

GREENVILLE UTILITIES COMMISSION

ELECTRIC RATE SCHEDULE EG-6

TRANSMISSION SERVICE – CP (E-INDTRN)

I. AVAILABILITY

This schedule is available for electric service used by a nonresidential customer where the Contract Demand equals or exceeds 10,000 kW. Additionally, the availability of this schedule is limited to customers supplied at a commonly metered point of delivery directly from the GUC transmission system. Delivery and metering of all service shall be at 115,000 volts.

Customers receiving service under this schedule shall be responsible for furnishing, owning, operating, and maintaining all transformers, lines, and associated facilities located on the Customer's premises required to accept delivery from the Commission's nearest 115,000 volt transmission source.

This schedule is not available for resale service, or for short term or temporary service.

II. MONTHLY RATE

A. Base Facilities Charge.....\$3,125.00

B. kW Demand Charges:

 All Coincident Peak (CP) Demand..... \$22.39 per CP kW

 All Non-Coincident Peak (NCP) Demand..... \$3.14 per NCP kW

C. rkVA Demand Charge:

 All rkVA Demand25.000 ¢ per rkVA

D. Energy Charge:

 All kWh2.888 ¢ per kWh

E. Interruptible Demand Charge:

All Interruptible Demand (less than 25 MW)\$11.10 per kW
All Interruptible Demand (greater than 25 MW).....\$15.54 per kW

F. Minimum Charge: The minimum charge may be contracted for but shall not be less than the sum of the charges in A, B, C, D, and E above.

G. Sales Tax Charge: The applicable North Carolina sales tax will be added to all charges listed above, except billings to designated Federal and State agencies.

H. Purchase Power Adjustments: Coincident Peak Demand charges, as well as all Energy charges, include a Purchase Power Adjustments charge set forth in the Electric Rider RR-4, Purchase Power Adjustments (PPA).

III. DEFINITIONS

Coincident Peak (CP) Demand - The Coincident Peak (CP) Demand shall be the Customer's contribution to the Commission's 60-minute clock-hour kW demand measured during the 60-minute interval which is used by the North Carolina Eastern Municipal Power Agency (NCEMPA) for wholesale billing purposes during the current calendar month. The associated rate of charge shall be equal to the total demand rate charged to the Commission by NCEMPA for Coincident Peak (CP) Demand plus a 0.60% adjustment for the Customer's contribution to total system losses. This charge shall be automatically adjusted to track changes in the rates charged to the Commission by NCEMPA.

$$\text{CP Demand Rate} = \text{NCEMPA CP total demand rate} \times 1.006 \times 1.0$$

Where the Coincident Peak period initially identified by NCEMPA is changed, the Coincident Peak (CP) Demand of the Customer during the corrected period shall be used for billing and a corrected bill rendered, as necessary.

Non-Coincident Peak (NCP) Demand – The Non-Coincident Peak (NCP) Demand shall be Customer's maximum 15-minute demand recorded or contracted during the current billing month or minimum contracted billing demand, whichever is greater.

Energy - kWh of energy consumption shall be the total usage of electricity during the current billing month. The associated charge shall be equal to the energy rate charged to the Commission by NCEMPA for wholesale energy plus a 0.60% adjustment for the Customer's contribution to total system losses. This charge shall be automatically adjusted to track changes in the rates charged to the Commission by NCEMPA.

$$\text{Energy Rate} = \text{NCEMPA energy rate} \times 1.006 \times 1.0 + \text{NR1}$$

NCEMPA Rider No. 1 Adjustment (NR1) - In dollars per kWh rounded to the nearest \$0.00001 per kWh reflects the net quarterly charge or credit for the NCEMPA Rider No. 1 FRRPA True-Up(s).

Interruptible Load - Load of a Commercial or Industrial (C&I) customer that such customer may elect to interrupt, curtail, or otherwise reduce, either on its own or at the request or direction of NCEMPA or the Commission.

Interruptible Demand - Beginning November 1, 2023, applies to any new C&I customer with Interruptible Load in excess of 1 MW or, existing C&I customers with a new Interruptible Load in excess of 1 MW. The monthly Interruptible Demand shall be the Customer's Total NCP Demand, less the Customer's Coincident Peak Demand. Interruptible Demand shall not be less than zero in any month.

For interruptible loads under 25 MW,

$$\text{Interruptible Demand Charge} = \text{NCEMPA CP demand rate} \times 0.5$$

For interruptible load over 25 MW,

$$\text{Interruptible Demand Charge} = \text{NCEMPA CP demand rate} \times 0.7$$

rkVA Demand - rkVA Demand shall be the Customer's maximum 15-minute reactive demand recorded during the current billing month.

IV. NOTIFICATION BY COMMISSION AND LOAD CURTAILMENT BY CUSTOMER

To assist the Customer in reducing its monthly Coincident Peak (CP) Demand, the Commission will use diligent, good-faith efforts to identify potential Coincident Peak (CP) Demand periods and notify the Customer of such in advance. The Commission, however, cannot guarantee that identifications of these periods in all cases will be made, or that advance notice will be provided. The Customer will hold the Commission harmless in connection with such failures to identify these periods and/or provide advance notice, or with the Customer's receipt of and response to such notice.

Normally notice of potential Coincident Peak (CP) Demand periods will be provided by the Commission to the Customer by automated signal; such notifications may be supplemented by direct telephone or other modes of communication as deemed appropriate by the Commission.

Upon receipt of such notice, the Customer may utilize any means deemed suitable to reduce its Coincident Peak (CP) Demand, provided such means do not compromise the safety and well-being of its personnel, Commission employees, or the public, do not jeopardize or risk damage or harm to Commission-owned facilities, and do not interfere with or disrupt the provision of service by the Commission to its other customers.

If the Customer elects to use generation to reduce any portion of its monthly demand, the installation and operation of such generation must be approved in advance and must conform to all applicable Commission standards and guidelines as outlined in Electric Rider RR-1, Qualified Customer Generation Policy. Such generation may be subject to metering by the Commission. Any additional costs incurred by the Commission associated with the operation of such generation shall be passed through directly to the Customer.

V. ADDITIONAL CONDITIONS

Participating customers are required to enter into a separate agreement covering service under this schedule. Except where otherwise provided by a separate agreement, the Commission reserves the right to alter, amend, or discontinue service under the terms of this schedule in accordance with its rate making and rate administration standards. Where such alterations, amendments, or discontinuance occur, the Commission will endeavor to provide thirty (30) days advance written notice to the Customer. In the event of discontinuation, the Commission will provide the Customer with alternative schedule(s) under which to receive service.

The advance written notice provision is exclusive of tracking adjustments associated with changes in the rates charged to the Commission from NCEMPA; the Commission will, however, endeavor to notify the Customer of such changes as soon as practical after such changes are approved and adopted by NCEMPA.

Customer shall be required to install and maintain Customer owned protection systems capable of disconnecting the Customer's facilities from Commission's transmission system in the event of a fault or other adverse system condition on Customer's facilities.

The Commission shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which the Commission provides above those which the Commission would normally have utilized to service the Customer's Contract Demand shall be considered as Excess Facilities. Excess Facilities shall be subject to an additional

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monthly charge to the Customer equal to 2.0% of the estimated new installed cost of such excess facilities.

VI. PAYMENTS

Bills are due when rendered and are subject to a 1% penalty if not paid by the due date. For additional information, refer to Utility Regulations, Part D, Customer Service Policy.

VII. TERM OF CONTRACT

The term of contract for service under this schedule shall be as mutually agreed upon, but not less than one (1) year.