

GREENVILLE UTILITIES COMMISSION

ELECTRIC RIDER RR-2

COGENERATION BACKSTAND/EMERGENCY SERVICE RIDER

I. AVAILABILITY

This schedule is available for electric service used by a non-residential customer desiring service to supplement electricity normally provided by Commission approved, customer-owned, cogeneration equipment during times of unavailability or curtailment of such equipment. The schedule is applicable to customers receiving service under Electric Rate Schedule EG-4, Large General Service-CP, Electric Rate Schedule EG-2, Medium General Service, or Electric Rate Schedule EG-3, Medium General Service - CP.

Generator systems for which this schedule is applicable must be part of a qualifying cogeneration system, in accordance to Federal Energy Regulatory Commission (FERC) Regulations under the Public Utility Regulatory Policies Act (PURPA), CFR Title 18, Chapter 1, Part 292, Subpart B titled Qualifying Cogeneration and Small Power Production Facilities. Generator systems with a rated capacity of 95kW or greater shall be subject to this schedule.

II. MONTHLY RATE

- A. Base Facilities Charge:..... \$581.20
- B. Reserved Capacity Charge:..... kW rate as would be billed according to the electric rate schedule applicable to the user
- C. Minimum Charge: The minimum charge shall be as may be contracted for, but not less than the sum of the charges in A and B above.
- D. Sales Tax Charge: The applicable North Carolina sales tax will be added to all charges listed above, except billings to designated Federal and State agencies.

III. BILLING DEMAND AND ENERGY

To the extent that provision of Backstand/Emergency Service contributes to increases in the customer's monthly non-coincident peak billing demands recorded by the Commission's normal revenue metering over that which normally would have been required and consumed, the demand increase shall be billed as part of

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the Customer's power purchases for the billing month without separation or adjustment.

The Monthly Billing Demand for determination of the Reserved Capacity Service Charge shall be the difference between the maximum capacity that would have been required to meet the customer's total service requirements (i.e., purchased kW plus cogenerated kW for coincident 15-minute intervals) less the Customer's maximum 15-minute demand recorded during the same billing month at the Customer delivery point.

IV. NOTIFICATION BY CUSTOMER

In order to ensure maximum reliability and availability of service under this schedule, advance notification and coordination of the provision of Backstand/Emergency Service is deemed both prudent and essential.

Backstand Service shall be deemed as service provided by the Commission at times approved in advance by the Commission. Emergency Service shall be deemed as service provided by the Commission at times not approved in advance by the Commission.

The Customer shall be fully responsible for providing adequate notice to the Commission of all usage of Backstand or Emergency Service. A minimum forty-eight (48) hour advance notification shall be provided for Backstand Service; notification of Emergency Service usage shall be provided in advance of use, when practical, but immediately upon beginning of use.

Backstand/Emergency Service shall be interpreted by the Commission as being provided for any time that the output of Customer generation equipment is less than 95% of minimum capacity of generation to be used for the billing of Reserved Capacity Service as provided for in separate agreements with the Customer.

V. PAYMENTS

Bills are due when rendered, and subject to a 1% penalty if not paid by the due date. For additional information, refer to Utility Regulations, Part D, Customer Service Policy.

VI. TERM OF CONTRACT

Customers are required to enter into a separate agreement covering their receipt of service under this schedule. The term of contract shall be as mutually agreed upon under such agreement.

VII. CHARGES BY OTHERS

The Customer shall be fully responsible for any and all charges and costs incurred by the Commission, from other parties, associated with the permitting of operation of Customer-owned facilities for which Backstand/Emergency Service is required. Other parties shall be interpreted to include, but not be limited to, the North Carolina Eastern Municipal Power Agency (NCEMPA) and Duke Energy-Progress (formerly Progress Energy, formerly Carolina Power & Light Company).