4	2,480,000	6/8/2017	2,480,000	_	_	_	0.0%	_	2,480,000	6/30/2019
SCP10223	Regional Pump Station Upgrades	1,800,000	6/8/2017	1,800,000	-	-	-	0.0%	-	1,800,000	10/31/2020
	Total Sewer Capital Projects	\$ 23,810,000		\$ 29,851,000	\$ 268,297	\$ 2,455,253	\$ 10,047,464	33.7% \$	1,260,758 \$	18,542,778	
GCP-88	GUC-PNG Multiple Gas Facilities Upgrade Project	2,650,000	11/15/2012		2,570	143,922	1,991,221	75.1%	165,124	493,655	6/30/2018
GCP-92	LNG Liquefaction Additions	1,000,000	6/11/2015	1,000,000	_,5.0		28,428	2.8%	-	971,572	6/30/2018
GCP-93	Southwestern Loop Phase I	500,000	6/11/2015	500,000	467	419,200	476,000	95.2%	15,436	8,564	6/30/2019
GCP10094	Thomas Langston Road Enhancements	1,000,000	6/9/2016	1,000,000	22,772	160,561	170,061	17.0%	66,883	763,056	6/30/2018
GCP10099	High-Pressure Multiple Gas Facilities Relocation	9,500,000	6/8/2017	9,500,000	,//2	100,301	1,0,001	0.0%	-	9,500,000	6/30/2021
GCP10100	NCDOT Southwest Bypass Relocations	1,500,000	6/8/2017	1,500,000	_	_	_	0.0%	-	1,500,000	6/30/2020
GCP10100	Firetower Road Widening	1,300,000	6/8/2017	1,300,000	_	_	_	0.0%	_	1,300,000	6/30/2022
36, 10101	Total Gas Capital Projects	\$ 17,450,000	0/0/201/	\$ 17,450,000	\$ 25,809	\$ 723,683	\$ 2,665,710	15.3% \$	2/17/1/2 \$	14,536,847	0/ 30/ 2022
	•	· · · ·				· · · ·	<u> </u>		<u> </u>	· · · · ·	
Grand Tota	l Capital Projects	\$ 69,262,500	1	\$ 127,204,013	\$ 428,070	\$ 5,549,788	\$ 25,754,898	20.2% \$	4,501,912 \$	96,947,203	•

