

**GREENVILLE UTILITIES COMMISSION**

**QUESTIONS AND ANSWERS III FOR RFB 22-61  
MULTIPLE HIGH PRESSURE GAS FACILITIES – STATION CONSTRUCTION**

**SEPTEMBER 6, 2022**

- 1) Regarding the 8” outgoing line shown on page PNG-M-027-000153, who is responsible for Tie-In? Will installing a cap at the end of the pipe suffice?

GUC will perform the tie-ins. A cap at the end of the 8” PE pipe will be sufficient.

- 2) Could you provide the weight (lbs.) and shop drawings for the Heater?

The approximate weight empty is 4,000 lbs.

- 3) Will shop drawings for the Heater showing lifting locations?

The Issued for Construction drawings have been uploaded to <https://www.guc.com/about-us/doing-business-us/current-bids>.

- 4) For the proposed control building could you provide a concrete pad detail?

We are still reviewing our options for the control building. The foundation for this structure is removed from the scope of work.

- 5) Could you provide shop drawings for the control building?

Control Building has been removed from the scope of work.

- 6) No erosion control measures are shown on the drawings, is the Contractor responsible for the installation of any Erosion Control Device?

The erosion control measures were installed under a separate contract.

- 7) Will grading be required for the installation of the new facility?

The preliminary site work has been completed. The site has been graded to subgrade elevations.

- 8) Is there any additional temporary workspace available not shown on the drawings?

No.

9) How will the work be coordinated with Piedmont Natural Gas contractor?

Piedmont Natural Gas and Greenville Utilities are in regular communication on the project schedule. Both portions were designed by same Design Engineer. We anticipate that PNG will schedule their work based upon our construction schedule.

10) Should the GUC work finish before PNG's site is finalized, would the Contractor need to demobilize and mobilize back once Piedmont Natural Gas work is complete to finish the project?

It is GUC's and PNG's intention to complete both portions of this project concurrently. If two different contractors are selected for this project, neither will need to demobilize and remobilize.

11) Is there a geotechnical report available for the site?

A USGS Soils Report has been uploaded to <https://www.guc.com/about-us/doing-business-us/current-bids>.

12) What welding procedures will be used for this project; will PNG qualifications be considered acceptable?

GUC's Welding procedures will be provided to the selected contractor and are in conformance with API 1104.

13) How will the electrical power be connected to the site?

GUC will request an electric service from the Town of Winterville. Meter and Panel will be mounted on a pole.

14) Is the Contractor responsible for all the AC Mitigation, including Piedmont's part?

GUC's portion of the AC Mitigation is included in the scope of work. However, GUC and PNG reserve the right to remove it from the individual scopes of work and award the entire AC Mitigation to a third-party contractor.

15) What is required for commissioning?

"Commissioning and gas-up of the site facilities" will be GUC's responsibility and has been deleted from the contractor's scope of work. Please insert "0" in Line Item V on the Proposal Form.

16) Will the Contractor be responsible for Survey?

The contractor is responsible for laying out their work.

17) Is the Contractor responsible for X-ray?

GUC will contract with a third-party to provide x-ray services.

18) The SOW document as well as the pricing sheet indicate we are to install the permanent station fence around the site. Just wanted to verify it is on the contractor to provide the material and install? If so, could you provide the fence specification and details of the fencing standard?

The labor and materials to install the perimeter fencing is included in the scope of work. Fence details have been uploaded to <https://www.guc.com/about-us/doing-business-us/current-bids>.