Investment Portfolio Diversification December 31, 2017

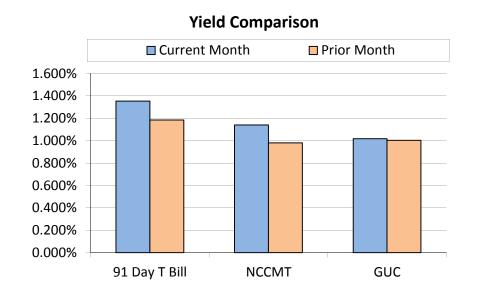


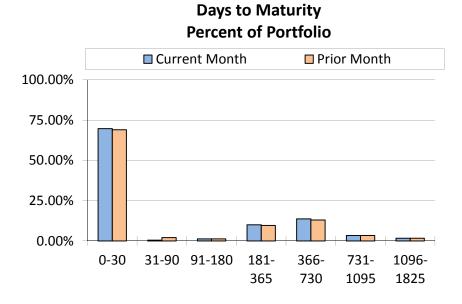


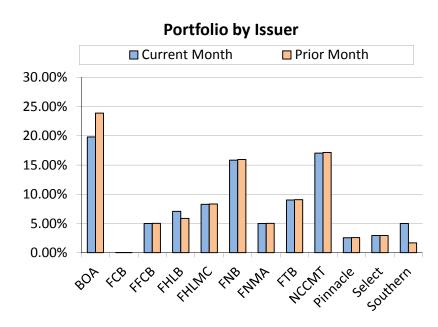




Cash and Investment Report December 31, 2017







GUC Investments Summary by Issuer December 31, 2017

Issuer	Numbe Investme		Par Value	Market Value	% of Portfolio	Average YTM 365	Average Days to Maturity
Bank of America		2	23,839,662.42	23,839,662.42	19.85	0.630	1
First Citizens Bank		2	2,471.53	2,471.53	0.00	0.048	1
Federal Farm Credit Bank		12	6,000,000.00	5,956,021.50	4.96	1.286	423
Federal Home Loan Bank		16	8,500,000.00	8,455,289.50	7.04	1.462	563
Federal Home Loan Mort Corp		20	9,955,000.00	9,882,112.93	8.23	1.480	635
First National Bank		2	19,060,416.81	19,060,416.81	15.87	1.047	84
Federal National Mort Assoc		12	6,000,000.00	5,936,094.00	4.94	1.458	736
First Tennessee Bank		2	10,844,756.48	10,844,756.48	9.03	0.791	23
N C Capital Management Trust		2	20,494,270.09	20,494,270.09	17.07	1.158	1
Pinnacle Bank		2	3,068,211.82	3,068,211.82	2.56	0.696	16
Select Bank & Trust Co.		2	3,523,042.24	3,523,042.24	2.93	0.757	18
Southern Bank & Trust Co.		1	6,010,008.64	6,010,008.64	5.01	0.850	1
Union Bank		1	3,003,124.89	3,003,124.89	2.50	0.500	1
	Total and Average	76	120,300,964.92	120,075,482.85	100.00	1.017	167

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GUC Investments Portfolio Management Portfolio Details - Investments December 31, 2017

CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	Maturity Date
Certificates of	Deposit - Bank											
SYS931	931	First National Bank		10/16/2017	5,000,000.00	5,000,000.00	5,000,000.00	1.740	1.716	1.740	319	11/16/2018
SYS762	762	First Tennessee Bank		04/28/2014	500,000.00	500,000.00	500,000.00	1.650	1.627	1.650	482	04/28/2019
SYS918	918	Pinnacle Bank		07/25/2017	2,000,000.00	2,000,000.00	2,000,000.00	0.800	0.789	0.800	24	01/25/2018
SYS934	934	Select Bank & Trust Co	•	11/01/2017	500,000.00	500,000.00	500,000.00	1.100	1.085	1.100	120	05/01/2018
		Subtotal and Average	8,000,000.00		8,000,000.00	8,000,000.00	8,000,000.00	_	1.439	1.459	243	
NC Capital Ma	nagement Trust											
SYS33	33	N C Capital Manageme	nt Trust		1,175,867.42	1,175,867.42	1,175,867.42	1.140	1.124	1.140	1	
SYS745	745	N C Capital Manageme			19,318,402.67	19,318,402.67	19,318,402.67	1.159	1.143	1.159	1	
		Subtotal and Average	20,473,360.56	_	20,494,270.09	20,494,270.09	20,494,270.09	-	1.142	1.158	1	
Passbook/Che	cking Accounts											
SYS735	735	Bank of America			3,816,991.98	3,816,991.98	3,816,991.98		0.000	0.000	1	
SYS706	706	First Citizens Bank		07/01/2017	100.00	100.00	100.00	0.001	0.001	0.001	1	
		Subtotal and Average	3,081,960.99	_	3,817,091.98	3,817,091.98	3,817,091.98	-	0.000	0.000	1	
Money Market	Accounts											
SYS733	733	Bank of America			20,022,670.44	20,022,670.44	20,022,670.44	0.750	0.740	0.750	1	
SYS704	704	First Citizens Bank			2,371.53	2,371.53	2,371.53	0.050	0.049	0.050	1	
SYS899	899	First National Bank			14,060,416.81	14,060,416.81	14,060,416.81	0.800	0.789	0.800	1	
SYS788	788	First Tennessee Bank			10,344,756.48	10,344,756.48	10,344,756.48	0.750	0.740	0.750	1	
SYS915	915	Pinnacle Bank			1,068,211.82	1,068,211.82	1,068,211.82	0.500	0.493	0.500	1	
SYS916	916	Select Bank & Trust Co		07/01/2017	3,023,042.24	3,023,042.24	3,023,042.24	0.700	0.690	0.700	1	
SYS917	917	Southern Bank & Trust	Co.	07/01/2017	6,010,008.64	6,010,008.64	6,010,008.64	0.850	0.838	0.850	1	
SYS927	927	Union Bank		09/26/2017	3,003,124.89	3,003,124.89	3,003,124.89	0.500	0.493	0.500	1	
		Subtotal and Average	56,291,603.92		57,534,602.85	57,534,602.85	57,534,602.85		0.742	0.752	1	
Federal Agenc	y Coupon Secur	ities										
3133EGBV6	849	Federal Farm Credit Ba	nk	06/06/2016	500,000.00	496,627.50	500,000.00	1.210	1.193	1.210	339	12/06/2018
3133EGTH8	868	Federal Farm Credit Ba	nk	09/06/2016	500,000.00	497,668.00	499,875.00	1.030	1.028	1.043	248	09/06/2018
3133EGTH8	875	Federal Farm Credit Ba	nk	09/13/2016	500,000.00	497,668.00	499,970.00	1.030	1.019	1.033	248	09/06/2018
3133EGYD1	877	Federal Farm Credit Ba	nk	10/18/2016	500,000.00	497,199.50	499,860.00	1.000	1.000	1.014	284	10/12/2018
3133EFYS0	884	Federal Farm Credit Ba	nk	11/17/2016	500,000.00	494,776.00	499,275.00	1.150	1.198	1.215	417	02/22/2019
3133EGN76	890	Federal Farm Credit Ba	nk	12/06/2016	500,000.00	495,526.00	500,000.00	1.375	1.356	1.375	521	06/06/2019
3133EHFP3	900	Federal Farm Credit Ba	nk	04/17/2017	500,000.00	496,791.00	500,000.00	1.390	1.371	1.390	471	04/17/2019
3133EHJG9	904	Federal Farm Credit Ba		05/15/2017	500,000.00	496,750.50	500,000.00	1.400	1.381	1.400		05/15/2019
3133EGLC7	910	Federal Farm Credit Ba	nk	07/14/2017	500,000.00	493,332.50	496,325.00	1.080	1.435	1.455		07/12/2019
3133EHTF0	913	Federal Farm Credit Ba	nk	08/01/2017	500,000.00	496,049.50	500,000.00	1.480	1.460	1.480	577	08/01/2019

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360	YTM 365	Days to Maturity	Maturity Date
Federal Agency	Coupon Securities	s										
3133EDZC9	921	Federal Farm Credit Bank		09/19/2017	500,000.00	497,899.50	499,600.00	1.250	1.306	1.324	294	10/22/2018
3133EHXT5	922	Federal Farm Credit Bank		09/19/2017	500,000.00	495,733.50	499,320.00	1.430	1.479	1.500	618	09/11/2019
3130A77L3	840	Federal Home Loan Bank		02/16/2016	500,000.00	499,857.50	500,000.00	1.000	0.986	1.000	46	02/16/2018
3130A7S63	844	Federal Home Loan Bank		05/09/2016	500,000.00	498,645.50	500,000.00	1.000	0.986	1.000	128	05/09/2018
3130A8Y98	864	Federal Home Loan Bank		08/23/2016	500,000.00	496,017.00	500,000.00	1.000	0.589	0.598	326	11/23/2018
3130A97M7	871	Federal Home Loan Bank		09/21/2016	500,000.00	497,515.50	500,000.00	1.000	0.986	1.000	263	09/21/2018
3130A9AC5	876	Federal Home Loan Bank		09/21/2016	500,000.00	497,736.50	500,000.00	1.100	1.085	1.100	263	09/21/2018
3130ABKQ8	906	Federal Home Loan Bank		06/28/2017	500,000.00	496,856.50	500,000.00	1.500	1.479	1.500	543	06/28/2019
3130ABJK3	908	Federal Home Loan Bank		06/28/2017	500,000.00	495,969.00	500,000.00	1.450	1.430	1.450	543	06/28/2019
3130ABRF5	911	Federal Home Loan Bank		07/25/2017	500,000.00	496,316.00	500,000.00	1.500	1.479	1.500	570	07/25/2019
3130ACCS1	919	Federal Home Loan Bank		09/27/2017	500,000.00	495,374.00	500,000.00	1.500	1.479	1.500	634	09/27/2019
3130ACHR8	923	Federal Home Loan Bank		10/23/2017	500,000.00	496,065.00	500,000.00	1.600	1.578	1.600	660	10/23/2019
3130ACJ96	924	Federal Home Loan Bank		09/29/2017	500,000.00	496,852.50	500,000.00	1.500	1.476	1.496	543	06/28/2019
3130ACJF2	929	Federal Home Loan Bank		10/17/2017	500,000.00	497,735.50	500,000.00	1.500	1.479	1.500	471	04/17/2019
3130ACLP7	930	Federal Home Loan Bank		10/30/2017	1,000,000.00	994,232.00	1,000,000.00	1.950	1.923	1.950	1,039	11/05/2020
3130ACU36	936	Federal Home Loan Bank		12/11/2017	500,000.00	497,811.00	500,000.00	2.000	1.973	2.000	1,075	12/11/2020
3130ACVE1	937	Federal Home Loan Bank		12/13/2017	500,000.00	498,576.00	500,000.00	1.800	1.775	1.800	711	12/13/2019
3130AD4U3	938	Federal Home Loan Bank		12/19/2017	500,000.00	499,730.00	499,975.00	1.900	1.876	1.903	717	12/19/2019
3134G9KU0	848	Federal Home Loan Mort Corp		05/25/2016	500,000.00	498,896.50	500,000.00	1.000	0.986	1.000	144	05/25/2018
3134G9Q67	859	Federal Home Loan Mort Corp		07/27/2016	500,000.00	498,297.00	500,000.00	1.050	1.036	1.050	207	07/27/2018
3134G9N60	860	Federal Home Loan Mort Corp		07/27/2016	500,000.00	498,017.00	500,000.00	1.000	0.986	1.000	207	07/27/2018
3134G96B8	866	Federal Home Loan Mort Corp		08/24/2016	500,000.00	495,024.50	500,000.00	1.000	1.472	1.493	966	08/24/2020
3134GAGF5	869	Federal Home Loan Mort Corp		09/13/2016	500,000.00	497,709.00	500,000.00	1.100	1.085	1.100	255	09/13/2018
3134GAGF5	870	Federal Home Loan Mort Corp		09/13/2016	500,000.00	497,709.00	500,000.00	1.100	1.085	1.100	255	09/13/2018
3134GAYV0	882	Federal Home Loan Mort Corp		12/30/2016	500,000.00	492,552.50	500,000.00	2.000	1.973	2.000	1,459	12/30/2021
3134GAYV0	883	Federal Home Loan Mort Corp		12/30/2016	500,000.00	492,552.50	500,000.00	2.000	1.973	2.000	1,459	12/30/2021
3134GAZR8	887	Federal Home Loan Mort Corp		12/30/2016	455,000.00	447,422.43	455,000.00	2.050	2.022	2.050	1,459	12/30/2021
3134GA6H2	896	Federal Home Loan Mort Corp		03/20/2017	500,000.00	497,127.50	500,000.00	1.375	1.356	1.375	423	02/28/2019
3134GBFT4	898	Federal Home Loan Mort Corp		04/26/2017	500,000.00	496,762.50	500,000.00	1.450	1.430	1.450	480	04/26/2019
3134GBGS5	903	Federal Home Loan Mort Corp		04/27/2017	500,000.00	496,381.50	500,000.00	1.400	1.381	1.400	480	04/26/2019
3134GBNZ1	905	Federal Home Loan Mort Corp		05/30/2017	500,000.00	496,254.00	500,000.00	1.450	1.422	1.442	512	05/28/2019
3134GBWP3	909	Federal Home Loan Mort Corp		07/26/2017	500,000.00	496,049.50	500,000.00	1.500	1.479	1.500	571	07/26/2019
3134GBYS5	912	Federal Home Loan Mort Corp		07/26/2017	500,000.00	497,383.50	500,000.00	1.600	1.578	1.600	571	07/26/2019
3134GBG30	920	Federal Home Loan Mort Corp		09/27/2017	500,000.00	496,125.00	500,000.00	1.500	1.479	1.500	634	09/27/2019
3134GBJ52	925	Federal Home Loan Mort Corp		09/27/2017	500,000.00	496,048.50	500,000.00	1.500	1.479	1.500	634	09/27/2019
3134GBR61	928	Federal Home Loan Mort Corp		10/30/2017	500,000.00	497,067.50	500,000.00	1.650	1.627	1.650	667	10/30/2019
3134GBV41	932	Federal Home Loan Mort Corp		11/27/2017	500,000.00	497,066.00	500,000.00	1.700	1.677	1.700	695	11/27/2019
3134GBW40	935	Federal Home Loan Mort Corp		11/27/2017	500,000.00	497,667.00	500,000.00	1.750	1.726	1.750	695	11/27/2019

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CUSIP	Investment	# Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	YTM 360		Days to Maturity	
Federal Agency	Coupon Secui	rities										
3136G3RM9	850	Federal National Mort	Assoc	06/21/2016	500,000.00	495,501.00	500,000.00	1.400	1.381	1.400	536	06/21/2019
3136G3RD9	851	Federal National Mort	Assoc	06/21/2016	500,000.00	495,758.00	500,000.00	1.375	1.356	1.375	536	06/21/2019
3136G3J22	858	Federal National Mort	Assoc	07/26/2016	500,000.00	496,878.50	500,000.00	1.000	0.986	1.000	298	10/26/2018
3136G3G74	861	Federal National Mort	Assoc	08/08/2016	500,000.00	497,849.50	500,000.00	0.900	0.888	0.900	207	07/27/2018
3136G3Y74	865	Federal National Mort	Assoc	08/24/2016	500,000.00	488,807.00	500,000.00	1.125	1.387	1.406	1,058	11/24/2020
3136G4GU1	880	Federal National Mort	Assoc	11/25/2016	500,000.00	494,086.50	499,500.00	1.400	1.415	1.434	693	11/25/2019
3136G4GU1	881	Federal National Mort	Assoc	11/25/2016	500,000.00	494,086.50	499,925.00	1.400	1.386	1.405	693	11/25/2019
3136G4HH9	885	Federal National Mort	Assoc	11/30/2016	500,000.00	494,063.00	500,000.00	1.500	1.480	1.500	786	02/26/2020
3136G4HH9	886	Federal National Mort	Assoc	11/30/2016	500,000.00	494,063.00	500,000.00	1.500	1.480	1.500	786	02/26/2020
3136G4JZ7	889	Federal National Mort	Assoc	12/30/2016	500,000.00	494,333.00	500,000.00	1.625	1.603	1.625	728	12/30/2019
3135G0S53	892	Federal National Mort	Assoc	01/27/2017	500,000.00	495,422.00	500,000.00	1.700	1.677	1.700	756	01/27/2020
3136G4PV9	926	Federal National Mort	Assoc	10/27/2017	500,000.00	495,246.00	500,000.00	2.250	2.219	2.250	1,760	10/27/2022
		Subtotal and Average	29,803,478.23		30,455,000.00	30,229,517.93	30,448,625.00		1.413	1.433	593	
		Total and Average	117,650,403.69		120,300,964.92	120,075,482.85	120,294,589.92		1.003	1.017	167	